

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

11th Revised Page 41
Superseding 10th Revised Page 41
Rate R

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge \$16.34 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 6.339¢

Regulatory Reconciliation Adjustment..... 0.047¢

Pole Plant Adjustment Mechanism 0.270¢

Transmission Charge 2.965¢

Stranded Cost Recovery 1.261¢

Issued: June 11, 2024

Issued by: /s/Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY 11th Revised Page 42 Superseding 10th Revised Page 42 Rate R

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge	\$5.76 per month
Energy Charges:	
Distribution Charge.....	2.952¢ per kilowatt-hour
Regulatory Reconciliation Adjustment.....	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism.....	0.150¢ per kilowatt-hour
Transmission Charge	2.295¢ per kilowatt-hour
Stranded Cost Recovery.....	1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge	\$5.76 per month
Energy Charges:	
Distribution Charge.....	2.952¢ per kilowatt-hour
Regulatory Reconciliation Adjustment.....	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism.....	0.150¢ per kilowatt-hour
Transmission Charge	2.295¢ per kilowatt-hour
Stranded Cost Recovery.....	0.642¢ per kilowatt-hour

Issued: June 11, 2024 Issued by: /s/ Douglas W. Foley
Douglas W. Foley
Effective: August 1, 2024 Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

11th Revised Page 45
Superseding 10th Revised Page 45
Rate R-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$37.96 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays)18.053¢
Off-Peak Hours (all other hours)1.158¢
Regulatory Reconciliation Adjustment..... 0.047¢
Pole Plant Adjustment Mechanism 0.270¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays)2.965¢
Off-Peak Hours (all other hours)1.936¢
Stranded Cost Recovery1.055¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

Issued: June 11, 2024

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

11th Revised Page 46
Superseding 10th Revised Page 46
Rate R-OTOD

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge.....	\$5.76 per month
Energy Charges:	
Distribution Charge	2.952¢ per kilowatt-hour
Regulatory Reconciliation Adj	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism	0.150¢ per kilowatt-hour
Transmission Charge	2.295¢ per kilowatt-hour
Stranded Cost Recovery	1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Issued:	June 11, 2024	Issued by:	<u> /s/ Douglas W. Foley </u> Douglas W. Foley
Effective:	August 1, 2024	Title:	<u> President, NH Electric Operations </u>

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

11th Revised Page 47
Superseding 10th Revised Page 47
Rate R-OTOD

Meter Charge\$5.76 per month

Energy Charges:

Distribution Charge.....2.952¢ per kilowatt-hour

Regulatory Reconciliation Adj0.026¢ per kilowatt-hour

Pole Plant Adjustment Mechanism.....0.150¢ per kilowatt-hour

Transmission Charge2.295¢ per kilowatt-hour

Stranded Cost Recovery..... 0.642¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

Issued: June 11, 2024

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

7th Revised Page 47B
Superseding 6th Revised Page 47B
Rate R-OTOD 2

SERVICE AGREEMENT

The term of the Service Agreement shall be one year and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$19.52 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.
weekdays excluding Holidays)7.640¢

Off-Peak Hours (all other hours)5.583¢

Regulatory Reconciliation Adjustment.....0.047¢

Pole Plant Adjustment Mechanism.....0.270¢

Transmission Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.
weekdays excluding Holidays) 9.955¢

Off-Peak Hours (all other hours) 1.162¢

Stranded Cost Recovery.....1.055¢

The On-Peak Hours shall be the hours after 1:00 p.m. and before 7:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

Issued: June 11, 2024

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

7th Revised Page 47C
Superseding 6th Revised Page 47C
Rate R-OTOD 2

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge	\$5.76 per month
Energy Charges:	
Distribution Charge.....	2.952¢ per kilowatt-hour
Regulatory Reconciliation Adj	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism.....	0.150¢ per kilowatt-hour
Transmission Charge	2.295¢ per kilowatt-hour
Stranded Cost Recovery.....	1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Issued: June 11, 2024	Issued by: <u> /s/ Douglas W. Foley </u> Douglas W. Foley
Effective: August 1, 2024	Title: <u> President, NH Electric Operations </u>

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

7th Revised Page 47D
Superseding 6th Revised Page 47D
Rate R-OTOD 2

Meter Charge\$5.76 per month

Energy Charges:

Distribution Charge.....2.952¢ per kilowatt-hour

Regulatory Reconciliation Adj0.026¢ per kilowatt-hour

Pole Plant Adjustment Mechanism0.150¢ per kilowatt-hour

Transmission Charge2.295¢ per kilowatt-hour

Stranded Cost Recovery..... 0.642¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

Issued: June 11, 2024

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

11th Revised Page 50
Superseding 10th Revised Page 50
Rate G

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$19.18 per month	\$38.33 per month

Customer's Load Charges:

	<u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u>
Distribution Charge.....	\$14.46
Regulatory Reconciliation Adjustment.....	\$0.15
Pole Plant Adjustment Mechanism.....	\$0.89
Transmission Charge	\$7.65
Stranded Cost Recovery.....	\$1.13

Issued: June 11, 2024

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

11th Revised Page 51
Superseding 10th Revised Page 51
Rate G

Energy Charges:

	<u>Per Kilowatt-Hour</u>
Distribution Charges:	
First 500 kilowatt-hours	3.337¢
Next 1,000 kilowatt-hours	2.702¢
All additional kilowatt-hours	2.040¢
Transmission Charge	
First 500 kilowatt-hours	2.765¢
Next 1,000 kilowatt-hours	1.040¢
All additional kilowatt-hours	0.558¢
Stranded Cost Recovery	1.007¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$5.76 per month

Energy Charges:

Distribution Charge.....	2.952¢ per kilowatt-hour
Regulatory Reconciliation Adj	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism ..	0.150¢ per kilowatt-hour
Transmission Charge	2.295¢ per kilowatt-hour
Stranded Cost Recovery	1.320¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

Issued: June 11, 2024

Issued by: /s/Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

11th Revised Page 52
Superseding 10th Revised Page 52
Rate G

date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge	\$5.76 per month
Energy Charges:	
Distribution Charge.....	2.952¢ per kilowatt-hour
Regulatory Reconciliation Adj.....	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism.....	0.150¢ per kilowatt-hour
Transmission Charge.....	2.295¢ per kilowatt-hour
Stranded Cost Recovery.....	0.679¢ per kilowatt-hour

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge	\$3.83 per month
Energy Charges:	
Distribution Charge.....	5.082¢ per kilowatt-hour
Regulatory Reconciliation Adj.....	0.028¢ per kilowatt-hour
Pole Plant Adjustment Mechanism.....	0.161¢ per kilowatt-hour
Transmission Charge.....	2.765¢ per kilowatt-hour
Stranded Cost Recovery.....	1.701¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

Issued: June 11, 2024
Effective: August 1, 2024

Issued by: /s/Douglas W. Foley
Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

11th Revised Page 55
Superseding 10th Revised Page 55
Rate G-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$49.68 per month	\$71.00 per month

Customer's Load Charges:

Per Kilowatt of Customer Load

Distribution Charge.....	\$18.52
Regulatory Reconciliation Adjustment.....	\$ 0.15
Pole Plant Adjustment Mechanism.....	\$ 0.89
Transmission Charge	\$ 5.04
Stranded Cost Recovery.....	\$ 0.57

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays)	6.331¢
Off-Peak Hours (all other hours)	1.007¢

Stranded Cost Recovery.....0.679¢

Issued: June 11, 2024

Issued by: /s/Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. -10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

2nd Revised Page 58
Superseding 1st Revised Page 58
Rate LCS

This rate is intended as a rider applicable to Residential Delivery Service Rate R or General Delivery Service Rate G. Therefore, service under this rate must be taken in conjunction with service provided under either Rate R or Rate G in accordance with the terms and conditions therein as now or hereafter effective except as may be specifically provided otherwise in this rate.

LIMITATIONS ON AVAILABILITY

Service under this rate shall not be available where, in the Company's judgment, sufficient distribution system capacity does not exist in order to supply the electrical requirements of the applicant unless the Customer provides for a suitable cash payment or a satisfactory revenue guarantee to the Company, or both.

The availability of this rate is also contingent upon the availability to the Company of personnel and/or other resources necessary to provide service under this rate.

TERM

The term of service under this rate shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

RATE PER MONTH

Customer Charges:

Radio-Controlled Option\$8.27 per month
8-Hour, 10-Hour or 11-Hour Option\$5.76 per month

Issued: June 11, 2024

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

11th Revised Page 59
Superseding 10th Revised Page 59
Rate LCS

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option 1.627¢
8-Hour, 10-Hour or 11-Hour Option 2.952¢

Regulatory Reconciliation Adjustment:

Radio-Controlled Option or 8-Hour Option..... 0.026¢
10-Hour or 11-Hour Option 0.026¢

Pole Plant Adjustment Mechanism

Radio-Controlled Option or 8-Hour Option..... 0.150¢
10-Hour or 11-Hour Option 0.150¢

Transmission Charge 2.295¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate R) 0.642¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate G) 0.679¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

Issued: June 11, 2024

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

1st Revised Page 61
Superseding Original Page 61
Rate GV

PRIMARY GENERAL DELIVERY SERVICE RATE GV

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose maximum demand shall not exceed 1,000 kilowatts. Service rendered hereunder shall exclude backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

Suitable transforming, controlling and regulating apparatus, acceptable to and approved by the Company, shall be provided at the expense of the Customer. In locations in which space limitations or other factors make it impossible or inadvisable, in the opinion of the Company, for the Customer to have transforming apparatus devoted to its exclusive use, and in secondary network areas in which primary service is not made available by the Company at its option, Delivery Service shall be supplied from Company-owned transforming apparatus which also supplies other Customers. In such cases, this rate is available provided the Customer pays an annual rental charge equal to eighteen percent (18.0%) of the cost of the equivalent transformer capacity the Customer would furnish or rent to serve the load if exclusive use of a transformer bank by him were possible or if primary, three-phase service were available and provided the Customer pays in full the estimated cost of installing such equivalent transformer capacity at the time Delivery Service is initiated.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge\$249.93 per month

Issued: June 11, 2024

Issued by: /s/ Joseph A. Purington
Joseph A. Purington

Effective: August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

11th Revised Page 62
Superseding 10th Revised Page 62
Rate GV

Per Kilowatt of Maximum Demand

Demand Charges:

Distribution Charges:

First 100 kilowatts.....	\$8.52
Excess Over 100 kilowatts.....	\$8.21
Regulatory Reconciliation Adjustment.....	\$0.06
Pole Plant Adjustment Mechanism.....	\$0.37
Transmission Charge	\$10.24
Stranded Cost Recovery.....	\$1.09

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 200,000 kilowatt-hours.....	0.785¢
All additional kilowatt-hours	0.698¢
Stranded Cost Recovery.....	0.890¢

Issued: June 11, 2024

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10-ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

6th Revised Page 65-F
Superseding 5th Revised Page 65-F
Rate EV-2

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge\$249.93 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:.....12.419¢
Transmission Charges:.....14.321¢
Regulatory Reconciliation Adjustment.....0.084¢
Pole Plant Adjustment Mechanism.....0.518¢
Stranded Cost Recovery Charges.....2.402¢

PRIMARY METERING LOSS ADJUSTMENT

When at the Company's option Delivery Service is metered at delivery voltage (2,400 volts nominal and above), all energy meter readings shall be reduced by one and three-quarters percent (1.75%). Where feasible and at the Company's option, a value other than one and three-quarters percent (1.75%) may be used when specific data is available and this value is a more accurate representation of electrical losses.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

Issued: June 11, 2024

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

11th Revised Page 66
Superseding 10th Revised Page 66
Rate LG

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge \$781.17 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge.....	\$7.21
Regulatory Reconciliation Adjustment.....	\$0.05
Pole Plant Adjustment Mechanism.....	\$0.30
Transmission Charge	\$10.09
Stranded Cost Recovery.....	\$0.98

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours.....	0.661¢
Off-Peak Hours	0.560¢

Issued: June 11, 2024

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

1st Revised Page 71
Superseding Original Page 71
Rate B

Backup Contract Demand: An amount of demand which the Customer may impose on the Company’s distribution system under this Rate Schedule to back up the Customer’s generating facilities. Backup Contract Demand shall be the normal output rating in kilowatts of the Customer’s generating facilities as determined by the Company from time to time by test operation for those Customers who have a non-zero Supplemental Demand (i.e., whose maximum demand exceeds their generating capacity). For Customers whose generating capacity is larger than their total internal load, Backup Contract Demand shall be based on thirty minute meter readings for on-peak periods during the current month and previous eleven months. For Customers who would otherwise be served under Rate GV, Backup Contract Demand shall be the greater of: a) the highest kilowatt demand during those periods, or b) 80% of the highest kilovolt-ampere demand during those periods. For Customers who would otherwise be served under Rate LG, Backup Contract Demand shall be the highest kilovolt-ampere demand during those periods.

Backup Demand: The amount of demand in kilowatts delivered to the Customer under this Rate Schedule during a particular thirty minute interval. Backup Demand shall be the lesser of: a) Backup Contract Demand minus the amount of generation registered by the generation meter, or b) the total amount of demand registered. If such amount is less than zero, it shall be deemed to be equal to zero.

Backup Energy: The amount of kilowatt-hours delivered to the Customer under this Rate Schedule during a particular thirty minute interval. Backup Energy shall be equal to Backup Demand for that thirty minute interval divided by two.

On-Peak Hours: The period from 7:00 a.m. to 8:00 p.m. weekdays excluding holidays.

Supplemental Demand: The amount of demand in kilowatts delivered to the Customer by the Company in excess of its Backup Demand during a particular thirty minute interval. Supplemental Demand shall be equal to the total amount of demand registered less the amount of Backup Demand taken. If such amount is less than zero, it shall be deemed to be equal to zero. The delivery of Supplemental Demand and related energy shall be billed under the Company’s standard rate (Rate G, Rate GV, or Rate LG) available to the Customer for the amount of Supplemental Demand taken.

RATE PER MONTH

Administrative Charge.....	\$440.31 per month
Translation Charge.....	\$73.86 per recorder per month

Issued: June 11, 2024

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

11th Revised Page 72
Superseding 10th Revised Page 72
Rate B

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

Transmission Charge.....	\$1.61 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery (For Customers whose Standard Rate is Rate GV)...	\$0.54 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery (For Customers whose Standard Rate is Rate LG)....	\$0.49 per KW or KVA, whichever is applicable, of Backup Contract Demand
Pole Plant Adjustment Mechanism	\$0.22 per KW or KVA, whichever is applicable, of Backup Contract Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

Distribution Charge.....	\$6.61 per KW or KVA, whichever is applicable, of Backup Contract Demand
Regulatory Reconciliation Adj.	\$0.04 per KW or KVA, whichever is applicable, of Backup Contract Demand

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

Issued: June 11, 2024

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. -10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

5th Revised Page 75
Superseding 4th Revised Page 75
Rate OL

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

For New and Existing Installations:

<u>Lamp Nominal</u>		<u>Monthly KWH per Luminaire</u>												<u>Monthly</u>
<u>Light</u>	<u>Power</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Distribution</u>
<u>Output</u>	<u>Rating</u>													<u>Rate</u>
<u>Lumens</u>	<u>Watts</u>													
<u>High Pressure Sodium:</u>														
4,000	50	24	20	20	17	15	13	14	16	18	22	23	25	\$18.85
5,800	70	36	30	30	25	22	20	21	24	27	32	35	37	18.85
9,500	100	53	44	43	36	33	29	31	36	40	47	51	55	25.06
16,000	150	80	66	65	54	49	43	47	53	60	70	75	82	35.44
30,000	250	128	107	104	87	78	70	76	86	96	114	122	132	36.32
50,000	400	196	163	159	133	120	107	116	132	147	173	186	202	36.73
130,000	1,000	462	384	375	314	282	252	272	310	347	408	438	475	58.93
<u>Metal Halide:</u>														
5,000	70	37	31	30	25	23	20	22	25	28	33	35	38	\$19.65
8,000	100	51	42	41	35	31	28	30	34	38	45	48	53	26.91
13,000	150	80	66	65	54	49	44	47	54	60	71	76	82	36.92
13,500	175	87	72	71	59	53	47	51	58	65	77	82	89	37.70
20,000	250	121	101	98	82	74	66	71	81	91	107	115	125	37.70
36,000	400	190	158	154	129	116	104	112	127	142	167	180	195	38.04
100,000	1,000	455	378	369	309	278	248	268	306	341	402	431	468	57.04
<u>Light Emitting Diode (LED):</u>														
2,500	28	12	10	10	8	7	6	7	8	9	10	11	12	\$12.44
4,100	36	15	13	12	10	9	8	9	10	11	13	14	16	12.41
4,800	51	21	18	17	15	13	12	13	14	16	19	20	22	12.61
8,500	92	39	32	31	26	24	21	23	26	29	34	37	40	13.87
13,300	142	60	50	49	41	36	33	35	40	45	53	57	61	15.31
24,500	220	93	77	75	63	57	51	55	62	70	82	88	95	19.21

For Existing Installations Only:

<u>Lamp Nominal</u>		<u>Monthly KWH per Luminaire</u>												<u>Monthly</u>
<u>Light</u>	<u>Power</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Distribution</u>
<u>Output</u>	<u>Rating</u>													<u>Rate</u>
<u>Lumens</u>	<u>Watts</u>													
<u>Incandescent:</u>														
600	105	44	37	36	30	27	24	26	30	33	39	42	45	\$10.85
1,000	105	44	37	36	30	27	24	26	30	33	39	42	45	12.12
2,500	205	86	72	70	59	53	47	51	58	65	76	82	89	15.55
6,000	448	189	157	153	128	115	103	111	127	142	167	179	194	26.72

Issued: June 11, 2024

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. -10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

5th Revised Page 76
Superseding 4th Revised Page 76
Rate OL

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Mercury:														
3,500	100	49	41	40	34	30	27	29	33	37	44	47	51	\$16.61
7,000	175	86	72	70	59	53	47	51	58	65	76	82	89	20.00
11,000	250	123	102	100	84	75	67	72	83	92	109	117	126	24.73
15,000	400	191	159	155	130	116	104	112	128	143	168	181	196	28.28
20,000	400	191	159	155	130	116	104	112	128	143	168	181	196	30.53
56,000	1,000	455	379	370	309	278	249	268	306	342	402	432	468	48.54
Fluorescent:														
20,000	330	139	115	113	94	85	76	82	93	104	123	132	143	\$41.42
High Pressure Sodium in Existing Mercury Luminaires:														
12,000	150	76	63	62	52	46	42	45	51	57	67	72	78	25.91
34,200	360	174	145	141	118	106	95	102	117	130	154	165	179	33.18

The 15,000 Lumen Mercury fixture is fitted with a 20,000 lumen lamp. The 600 Lumen Incandescent fixture is fitted with a 1,000 lumen lamp.

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the midnight service option are shown below.

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
High Pressure Sodium:														
4,000	50	12	10	9	7	6	5	6	7	8	10	12	13	\$18.85
5,800	70	18	15	13	10	9	8	8	10	12	15	19	20	18.85
9,500	100	27	22	19	15	13	12	12	15	18	22	27	29	25.06
16,000	150	40	33	28	23	20	17	18	22	26	32	40	43	35.44
30,000	250	65	54	46	37	32	28	30	36	42	52	66	69	36.32
50,000	400	100	82	70	56	50	43	45	54	64	79	100	106	36.73
130,000	1,000	234	192	165	132	116	100	106	127	151	186	235	248	58.93
Metal Halide:														
5,000	70	19	16	13	11	9	8	9	10	12	15	19	20	\$ 19.65
8,000	100	26	21	18	15	13	11	12	14	17	21	26	27	26.91
13,000	150	41	33	29	23	20	17	18	22	26	32	41	43	36.92
13,500	175	44	36	31	25	22	19	20	24	28	35	44	47	37.70
20,000	250	61	50	43	35	31	26	28	33	40	49	62	65	37.70
36,000	400	96	79	67	54	48	41	44	52	62	76	96	102	38.04
100,000	1,000	230	189	162	130	114	98	105	125	149	184	231	244	57.04

Issued: June 11, 2024

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. -10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

5th Revised Page 77
Superseding 4th Revised Page 77
Rate OL

<u>Lamp Nominal</u>	<u>Light Output Lumens</u>	<u>Power Rating Watts</u>	<u>Monthly KWH per Luminaire</u>												<u>Monthly Distribution Rate</u>
			<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	
<u>Light Emitting Diode (LED):</u>															
2,500	28		6	5	4	3	3	3	3	3	4	5	6	6	\$12.44
4,100	36		8	6	5	4	4	3	3	4	5	6	8	8	12.41
4,800	51		11	9	8	6	5	5	5	6	7	9	11	12	12.61
8,500	92		20	16	14	11	10	8	9	11	13	16	20	21	13.87
13,300	142		30	25	21	17	15	13	14	16	20	24	30	32	15.31
24,500	220		47	39	33	26	23	20	21	26	30	37	47	50	19.21

MODIFICATION OF SERVICE OPTION

Municipal and state roadway lighting Customers may request a modification of service from the all-night service option to the midnight service option during the calendar months of January and February of each year, otherwise known as the open enrollment period. Requests received from municipal and state roadway lighting Customers after the open enrollment period shall be implemented during the subsequent open enrollment period, unless the Company determines that it is feasible and practicable to implement the request prior to the subsequent enrollment period. All other Customers may request a modification of service from the all-night service option to the midnight service option at any time. Customers requesting a modification of service from the all-night service option to the midnight service option are responsible to pay to the Company the installed cost of any additional equipment required to provide service under the midnight service option. The installed cost includes the cost of the additional equipment, labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company’s existing schedule for lamp replacement and maintenance, the Customer is responsible to pay to the Company the cost of any additional equipment required, including overheads. The Customer is responsible to pay such costs prior to the installation of the equipment.

Customers requesting a modification of service from the midnight service option to the all-night service option are responsible to pay to the Company the installation cost of the equipment required to provide service under the all-night service option. The installation cost includes the cost of labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company’s existing schedule for lamp replacement and maintenance, no additional costs are required to modify service from the midnight service option to the all-night service option.

The Company will utilize fixed price estimates per luminaire for the installed cost, the additional equipment cost and the equipment installation cost and will update the fixed price estimates per luminaire each year based upon current costs. In the event traffic control is required during a modification of service option or for equipment repair, the Customer is responsible to coordinate and to provide traffic control and to pay all costs associated with traffic control. In the event the Customer is a residential or General Delivery Service Rate G Customer, the Company may coordinate and provide traffic control on the Customer’s behalf and the Customer shall reimburse the Company for all costs associated with the traffic control provided by the Company. The scheduling of work associated with the modification of a service option will be made at the Company’s discretion with consideration given to minimizing travel and set-up time.

Issued: June 11, 2024

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. -10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

5th Revised Page 82
Superseding 4th Revised Page 82
Rate EOL

which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the all-night service option are shown below.

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Fixture												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
High Pressure Sodium:														
4,000	50	24	20	20	17	15	13	14	16	18	22	23	25	\$7.63
5,800	70	36	30	30	25	22	20	21	24	27	32	35	37	7.99
9,500	100	53	44	43	36	33	29	31	36	40	47	51	55	8.50
16,000	150	80	66	65	54	49	43	47	53	60	70	75	82	9.27
30,000	250	128	107	104	87	78	70	76	86	96	114	122	132	10.72
50,000	400	196	163	159	133	120	107	116	132	147	173	186	202	12.73
130,000	1,000	462	384	375	314	282	252	272	310	347	408	438	475	20.64
Metal Halide:														
5,000	70	37	31	30	25	23	20	22	25	28	33	35	38	\$8.02
8,000	100	51	42	41	35	31	28	30	34	38	45	48	53	8.41
13,000	150	80	66	65	54	49	44	47	54	60	71	76	82	9.28
13,500	175	87	72	71	59	53	47	51	58	65	77	82	89	9.48
20,000	250	121	101	98	82	74	66	71	81	91	107	115	125	10.51
36,000	400	190	158	154	129	116	104	112	127	142	167	180	195	12.53
100,000	1,000	455	378	369	309	278	248	268	306	341	402	431	468	20.42

LED's and other technologies accepted by the Company:

	Per <u>Fixture</u>	Per <u>Watt</u>
Monthly Distribution Rates	\$3.95	\$0.01254

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:
Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation											
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
421	350	342	286	257	230	248	283	316	372	399	433

Issued: June 11, 2024

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. -10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

5th Revised Page 83
Superseding 4th Revised Page 83
Rate EOL

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the midnight service option are shown below.

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Fixture												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<u>High Pressure Sodium:</u>														
4,000	50	12	10	9	7	6	5	6	7	8	10	12	13	\$7.63
5,800	70	18	15	13	10	9	8	8	10	12	15	19	20	7.99
9,500	100	27	22	19	15	13	12	12	15	18	22	27	29	8.50
16,000	150	40	33	28	23	20	17	18	22	26	32	40	43	9.27
30,000	250	65	54	46	37	32	28	30	36	42	52	66	69	10.72
50,000	400	100	82	70	56	50	43	45	54	64	79	100	106	12.73
130,000	1,000	234	192	165	132	116	100	106	127	151	186	235	248	20.64
<u>Metal Halide:</u>														
5,000	70	19	16	13	11	9	8	9	10	12	15	19	20	\$8.02
8,000	100	26	21	18	15	13	11	12	14	17	21	26	27	8.41
13,000	150	41	33	29	23	20	17	18	22	26	32	41	43	9.28
13,500	175	44	36	31	25	22	19	20	24	28	35	44	47	9.48
20,000	250	61	50	43	35	31	26	28	33	40	49	62	65	10.51
36,000	400	96	79	67	54	48	41	44	52	62	76	96	102	12.53
100,000	1,000	230	189	162	130	114	98	105	125	149	184	231	244	20.42

LED's and other technologies accepted by the Company:

	<u>Per</u>	<u>Per</u>
	<u>Fixture</u>	<u>Watt</u>
Monthly Distribution Rates	\$3.95	\$0.01254

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:

Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation											
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
213	175	150	120	106	91	97	116	138	170	214	226

LEAP YEAR ADJUSTMENT TO ENERGY

During any leap year, the energy (Kilowatt-hour) usage during the month of February for all fixtures shall be increased by 3.4 percent for the purpose of determining total energy charges under this rate.

Issued: June 11, 2024

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2024

Title: President, NH Electric Operations
19505

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY
MONTHLY RATES

1st Revised Page 86C
Superseding Original Page 86C
Rate EOL-2

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the all-night service option are shown below.

LED's and other technologies accepted by the Company:

	Per	Per
	<u>Fixture</u>	<u>Watt</u>
Monthly Distribution Rates	\$3.46	\$0.01254

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:

Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

<u>Monthly Hours of Operation</u>											
<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
421	350	342	286	257	230	248	283	316	372	399	433

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the midnight service option are shown below.

LED's and other technologies accepted by the Company:

	Per	Per
	<u>Fixture</u>	<u>Watt</u>
Monthly Distribution Rates	\$3.46	\$0.01254

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:

Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

<u>Monthly Hours of Operation</u>											
<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
213	175	150	120	106	91	97	116	138	170	214	226

Issued: June 11, 2024

Issued by: /s/Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

110th Revised Page 41
Superseding 109th Revised Page 41
Rate R

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge \$~~13.81~~6.34 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... ~~5.35~~6.339¢

Regulatory Reconciliation Adjustment..... 0.047¢

Pole Plant Adjustment Mechanism..... 0.270¢

Transmission Charge 2.965¢

Stranded Cost Recovery..... 1.261¢

Issued: ~~February 15~~June 11, 2024

Issued by: /s/Douglas W. Foley
Douglas W. Foley

Effective: ~~February~~August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

110th Revised Page 42
Superseding 109th Revised Page 42
Rate R

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge\$4,875.76 per month

Energy Charges:

Distribution Charge.....2.495952¢ per kilowatt-hour
Regulatory Reconciliation Adjustment..... 0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism..... 0.150¢ per kilowatt-hour
Transmission Charge2.295¢ per kilowatt-hour
Stranded Cost Recovery.....1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge\$4,875.76 per month

Energy Charges:

Distribution Charge.....2.495952¢ per kilowatt-hour
Regulatory Reconciliation Adjustment..... 0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism..... 0.150¢ per kilowatt-hour
Transmission Charge2.295¢ per kilowatt-hour
Stranded Cost Recovery.....0.642¢ per kilowatt-hour

Issued: ~~February 15~~ June 11, 2024

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: ~~February~~ August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

110th Revised Page 45
Superseding 109th Revised Page 45
Rate R-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$~~32.08~~7.96 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays)~~15.25~~68.053¢

Off-Peak Hours (all other hours)~~0.97~~1.158¢

Regulatory Reconciliation Adjustment..... 0.047¢

Pole Plant Adjustment Mechanism..... 0.270¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays)2.965¢

Off-Peak Hours (all other hours)1.936¢

Stranded Cost Recovery.....1.055¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

Issued: ~~February 15~~June 11, 2024

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: ~~February~~August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

110th Revised Page 46
Superseding 109th Revised Page 46
Rate R-OTOD

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge	\$4.875.76 per month
Energy Charges:	
Distribution Charge	2.495952¢ per kilowatt-hour
Regulatory Reconciliation Adj	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism	0.150¢ per kilowatt-hour
Transmission Charge	2.295¢ per kilowatt-hour
Stranded Cost Recovery	1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Issued: February 15 June 11, 2024	Issued by: <u> /s/ Douglas W. Foley </u> Douglas W. Foley
Effective: February August 1, 2024	Title: <u> President, NH Electric Operations </u>

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

110th Revised Page 47
Superseding 109th Revised Page 47
Rate R-OTOD

Meter Charge\$~~4.87~~ 5.76 per month

Energy Charges:

Distribution Charge.....~~2.49~~ 52¢ per kilowatt-hour

Regulatory Reconciliation Adj0.026¢ per kilowatt-hour

Pole Plant Adjustment Mechanism.....0.150¢ per kilowatt-hour

Transmission Charge2.295¢ per kilowatt-hour

Stranded Cost Recovery..... 0.642¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

Issued: ~~February 15~~ June 11, 2024

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: ~~February~~ August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

76th Revised Page 47B
Superseding 65th Revised Page 47B
Rate R-OTOD 2

SERVICE AGREEMENT

The term of the Service Agreement shall be one year and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$16.509.52 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.
weekdays excluding Holidays)6.4567.640¢

Off-Peak Hours (all other hours)4.7185.583¢

Regulatory Reconciliation Adjustment..... 0.047¢

Pole Plant Adjustment Mechanism.....0.270¢

Transmission Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.
weekdays excluding Holidays) 9.955¢

Off-Peak Hours (all other hours) 1.162¢

Stranded Cost Recovery.....1.055¢

The On-Peak Hours shall be the hours after 1:00 p.m. and before 7:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

Issued: ~~February 15~~ June 11, 2024

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: ~~February~~ August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY 76th Revised Page 47C
Superseding 65th Revised Page 47C
Rate R-OTOD 2

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge	\$4.875.76 per month
Energy Charges:	
Distribution Charge.....	2.495952¢ per kilowatt-hour
Regulatory Reconciliation Adj	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism.....	0.150¢ per kilowatt-hour
Transmission Charge	2.295¢ per kilowatt-hour
Stranded Cost Recovery.....	1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Issued: February 15 June 11, 2024	Issued by: <u> /s/ Douglas W. Foley </u> Douglas W. Foley
Effective: February August 1, 2024	Title: <u> President, NH Electric Operations </u>

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

76th Revised Page 47D
Superseding 65th Revised Page 47D
Rate R-OTOD 2

Meter Charge\$4.875.76 per month

Energy Charges:

Distribution Charge.....2.495952¢ per kilowatt-hour

Regulatory Reconciliation Adj0.026¢ per kilowatt-hour

Pole Plant Adjustment Mechanism.....0.150¢ per kilowatt-hour

Transmission Charge2.295¢ per kilowatt-hour

Stranded Cost Recovery..... 0.642¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer’s premises.

Issued: ~~February 15~~ June 11, 2024

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: ~~February~~ August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY 110th Revised Page 50
Superseding 109th Revised Page 50
Rate G

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$ 16,219.18 per month	\$ 32,398.33 per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u>	
Distribution Charge.....	\$ 12,224.46	
Regulatory Reconciliation Adjustment.....	\$0.15	
Pole Plant Adjustment Mechanism.....	\$0.89	
Transmission Charge	\$7.65	
Stranded Cost Recovery.....	\$1.13	

Issued: ~~February 15~~ June 11, 2024

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

| Effective: ~~February~~ August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

110th Revised Page 51
Superseding 109th Revised Page 51
Rate G

Energy Charges:

	<u>Per Kilowatt-Hour</u>
Distribution Charges:	
First 500 kilowatt-hours	2.8203337¢
Next 1,000 kilowatt-hours	2.283702¢
All additional kilowatt-hours	1.7242040¢
Transmission Charge	
First 500 kilowatt-hours	2.765¢
Next 1,000 kilowatt-hours	1.040¢
All additional kilowatt-hours	0.558¢
Stranded Cost Recovery	1.007¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.875.76 per month

Energy Charges:

Distribution Charge.....	2.495952¢ per kilowatt-hour
Regulatory Reconciliation Adj	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism..	0.150¢ per kilowatt-hour
Transmission Charge	2.295¢ per kilowatt-hour
Stranded Cost Recovery	1.320¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

Issued: ~~February 15~~ June 11, 2024

Issued by: /s/Douglas W. Foley
Douglas W. Foley

Effective: ~~February~~ August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY 110th Revised Page 52
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE Superseding 109th Revised Page 52
DBA EVERSOURCE ENERGY Rate G

date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge	\$ 4.875 <u>4.76</u> per month
Energy Charges:	
Distribution Charge.....	2. 495 <u>5.082</u> ¢ per kilowatt-hour
Regulatory Reconciliation Adj.....	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism	0.150¢ per kilowatt-hour
Transmission Charge.....	2.295¢ per kilowatt-hour
Stranded Cost Recovery.....	0.679¢ per kilowatt-hour

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge	\$ 3.24 <u>3.83</u> per month
Energy Charges:	
Distribution Charge.....	4. 295 <u>5.082</u> ¢ per kilowatt-hour
Regulatory Reconciliation Adj.....	0.028¢ per kilowatt-hour
Pole Plant Adjustment Mechanism	0.161¢ per kilowatt-hour
Transmission Charge.....	2.765¢ per kilowatt-hour
Stranded Cost Recovery.....	1.701¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

Issued: February 15 <u>June 11</u> , 2024	Issued by: <u>/s/Douglas W. Foley</u>
Effective: February <u>August 1</u> , 2024	Title: <u>President, NH Electric Operations</u>

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

110th Revised Page 55
Superseding 109th Revised Page 55
Rate G-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$49.681.98 per month	\$7160.00 per month

Customer's Load Charges:

Per Kilowatt of Customer Load

Distribution Charge.....	\$15.658.52
Regulatory Reconciliation Adjustment.....	\$ 0.15
Pole Plant Adjustment Mechanism.....	\$ 0.89
Transmission Charge	\$ 5.04
Stranded Cost Recovery.....	\$ 0.57

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays)	5.3506.331¢
Off-Peak Hours (all other hours)	0.8511.007¢

Stranded Cost Recovery.....0.679¢

Issued: ~~February 15~~ June 11, 2024 Issued by: /s/Douglas W. Foley
Douglas W. Foley

Effective: ~~February~~ August 1, 2024 Title: President, NH Electric Operations

NHPUC NO. -10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

21ndst Revised Page 58
Original 1st Revised Page 58
Rate LCS

This rate is intended as a rider applicable to Residential Delivery Service Rate R or General Delivery Service Rate G. Therefore, service under this rate must be taken in conjunction with service provided under either Rate R or Rate G in accordance with the terms and conditions therein as now or hereafter effective except as may be specifically provided otherwise in this rate.

LIMITATIONS ON AVAILABILITY

Service under this rate shall not be available where, in the Company's judgment, sufficient distribution system capacity does not exist in order to supply the electrical requirements of the applicant unless the Customer provides for a suitable cash payment or a satisfactory revenue guarantee to the Company, or both.

The availability of this rate is also contingent upon the availability to the Company of personnel and/or other resources necessary to provide service under this rate.

TERM

The term of service under this rate shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

RATE PER MONTH

Customer Charges:

Radio-Controlled Option	\$6.998.27 per month
8-Hour, 10-Hour or 11-Hour Option	\$4.875.76 per month

Issued: ~~August 13, 2024~~ June 11, 2024
Foley _____
Foley

Issued by: ~~/s/ Joseph A. Purington~~ Douglas W.
Joseph A. Purington Douglas W.

Effective: August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

110th Revised Page 59
Superseding 109th Revised Page 59
Rate LCS

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option 1.~~627375~~¢
8-Hour, 10-Hour or 11-Hour Option 2.~~952495~~¢

Regulatory Reconciliation Adjustment:

Radio-Controlled Option or 8-Hour Option..... 0.026¢
10-Hour or 11-Hour Option 0.026¢

Pole Plant Adjustment Mechanism

Radio-Controlled Option or 8-Hour Option..... 0.150¢
10-Hour or 11-Hour Option 0.150¢

Transmission Charge 2.295¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate R) 0.642¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate G) 0.679¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

Issued: ~~February 1~~ June 11⁵, 2024

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: ~~February~~ August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

~~Original 1st Revised Page 61~~
~~Superseding Original Page 61~~ Rate GV
Rate GV

PRIMARY GENERAL DELIVERY SERVICE RATE GV

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose maximum demand shall not exceed 1,000 kilowatts. Service rendered hereunder shall exclude backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

Suitable transforming, controlling and regulating apparatus, acceptable to and approved by the Company, shall be provided at the expense of the Customer. In locations in which space limitations or other factors make it impossible or inadvisable, in the opinion of the Company, for the Customer to have transforming apparatus devoted to its exclusive use, and in secondary network areas in which primary service is not made available by the Company at its option, Delivery Service shall be supplied from Company-owned transforming apparatus which also supplies other Customers. In such cases, this rate is available provided the Customer pays an annual rental charge equal to eighteen percent (18.0%) of the cost of the equivalent transformer capacity the Customer would furnish or rent to serve the load if exclusive use of a transformer bank by him were possible or if primary, three-phase service were available and provided the Customer pays in full the estimated cost of installing such equivalent transformer capacity at the time Delivery Service is initiated.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge~~\$211.21~~149.93 per month

Issued: ~~December 23~~ June 11, 2024

Issued by: /s/ Joseph A. Purington
Joseph A. Purington

Effective: ~~January~~ August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

110th Revised Page 62
Superseding 109th Revised Page 62
Rate GV

Per Kilowatt of Maximum Demand

Demand Charges:

Distribution Charges:

First 100 kilowatts.....	\$ 7,208.52
Excess Over 100 kilowatts.....	\$ 6,948.21
Regulatory Reconciliation Adjustment.....	\$0.06
Pole Plant Adjustment Mechanism.....	\$0.37
Transmission Charge	\$10.24
Stranded Cost Recovery.....	\$1.09

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 200,000 kilowatt-hours.....	0. 663785 ¢
All additional kilowatt-hours	0. 590698 ¢
Stranded Cost Recovery.....	0.890¢

Issued: ~~February 15~~ June 11, 2024

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: ~~February~~ August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10-ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

65th Revised Page 65-F
Superseding 54th Revised Page 65-F
Rate EV-2

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge\$~~11.21~~149.93 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:.....~~10.49~~52.419¢
Transmission Charges:.....14.321¢
Regulatory Reconciliation Adjustment.....0.084¢
Pole Plant Adjustment Mechanism.....0.518¢
Stranded Cost Recovery Charges.....2.402¢

PRIMARY METERING LOSS ADJUSTMENT

When at the Company's option Delivery Service is metered at delivery voltage (2,400 volts nominal and above), all energy meter readings shall be reduced by one and three-quarters percent (1.75%). Where feasible and at the Company's option, a value other than one and three-quarters percent (1.75%) may be used when specific data is available and this value is a more accurate representation of electrical losses.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

Issued: ~~February 15~~June 11, 2024

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: ~~February 1~~August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

110th Revised Page 66
Superseding 109th Revised Page 66
Rate LG

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge \$~~660.15~~781.17 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge..... ~~\$7.21~~6.09
Regulatory Reconciliation Adjustment..... \$0.05
Pole Plant Adjustment Mechanism..... \$0.30
Transmission Charge \$10.09
Stranded Cost Recovery..... \$0.98

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours.....~~0.559~~661¢
Off-Peak Hours~~0.473~~560¢

Issued: ~~February 15~~June 11, 2024

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: ~~February~~August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

~~Original~~ ^{1st} Revised Page 71
Superseding Original Page 71 ~~Rate B~~
Rate B

Backup Contract Demand: An amount of demand which the Customer may impose on the Company's distribution system under this Rate Schedule to back up the Customer's generating facilities. Backup Contract Demand shall be the normal output rating in kilowatts of the Customer's generating facilities as determined by the Company from time to time by test operation for those Customers who have a non-zero Supplemental Demand (i.e., whose maximum demand exceeds their generating capacity). For Customers whose generating capacity is larger than their total internal load, Backup Contract Demand shall be based on thirty minute meter readings for on-peak periods during the current month and previous eleven months. For Customers who would otherwise be served under Rate GV, Backup Contract Demand shall be the greater of: a) the highest kilowatt demand during those periods, or b) 80% of the highest kilovolt-ampere demand during those periods. For Customers who would otherwise be served under Rate LG, Backup Contract Demand shall be the highest kilovolt-ampere demand during those periods.

Backup Demand: The amount of demand in kilowatts delivered to the Customer under this Rate Schedule during a particular thirty minute interval. Backup Demand shall be the lesser of: a) Backup Contract Demand minus the amount of generation registered by the generation meter, or b) the total amount of demand registered. If such amount is less than zero, it shall be deemed to be equal to zero.

Backup Energy: The amount of kilowatt-hours delivered to the Customer under this Rate Schedule during a particular thirty minute interval. Backup Energy shall be equal to Backup Demand for that thirty minute interval divided by two.

On-Peak Hours: The period from 7:00 a.m. to 8:00 p.m. weekdays excluding holidays.

Supplemental Demand: The amount of demand in kilowatts delivered to the Customer by the Company in excess of its Backup Demand during a particular thirty minute interval. Supplemental Demand shall be equal to the total amount of demand registered less the amount of Backup Demand taken. If such amount is less than zero, it shall be deemed to be equal to zero. The delivery of Supplemental Demand and related energy shall be billed under the Company's standard rate (Rate G, Rate GV, or Rate LG) available to the Customer for the amount of Supplemental Demand taken.

RATE PER MONTH

	Administrative Charge	\$ 372.10 <u>440.31</u> per month
	Translation Charge.....	\$ 62.42 <u>73.86</u> per recorder per month

	Issued: December 23 <u>June 11, 2024</u>	Issued by: <u>/s/ Joseph A. Purington</u> Douglas W. Foley
		<u>Douglas W. Foley</u>
	Effective: January <u>August 1, 2024</u>	Title: <u>President, NH Electric Operations</u>

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

110th Revised Page 72
Superseding 109th Revised Page 72
Rate B

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

Transmission Charge..... \$1.61 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery
(For Customers whose Standard Rate is Rate GV)... \$0.54 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery
(For Customers whose Standard Rate is Rate LG)....\$0.49 per KW or KVA, whichever is applicable, of Backup Contract Demand
Pole Plant Adjustment Mechanism \$0.22 per KW or KVA, whichever is applicable, of Backup Contract Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

Distribution Charge..... ~~\$5.596.61~~ per KW or KVA, whichever is applicable, of Backup Contract Demand
Regulatory Reconciliation Adj.\$0.04 per KW or KVA, whichever is applicable, of Backup Contract Demand

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

Issued: ~~February 15~~ June 11, 2024

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: ~~February~~ August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. -10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

54th Revised Page 75
Superseding 43rd Revised Page 75
Rate OL

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

For New and Existing Installations:

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<u>High Pressure Sodium:</u>														
4,000	50	24	20	20	17	15	13	14	16	18	22	23	25	15.938.85
5,800	70	36	30	30	25	22	20	21	24	27	32	35	37	15.938.85
9,500	100	53	44	43	36	33	29	31	36	40	47	51	55	21.185.06
16,000	150	80	66	65	54	49	43	47	53	60	70	75	82	29.9535.44
30,000	250	128	107	104	87	78	70	76	86	96	114	122	132	30.696.32
50,000	400	196	163	159	133	120	107	116	132	147	173	186	202	31.046.73
130,000	1,000	462	384	375	314	282	252	272	310	347	408	438	475	49.8058.93
<u>Metal Halide:</u>														
5,000	70	37	31	30	25	23	20	22	25	28	33	35	38	16.619.65
8,000	100	51	42	41	35	31	28	30	34	38	45	48	53	22.746.91
13,000	150	80	66	65	54	49	44	47	54	60	71	76	82	31.206.92
13,500	175	87	72	71	59	53	47	51	58	65	77	82	89	31.867.70
20,000	250	121	101	98	82	74	66	71	81	91	107	115	125	31.867.70
36,000	400	190	158	154	129	116	104	112	127	142	167	180	195	32.158.04
100,000	1,000	455	378	369	309	278	248	268	306	341	402	431	468	48.2057.04
<u>Light Emitting Diode (LED):</u>														
2,500	28	12	10	10	8	7	6	7	8	9	10	11	12	10.512.44
4,100	36	15	13	12	10	9	8	9	10	11	13	14	16	10.492.41
4,800	51	21	18	17	15	13	12	13	14	16	19	20	22	10.662.61
8,500	92	39	32	31	26	24	21	23	26	29	34	37	40	11.723.87
13,300	142	60	50	49	41	36	33	35	40	45	53	57	61	12.945.31
24,500	220	93	77	75	63	57	51	55	62	70	82	88	95	16.2319.21

For Existing Installations Only:

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<u>Incandescent:</u>														
600	105	44	37	36	30	27	24	26	30	33	39	42	45	9.1710.85
1,000	105	44	37	36	30	27	24	26	30	33	39	42	45	10.2412.12
2,500	205	86	72	70	59	53	47	51	58	65	76	82	89	13.1415.55
6,000	448	189	157	153	128	115	103	111	127	142	167	179	194	22.5826.72

Issued: June 29~~11~~, 2024~~3~~ Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2024~~3~~ Title: President, NH Electric Operations

NHPUC NO. -10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Superseding ~~43rd~~ ^{54th} Revised Page 76
Rate OL

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
Mercury:															
3,500	100	49	41	40	34	30	27	29	33	37	44	47	51	14.04	6.61
7,000	175	86	72	70	59	53	47	51	58	65	76	82	89	20.00	16.90
11,000	250	123	102	100	84	75	67	72	83	92	109	117	126	24.73	20.90
15,000	400	191	159	155	130	116	104	112	128	143	168	181	196	28.28	23.90
20,000	400	191	159	155	130	116	104	112	128	143	168	181	196	30.53	25.80
56,000	1,000	455	379	370	309	278	249	268	306	342	402	432	468	48.54	41.02
Fluorescent:															
20,000	330	139	115	113	94	85	76	82	93	104	123	132	143	35.00	41.42
High Pressure Sodium in Existing Mercury Luminaires:															
12,000	150	76	63	62	52	46	42	45	51	57	67	72	78	21.90	25.91
34,200	360	174	145	141	118	106	95	102	117	130	154	165	179	28.04	33.18

The 15,000 Lumen Mercury fixture is fitted with a 20,000 lumen lamp. The 600 Lumen Incandescent fixture is fitted with a 1,000 lumen lamp.

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the midnight service option are shown below.

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
High Pressure Sodium:															
4,000	50	12	10	9	7	6	5	6	7	8	10	12	13	15.93	18.85
5,800	70	18	15	13	10	9	8	8	10	12	15	19	20	15.93	18.85
9,500	100	27	22	19	15	13	12	12	15	18	22	27	29	21.18	25.06
16,000	150	40	33	28	23	20	17	18	22	26	32	40	43	29.95	35.44
30,000	250	65	54	46	37	32	28	30	36	42	52	66	69	30.69	36.32
50,000	400	100	82	70	56	50	43	45	54	64	79	100	106	31.04	36.73
130,000	1,000	234	192	165	132	116	100	106	127	151	186	235	248	49.80	58.93
Metal Halide:															
5,000	70	19	16	13	11	9	8	9	10	12	15	19	20	19.65	16.61
8,000	100	26	21	18	15	13	11	12	14	17	21	26	27	22.74	26.91
13,000	150	41	33	29	23	20	17	18	22	26	32	41	43	31.20	36.92
13,500	175	44	36	31	25	22	19	20	24	28	35	44	47	31.86	37.70
20,000	250	61	50	43	35	31	26	28	33	40	49	62	65	31.86	37.70
36,000	400	96	79	67	54	48	41	44	52	62	76	96	102	32.15	38.04
100,000	1,000	230	189	162	130	114	98	105	125	149	184	231	244	48.20	57.04

Issued: June 29~~11~~, 2024²³

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2024²³

Title: President, NH Electric Operations

NHPUC NO. -10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

54th Revised Page 77
Superseding 43rd Revised Page 77
Rate OL

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Light Emitting Diode (LED):														
2,500	28	6	5	4	3	3	3	3	3	4	5	6	6	
\$10.51	12.44													
4,100	36	8	6	5	4	4	3	3	4	5	6	8	8	10.49
4,800	51	11	9	8	6	5	5	5	6	7	9	11	12	10.66
8,500	92	20	16	14	11	10	8	9	11	13	16	20	21	11.72
13,300	142	30	25	21	17	15	13	14	16	20	24	30	32	12.94
24,500	220	47	39	33	26	23	20	21	26	30	37	47	50	16.23

MODIFICATION OF SERVICE OPTION

Municipal and state roadway lighting Customers may request a modification of service from the all-night service option to the midnight service option during the calendar months of January and February of each year, otherwise known as the open enrollment period. Requests received from municipal and state roadway lighting Customers after the open enrollment period shall be implemented during the subsequent open enrollment period, unless the Company determines that it is feasible and practicable to implement the request prior to the subsequent enrollment period. All other Customers may request a modification of service from the all-night service option to the midnight service option at any time. Customers requesting a modification of service from the all-night service option to the midnight service option are responsible to pay to the Company the installed cost of any additional equipment required to provide service under the midnight service option. The installed cost includes the cost of the additional equipment, labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company’s existing schedule for lamp replacement and maintenance, the Customer is responsible to pay to the Company the cost of any additional equipment required, including overheads. The Customer is responsible to pay such costs prior to the installation of the equipment.

Customers requesting a modification of service from the midnight service option to the all-night service option are responsible to pay to the Company the installation cost of the equipment required to provide service under the all-night service option. The installation cost includes the cost of labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company’s existing schedule for lamp replacement and maintenance, no additional costs are required to modify service from the midnight service option to the all-night service option.

The Company will utilize fixed price estimates per luminaire for the installed cost, the additional equipment cost and the equipment installation cost and will update the fixed price estimates per luminaire each year based upon current costs. In the event traffic control is required during a modification of service option or for equipment repair, the Customer is responsible to coordinate and to provide traffic control and to pay all costs associated with traffic control. In the event the Customer is a residential or General Delivery Service Rate G Customer, the Company may coordinate and provide traffic control on the Customer’s behalf and the Customer shall reimburse the Company for all costs associated with the traffic control provided by the Company. The scheduling of work associated with the modification of a service option will be made at the Company’s discretion with consideration given to minimizing travel and set-up time.

Issued: June 29~~11~~, 2024~~3~~

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

| Effective: August 1, 2024~~3~~

Title: President, NH Electric Operations

|

NHPUC NO. -10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Superseding ~~43rd~~ ^{54th} Revised Page 82
Rate EOL

which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the all-night service option are shown below.

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Fixture												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
High Pressure Sodium:														
4,000	50	24	20	20	17	15	13	14	16	18	22	23	25	\$ 67.63 ⁴⁵
5,800	70	36	30	30	25	22	20	21	24	27	32	35	37	6.75 ^{7.99}
9,500	100	53	44	43	36	33	29	31	36	40	47	51	55	7.18 ^{8.50}
16,000	150	80	66	65	54	49	43	47	53	60	70	75	82	7.83 ^{9.27}
30,000	250	128	107	104	87	78	70	76	86	96	114	122	132	9.06 ^{10.72}
50,000	400	196	163	159	133	120	107	116	132	147	173	186	202	10.76 ^{12.73}
130,000	1,000	462	384	375	314	282	252	272	310	347	408	438	475	17.44 ^{20.64}
Metal Halide:														
5,000	70	37	31	30	25	23	20	22	25	28	33	35	38	\$ 6.78 ^{8.02}
8,000	100	51	42	41	35	31	28	30	34	38	45	48	53	7.11 ^{8.41}
13,000	150	80	66	65	54	49	44	47	54	60	71	76	82	7.84 ^{9.28}
13,500	175	87	72	71	59	53	47	51	58	65	77	82	89	8.01 ^{9.48}
20,000	250	121	101	98	82	74	66	71	81	91	107	115	125	8.88 ^{10.51}
36,000	400	190	158	154	129	116	104	112	127	142	167	180	195	10.59 ^{12.53}
100,000	1,000	455	378	369	309	278	248	268	306	341	402	431	468	17.26 ^{20.42}

LED's and other technologies accepted by the Company:

	Per Fixture	Per Watt
Monthly Distribution Rates	<u>\$3.34</u>	<u>\$0.010601254</u>

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:
Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation											
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
421	350	342	286	257	230	248	283	316	372	399	433

Issued: June ~~29~~¹¹, 2024~~3~~ Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2024~~3~~ Title: President, NH Electric Operations

NHPUC NO. -10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Superseding ~~43rd~~ ^{54th} Revised Page 83
Rate EOL

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the midnight service option are shown below.

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Fixture												Monthly Distribution Rate	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
<u>High Pressure Sodium:</u>															
4,000	50	12	10	9	7	6	5	6	7	8	10	12	13	\$6.45	7.63
5,800	70	18	15	13	10	9	8	8	10	12	15	19	20	6.75	7.99
9,500	100	27	22	19	15	13	12	12	15	18	22	27	29	7.18	8.50
16,000	150	40	33	28	23	20	17	18	22	26	32	40	43	7.83	9.27
30,000	250	65	54	46	37	32	28	30	36	42	52	66	69	9.06	10.72
50,000	400	100	82	70	56	50	43	45	54	64	79	100	106	10.76	12.73
130,000	1,000	234	192	165	132	116	100	106	127	151	186	235	248	17.44	20.64
<u>Metal Halide:</u>															
5,000	70	19	16	13	11	9	8	9	10	12	15	19	20	\$6.78	8.02
8,000	100	26	21	18	15	13	11	12	14	17	21	26	27	7.11	8.41
13,000	150	41	33	29	23	20	17	18	22	26	32	41	43	7.84	9.28
13,500	175	44	36	31	25	22	19	20	24	28	35	44	47	8.01	9.48
20,000	250	61	50	43	35	31	26	28	33	40	49	62	65	8.88	10.51
36,000	400	96	79	67	54	48	41	44	52	62	76	96	102	10.59	12.53
100,000	1,000	230	189	162	130	114	98	105	125	149	184	231	244	17.26	20.42

LED's and other technologies accepted by the Company:

	Per Fixture	Per Watt
Monthly Distribution Rates	\$3.34	\$0.01060
	<u>95</u>	<u>01254</u>

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:

Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation											
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
213	175	150	120	106	91	97	116	138	170	214	226

LEAP YEAR ADJUSTMENT TO ENERGY

During any leap year, the energy (Kilowatt-hour) usage during the month of February for all fixtures shall be increased by 3.4 percent for the purpose of determining total energy charges under this rate.

Issued: June 29~~11~~, 2024³

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY

Original Page 1st

Revised Page 86C

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE Rate EOL-2 Superseding Original Page 86C

DBA EVERSOURCE ENERGY _____ Rate EOL-2
MONTHLY RATES

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the all-night service option are shown below.

LED's and other technologies accepted by the Company:

	Per Fixture	Per Watt
Monthly Distribution Rates	\$2.92 3.46	\$0.01060 01254

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:

Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation											
<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
421	350	342	286	257	230	248	283	316	372	399	433

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the midnight service option are shown below.

LED's and other technologies accepted by the Company:

	Per Fixture	Per Watt
Monthly Distribution Rates	\$2.92 3.46	\$0.01060 01254

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:

Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation											
<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
213	175	150	120	106	91	97	116	138	170	214	226

Issued: ~~February 2~~ June 11, 2024

Issued by: /s/Douglas W. Foley

Douglas W. Foley

Effective: ~~February~~ August 1, 2024

Title: President, NH Electric Operations

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42

PROPOSED TEMPORARY DISTRIBUTION REVENUE FOR
RATES EFFECTIVE August 1, 2024

Annual retail billed distribution revenue

	<u>Source:</u>
Current rate level (a)	\$ 418,343,492 Attachment ES-EAD-4 (Temp), p. 2
Proposed temporary rate change (b)	<u>76,691,151</u> Attachment ES-REVREQ-1 (Temp), Sch. 1
Proposed rate level (c)	\$ 495,034,643 Line 18 + Line 20
Ratio of proposed revenue to current revenue	1.18332 Line 22 / Line 18

Notes:
(a) Based on actual sales for the twelve-months ending December 2023 and reflects distribution rates effective August 1, 2023 for the entire test year.
(b) From Attachment ES-REVREQ-1 (Temp) Sch. 1, line 32, Col (C)
(c) For rates effective August 1, 2024

SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

Rate	Blocks	Current Rates (8/01/23)	Proposed Rates (a) (08/01/24)	Percent Change
R	Customer charge	\$ 13.81	\$ 16.34	18.33%
	All KWH	0.05357	0.06339	18.33%
Uncontrolled Water Heating	Meter charge	\$ 4.87	\$ 5.76	18.33%
	All KWH	0.02495	0.02952	18.33%
Controlled Water Heating	Meter charge	\$ 4.87	\$ 5.76	18.33%
	All KWH	0.02495	0.02952	18.33%
R-OTOD	Customer charge	\$ 32.08	\$ 37.96	18.33%
	On-peak KWH	\$ 0.15256	\$ 0.18053	18.33%
	Off-peak KWH	0.00979	0.01158	18.33%
R-OTOD 2	Customer charge	\$ 16.50	\$ 19.52	18.33%
	On-peak KWH	\$ 0.06456	\$ 0.07640	18.33%
	Off-peak KWH	0.04718	0.05583	18.33%
G	Single phase customer charge	\$ 16.21	\$ 19.18	18.33%
	Three phase customer charge	32.39	38.33	18.33%
	Load charge (over 5 KW)	\$ 12.22	\$ 14.46	18.33%
	First 500 KWH	\$ 0.02820	\$ 0.03337	18.33%
	Next 1,000 KWH	0.02283	0.02702	18.33%
	All additional KWH	0.01724	0.02040	18.33%
Space Heating	Meter charge	\$ 3.24	\$ 3.83	18.33%
	All KWH	0.04295	0.05082	18.33%
G-OTOD	Single phase customer charge	\$ 41.98	\$ 49.68	18.33%
	Three phase customer charge	60.00	71.00	18.33%
	Load charge	\$ 15.65	\$ 18.52	18.33%
	On-peak KWH	0.05350	0.06331	18.33%
	Off-peak KWH	0.00851	0.01007	18.33%
LCS	Radio-controlled option	6.99	\$ 8.27	18.33%
	8, 10 or 11-hour option	4.87	5.76	18.33%
	Switch option	4.87	5.76	18.33%
	Radio-controlled option	\$ 0.01375	\$ 0.01627	18.33%
	8-hour option	0.02495	0.02952	18.33%
	10 or 11-hour option	0.02495	0.02952	18.33%

Notes:

(a) Current rates are adjusted by a uniform percentage to calculate the proposed rates and achieve the proposed revenue shown on Attachment ES-EAD-3 (Temp), page 1.

SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

Rate	Blocks	Current Rates (8/01/23)	Proposed Rates (a) (08/01/24)	Percent Change
GV	Customer charge	\$ 211.21	\$ 249.93	18.33%
	First 100 KW	\$ 7.20	\$ 8.52	18.33%
	All additional KW	6.94	8.21	18.33%
	First 200,000 KWH	\$ 0.00663	\$ 0.00785	18.33%
	All additional KWH	0.00590	0.00698	18.33%
	Minimum Charge	\$ 1,062.00	\$ 1,256.69	18.33%
EV-2	Customer charge	\$ 211.21	\$ 249.93	18.33%
	All KWH	\$ 0.10495	\$ 0.12419	18.33%
LG	Customer charge	\$ 660.15	\$ 781.17	18.33%
	Demand charge	\$ 6.09	\$ 7.21	18.33%
	On-peak KWH	\$ 0.00559	\$ 0.00661	18.33%
	Off-peak KWH	0.00473	0.00560	18.33%
	Minimum Charge	\$ 1,126.00	\$ 1,332.42	18.33%
	Discount for Service at 115kV	\$ (0.51)	\$ (0.60)	18.33%
B Service at less than 115 KV	Administrative charge	\$ 372.10	\$ 440.31	18.33%
	Translation charge	62.42	73.86	18.33%
	Demand charge	\$ 5.59	\$ 6.61	18.33%
	All KWH	Energy charges in the standard rate		
B Service at 115 KV or higher	Administrative charge	\$ 372.10	\$ 440.31	18.33%
	Translation charge	62.42	73.86	18.33%
	Demand charge	Not applicable		
	All KWH	Not applicable		

Notes:

(a) Current rates are adjusted by a uniform percentage to calculate the proposed rates and achieve the proposed revenue shown on Attachment ES-EAD-3 (Temp), page 1.

SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

Outdoor Lighting Service Rate OL

	<u>Lumens</u>	<u>Watts</u>	<u>Current Rates (8/01/23)</u>	<u>Proposed Rates (a) (08/01/24)</u>	<u>Percent Change</u>
For new and existing installations					
High Pressure Sodium	4,000	50	\$ 15.93	\$ 18.85	18.33%
	5,800	70	15.93	18.85	18.33%
	9,500	100	21.18	25.06	18.33%
	16,000	150	29.95	35.44	18.33%
	30,000	250	30.69	36.32	18.33%
	50,000	400	31.04	36.73	18.33%
	130,000	1,000	49.80	58.93	18.33%
Metal Halide	5,000	70	16.61	19.65	18.33%
	8,000	100	22.74	26.91	18.33%
	13,000	150	31.20	36.92	18.33%
	13,500	175	31.86	37.70	18.33%
	20,000	250	31.86	37.70	18.33%
	36,000	400	32.15	38.04	18.33%
	100,000	1,000	48.20	57.04	18.33%
For existing installations only					
Incandescent	600	105	9.17	10.85	18.33%
	1,000	105	10.24	12.12	18.33%
	2,500	205	13.14	15.55	18.33%
	6,000	448	22.58	26.72	18.33%
Mercury	3,500	100	14.04	16.61	18.33%
	7,000	175	16.90	20.00	18.33%
	11,000	250	20.90	24.73	18.33%
	15,000	400	23.90	28.28	18.33%
	20,000	400	25.80	30.53	18.33%
	56,000	1,000	41.02	48.54	18.33%
Fluorescent	20,000	330	35.00	41.42	18.33%
High Pressure Sodium in existing mercury luminaires	12,000	150	21.90	25.91	18.33%
	34,200	360	28.04	33.18	18.33%
LED's	2,500	28	10.51	12.44	18.33%
	4,100	36	10.49	12.41	18.33%
	4,800	51	10.66	12.61	18.33%
	8,500	92	11.72	13.87	18.33%
	13,300	142	12.94	15.31	18.33%
	24,500	220	16.23	19.21	18.33%

Notes:
(a) Current rates are adjusted by a uniform percentage to calculate the proposed rates and achieve the proposed revenue shown on Attachment ES-EAD-3 (Temp), page 1.

SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

Energy Efficient Outdoor Lighting Service Rate EOL and EOL - 2

	<u>Lumens</u>	<u>Watts</u>	<u>Current Rates (8/01/23)</u>	<u>Proposed Rates (a) (08/01/24)</u>	<u>Percent Change</u>
High Pressure Sodium	4,000	50	\$ 6.45	\$ 7.63	18.33%
	5,800	70	6.75	7.99	18.33%
	9,500	100	7.18	8.50	18.33%
	16,000	150	7.83	9.27	18.33%
	30,000	250	9.06	10.72	18.33%
	50,000	400	10.76	12.73	18.33%
	130,000	1,000	17.44	20.64	18.33%
Metal Halide	5,000	70	6.78	8.02	18.33%
	8,000	100	7.11	8.41	18.33%
	13,000	150	7.84	9.28	18.33%
	13,500	175	8.01	9.48	18.33%
	20,000	250	8.88	10.51	18.33%
	36,000	400	10.59	12.53	18.33%
	100,000	1,000	17.26	20.42	18.33%
LED's and other technologies accepted by the Company					
Per fixture charge			3.34	3.95	18.33%
Per watt charge			\$ 0.01060	\$ 0.01254	18.33%
EOL-2					
Per fixture charge			2.92	3.46	18.33%
Per watt charge			\$ 0.01060	\$ 0.01254	18.33%

Notes:

(a) Current rates are adjusted by a uniform percentage to calculate the proposed rates and achieve the proposed revenue shown on Attachment ES-EAD-3 (Temp), page 1.

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION

Report of Proposed Rate Changes - Temporary Rates

Tariff NHPUC No. 10

Date Filed: June 11, 2024
Date Effective: August 1, 2024

(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
Class of Service	Effect of Proposed Change	Average Number of Customers	Estimated Annual Revenue (a)		Proposed Annual Change	
			Current Rates (b)	Proposed Rates (c)	Revenue	Percent
Residential Service Rate R and R-OTOD	Increase	455,912	\$ 696,305,614	\$ 742,037,704	\$ 45,732,090	6.57%
General Service Rate G and Rate G-OTOD	Increase	78,977	\$ 310,225,785	\$ 327,982,361	\$ 17,756,576	5.72%
Primary General Service Rate GV and EV-2	Increase	1,461	\$ 304,763,682	\$ 312,703,241	\$ 7,939,559	2.61%
Large General Service Rate LG	Increase	120	\$ 202,144,401	\$ 206,245,308	\$ 4,100,907	2.03%
Outdoor Lighting Service Rate OL and Rate EOL	Increase	729	\$ 9,462,078	\$ 10,624,096	\$ 1,162,018	12.28%
Total (a)	Increase	537,199	\$ 1,522,901,560	\$ 1,599,592,710	\$ 76,691,151	5.04%

Notes:

- (a) Based on actual sales to customers for the twelve-month period ending December 31, 2023.
- (b) Current rate revenue is based on distribution rates effective August 1, 2023, and transmission, SCRC, SBC, RRA, PPAM, and energy service rates in effect as of the filing date. Support for amounts are shown in Attachment ES-EAD-6 (Temp)
- (c) Proposed rate revenue is based on proposed distribution rates for effect August 1, 2024. No changes in other rate components have been reflected. Support for amounts are shown in Attachment ES-EAD-6 (Temp).

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION

Report of Proposed Rate Changes
Current Rates

Tariff NHPUC No. 10

Date Filed: June 11, 2024
Date Effective: August 1, 2024

(A) Class	(B) Current Distribution	(C) Current Transmission	(D) Current SCRC	(E) Current System Benefits	(F) Current RRA	(G) Current PPAM	(H) Current Energy Service (b)	(I) = Sum of (B) to (H) Total Revenue
Residential Service Rate R (a)	\$ 249,464,535	\$ 95,986,864	\$ 40,955,290	\$ 29,514,367	\$ 1,510,643	\$ 8,678,838	\$ 270,195,077	\$ 696,305,614
General Service Rate G	96,860,565	44,816,975	20,069,605	14,238,529	561,224	3,329,486	130,349,401	310,225,785
Primary General Service Rate GV/EV-2	43,309,598	42,078,422	18,629,774	14,364,951	248,532	1,530,890	184,601,516	304,763,682
Large General Service Rate LG	22,370,087	25,428,773	10,646,936	10,278,559	189,982	1,142,073	132,087,991	202,144,401
Outdoor Lighting Rates OL, EOL	<u>6,338,708</u>	<u>462,637</u>	<u>339,785</u>	<u>206,657</u>	<u>32,883</u>	<u>189,530</u>	<u>1,891,878</u>	<u>9,462,078</u>
Total Retail	<u>\$ 418,343,492</u>	<u>\$ 208,773,671</u>	<u>\$ 90,641,390</u>	<u>\$ 68,603,063</u>	<u>\$ 2,543,264</u>	<u>\$ 14,870,817</u>	<u>\$ 719,125,863</u>	<u>\$ 1,522,901,560</u>

Notes:

- (a) Revenues for Residential Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.
- (b) For purposes of this calculation, all customers are assumed to receive service under the Energy Service rate.
- (c) Support for amounts shown above is contained in Attachment ES-EAD-6 (Temp).

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
Report of Proposed Rate Changes
Temporary Rates

Tariff NHPUC No. 10

Date Filed: June 11, 2024
Date Effective: August 1, 2024

(A) Class	(B) Proposed Temporary Distribution	(C) Current Transmission	(D) Current SCRC	(E) Current System Benefits	(F) Current RRA	(G) Current PPAM	(H) Current Energy Service (b)	(I) = Sum of (B) to (H) Total Revenue
Residential Service Rate R (a)	\$ 295,196,625	\$ 95,986,864	\$ 40,955,290	\$ 29,514,367	\$ 1,510,643	\$ 8,678,838	\$ 270,195,077	\$ 742,037,704
General Service Rate G	114,617,141	44,816,975	20,069,605	14,238,529	561,224	3,329,486	130,349,401	327,982,361
Primary General Service Rate GV/EV-2	51,249,157	42,078,422	18,629,774	14,364,951	248,532	1,530,890	184,601,516	312,703,241
Large General Service Rate LG	26,470,994	25,428,773	10,646,936	10,278,559	189,982	1,142,073	132,087,991	206,245,308
Outdoor Lighting Rates OL, EOL	<u>7,500,726</u>	<u>462,637</u>	<u>339,785</u>	<u>206,657</u>	<u>32,883</u>	<u>189,530</u>	<u>1,891,878</u>	<u>10,624,096</u>
Total Retail	<u>\$ 495,034,643</u>	<u>\$ 208,773,671</u>	<u>\$ 90,641,390</u>	<u>\$ 68,603,063</u>	<u>\$ 2,543,264</u>	<u>\$ 14,870,817</u>	<u>\$ 719,125,863</u>	<u>\$ 1,599,592,710</u>

Notes:

- (a) Revenues for Residential Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.
- (b) For purposes of this calculation, all customers are assumed to receive service under the Energy Service rate.
- (c) Support for amounts shown above is contained in Attachment ES-EAD-6 (Temp).

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION

Report of Proposed Rate Changes
Incremental Increase/(Decrease)

Tariff NHPUC No. 10

Date Filed: June 11, 2024
Date Effective: August 1, 2024

(A) Class	(B) Proposed Temporary Distribution (b)	(C) Current Transmission	(D) Current SCRC	(E) Current System Benefits	(F) Current RRA	(G) Current PPAM	(H) Current Energy Service (c)	(I) = Sum of (B) to (H) Total Revenue
Residential Service Rate R (a)	\$ 45,732,090	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45,732,090
General Service Rate G	17,756,576	-	-	-	-	-	-	17,756,576
Primary General Service Rate GV	7,939,559	-	-	-	-	-	-	7,939,559
Large General Service Rate LG	4,100,907	-	-	-	-	-	-	4,100,907
Outdoor Lighting Rates OL, EOL	1,162,018	-	-	-	-	-	-	1,162,018
Total Retail	\$ 76,691,151	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 76,691,151

Notes:

- (a) Revenues for Residential Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.
- (b) Attachment ES-EAD-4 (Temp), page 3 - Attachment ES-EAD-4 (Temp), page 2
- (c) For purposes of this calculation, all customers are assumed to receive service under the Energy Service rate.

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
Report of Proposed Rate Changes
Percent Increase/(Decrease)

Tariff NHPUC No. 10

Date Filed: June 11, 2024
Date Effective: August 1, 2024

(A) Class	(B) Proposed Temporary Distribution (b)	(C) Current Transmission	(D) Current SCRC	(E) Current System Benefits	(F) Current RRA	(G) Current PPAM	(H) Current Energy Service (c)	(I) Total Revenue
Residential Service Rate R (a)	18.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	6.57%
General Service Rate G	18.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	5.72%
Primary General Service Rate GV	18.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	2.61%
Large General Service Rate LG	18.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	2.03%
Outdoor Lighting Rates OL, EOL	18.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	12.28%
Total Retail	18.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	5.04%

Notes:

- (a) Revenues for Residential Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.
- (b) Percent change is Attachment ES-EAD-4 (Temp), page 4, Column (B) / Attachment ES-EAD-4 (Temp), page 2, Column (B)
- (c) For purposes of this calculation, all customers are assumed to receive service under the Energy Service rate.

Typical Bills by Rate Schedule

Residential Service - Rate R

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>TOTAL BILL DIFFERENCE</u>	
<u>ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 32.90	\$ 36.41	\$ 3.51	10.68%
200	51.99	56.49	4.50	8.65%
250	61.54	66.52	4.99	8.10%
300	71.08	76.56	5.48	7.71%
400	90.17	96.63	6.46	7.16%
500	109.26	116.70	7.44	6.81%
600	128.35	136.77	8.42	6.56%
700	147.44	156.85	9.41	6.38%
750	156.99	166.88	9.90	6.30%
1,000	204.71	217.06	12.35	6.03%
1,500	300.16	317.42	17.26	5.75%
2,000	395.61	417.78	22.17	5.60%
2,500	491.06	518.14	27.08	5.52%
3,000	586.51	618.50	31.99	5.45%
5,000	968.31	1,019.94	51.63	5.33%
7,500	1,445.56	1,521.75	76.19	5.27%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$ 13.81	\$ 16.34	\$ 2.53
Distribution Charge per kWh	0.05357	0.06339	0.00982
Transmission Charge per kWh	0.02965	0.02965	-
Regulatory Reconciliation Adjustment	0.00047	0.00047	-
Pole Plant Adjustment Mechanism	0.00270	0.00270	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.01261	0.01261	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

Residential Service - Uncontrolled Water Heating

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>TOTAL BILL DIFFERENCE</u>	
<u>ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 20.29	\$ 21.64	\$ 1.35	6.66%
200	35.70	37.51	1.81	5.06%
300	51.12	53.39	2.26	4.43%
400	66.54	69.26	2.72	4.09%
500	81.96	85.13	3.18	3.88%
600	97.37	101.01	3.64	3.74%
700	112.79	116.88	4.09	3.63%
800	128.21	132.76	4.55	3.55%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$ 4.87	\$ 5.76	\$ 0.89
Distribution Charge per kWh	0.02495	0.02952	0.00457
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.01261	0.01261	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

Residential Service - Controlled Water Heating

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 19.67	\$ 21.02	\$ 1.35	6.86%
200	34.47	36.27	1.81	5.24%
300	49.26	51.53	2.26	4.60%
400	64.06	66.78	2.72	4.25%
500	78.86	82.04	3.18	4.03%
600	93.66	97.30	3.64	3.88%
700	108.46	112.55	4.09	3.78%
800	123.25	127.81	4.55	3.69%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 5.76	\$ 0.89
Distribution Charge per kWh	0.02495	0.02952	0.00457
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Mechanism	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00642	0.00642	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

Residential Service - Optional Time of Day 2

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		BILL DIFFERENCE	
TOTAL ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 34.52	\$ 38.46	\$ 3.94	11.41%
200	52.54	57.39	4.85	9.23%
250	61.55	66.86	5.31	8.62%
300	70.56	76.33	5.76	8.17%
400	88.59	95.26	6.68	7.54%
500	106.61	114.20	7.59	7.12%
750	151.66	161.53	9.87	6.51%
1,000	196.72	208.87	12.15	6.18%
1,500	286.82	303.54	16.72	5.83%
2,000	376.93	398.21	21.28	5.65%
2,500	467.04	492.88	25.84	5.53%
3,000	557.15	587.56	30.41	5.46%
5,000	917.58	966.24	48.66	5.30%
7,500	1,368.12	1,439.60	71.48	5.22%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 16.50	\$ 19.52	\$ 3.02
<u>Energy Charge On Peak kWh</u>			
Distribution	\$ 0.06456	\$ 0.07640	\$ 0.01184
Transmission	0.09955	0.09955	-
Regulatory Reconciliation Adjustment	0.00047	0.00047	-
Pole Plant Adjustment Mechanism	0.00270	0.00270	-
Stranded Cost Recovery Charge	0.01055	0.01055	-
System Benefits Charge	0.00905	0.00905	-
<u>Energy Service Charge</u>	<u>0.08285</u>	<u>0.08285</u>	<u>-</u>
Total per On Peak kWh	0.26973	0.28157	0.01184
<u>Energy Charge Off Peak kWh</u>			
Distribution	\$ 0.04718	\$ 0.05583	\$ 0.00865
Transmission	0.01162	0.01162	-
Regulatory Reconciliation Adjustment	0.00047	0.00047	-
Pole Plant Adjustment Mechanism	0.00270	0.00270	-
Stranded Cost Recovery Charge	0.01055	0.01055	-
System Benefits Charge	0.00905	0.00905	-
<u>Energy Service Charge</u>	<u>0.08285</u>	<u>0.08285</u>	<u>-</u>
Total per Off Peak kWh	0.16442	0.17307	0.00865
% Sales On Peak	15%	15%	
% Sales Off Peak	85%	85%	

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

Residential Load Control Service - Radio Controlled

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>BILL DIFFERENCE</u>	
<u>ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 21.79	\$ 23.53	\$ 1.74	7.98%
200	36.59	38.78	2.20	6.00%
300	51.38	54.04	2.65	5.16%
400	66.18	69.29	3.11	4.70%
500	80.98	84.55	3.57	4.41%
600	95.78	99.80	4.03	4.20%
700	110.58	115.06	4.48	4.05%
800	125.37	130.31	4.94	3.94%
900	140.17	145.57	5.40	3.85%
1,000	154.97	160.83	5.86	3.78%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$ 6.99	\$ 8.27	\$ 1.28
Distribution Charge per kWh	0.02495	0.02952	0.00457
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00642	0.00642	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

Residential Load Control Service - 8 Hour Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>BILL DIFFERENCE</u>	
<u>TOTAL ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 19.67	\$ 21.02	\$ 1.35	6.86%
200	34.47	36.27	1.81	5.24%
300	49.26	51.53	2.26	4.60%
400	64.06	66.78	2.72	4.25%
500	78.86	82.04	3.18	4.03%
600	93.66	97.30	3.64	3.88%
700	108.46	112.55	4.09	3.78%
800	123.25	127.81	4.55	3.69%
900	138.05	143.06	5.01	3.63%
1,000	152.85	158.32	5.47	3.58%
1,200	182.45	188.83	6.38	3.50%
1,500	226.84	234.59	7.75	3.42%
1,800	271.23	280.36	9.13	3.36%
2,000	300.83	310.87	10.04	3.34%
2,500	374.82	387.15	12.33	3.29%
3,000	448.81	463.42	14.61	3.26%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$ 4.87	\$ 5.76	\$ 0.89
Distribution Charge per kWh	0.02495	0.02952	0.00457
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00642	0.00642	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

Residential Load Control Service - 8 Hour No Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>BILL DIFFERENCE</u>	
<u>TOTAL ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 19.67	\$ 21.02	\$ 1.35	6.86%
200	34.47	36.27	1.81	5.24%
300	49.26	51.53	2.26	4.60%
400	64.06	66.78	2.72	4.25%
500	78.86	82.04	3.18	4.03%
600	93.66	97.30	3.64	3.88%
700	108.46	112.55	4.09	3.78%
800	123.25	127.81	4.55	3.69%
900	138.05	143.06	5.01	3.63%
1,000	152.85	158.32	5.47	3.58%
1,200	182.45	188.83	6.38	3.50%
1,500	226.84	234.59	7.75	3.42%
1,800	271.23	280.36	9.13	3.36%
2,000	300.83	310.87	10.04	3.34%
2,500	374.82	387.15	12.33	3.29%
3,000	448.81	463.42	14.61	3.26%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$4.87	\$5.76	0.89
Distribution Charge per kWh	\$0.02495	\$0.02952	0.00457
Transmission Charge per kWh	\$0.02295	\$0.02295	-
Regulatory Reconciliation Adjustment	\$0.00026	\$0.00026	-
Pole Plant Adjustment Mechanism	\$0.00150	\$0.00150	-
Energy Service Charge	\$0.08285	\$0.08285	-
Stranded Cost Recovery Charge	\$0.00642	\$0.00642	-
System Benefits Charge	\$0.00905	\$0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

Residential Load Control Service - 10/11 Hour Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>BILL DIFFERENCE</u>	
<u>TOTAL ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 19.67	\$ 21.02	\$ 1.35	6.86%
200	34.47	36.27	1.81	5.24%
300	49.26	51.53	2.26	4.60%
400	64.06	66.78	2.72	4.25%
500	78.86	82.04	3.18	4.03%
600	93.66	97.30	3.64	3.88%
700	108.46	112.55	4.09	3.78%
800	123.25	127.81	4.55	3.69%
900	138.05	143.06	5.01	3.63%
1,000	152.85	158.32	5.47	3.58%
1,200	182.45	188.83	6.38	3.50%
1,500	226.84	234.59	7.75	3.42%
1,800	271.23	280.36	9.13	3.36%
2,000	300.83	310.87	10.04	3.34%
2,500	374.82	387.15	12.33	3.29%
3,000	448.81	463.42	14.61	3.26%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$4.87	\$5.76	0.89
Distribution Charge per kWh	\$0.02495	\$0.02952	0.00457
Transmission Charge per kWh	\$0.02295	\$0.02295	-
Regulatory Reconciliation Adjustment	\$0.00026	\$0.00026	-
Pole Plant Adjustment Mechanism	\$0.00150	\$0.00150	-
Energy Service Charge	\$0.08285	\$0.08285	-
Stranded Cost Recovery Charge	\$0.00642	\$0.00642	-
System Benefits Charge	\$0.00905	\$0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

Residential Load Control Service - 10/11 Hour No Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>BILL DIFFERENCE</u>	
<u>TOTAL ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 19.67	\$ 21.02	\$ 1.35	6.86%
200	34.47	36.27	1.81	5.24%
300	49.26	51.53	2.26	4.60%
400	64.06	66.78	2.72	4.25%
500	78.86	82.04	3.18	4.03%
600	93.66	97.30	3.64	3.88%
700	108.46	112.55	4.09	3.78%
800	123.25	127.81	4.55	3.69%
900	138.05	143.06	5.01	3.63%
1,000	152.85	158.32	5.47	3.58%
1,200	182.45	188.83	6.38	3.50%
1,500	226.84	234.59	7.75	3.42%
1,800	271.23	280.36	9.13	3.36%
2,000	300.83	310.87	10.04	3.34%
2,500	374.82	387.15	12.33	3.29%
3,000	448.81	463.42	14.61	3.26%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$4.87	\$5.76	0.89
Distribution Charge per kWh	\$0.02495	\$0.02952	0.00457
Transmission Charge per kWh	\$0.02295	\$0.02295	-
Regulatory Reconciliation Adjustment	\$0.00026	\$0.00026	-
Pole Plant Adjustment Mechanism	\$0.00150	\$0.00150	-
Energy Service Charge	\$0.08285	\$0.08285	-
Stranded Cost Recovery Charge	\$0.00642	\$0.00642	-
System Benefits Charge	\$0.00905	\$0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service 1 Phase

(A)	(B)	(C)	(D)	(E) = (D) - (C)	(F) = (E) / (C)
USAGE		TOTAL MONTHLY BILL		BILL DIFFERENCE	
MONTHLY DEMAND (KW)	MONTHLY USE (KWH)	CURRENT	PROPOSED	AMOUNT	PERCENT
3	375	\$ 75.39	\$ 80.30	\$ 4.91	6.51%
3	1,000	162.72	170.37	7.65	4.70%
6	750	150.96	159.80	8.84	5.86%
6	1,500	252.36	264.34	11.98	4.75%
12	1,500	384.60	410.02	25.42	6.61%
30	6,000	1,342.88	1,422.84	79.97	5.96%
40	10,000	2,062.44	2,177.45	115.01	5.58%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 16.21	\$ 19.18	\$ 2.97
<u>Demand Charge >5kWh</u>			
Distribution	\$ 12.22	\$ 14.46	\$ 2.24
Transmission	7.65	7.65	-
Regulatory Reconciliation Adjustment	0.15	0.15	-
Pole Plant Adjustment Mechanism	0.89	0.89	-
Stranded Cost Recovery Charge	1.13	1.13	-
Total	\$ 22.04	\$ 24.28	\$ 2.24
<u>Energy Charge < 500kWh</u>			
Distribution	\$ 0.02820	\$ 0.03337	\$ 0.00517
Transmission	0.02765	0.02765	-
Stranded Cost Recovery Charge	0.01007	0.01007	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total	\$ 0.15782	\$ 0.16299	\$ 0.00517
<u>Energy Charge 501 - 1500 kWh</u>			
Distribution	\$ 0.02283	\$ 0.02702	\$ 0.00419
Transmission	0.01040	0.01040	-
Stranded Cost Recovery Charge	0.01007	0.01007	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total	\$ 0.13520	\$ 0.13939	\$ 0.00419
<u>Energy Charge >1500 kWh</u>			
Distribution	\$ 0.01724	\$ 0.02040	\$ 0.00316
Transmission	0.00558	0.00558	-
Stranded Cost Recovery Charge	0.01007	0.01007	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total	\$ 0.12479	\$ 0.12795	\$ 0.00316

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service 3 Phase

(A)	(B)	(C)	(D)	(E) = (D) - (C)	(F) = (E) / (C)
USAGE		TOTAL MONTHLY BILL		BILL DIFFERENCE	
MONTHLY DEMAND (KW)	MONTHLY USE (KWH)	CURRENT	PROPOSED	AMOUNT	PERCENT
3	375	\$ 91.57	\$ 99.45	\$ 7.88	8.60%
3	1,000	178.90	189.52	10.62	5.93%
6	750	167.14	178.95	11.81	7.07%
6	1,500	268.54	283.49	14.95	5.57%
12	1,500	400.78	429.17	28.39	7.08%
30	6,000	1,359.06	1,441.99	82.93	6.10%
40	10,000	2,078.62	2,196.59	117.98	5.68%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 32.39	\$ 38.33	\$ 5.94
<u>Demand Charge >5kWh</u>			
Distribution	\$ 12.22	\$ 14.46	2.24
Regulatory Reconciliation Adjustment	0.15	0.15	-
Pole Plant Adjustment Mechanism	0.89	0.89	-
Transmission	7.65	7.65	-
Stranded Cost Recovery Charge	1.13	1.13	-
Total	\$ 22.04	\$ 24.28	\$ 2.24
<u>Energy Charge < 500kWh</u>			
Distribution	\$ 0.02820	\$ 0.03337	\$ 0.00517
Transmission	0.02765	0.02765	-
Stranded Cost Recovery Charge	0.01007	0.01007	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total	\$ 0.15782	\$ 0.16299	\$ 0.00517
<u>Energy Charge 501 - 1500 kWh</u>			
Distribution	\$ 0.02283	\$ 0.02702	\$ 0.00419
Transmission	0.01040	0.01040	-
Stranded Cost Recovery Charge	0.01007	0.01007	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total	\$ 0.13520	\$ 0.13939	\$ 0.00419
<u>Energy Charge >1500 kWh</u>			
Distribution	\$ 0.01724	\$ 0.02040	\$ 0.00316
Transmission	0.00558	0.00558	-
Stranded Cost Recovery Charge	0.01007	0.01007	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total	\$ 0.12479	\$ 0.12795	\$ 0.00316

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service - Uncontrolled Water Heating

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>TOTAL BILL DIFFERENCE</u>	
<u>ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 20.35	\$ 21.70	\$ 1.35	6.64%
200	35.82	37.63	1.81	5.05%
300	51.30	53.56	2.26	4.42%
400	66.77	69.50	2.72	4.08%
500	82.25	85.43	3.18	3.87%
600	97.73	101.36	3.64	3.72%
700	113.20	117.30	4.09	3.62%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$ 4.87	\$ 5.76	\$ 0.89
Distribution Charge per kWh	0.02495	0.02952	0.00457
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.01320	0.01320	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service - Controlled Water Heating

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>TOTAL BILL DIFFERENCE</u>	
<u>ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 19.71	\$ 21.06	\$ 1.35	6.85%
200	34.54	36.35	1.81	5.23%
300	49.38	51.64	2.26	4.59%
400	64.21	66.93	2.72	4.24%
500	79.05	82.22	3.18	4.02%
600	93.88	97.52	3.64	3.87%
700	108.72	112.81	4.09	3.77%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$ 4.87	\$ 5.76	\$ 0.89
Distribution Charge per kWh	0.02495	0.02952	0.00457
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service Load Control Service - Radio Controlled

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 20.71	\$ 22.24	\$ 1.53	7.41%
200	34.42	36.21	1.79	5.19%
300	48.14	50.17	2.04	4.23%
400	61.85	64.14	2.29	3.70%
500	75.57	78.11	2.54	3.36%
600	89.28	92.07	2.79	3.13%
700	103.00	106.04	3.05	2.96%
800	116.71	120.01	3.30	2.83%
900	130.43	133.98	3.55	2.72%
1,000	144.14	147.94	3.80	2.64%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 6.99	\$ 8.27	\$ 1.28
Distribution Charge per kWh	0.01375	0.01627	0.00252
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service Load Control Service - 8 Hour Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 19.71	\$ 21.06	\$ 1.35	6.85%
200	34.54	36.35	1.81	5.23%
300	49.38	51.64	2.26	4.59%
400	64.21	66.93	2.72	4.24%
500	79.05	82.22	3.18	4.02%
600	93.88	97.52	3.64	3.87%
700	108.72	112.81	4.09	3.77%
800	123.55	128.10	4.55	3.68%
900	138.39	143.39	5.01	3.62%
1,000	153.22	158.69	5.47	3.57%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 5.76	\$ 0.89
Distribution Charge per kWh	0.02495	0.02952	0.00457
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service Load Control Service - 8 Hour No Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 19.71	\$ 21.06	\$ 1.35	6.85%
200	34.54	36.35	1.81	5.23%
300	49.38	51.64	2.26	4.59%
400	64.21	66.93	2.72	4.24%
500	79.05	82.22	3.18	4.02%
600	93.88	97.52	3.64	3.87%
700	108.72	112.81	4.09	3.77%
800	123.55	128.10	4.55	3.68%
900	138.39	143.39	5.01	3.62%
1,000	153.22	158.69	5.47	3.57%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 5.76	\$ 0.89
Distribution Charge per kWh	0.02495	0.02952	0.00457
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service Load Control Service - 10/11 Hour Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 19.71	\$ 21.06	\$ 1.35	6.85%
200	34.54	36.35	1.81	5.23%
300	49.38	51.64	2.26	4.59%
400	64.21	66.93	2.72	4.24%
500	79.05	82.22	3.18	4.02%
600	93.88	97.52	3.64	3.87%
700	108.72	112.81	4.09	3.77%
800	123.55	128.10	4.55	3.68%
900	138.39	143.39	5.01	3.62%
1,000	153.22	158.69	5.47	3.57%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 5.76	\$ 0.89
Distribution Charge per kWh	0.02495	0.02952	0.00457
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service Load Control Service - 10/11 Hour No Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 19.71	\$ 21.06	\$ 1.35	6.85%
200	34.54	36.35	1.81	5.23%
300	49.38	51.64	2.26	4.59%
400	64.21	66.93	2.72	4.24%
500	79.05	82.22	3.18	4.02%
600	93.88	97.52	3.64	3.87%
700	108.72	112.81	4.09	3.77%
800	123.55	128.10	4.55	3.68%
900	138.39	143.39	5.01	3.62%
1,000	153.22	158.69	5.47	3.57%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 5.76	\$ 0.89
Distribution Charge per kWh	0.02495	0.02952	0.00457
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service - Optional Time of Day
Single Phase

(A)	(B)	(C)	(D)	(E)	(F)	(G) = (F) - (E)	(H) = (G) / (E)
MONTHLY DEMAND (KW)	MONTHLY USE (kWh)	ON-PEAK USE (kWh)	OFF-PEAK USE (kWh)	TOTAL MONTHLY BILL		BILL DIFFERENCE	
				CURRENT	PROPOSED	AMOUNT	PERCENT
12	1,500	600	900	\$ 497.37	\$ 546.79	\$ 49.41	9.93%
12	1,500	900	600	510.87	562.76	51.89	10.16%
12	3,000	1,200	1,800	685.17	741.87	56.70	8.28%
12	3,000	1,800	1,200	712.16	773.81	61.65	8.66%
30	4,500	1,800	2,700	1,274.36	1,389.99	115.63	9.07%
30	4,500	2,700	1,800	1,314.85	1,437.91	123.05	9.36%
30	9,000	3,600	5,400	1,837.74	1,975.24	137.50	7.48%
30	9,000	5,400	3,600	1,918.73	2,071.07	152.34	7.94%
50	7,500	3,000	4,500	2,095.95	2,283.54	187.59	8.95%
50	7,500	4,500	3,000	2,163.44	2,363.39	199.96	9.24%
50	15,000	6,000	9,000	3,034.92	3,258.95	224.03	7.38%
50	15,000	9,000	6,000	3,169.89	3,418.66	248.77	7.85%
75	11,250	4,500	6,750	3,122.94	3,400.47	277.53	8.89%
75	11,250	6,750	4,500	3,224.16	3,520.25	296.09	9.18%
75	22,500	9,000	13,500	4,531.39	4,863.59	332.20	7.33%
75	22,500	13,500	9,000	4,733.85	5,103.16	369.31	7.80%

	Current Rate	Proposed Rate	Difference
Customer Charge - Single Phase	\$ 41.98	\$ 49.68	\$ 7.70
<u>Demand Charges</u>			
Distribution	\$ 15.65	\$ 18.52	\$ 2.87
Transmission	5.04	5.04	-
Regulatory Reconciliation Adjustment	0.15	0.15	-
Pole Plant Adjustment Mechanism	0.89	0.89	-
Stranded Cost Recovery	0.57	0.57	-
Total Demand Charge	22.30	25.17	2.87
<u>Energy Charge On Peak kWh</u>			
Distribution	\$ 0.05350	\$ 0.06331	\$ 0.00981
Transmission	-	-	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total per On Peak kWh	0.15219	0.16200	0.00981
<u>Energy Charge Off Peak kWh</u>			
Distribution	\$ 0.00851	\$ 0.01007	\$ 0.00156
Transmission	-	-	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total per Off Peak kWh	0.10720	0.10876	0.00156

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service - Optional Time of Day
Three Phase

(A)	(B)	(C)	(D)	(E)	(F)	(G) = (F) - (E)	(H) = (G) / (E)
MONTHLY DEMAND (KW)	MONTHLY USE (kWh)	ON-PEAK USE (kWh)	OFF-PEAK USE (kWh)	TOTAL MONTHLY BILL		BILL DIFFERENCE	
				CURRENT	PROPOSED	AMOUNT	PERCENT
12	1,500	600	900	\$ 515.39	\$ 568.11	\$ 52.72	10.23%
12	1,500	900	600	528.89	584.08	55.19	10.44%
12	3,000	1,200	1,800	703.19	763.19	60.00	8.53%
12	3,000	1,800	1,200	730.18	795.13	64.95	8.90%
30	4,500	1,800	2,700	1,292.38	1,411.32	118.93	9.20%
30	4,500	2,700	1,800	1,332.87	1,459.23	126.36	9.48%
30	9,000	3,600	5,400	1,855.76	1,996.56	140.80	7.59%
30	9,000	5,400	3,600	1,936.75	2,092.39	155.65	8.04%
50	7,500	3,000	4,500	2,113.97	2,304.86	190.89	9.03%
50	7,500	4,500	3,000	2,181.46	2,384.72	203.26	9.32%
50	15,000	6,000	9,000	3,052.94	3,280.27	227.33	7.45%
50	15,000	9,000	6,000	3,187.91	3,439.99	252.08	7.91%
75	11,250	4,500	6,750	3,140.96	3,421.79	280.84	8.94%
75	11,250	6,750	4,500	3,242.18	3,541.58	299.39	9.23%
75	22,500	9,000	13,500	4,549.41	4,884.91	335.50	7.37%
75	22,500	13,500	9,000	4,751.87	5,124.48	372.62	7.84%

	Current Rate	Proposed Rate	Difference
Customer Charge - Three Phase	\$ 60.00	\$ 71.00	\$ 11.00
<u>Demand Charges</u>			
Distribution	\$ 15.65	\$ 18.52	\$ 2.87
Transmission	5.04	5.04	-
Regulatory Reconciliation Adjustment	0.15	0.15	-
Pole Plant Adjustment Mechanism	0.89	0.89	-
Stranded Cost Recovery	0.57	0.57	-
Total Demand Charge	22.30	25.17	2.87
<u>Energy Charge On Peak kWh</u>			
Distribution	\$ 0.05350	\$ 0.06331	\$ 0.00981
Transmission	-	-	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total per On Peak kWh	0.15219	0.16200	0.00981
<u>Energy Charge Off Peak kWh</u>			
Distribution	\$ 0.00851	\$ 0.01007	\$ 0.00156
Transmission	-	-	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total per Off Peak kWh	0.10720	0.10876	0.00156

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

General Service - Space Heating

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>TOTAL BILL DIFFERENCE</u>	
<u>ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 21.38	\$ 22.76	\$ 1.38	6.46%
200	39.52	41.69	2.17	5.49%
300	57.66	60.62	2.96	5.13%
400	75.80	79.54	3.74	4.94%
500	93.94	98.47	4.53	4.82%
600	112.08	117.40	5.32	4.74%
700	130.22	136.33	6.11	4.69%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$ 3.24	\$ 3.83	\$ 0.59
Distribution Charge per kWh	0.04295	0.05082	0.00787
Transmission Charge per kWh	0.02765	0.02765	-
Regulatory Reconciliation Adjustment	0.00028	0.00028	-
Pole Plant Adjustment Mechanism	0.00161	0.00161	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.01701	0.01701	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

Rate GV					
(A)	(B)	(C)	(D)	(E) = (D) - (C)	(F) = (E) / (C)
USAGE		TOTAL MONTHLY BILL		BILL DIFFERENCE	
MONTHLY DEMAND (KW)	MONTHLY USE (KWH)	CURRENT	PROPOSED	AMOUNT	PERCENT
75	15,000	\$ 3,746.41	\$ 3,902.35	\$ 155.94	4.16%
75	30,000	5,859.61	6,033.79	174.18	2.97%
150	30,000	7,268.61	7,539.40	270.79	3.73%
150	60,000	11,495.01	11,802.26	307.25	2.67%
300	60,000	14,300.01	14,798.10	498.09	3.48%
300	120,000	22,752.81	23,323.82	571.01	2.51%
500	100,000	23,675.21	24,476.36	801.15	3.38%
500	200,000	37,763.21	38,685.90	922.69	2.44%
1,000	200,000	47,113.21	48,672.03	1,558.82	3.31%
1,000	400,000	75,143.21	76,918.35	1,775.14	2.36%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 211.21	\$ 249.93	\$ 38.72
<u>Demand 1-100 kW</u>			
Distribution	\$ 7.20	\$ 8.52	\$ 1.32
Transmission	10.24	10.24	-
Regulatory Reconciliation Adjustment	0.06	0.06	-
Pole Plant Adjustment Mechanism	0.37	0.37	-
Stranded Cost Recovery Charge	1.09	1.09	-
Total	\$ 18.96	\$ 20.28	\$ 1.32
<u>Demand > 100 kW</u>			
Distribution	\$ 6.94	\$ 8.21	\$ 1.27
Transmission	10.24	10.24	-
Regulatory Reconciliation Adjustment	0.06	0.06	-
Pole Plant Adjustment Mechanism	0.37	0.37	-
Stranded Cost Recovery Charge	1.09	1.09	-
Total	\$ 18.70	\$ 19.97	\$ 1.27
<u>Energy Charge 1 - 200,000 kWh</u>			
Distribution	\$ 0.00663	\$ 0.00785	\$ 0.00122
Transmission	-	-	-
Stranded Cost Recovery Charge	0.00890	0.00890	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.11630	0.11630	-
Total	\$ 0.14088	\$ 0.14210	\$ 0.00122
<u>Energy Charge >200,000 kWh</u>			
Distribution	\$ 0.00590	\$ 0.00698	\$ 0.00108
Transmission	-	-	-
Stranded Cost Recovery Charge	0.00890	0.00890	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.11630	0.11630	-
Total	\$ 0.14015	\$ 0.14123	\$ 0.00108

Note: Immaterial differences due to rounding.

Typical Bills by Rate Schedule

Rate LG							
(A)	(B)	(C)	(D)	(E)	(F)	(G) = (F) - (E)	(H) = (G) / (E)
				TOTAL MONTHLY BILL		BILL DIFFERENCE	
MONTHLY DEMAND (KVA)	MONTHLY USE (KWH)	ON-PEAK USE (KWH)	OFF-PEAK USE (KWH)	CURRENT	PROPOSED	AMOUNT	PERCENT
3,000	300,000	120,000	180,000	\$ 94,676.55	\$ 98,425.90	\$ 3,749.35	3.96%
3,000	600,000	240,000	360,000	135,922.95	139,951.35	4,028.40	2.96%
3,000	900,000	360,000	540,000	177,169.35	181,476.80	4,307.45	2.43%
3,000	1,200,000	480,000	720,000	218,415.75	223,002.25	4,586.50	2.10%
3,000	1,500,000	600,000	900,000	259,662.15	264,527.70	4,865.55	1.87%
3,000	1,800,000	720,000	1,080,000	300,908.55	306,053.15	5,144.60	1.71%
3,000	2,100,000	840,000	1,260,000	342,154.95	347,578.60	5,423.65	1.59%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 660.15	\$ 781.17	\$ 121.02
<u>Demand</u>			
Distribution	\$ 6.09	\$ 7.21	\$ 1.12
Transmission	10.09	10.09	-
Regulatory Reconciliation Adjustment	0.06	0.06	-
Pole Plant Adjustment Mechanism	0.37	0.37	-
Stranded Cost Recovery Charge	0.98	0.98	-
Total	\$ 17.59	\$ 18.71	\$ 1.12
<u>Energy Charge - On-Peak</u>			
Distribution	\$ 0.00559	\$ 0.00661	\$ 0.00102
Transmission	-	-	-
Stranded Cost Recovery Charge	0.00869	0.00869	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.11630	0.11630	-
Total	\$ 0.13963	\$ 0.14065	\$ 0.00102
<u>Energy Charge - Off-Peak</u>			
Distribution	\$ 0.00473	\$ 0.00560	\$ 0.00087
Transmission	-	-	-
Stranded Cost Recovery Charge	0.00598	0.00598	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.11630	0.11630	-
Total	\$ 0.13606	\$ 0.13693	\$ 0.00087

Note: Immaterial differences due to rounding.

Summary of Revenues by Type and Class

Current Revenues								
	Distribution	Transmission	SCRC	SBC	RRA	PPAM	Energy	Total
Rate R	244,574,714	93,554,351	39,788,208	28,555,375	1,482,986	8,519,283	261,415,784	677,890,701
Rate R CWH	21,388	9,236	2,584	3,642	105	604	33,341	70,900
Rate R UWH	4,181,963	1,795,849	986,739	708,167	20,345	117,376	6,483,056	14,293,495
Rate R LCS	646,241	613,447	171,604	241,903	6,950	40,094	2,214,557	3,934,796
Rate R OTOD	40,229	13,981	6,155	5,280	257	1,481	48,339	115,722
Residential	249,464,535	95,986,864	40,955,290	29,514,367	1,510,643	8,678,838	270,195,077	696,305,614
Rate G	96,274,340	44,526,295	19,934,788	14,144,175	557,053	3,305,179	129,485,624	308,227,454
Rate G CWH	-	-	-	-	-	-	-	-
Rate G UWH	136,044	64,727	37,228	25,524	733	4,230	233,664	502,150
Rate G LCS	50,053	63,719	18,851	25,126	722	4,164	230,024	392,659
Rate G Space	181,444	107,595	66,192	35,217	1,090	6,265	322,397	720,200
Rate G OTOD	218,685	54,639	12,546	8,487	1,626	9,648	77,692	383,323
Gen. Service	96,860,565	44,816,975	20,069,605	14,238,529	561,224	3,329,486	130,349,401	310,225,785
Rate GV	43,297,633	42,073,624	18,628,969	14,364,648	248,504	1,530,716	184,597,620	304,741,714
Rate EV-2	11,964	4,798	805	303	28	174	3,896	21,968
Rate LG	22,370,087	25,428,773	10,646,936	10,278,559	189,982	1,142,073	132,087,991	202,144,401
Rate OL/EOL	6,338,708	462,637	339,785	206,657	32,883	189,530	1,891,878	9,462,078
TOTAL	418,343,492	208,773,671	90,641,390	68,603,063	2,543,264	14,870,817	719,125,863	1,522,901,560

Proposed Revenues									Percent Increase
	Distribution	Transmission	SCRC	SBC	RRA	PPAM	Energy	Total	
Rate R	289,410,397	93,554,351	39,788,208	28,555,375	1,482,986	8,519,283	261,415,784	722,726,384	6.61%
Rate R CWH	25,308	9,236	2,584	3,642	105	604	33,341	74,820	5.53%
Rate R UWH	4,948,605	1,795,849	986,739	708,167	20,345	117,376	6,483,056	15,060,137	5.36%
Rate R LCS	764,711	613,447	171,604	241,903	6,950	40,094	2,214,557	4,053,266	3.01%
Rate R OTOD	47,604	13,981	6,155	5,280	257	1,481	48,339	123,097	6.37%
Residential	295,196,625	95,986,864	40,955,290	29,514,367	1,510,643	8,678,838	270,195,077	742,037,704	6.57%
Rate G	113,923,449	44,526,295	19,934,788	14,144,175	557,053	3,305,179	129,485,624	325,876,563	5.73%
Rate G CWH	-	-	-	-	-	-	-	-	-
Rate G UWH	160,984	64,727	37,228	25,524	733	4,230	233,664	527,090	4.97%
Rate G LCS	59,228	63,719	18,851	25,126	722	4,164	230,024	401,834	2.34%
Rate G Space	214,706	107,595	66,192	35,217	1,090	6,265	322,397	753,462	4.62%
Rate G OTOD	258,774	54,639	12,546	8,487	1,626	9,648	77,692	423,412	10.46%
Gen. Service	114,617,141	44,816,975	20,069,605	14,238,529	561,224	3,329,486	130,349,401	327,982,361	5.72%
Rate GV	51,234,999	42,073,624	18,628,969	14,364,648	248,504	1,530,716	184,597,620	312,679,080	2.60%
Rate EV-2	14,158	4,798	805	303	28	174	3,896	24,161	9.98%
Rate LG	26,470,994	25,428,773	10,646,936	10,278,559	189,982	1,142,073	132,087,991	206,245,308	2.03%
Rate OL/EOL	7,500,726	462,637	339,785	206,657	32,883	189,530	1,891,878	10,624,096	12.28%
TOTAL	495,034,643	208,773,671	90,641,390	68,603,063	2,543,264	14,870,817	719,125,863	1,599,592,710	5.04%

Source of data is ES-EAD-6 (Temp), pages 2 through 11.

Comparison of Current vs Proposed
Temporary Rates

Rate R - Residential Electric Service

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
Customer Charge							
Customer Charge	5,470,371	\$ 13.81	\$ 75,545,824	\$ 16.34	\$ 89,394,960	\$ 13,849,137	18.33%
Energy Charge All kWh	3,155,290,089						
Distribution		\$ 0.05357	\$ 169,028,890	\$ 0.06339	\$ 200,015,437	\$ 30,986,547	18.33%
Transmission		0.02965	93,554,351	\$ 0.02965	93,554,351	-	0.00%
Stranded Cost Recovery Charge		0.01261	39,788,208	\$ 0.01261	39,788,208	-	0.00%
System Benefits Charge		0.00905	28,555,375	\$ 0.00905	28,555,375	-	0.00%
RRA		0.00047	1,482,986	\$ 0.00047	\$ 1,482,986	-	0.00%
PPAM		0.00270	8,519,283	\$ 0.00270	\$ 8,519,283	-	0.00%
Energy Service Charge		0.08285	261,415,784	0.08285	261,415,784	-	0.00%
Distribution Impact Only		\$ 0.07751	\$ 244,574,714	\$ 0.09172	\$ 289,410,397	\$ 44,835,683	18.33%
Total Change		\$ 0.21484	\$ 677,890,701	\$ 0.22905	\$ 722,726,384	\$ 44,835,683	6.61%

Rate R - Residential Uncontrolled Water Heating

Customer Charge							
Customer Charge	457,826	\$ 4.87	\$ 2,229,613	\$ 5.76	\$ 2,638,347	\$ 408,735	18.33%
Energy Charge All kWh	78,250,523						
Distribution		\$ 0.02495	\$ 1,952,351	\$ 0.02952	\$ 2,310,257	\$ 357,907	18.33%
Transmission		0.02295	1,795,849	0.02295	1,795,849	-	0.00%
Stranded Cost Recovery Charge		0.01261	986,739	0.01261	986,739	-	0.00%
System Benefits Charge		0.00905	708,167	0.00905	708,167	-	0.00%
RRA		0.00026	20,345	0.00026	20,345	-	0.00%
PPAM		0.00150	117,376	0.00150	117,376	-	0.00%
Energy Service Charge		0.08285	6,483,056	0.08285	6,483,056	-	0.00%
Distribution Impact Only		\$ 0.05344	\$ 4,181,963	\$ 0.06324	\$ 4,948,605	\$ 766,642	18.33%
Total Change		\$ 0.18266	\$ 14,293,495	\$ 0.19246	\$ 15,060,137	\$ 766,642	5.36%

Rate R - Residential Controlled Water Heating

Customer Charge							
Customer Charge	2,330	\$ 4.87	\$ 11,347	\$ 5.76	\$ 13,427	\$ 2,080	18.33%
Energy Charge All kWh	402,426						
Distribution		\$ 0.02495	\$ 10,041	\$ 0.02952	\$ 11,881	\$ 1,841	18.33%
Transmission		0.02295	9,236	0.02295	9,236	-	0.00%
Stranded Cost Recovery Charge		0.00642	2,584	0.00642	2,584	-	0.00%
System Benefits Charge		0.00905	3,642	0.00905	3,642	-	0.00%
RRA		0.00026	105	0.00026	105	-	0.00%
PPAM		0.00150	604	0.00150	604	-	0.00%
Energy Service Charge		0.08285	33,341	0.08285	33,341	-	0.00%
Distribution Impact Only		\$ 0.05315	\$ 21,388	\$ 0.06289	\$ 25,308	\$ 3,921	18.33%
Total Change		\$ 0.17618	\$ 70,900	\$ 0.18592	\$ 74,820	\$ 3,921	5.53%

Note: The distribution change percent will not come exactly to the increase calculated due to rounding.

Comparison of Current vs Proposed
Temporary Rates

Rate R - Load Control Service, Radio Controlled

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
Customer Charge							
Customer Charge	37,740	\$ 6.99	\$ 263,803	\$ 8.27	\$ 312,163	\$ 48,361	18.33%
Energy Charge All kWh	26,249,429						
Distribution		\$ 0.01375	\$ 360,930	\$ 0.01627	\$ 427,096	\$ 66,166	18.33%
Transmission		0.02295	602,424	0.02295	602,424	-	0.00%
Stranded Cost Recovery Charge		0.00642	168,521	0.00642	168,521	-	0.00%
System Benefits Charge		0.00905	237,557	0.00905	237,557	-	0.00%
RRA		0.00026	6,825	0.00026	6,825	-	0.00%
PPAM		0.00150	39,374	0.00150	39,374	-	0.00%
Energy Service Charge		0.08285	2,174,765	0.08285	2,174,765	-	0.00%
Distribution Impact Only		\$ 0.02380	\$ 624,732	\$ 0.02816	\$ 739,259	\$ 114,527	18.33%
Total Change		\$ 0.14683	\$ 3,854,198	\$ 0.15119	\$ 3,968,725	\$ 114,527	2.97%

Rate R - Load Control Service, 8 Hour Switch

Customer Charge							
Customer Charge	105	\$ 4.87	\$ 511	\$ 5.76	\$ 605	\$ 94	18.33%
Energy Charge All kWh	27,423						
Distribution		\$ 0.02495	\$ 684	\$ 0.02952	\$ 810	\$ 125	18.33%
Transmission		0.02295	629	0.02295	629	-	0.00%
Stranded Cost Recovery Charge		0.00642	176	0.00642	176	-	0.00%
System Benefits Charge		0.00905	248	0.00905	248	-	0.00%
RRA		0.00026	7	0.00026	7	-	0.00%
PPAM		0.00150	41	0.00150	41	-	0.00%
Energy Service Charge		0.08285	2,272	0.08285	2,272	-	0.00%
Distribution Impact Only		\$ 0.04360	\$ 1,196	\$ 0.05159	\$ 1,415	\$ 219	18.33%
Total Change		\$ 0.16660	\$ 4,569	\$ 0.17459	\$ 4,788	\$ 219	4.80%

Rate R - Load Control Service, 8 Hour No Switch

Customer Charge							
Customer Charge	1,040	\$ 4.87	\$ 5,065	\$ 5.76	\$ 5,993	\$ 928	18.33%
Energy Charge All kWh	268,258						
Distribution		\$ 0.02495	\$ 6,693	\$ 0.02952	\$ 7,920	\$ 1,227	18.33%
Transmission		0.02295	6,157	0.02295	6,157	-	0.00%
Stranded Cost Recovery Charge		0.00642	1,722	0.00642	1,722	-	0.00%
System Benefits Charge		0.00905	2,428	0.00905	2,428	-	0.00%
RRA		0.00026	70	0.00026	70	-	0.00%
PPAM		0.00150	402	0.00150	402	-	0.00%
Energy Service Charge		0.08285	22,225	0.08285	22,225	-	0.00%
Distribution Impact Only		\$ 0.04383	\$ 11,758	\$ 0.05187	\$ 13,913	\$ 2,155	18.33%
Total Change		\$ 0.16686	\$ 44,762	\$ 0.17490	\$ 46,917	\$ 2,155	4.82%

Rate R - Load Control Service, 10/11 Hour Switch

Customer Charge							
Customer Charge	47	\$ 4.87	\$ 229	\$ 5.76	\$ 271	\$ 42	18.33%
Energy Charge All kWh	7,866						
Distribution		\$ 0.02495	\$ 196	\$ 0.02952	\$ 232	\$ 36	18.33%
Transmission		0.02295	181	0.02295	181	-	0.00%
Stranded Cost Recovery Charge		0.00642	50	0.00642	50	-	0.00%
System Benefits Charge		0.00905	71	0.00905	71	-	0.00%
RRA		0.00026	2	0.00026	2	-	0.00%
PPAM		0.00150	12	0.00150	12	-	0.00%
Energy Service Charge		0.08285	652	0.08285	652	-	0.00%
Distribution Impact Only		\$ 0.05405	\$ 425	\$ 0.06396	\$ 503	\$ 78	18.33%
Total Change		\$ 0.17711	\$ 1,393	\$ 0.18702	\$ 1,471	\$ 78	5.59%

Rate R - Load Control Service, 10/11 Hour No Switch

Customer Charge							
Customer Charge	764	\$ 4.87	\$ 3,721	\$ 5.76	\$ 4,403	\$ 682	18.33%
Energy Charge All kWh	176,740						
Distribution		\$ 0.02495	\$ 4,410	\$ 0.02952	\$ 5,218	\$ 808	18.33%
Transmission		0.02295	4,056	0.02295	4,056	-	0.00%
Stranded Cost Recovery Charge		0.00642	1,135	0.00642	1,135	-	0.00%
System Benefits Charge		0.00905	1,599	0.00905	1,599	-	0.00%
RRA		0.00026	46	0.00026	46	-	0.00%
PPAM		0.00150	265	0.00150	265	-	0.00%
Energy Service Charge		0.08285	14,643	0.08285	14,643	-	0.00%
Distribution Impact Only		\$ 0.04600	\$ 8,130	\$ 0.05443	\$ 9,621	\$ 1,490	18.33%
Total Change		\$ 0.16903	\$ 29,874	\$ 0.17746	\$ 31,365	\$ 1,490	4.99%

Note: The distribution change percent will not come exactly to the increase calculated due to rounding.

Comparison of Current vs Proposed
Temporary Rates

Rate R - Optional Time of Day (Closed Rate Class)

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
Customer Charge							
Customer Charge	109	\$ 32.08	\$ 3,497	\$ 37.96	\$ 4,138	\$ 641	18.33%
Energy Charge On Peak kWh	40,287						
Distribution		\$ 0.15256	\$ 6,146	\$ 0.18053	\$ 7,273	\$ 1,127	18.33%
Transmission		0.02965	1,195	0.02965	1,195	-	0.00%
Stranded Cost Recovery Charge		0.01055	425	0.01055	425	-	0.00%
System Benefits Charge		0.00905	365	0.00905	365	-	0.00%
RRA		0.00047	19	0.00047	19	-	0.00%
PPAM		0.00270	109	0.00270	109	-	0.00%
Energy Service Charge		0.08285	\$ 3,338	0.08285	3,338	-	0.00%
Energy Charge Off Peak kWh	99,603						
Distribution		\$ 0.00979	\$ 975	\$ 0.01158	\$ 1,154	\$ 179	18.33%
Transmission		0.01936	1,928	0.01936	1,928	-	0.00%
Stranded Cost Recovery Charge		0.01055	1,051	0.01055	1,051	-	0.00%
System Benefits Charge		0.00905	901	0.00905	901	-	0.00%
RRA		0.00047	47	0.00047	47	-	0.00%
PPAM		0.00270	269	0.00270	269	-	0.00%
Energy Service Charge		0.08285	8,252	0.08285	8,252	-	0.00%
Distribution Impact Only		\$ 0.07590	\$ 10,618	\$ 0.08982	\$ 12,565	\$ 1,947	18.33%
Total Change		\$ 0.20385	\$ 28,517	\$ 0.21777	\$ 30,464	\$ 1,947	6.83%

Rate R - Optional Time of Day 2

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
Customer Charge							
Customer Charge	458	\$ 16.50	\$ 7,557	\$ 19.52	\$ 8,942	\$ 1,385	18.33%
Energy Charge On Peak kWh	64,859						
Distribution		\$ 0.06456	\$ 4,187	\$ 0.07640	\$ 4,955	\$ 768	18.33%
Transmission		0.09955	6,457	0.09955	6,457	-	0.00%
Stranded Cost Recovery Charge		0.01055	684	0.01055	684	-	0.00%
System Benefits Charge		0.00905	587	0.00905	587	-	0.00%
RRA		0.00047	30	0.00047	30	-	0.00%
PPAM		0.00270	175	0.00270	175	-	0.00%
Energy Service Charge		0.08285	5,374	0.08285	5,374	-	0.00%
Energy Charge Off Peak kWh	378,702						
Distribution		\$ 0.04718	\$ 17,867	\$ 0.05583	\$ 21,143	\$ 3,275	18.33%
Transmission		0.01162	4,401	0.01162	4,401	-	0.00%
Stranded Cost Recovery Charge		0.01055	3,995	0.01055	3,995	-	0.00%
System Benefits Charge		0.00905	3,427	0.00905	3,427	-	0.00%
RRA		0.00047	178	0.00047	178	-	0.00%
PPAM		0.00270	1,022	0.00270	1,022	-	0.00%
Energy Service Charge		0.08285	31,375	0.08285	31,375	-	0.00%
Distribution Impact Only		\$ 0.06676	\$ 29,611	\$ 0.07900	\$ 35,040	\$ 5,428	18.33%
Total Change		\$ 0.19685	\$ 87,316	\$ 0.20909	\$ 92,745	\$ 5,428	6.22%

Comparison of Current vs Proposed
Temporary Rates

Rate G - General Service

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
Customer Charge							
Customer Charge 1 Phase	698,586	\$ 16.21	\$ 11,324,079	\$ 19.18	\$ 13,400,021	2,075,942	18.33%
Customer Charge 3 Phase	248,740	32.39	8,056,689	38.33	9,533,649	1,476,960	18.33%
Demand Charge >5 kW							
Distribution	3,713,684	\$ 12.22	\$ 45,381,216	\$ 14.46	\$ 53,700,546	8,319,330	18.33%
Transmission		7.65	28,409,681	7.65	28,409,681	-	0.00%
Stranded Cost Recovery Charge		1.13	4,196,463	1.13	4,196,463	-	0.00%
RRA		0.15	557,053	0.15	557,053	-	0.00%
PPAM		0.89	3,305,179	0.89	3,305,179	-	0.00%
Energy Charge < 500 kWh							
Distribution	273,922,424	\$ 0.02820	\$ 7,724,612	\$ 0.03337	\$ 9,140,696	1,416,084	18.33%
Transmission		0.02765	7,573,955	0.02765	7,573,955	-	0.00%
Stranded Cost Recovery Charge		0.01007	2,758,399	0.01007	2,758,399	-	0.00%
System Benefits Charge		0.00905	2,478,998	0.00905	2,478,998	-	0.00%
Energy Service Charge		0.08285	22,694,473	0.08285	22,694,473	-	0.00%
Energy Charge 501 - 1500 kWh							
Distribution	280,125,835	\$ 0.02283	\$ 6,395,273	\$ 0.02702	\$ 7,567,661	1,172,388	18.33%
Transmission		0.01040	2,913,309	0.01040	2,913,309	-	0.00%
Stranded Cost Recovery Charge		0.01007	2,820,867	0.01007	2,820,867	-	0.00%
System Benefits Charge		0.00905	2,535,139	0.00905	2,535,139	-	0.00%
Energy Service Charge		0.08285	23,208,425	0.08285	23,208,425	-	0.00%
Energy Charge >1500 kWh							
Distribution	1,008,844,010	\$ 0.01724	17,392,471	\$ 0.02040	20,580,876	3,188,405	18.33%
Transmission		0.00558	5,629,350	0.00558	5,629,350	-	0.00%
Stranded Cost Recovery Charge		0.01007	10,159,059	0.01007	10,159,059	-	0.00%
System Benefits Charge		0.00905	9,130,038	0.00905	9,130,038	-	0.00%
Energy Service Charge		0.08285	83,582,726	0.08285	83,582,726	-	0.00%
Distribution Impact Only		\$ 0.06160	96,274,340	\$ 0.07289	\$ 113,923,449	\$ 17,649,109	18.33%
Total Change		\$ 0.19722	308,227,454	\$ 0.20851	\$ 325,876,563	\$ 17,649,109	5.73%

Note: The distribution change percent will not come exactly to the increase calculated due to rounding.

Comparison of Current vs Proposed
Temporary Rates

Rate G - General Service Uncontrolled Water Heating

(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
Customer Charge						
Customer Charge	13,486	\$ 4.87	\$ 65,677	\$ 5.76	\$ 77,717	\$ 12,040 18.33%
Energy Charge All kWh	2,820,328					
Distribution	\$ 0.02495	\$ 70,367	\$ 0.02952	\$ 83,267	\$ 12,900	18.33%
Transmission	0.02295	64,727	0.02295	64,727	-	0.00%
Stranded Cost Recovery Charge	0.01320	37,228	0.01320	37,228	-	0.00%
System Benefits Charge	0.00905	25,524	0.00905	25,524	-	0.00%
RRA	0.00026	733	0.00026	733	-	0.00%
PPAM	0.00150	4,230	0.00150	4,230	-	0.00%
Energy Service Charge	0.08285	233,664	0.08285	233,664	-	0
Distribution Impact Only	\$ 0.04824	\$ 136,044	\$ 0.05708	\$ 160,984	\$ 24,940	18.33%
Total Change	\$ 0.17805	\$ 502,150	\$ 0.18689	\$ 527,090	\$ 24,940	4.97%

Rate G - General Service Controlled Water Heating

Customer Charge						
Customer Charge	-	\$ 4.87	\$ -	\$ 5.76	\$ -	\$ - 18.33%
Energy Charge All kWh	-					
Distribution	\$ 0.02495	\$ -	\$ 0.02952	\$ -	\$ -	18.33%
Transmission	0.02295	-	0.02295	-	-	0.00%
Stranded Cost Recovery Charge	0.00679	-	0.00679	-	-	0.00%
System Benefits Charge	0.00905	-	0.00905	-	-	0.00%
RRA	0.00026	-	0.00026	-	-	0.00%
PPAM	0.00150	-	0.00150	-	-	0.00%
Energy Service Charge	0.08285	-	0.08285	-	-	0.00%
Distribution Impact Only		\$ -		\$ -	\$ -	
Total Change		\$ -		\$ -	\$ -	

Note: The distribution change percent will not come exactly to the increase calculated due to rounding.

Comparison of Current vs Proposed
Temporary Rates

Rate G - Space Heating

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
Customer Charge							
Customer Charge	4,417	\$ 3.24	\$ 14,311	\$ 3.83	\$ 16,935	\$ 2,624	18.33%
Energy Charge All kWh	3,891,329						
Distribution		\$ 0.04295	\$ 167,133	\$ 0.05082	\$ 197,771	\$ 30,639	18.33%
Transmission		0.02765	107,595	0.02765	107,595	-	0.00%
Stranded Cost Recovery Charge		0.01701	66,192	0.01701	66,192	-	0.00%
System Benefits Charge		0.00905	35,217	0.00905	35,217	-	0.00%
RRA		0.00028	1,090	0.00028	1,090	-	0.00%
PPAM		0.00161	6,265	0.00161	6,265	-	0.00%
Energy Service Charge		0.08285	322,397	0.08285	322,397	-	0.00%
Distribution Impact Only		\$ 0.04663	\$ 181,444	\$ 0.05518	\$ 214,706	\$ 33,262	18.33%
Total		\$ 0.18508	\$ 720,200	\$ 0.19363	\$ 753,462	\$ 33,262	4.62%

Rate G - Optional Time of Day

Customer Charge							
Customer Charge 1 Phase	157	\$ 41.98	\$ 6,591	\$ 49.68	\$ 7,799	\$ 1,208	18.33%
Customer Charge 3 Phase	239	60.00	14,340	71.00	16,969	2,629	18.33%
Demand Charge	10,841						
Distribution		\$ 15.65	\$ 169,662	\$ 18.52	\$ 200,764	\$ 31,103	18.33%
Transmission		5.04	54,639	5.04	54,639	-	0.00%
Stranded Cost Recovery Charge		0.57	6,179	0.57	6,179	-	0.00%
RRA		0.15	1,626	0.15	1,626	-	0.00%
PPAM		0.89	9,648	0.89	9,648	-	0.00%
Energy Charge On Peak kWh	447,033						
Distribution		\$ 0.05350	\$ 23,916	\$ 0.06331	\$ 28,301	\$ 4,384	18.33%
Transmission		-	-	-	-	-	-
Stranded Cost Recovery Charge		0.00679	3,035	0.00679	3,035	-	0.00%
System Benefits Charge		0.00905	4,046	0.00905	4,046	-	0.00%
Energy Service Charge		0.08285	37,037	0.08285	37,037	-	0.00%
Energy Charge Off Peak kWh	490,709						
Distribution		\$ 0.00851	\$ 4,176	\$ 0.01007	\$ 4,941	\$ 766	18.33%
Transmission		-	-	-	-	-	-
Stranded Cost Recovery Charge		0.00679	3,332	0.00679	3,332	-	0.00%
System Benefits Charge		0.00905	4,441	0.00905	4,441	-	0.00%
Energy Service Charge		0.08285	40,655	0.08285	40,655	-	0.00%
Distribution Impact Only		\$ 0.23320	\$ 218,685	\$ 0.27595	\$ 258,774	\$ 40,090	18.33%
Total Change		\$ 0.40877	\$ 383,323	\$ 0.45152	\$ 423,412	\$ 40,090	10.46%

Note: The distribution change percent will not come exactly to the increase calculated due to rounding.

Comparison of Current vs Proposed
Temporary Rates

Rate G - Load Control Service, Radio Controlled

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
Customer Charge							
Customer Charge	1,572	\$ 6.99	\$ 10,988	\$ 8.27	\$ 13,003	\$ 2,014	18.33%
Energy Charge All kWh	2,722,690						
Distribution		\$ 0.01375	\$ 37,437	\$ 0.01627	\$ 44,300	\$ 6,863	18.33%
Transmission		0.02295	62,486	0.02295	62,486	-	0.00%
Stranded Cost Recovery Charge		0.00679	18,487	0.00679	18,487	-	0.00%
System Benefits Charge		0.00905	24,640	0.00905	24,640	-	0.00%
RRA		0.00026	708	0.00026	708	-	0.00%
PPAM		0.00150	4,084	0.00150	4,084	-	0.00%
Energy Service Charge		0.08285	225,575	0.08285	225,575	-	0.00%
Distribution Impact Only		\$ 0.01779	\$ 48,425	\$ 0.02105	\$ 57,303	\$ 8,877	18.33%
Total Change		\$ 0.14119	\$ 384,405	\$ 0.14445	\$ 393,283	\$ 8,877	2.31%

Rate G - Load Control Service, 8 Hour No Switch

Customer Charge							
Customer Charge	47	\$ 4.87	\$ 229	\$ 5.76	\$ 271	\$ 42	18.33%
Energy Charge All kWh	28,186						
Distribution		\$ 0.02495	\$ 703	\$ 0.02952	\$ 832	\$ 129	18.33%
Transmission		0.02295	647	0.02295	647	-	0.00%
Stranded Cost Recovery Charge		0.00679	191	0.00679	191	-	0.00%
System Benefits Charge		0.00905	255	0.00905	255	-	0.00%
RRA		0.00026	7	0.00026	7	-	0.00%
PPAM		0.00150	42	0.00150	42	-	0.00%
Energy Service Charge		0.08285	2,335	0.08285	2,335	-	0.00%
Distribution Impact Only		\$ 0.03307	\$ 932	\$ 0.03913	\$ 1,103	\$ 171	18.33%
Total Change		\$ 0.15643	\$ 4,409	\$ 0.16249	\$ 4,580	\$ 171	3.88%

Rate G - Load Control Service, 8 Hour Switch

Customer Charge							
Customer Charge	0	\$ 4.87	\$ -	\$ 5.76	\$ -	\$ -	18.33%
Energy Charge All kWh	0						
Distribution		\$ 0.02495	\$ -	\$ 0.02952	\$ -	\$ -	18.33%
Transmission		0.02295	-	0.02295	-	-	0.00%
Stranded Cost Recovery Charge		0.00679	-	0.00679	-	-	0.00%
System Benefits Charge		0.00905	-	0.00905	-	-	0.00%
RRA		0.00026	-	0.00026	-	-	0.00%
PPAM		0.00150	-	0.00150	-	-	0.00%
Energy Service Charge		0.08285	-	0.08285	-	-	0.00%
Distribution Impact Only			\$ -		\$ -	\$ -	
Total Change			\$ -		\$ -	\$ -	

Rate G - Load Control Service, 10/11 Hour Switch

Customer Charge							
Customer Charge	0	\$ 4.87	\$ -	\$ 5.76	\$ -	\$ -	18.33%
Energy Charge All kWh	0						
Distribution		\$ 0.02495	\$ -	\$ 0.02952	\$ -	\$ -	18.33%
Transmission		0.02295	-	0.02295	-	-	0.00%
Stranded Cost Recovery Charge		0.00679	-	0.00679	-	-	0.00%
System Benefits Charge		0.00905	-	0.00905	-	-	0.00%
RRA		0.00026	-	0.00026	-	-	0.00%
PPAM		0.00150	-	0.00150	-	-	0.00%
Energy Service Charge		0.08285	-	0.08285	-	-	0.00%
Distribution Impact Only			\$ -		\$ -	\$ -	
Total Change			\$ -		\$ -	\$ -	

Rate G - Load Control Service, 10/11 Hour No Switch

Customer Charge							
Customer Charge	12	\$ 4.87	\$ 58	\$ 5.76	\$ 69	\$ 11	18.33%
Energy Charge All kWh	25,520						
Distribution		\$ 0.02495	\$ 637	\$ 0.02952	\$ 753	\$ 117	18.33%
Transmission		0.02295	586	0.02295	586	-	0.00%
Stranded Cost Recovery Charge		0.00679	173	0.00679	173	-	0.00%
System Benefits Charge		0.00905	231	0.00905	231	-	0.00%
RRA		0.00026	7	0.00026	7	-	0.00%
PPAM		0.00150	38	0.00150	38	-	0.00%
Energy Service Charge		0.08285	2,114	0.08285	2,114	-	0.00%
Distribution Impact Only		\$ 0.02724	\$ 695	\$ 0.03223	\$ 823	\$ 127	18.33%
Total Change		\$ 0.15063	\$ 3,844	\$ 0.15563	\$ 3,972	\$ 127	3.32%

Note: The distribution change percent will not come exactly to the increase calculated due to rounding.

Comparison of Current vs Proposed
Temporary Rates

Rate GV	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Difference	(G) = (F) / (C) Proposed vs. Current % Cha
Customer Charge							
Customer Charge	17,379	\$ 211.21	\$ 3,670,619	\$ 249.93	\$ 4,343,520	\$ 672,902	18.33%
Demand 1-100 kW	1,639,839						
Distribution		\$ 7.20	\$ 11,806,841	\$ 8.52	\$ 13,971,283	\$ 2,164,442	18.33%
Transmission		10.24	16,791,951	\$ 10.24	16,791,951	-	0.00%
Stranded Cost Recovery Charge		1.09	1,787,425	\$ 1.09	1,787,425	-	0.00%
RRA		0.06	98,390	\$ 0.06	98,390	-	0.00%
PPAM		0.37	606,740	\$ 0.37	606,740	-	0.00%
Demand > 100 kW	2,458,733						
Distribution		\$ 6.94	\$ 17,063,607	\$ 8.21	\$ 20,191,725	\$ 3,128,118	18.33%
Transmission		10.24	25,177,426	10.24	25,177,426	-	0.00%
Stranded Cost Recovery Charge		1.09	2,680,019	1.09	2,680,019	-	0.00%
RRA		0.06	147,524	0.06	147,524	-	0.00%
PPAM		0.37	909,731	0.37	909,731	-	0.00%
Minimum Charge	129	\$ 1,062.00	\$ 136,998	\$ 1,256.69	\$ 162,113	\$ 25,115	18.33%
Energy Charge 1 - 200,000 kWh	1,368,969,566						
Distribution		\$ 0.00663	\$ 9,076,268	\$ 0.00785	\$ 10,740,139	\$ 1,663,871	18.33%
Transmission		-	-	-	-	-	-
Stranded Cost Recovery Charge		0.00890	12,183,829	0.00890	12,183,829	-	0.00%
System Benefits Charge		0.00905	12,389,175	0.00905	12,389,175	-	0.00%
Energy Service Charge		0.11630	159,211,161	0.11630	159,211,161	-	0.00%
Energy Charge >200,000 kWh	216,679,504						
Distribution		\$ 0.00590	\$ 1,278,409	\$ 0.00698	\$ 1,512,768	\$ 234,359	18.33%
Transmission		-	-	-	-	-	-
Stranded Cost Recovery Charge		0.00890	1,928,448	0.00890	1,928,448	-	0.00%
System Benefits Charge		0.00905	1,960,950	0.00905	1,960,950	-	0.00%
Energy Service Charge		0.11630	25,199,626	0.11630	25,199,626	-	0.00%
Distribution Impact Only		\$ 0.02714	\$ 43,032,742	\$ 0.03211	\$ 50,921,547	\$ 7,888,806	18.33%
Total Change		\$ 0.19179	\$ 304,105,337	\$ 0.19676	\$ 311,994,142	\$ 7,888,806	2.59%
Rate GV - Backup Service < 115 KV							
Administrative Charge	93	\$ 372.10	\$ 34,605	\$ 440.31	\$ 40,949	\$ 6,344	18.33%
Transition Charge	29	\$ 62.42	\$ 1,810	73.86	\$ 2,142	\$ 332	18.33%
Demand Charge	37,610						
Distribution		\$ 5.59	\$ 210,240	\$ 6.61	\$ 248,781	\$ 38,541	18.33%
Transmission		1.61	60,552	1.61	60,552	-	0.00%
Stranded Cost Recovery Charge		0.54	20,309	0.54	20,309	-	0.00%
RRA		0.04	1,504	0.04	1,504	-	0.00%
PPAM		0.22	8,274	0.22	8,274	-	0.00%
Energy Charge 1 - 200,000 kWh	1,365,912						
Distribution		\$ 0.00663	\$ 9,056	\$ 0.00785	\$ 10,716	\$ 1,660	18.33%
Transmission		-	-	-	-	-	-
Stranded Cost Recovery Charge		0.00890	12,157	0.00890	12,157	-	0.00%
System Benefits Charge		0.00905	12,362	0.00905	12,362	-	0.00%
Energy Service Charge		0.11630	158,656	0.11630	158,656	-	0.00%
Energy Charge >200,000 kWh	0						
Distribution		\$ 0.00590	\$ -	\$ 0.00698	\$ -	\$ -	18.33%
Transmission		-	-	-	-	-	-
Stranded Cost Recovery Charge		0.00890	-	0.00890	-	-	0.00%
System Benefits Charge		0.00905	-	0.00905	-	-	0.00%
Energy Service Charge		0.11630	-	0.11630	-	-	0.00%
Distribution Impact Only		\$ 0.18721	\$ 255,711	\$ 0.22153	\$ 302,589	\$ 46,877	18.33%
Total Change		\$ 0.38782	\$ 529,725	\$ 0.42214	\$ 576,603	\$ 46,877	8.85%
Rate GV - Backup Service > 115 KV							
Administrative Charge	24	\$ 372.10	\$ 8,930	\$ 440.31	\$ 10,568	\$ 1,637	18.33%
Transition Charge	4	\$ 62.42	\$ 250	73.86	\$ 295	\$ 46	18.33%
Demand Charge	27,140						
Transmission		1.61	43,695	1.61	43,695	-	0.00%
Stranded Cost Recovery Charge		0.54	14,656	0.54	14,656	-	0.00%
RRA		0.04	1,086	0.04	1,086	-	0.00%
PPAM		0.22	5,971	0.22	5,971	-	0.00%
Energy Charge 1 - 200,000 kWh	238,837						
Transmission		-	-	-	-	-	0.00%
Stranded Cost Recovery Charge		0.00890	2,126	0.00890	2,126	-	0.00%
System Benefits Charge		0.00905	2,161	0.00905	2,161	-	0.00%
Energy Service Charge		0.11630	27,777	0.11630	27,777	-	0.00%
Energy Charge >200,000 kWh	-						
Transmission		-	-	-	-	-	0.00%
Stranded Cost Recovery Charge		0.00890	-	0.00890	-	-	0.00%
System Benefits Charge		0.00905	-	0.00905	-	-	0.00%
Energy Service Charge		0.11630	-	0.11630	-	-	0.00%
Distribution Impact Only		\$ -	\$ 9,180	\$ -	\$ 10,863	\$ 1,683	
Total Change		\$ -	\$ 106,652	\$ -	\$ 108,335	\$ 1,683	
Rate EV-2							
Customer Charge							
Customer Charge	40	\$ 211.21	\$ 8,448	\$ 249.93	\$ 9,997	\$ 1,549	18.33%
Energy Charge All kWh	33,502						
Distribution		\$ 0.10495	\$ 3,516	\$ 0.12419	\$ 4,161	\$ 645	18.33%
Transmission		0.14321	4,798	0.14321	4,798	-	0.00%
Stranded Cost Recovery Charge		0.02402	805	0.02402	805	-	0.00%
System Benefits Charge		0.00905	303	0.00905	303	-	0.00%
RRA		0.00084	28	0.00084	28	-	0.00%
PPAM		0.00518	174	0.00518	174	-	0.00%
Energy Service Charge		0.11630	3,896	0.11630	3,896	-	0.00%
Distribution Impact Only		\$ 0.35713	\$ 11,964	\$ 0.42259	\$ 14,158	\$ 2,193	18.33%
Total Change		\$ 0.65573	\$ 21,968	\$ 0.72119	\$ 24,161	\$ 2,193	9.98%

Note: The distribution change percent will not come exactly to the increase calculated due to rounding.

**Comparison of Current vs Proposed
Temporary Rates**

Rate LG	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
Customer Charge							
Customer Charge	1,286	\$ 660.15	\$ 848,953	\$ 781.17	\$ 1,004,584	\$ 155,631	18.33%
Demand	2,429,241						
Distribution		\$ 6.09	\$ 14,794,078	\$ 7.21	\$ 17,506,143	\$ 2,712,065	18.33%
Transmission		10.09	24,511,042	10.09	24,511,042	-	0.00%
Stranded Cost Recovery Charge		0.98	2,380,656	0.98	2,380,656	-	0.00%
RRA		0.06	145,754	0.06	145,754	-	0.00%
PPAM		0.37	898,819	0.37	898,819	-	0.00%
Minimum Charge	11	\$ 1,126.00	\$ 12,386	\$ 1,332.42	\$ 14,657	\$ 2,271	18.33%
Discount for above 115kV	0	\$ (0.51)	\$ -	\$ (0.60)	\$ -	\$ -	18.33%
Energy Charge On Peak	456,875,228						
Distribution		\$ 0.00559	\$ 2,553,933	\$ 0.00661	\$ 3,022,122	\$ 468,189	18.33%
Transmission		-	-	-	-	-	0.00%
Stranded Cost Recovery Charge		0.00869	3,970,246	0.00869	3,970,246	-	0.00%
System Benefits Charge		0.00905	4,134,721	0.00905	4,134,721	-	0.00%
Energy Service Charge		0.11630	53,134,589	0.11630	53,134,589	-	0.00%
Energy Charge Off Peak	606,241,863						
Distribution		\$ 0.00473	\$ 2,867,524	\$ 0.00560	\$ 3,393,201	\$ 525,677	18.33%
Transmission		-	-	-	-	-	0.00%
Stranded Cost Recovery Charge		0.00598	3,625,326	0.00598	3,625,326	-	0.00%
System Benefits Charge		0.00905	5,486,489	0.00905	5,486,489	-	0.00%
Energy Service Charge		0.11630	70,505,929	0.11630	70,505,929	-	0.00%
Distribution Impact Only		\$ 0.01983	\$ 21,076,873	\$ 0.02346	\$ 24,940,707	\$ 3,863,834	18.33%
Total Charge		\$ 0.17860	\$ 189,870,444	\$ 0.18223	\$ 193,734,278	\$ 3,863,834	2.03%
<hr/>							
Rate LG - Backup Service < 115 KV							
Administrative Charge	93	\$ 372.10	\$ 34,605	\$ 440.31	\$ 40,949	\$ 6,344	18.33%
Translation Charge	24	\$ 62.42	\$ 1,498	73.86	\$ 1,773	\$ 275	18.33%
Demand Charge	190,759						
Distribution		\$ 5.59	\$ 1,066,343	\$ 6.61	\$ 1,261,826	\$ 195,483	18.33%
Transmission		0.83	158,330	0.83	158,330	-	0.00%
Stranded Cost Recovery Charge		0.15	28,614	0.15	28,614	-	0.00%
RRA		0.04	7,630	0.04	7,630	-	0.00%
PPAM		0.22	41,967	0.22	41,967	-	0.00%
Energy Charge On Peak	12,504,989						
Distribution		\$ 0.00559	\$ 69,903	\$ 0.00661	\$ 82,718	\$ 12,815	18.33%
Transmission		-	-	-	-	-	0.00%
Stranded Cost Recovery Charge		0.00869	108,668	0.00869	108,668	-	0.00%
System Benefits Charge		0.00905	113,170	0.00905	113,170	-	0.00%
Energy Service Charge		0.11630	1,454,330	0.11630	1,454,330	-	0.00%
Energy Charge Off Peak	21,226,033						
Distribution		\$ 0.00473	\$ 100,399	\$ 0.00560	\$ 118,804	\$ 18,405	18.33%
Transmission		-	-	-	-	-	0.00%
Stranded Cost Recovery Charge		0.00598	126,932	0.00598	126,932	-	0.00%
System Benefits Charge		0.00905	192,096	0.00905	192,096	-	0.00%
Energy Service Charge		0.11630	2,468,588	0.11630	2,468,588	-	0.00%
Distribution Impact Only		\$ 0.03773	\$ 1,272,748	\$ 0.04465	\$ 1,506,070	\$ 233,321	18.33%
Total Charge		\$ 0.17708	\$ 5,973,073	\$ 0.18400	\$ 6,206,395	\$ 233,321	3.91%
<hr/>							
Rate LG - Backup Service > 115 KV							
Administrative Charge	55	\$ 372.10	\$ 20,466	\$ 440.31	\$ 24,217	\$ 3,752	18.33%
Translation Charge	-	\$ 62.42	\$ -	73.86	\$ -	\$ -	18.33%
Demand Charge	914,941						
Transmission		0.83	\$ 759,401	0.83	\$ 759,401	-	0.00%
Stranded Cost Recovery Charge		0.15	137,241	0.15	137,241	-	0.00%
RRA		0.04	36,598	0.04	36,598	-	0.00%
PPAM		0.22	201,287	0.22	201,287	-	0.00%
Energy Charge On Peak	13,507,983						
Transmission		-	\$ -	-	\$ -	-	0.00%
Stranded Cost Recovery Charge		0.00869	117,384	0.00869	117,384	-	0.00%
System Benefits Charge		0.00905	122,247	0.00905	122,247	-	0.00%
Energy Service Charge		0.11630	1,570,978	0.11630	1,570,978	-	0.00%
Energy Charge Off Peak	25,396,190						
Transmission		-	\$ -	-	\$ -	-	0.00%
Stranded Cost Recovery Charge		0.00598	151,869	0.00598	151,869	-	0.00%
System Benefits Charge		0.00905	229,836	0.00905	229,836	-	0.00%
Energy Service Charge		0.11630	2,953,577	0.11630	2,953,577	-	0.00%
Distribution Impact Only		\$ 0.00053	\$ 20,466	\$ 0.00062	\$ 24,217	\$ 3,752	18.33%
Total Charge		\$ 0.16196	\$ 6,300,884	\$ 0.16206	\$ 6,304,635	\$ 3,752	0.06%

Note: The distribution change percent will not come exactly to the increase calculated due to rounding.

**Comparison of Current vs Proposed
Permanent Rates**

Rate OL - Outdoor Lighting

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
Energy Charge All kWh	13,919,883						
Transmission		\$ 0.02026	\$ 282,017	\$ 0.02026	\$ 282,017	\$ -	0.00%
Stranded Cost Recovery Charge		0.01488	207,128	0.01488	207,128	-	0.00%
System Benefits Charge		0.00905	125,975	0.00905	125,975	-	0.00%
RRA		0.00144	20,045	0.00144	20,045	-	0.00%
PPAM		0.00830	115,535	0.00830	115,535	-	0.00%
Energy Service Charge		0.08285	1,153,262	0.08285	1,153,262	-	0.00%
Total		\$ 0.13678	\$ 1,903,962	\$ 0.13678	\$ 1,903,962	\$ -	0.00%
Distribution Charge (per fixture)							
4000 LUMEN HP SODIUM	39,058	\$ 15.93	\$ 622,199	\$ 18.85	\$ 736,262	\$ 114,062	18.33%
5800 LUMEN HP SODIUM	6,448	15.93	102,716	18.85	121,546	18,830	18.33%
9500 LUMEN HP SODIUM	10,453	21.18	221,402	25.06	261,989	40,588	18.33%
16000 LUMEN HP SODIUM	9,690	29.95	290,212	35.44	343,414	53,202	18.33%
30000 LUMEN HP SODIUM	15,504	30.69	475,830	36.32	563,060	87,230	18.33%
50000 LUMEN HP SODIUM	22,539	31.04	699,619	36.73	827,874	128,255	18.33%
130000 LUMEN HP SODIUM	4,761	49.80	237,095	58.93	280,559	43,464	18.33%
5000 LUMEN METAL HALIDE	2,494	16.61	41,426	19.65	49,021	7,594	18.33%
8000 LUMEN METAL HALIDE	1,404	22.74	31,922	26.91	37,774	5,852	18.33%
13000 LUMEN METAL HALIDE	84	31.20	2,621	36.92	3,101	480	18.33%
13500 LUMEN METAL HALIDE	1,359	31.86	43,303	37.70	51,241	7,938	18.33%
20000 LUMEN METAL HALIDE	2,849	31.86	90,761	37.70	107,399	16,638	18.33%
36000 LUMEN METAL HALIDE	4,954	32.15	159,272	38.04	188,470	29,198	18.33%
100000 LUMEN METAL HALIDE	2,398	48.20	115,576	57.04	136,763	21,187	18.33%
600 LUMEN INCANDESCENT	567	9.17	5,199	10.85	6,153	953	18.33%
1000 LUMEN INCANDESCENT	1,940	10.24	19,866	12.12	23,507	3,642	18.33%
2500 LUMEN INCANDESCENT	36	13.14	473	15.55	560	87	18.33%
3500 LUMEN MERCURY	49,999	14.04	701,982	16.61	830,670	128,688	18.33%
7000 LUMEN MERCURY	9,979	16.90	168,642	20.00	199,558	30,916	18.33%
11000 LUMEN MERCURY	665	20.90	13,908	24.73	16,457	2,550	18.33%
15000 LUMEN MERCURY	36	23.90	860	28.28	1,018	158	18.33%
20000 LUMEN MERCURY	4,520	25.80	116,624	30.53	138,004	21,380	18.33%
56000 LUMEN MERCURY	1,621	41.02	66,492	48.54	78,682	12,189	18.33%
20000 LUMEN FLUORESCENT	-	35.00	-	41.42	-	-	0.00%
12000 LUMEN HP SODIUM	88	21.90	1,927	25.91	2,280	353	18.33%
34200 LUMEN HP SODIUM	64	28.04	1,795	33.18	2,124	329	18.33%
2500 LUMENS LED	590	10.51	6,198	12.44	7,334	1,136	18.33%
4100 LUMENS LED	1,183	10.49	12,407	12.41	14,681	2,274	18.33%
4800 LUMENS LED	995	10.66	10,612	12.61	12,557	1,945	18.33%
8500 LUMENS LED	383	11.72	4,490	13.87	5,313	823	18.33%
13300 LUMENS LED	307	12.94	3,969	15.31	4,697	728	18.33%
24500 LUMENS LED	439	16.23	7,117	19.21	8,422	1,305	18.33%
Distribution Impact Only		\$ 0.30722	\$ 4,276,516	\$ 0.36354	\$ 5,060,491	\$ 783,975	18.33%
Total Charge		\$ 0.44079	\$ 6,135,685	\$ 0.49652	\$ 6,911,449	\$ 775,764	12.64%

Rate EOL - Efficient Outdoor Lighting

Energy Charge All kWh	8,915,095						
Transmission		\$ 0.02026	\$ 180,620	\$ 0.02026	\$ 180,620	\$ -	0.00%
Stranded Cost Recovery Charge		0.01488	132,657	0.01488	132,657	-	0.00%
System Benefits Charge		0.00905	80,682	0.00905	80,682	-	0.00%
RRA		0.00144	12,838	0.00144	12,838	-	0.00%
PPAM		0.00830	73,995	0.00830	73,995	-	0.00%
Energy Service Charge		0.08285	738,616	0.08285	738,616	-	0.00%
Total		\$ 0.1219408	\$ 1,219,408	\$ 0.1219408	\$ 1,219,408	\$ -	0.00%
Distribution Charge (per fixture)							
4000 LUMEN HP SODIUM	18,745	\$ 6.45	\$ 120,902	\$ 7.63	\$ 143,066	\$ 22,164	18.33%
5800 LUMEN HP SODIUM	1,062	6.75	7,169	7.99	8,483	1,314	18.33%
9500 LUMEN HP SODIUM	2,143	7.18	15,387	8.50	18,207	2,821	18.33%
16000 LUMEN HP SODIUM	4,446	7.83	34,812	9.27	41,194	6,382	18.33%
30000 LUMEN HP SODIUM	12,319	9.06	111,610	10.72	132,071	20,460	18.33%
50000 LUMEN HP SODIUM	1,205	10.76	12,966	12.73	15,343	2,377	18.33%
130000 LUMEN HP SODIUM	648	17.44	11,301	20.64	13,373	2,072	18.33%
5000 LUMEN METAL HALIDE	4,181	6.78	28,347	8.02	33,544	5,197	18.33%
8000 LUMEN METAL HALIDE	257	7.11	1,827	8.41	2,162	335	18.33%
13000 LUMEN METAL HALIDE	-	7.84	-	9.28	-	-	18.33%
13500 LUMEN METAL HALIDE	290	8.01	2,323	9.48	2,749	426	18.33%
20000 LUMEN METAL HALIDE	292	8.88	2,593	10.51	3,068	475	18.33%
36000 LUMEN METAL HALIDE	132	10.59	1,398	12.53	1,654	256	18.33%
100000 LUMEN METAL HALIDE	1,236	17.26	21,333	20.42	25,244	3,911	18.33%
LEDs	448,830	3.34	1,499,092	3.95	1,773,907	274,815	18.33%
Average Number of Fixtures/Month	41,315						
Distribution Charge (per Watt)							
LEDs	18,031,327	\$ 0.01060	\$ 191,132	\$ 0.01254	\$ 226,171	\$ 35,039	18.33%
Distribution Impact Only		\$ 0.23131	\$ 2,062,192	\$ 0.27372	\$ 2,440,235	\$ 378,043	18.33%
Total Charge		\$ 0.36809	\$ 3,281,600	\$ 0.41050	\$ 3,659,643	\$ 378,043	11.52%

Biographical Information for Edward A. Davis

Edward A. Davis joined Northeast Utilities in 1979 and has held positions with responsibilities in the areas of consumer economics, engineering, operations, wholesale and retail marketing, and rate design, regulation and administration.

Mr. Davis has extensive experience and has testified for Northeast Utilities, now Eversource Energy on behalf of its affiliates before state regulatory commissions in rate-related matters in Connecticut, Massachusetts and New Hampshire. He has also provided rates and regulatory support and represented the Company and its affiliates in numerous rate-related proceedings, and in tariff and contract matters before the Federal Energy Regulatory Commission. In his current position, Mr. Davis is Director of Rates and is responsible for activities related to rate design, cost of service and rates administration for all electric and gas subsidiaries of Eversource Energy.

Mr. Davis graduated from the University of Hartford with a Bachelor of Science degree in Electrical Engineering in 1988 and from the University of Connecticut with a Master of Business Administration degree in 1997.