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DATED: October 31, 2024

ISSUED BY: /s/Neil Proudman

EFFECTIVE: November 1, 2024

Neil Proudman  
TITLE: President

Authorized by NHPUC Order No. 27,069 dated October 28, 2024, in Docket No. 24-106 and NHPUC Order No. 27,070 dated October 31, 2024, in Docket No. DG 24-100

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Neil Proudman

TITLE: President

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ISSUED BY: /s/Neil Proudman  
Neil Proudman

EFFECTIVE: November 1, 2024

TITLE: President

22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

II RATE SCHEDULES

	Rates Effective November 1, 2024 - April 30, 2025 Winter Period				Rates Effective May 1, 2024 - October 31, 2024 Summer Period			
	Delivery Charge	Cost of Gas Rate Page 95	LDAC Page 101	Total Rate	Delivery Charge	Cost of Gas Rate Page 92	LDAC Page 101	Total Rate
<b>Residential Non Heating - R-1</b>								
Customer Charge per Month per Meter	\$ 16.76			\$ 16.76	\$ 16.76			\$ 16.76
All therms	\$ 0.5025	\$ 0.6088	\$ 0.1986	\$ 1.3099	\$ 0.5025	\$ 0.0187	\$ 0.1986	\$ 0.7198
<b>Residential Heating - R-3</b>								
Customer Charge per Month per Meter	\$ 16.76			\$ 16.76	\$ 16.76			\$ 16.76
Therms in the first block per month at	\$ 0.6716	\$ 0.6088	\$ 0.1986	\$ 1.4790	\$ 0.6716	\$ 0.0187	\$ 0.1986	\$ 0.8889
<b>Residential Heating - R-4</b>								
Customer Charge per Month per Meter	\$ 9.22			\$ 9.22	\$ 16.76			\$ 16.76
Therms in the first block per month at	\$ 0.3694	\$ 0.3348	\$ 0.1986	\$ 0.9028	\$ 0.6716	\$ 0.0187	\$ 0.1986	\$ 0.8889
<b>Commercial/Industrial - G-41</b>								
Customer Charge per Month per Meter	\$ 66.23			\$ 66.23	\$ 66.23			\$ 66.23
Size of the first block	100 Therms				20 Therms			
Therms in the first block per month at	\$ 0.5367	\$ 0.6088	\$ 0.0874	\$ 1.2329	\$ 0.5367	\$ 0.0181	\$ 0.0874	\$ 0.6422
All therms over the first block per month at	\$ 0.3692	\$ 0.6088	\$ 0.0874	\$ 1.0654	\$ 0.3692	\$ 0.0181	\$ 0.0874	\$ 0.4747
<b>Commercial/Industrial - G-42</b>								
Customer Charge per Month per Meter	\$ 198.65			\$ 198.65	\$ 198.65			\$ 198.65
Size of the first block	1000 Therms				400 Therms			
Therms in the first block per month at	\$ 0.4884	\$ 0.6088	\$ 0.0874	\$ 1.1846	\$ 0.4884	\$ 0.0181	\$ 0.0874	\$ 0.5939
All therms over the first block per month at	\$ 0.3336	\$ 0.6088	\$ 0.0874	\$ 1.0298	\$ 0.3336	\$ 0.0181	\$ 0.0874	\$ 0.4391
<b>Commercial/Industrial - G-43</b>								
Customer Charge per Month per Meter	\$ 850.68			\$ 850.68	\$ 850.68			\$ 850.68
All therms over the first block per month at	\$ 0.3012	\$ 0.6088	\$ 0.0874	\$ 0.9974	\$ 0.1464	\$ 0.0181	\$ 0.0874	\$ 0.2519
<b>Commercial/Industrial - G-51</b>								
Customer Charge per Month per Meter	\$ 66.29			\$ 66.29	\$ 66.29			\$ 66.29
Size of the first block	100 Therms				100 Therms			
Therms in the first block per month at	\$ 0.3234	\$ 0.6091	\$ 0.0874	\$ 1.0199	\$ 0.3234	\$ 0.0193	\$ 0.0874	\$ 0.4301
All therms over the first block per month at	\$ 0.2159	\$ 0.6091	\$ 0.0874	\$ 0.9124	\$ 0.2159	\$ 0.0193	\$ 0.0874	\$ 0.3226
<b>Commercial/Industrial - G-52</b>								
Customer Charge per Month per Meter	\$ 198.48			\$ 198.48	\$ 198.48			\$ 198.48
Size of the first block	1000 Therms				1000 Therms			
Therms in the first block per month at	\$ 0.2788	\$ 0.6091	\$ 0.0874	\$ 0.9753	\$ 0.2059	\$ 0.0193	\$ 0.0874	\$ 0.3126
All therms over the first block per month at	\$ 0.1905	\$ 0.6091	\$ 0.0874	\$ 0.8870	\$ 0.1233	\$ 0.0193	\$ 0.0874	\$ 0.2300
<b>Commercial/Industrial - G-53</b>								
Customer Charge per Month per Meter	\$ 877.45			\$ 877.45	\$ 877.45			\$ 877.45
All therms over the first block per month at	\$ 0.1949	\$ 0.6091	\$ 0.0874	\$ 0.8914	\$ 0.0988	\$ 0.0193	\$ 0.0874	\$ 0.2055
<b>Commercial/Industrial - G-54</b>								
Customer Charge per Month per Meter	\$ 878.18			\$ 878.18	\$ 878.18			\$ 878.18
All therms over the first block per month at	\$ 0.0743	\$ 0.6091	\$ 0.0874	\$ 0.7708	\$ 0.0420	\$ 0.0193	\$ 0.0874	\$ 0.1487

DATED: October 31, 2024

EFFECTIVE: November 1, 2024

ISSUED BY: /s/Neil Proudman

Neil Proudman

TITLE: President

**4 FIRM RATE SCHEDULES – MANAGED EXPANSION PROGRAM - EXCLUDING KEENE CUSTOMERS**

**II RATE SCHEDULES**

	Rates Effective November 1, 2024 - April 30, 2025 Winter Period				Rates Effective May 1, 2024 - October 31, 2024 Summer Period			
	Delivery Charge	Cost of Gas Rate Page 95	LDAC Page 101	Total Rate	Delivery Charge	Cost of Gas Rate Page 92	LDAC Page 101	Total Rate
<b>Residential Non Heating - R-5</b>								
Customer Charge per Month per Meter	\$ 21.79			\$ 21.79	\$ 21.79			\$ 21.79
All therms	\$ 0.6533	\$ 0.6088	\$ 0.1986	\$ 1.4607	\$ 0.6533	\$ 0.0187	\$ 0.1986	\$ 0.8706
<b>Residential Heating - R-6</b>								
Customer Charge per Month per Meter	\$ 21.79			\$ 21.79	\$ 21.79			\$ 21.79
Therms in the first block per month at	\$ 0.8731	\$ 0.6088	\$ 0.1986	\$ 1.6805	\$ 0.8731	\$ 0.0187	\$ 0.1986	\$ 1.0904
<b>Residential Heating - R-7</b>								
Customer Charge per Month per Meter	\$ 11.99			\$ 11.99	\$ 21.79			\$ 21.79
Therms in the first block per month at	\$ 0.4802	\$ 0.3348	\$ 0.1986	\$ 1.0136	\$ 0.8731	\$ 0.0187	\$ 0.1986	\$ 1.0904
<b>Commercial/Industrial - G-44</b>								
Customer Charge per Month per Meter	\$ 86.10			\$ 86.10	\$ 86.10			\$ 86.10
Size of the first block	100 Therms				20 Therms			
Therms in the first block per month at	\$ 0.6977	\$ 0.6088	\$ 0.0874	\$ 1.3939	\$ 0.6977	\$ 0.0181	\$ 0.0874	\$ 0.8032
All therms over the first block per month at	\$ 0.4800	\$ 0.6088	\$ 0.0874	\$ 1.1762	\$ 0.4800	\$ 0.0181	\$ 0.0874	\$ 0.5855
<b>Commercial/Industrial - G-45</b>								
Customer Charge per Month per Meter	\$ 258.25			\$ 258.25	\$ 258.25			\$ 258.25
Size of the first block	1000 Therms				400 Therms			
Therms in the first block per month at	\$ 0.6349	\$ 0.6088	\$ 0.0874	\$ 1.3311	\$ 0.6349	\$ 0.0181	\$ 0.0874	\$ 0.7404
All therms over the first block per month at	\$ 0.4337	\$ 0.6088	\$ 0.0874	\$ 1.1299	\$ 0.4337	\$ 0.0181	\$ 0.0874	\$ 0.5392
<b>Commercial/Industrial - G-46</b>								
Customer Charge per Month per Meter	\$ 1,105.88			\$ 1,105.88	\$ 1,105.88			\$ 1,105.88
All therms over the first block per month at	\$ 0.3916	\$ 0.6088	\$ 0.0874	\$ 1.0878	\$ 0.1903	\$ 0.0181	\$ 0.0874	\$ 0.2958
<b>Commercial/Industrial - G-55</b>								
Customer Charge per Month per Meter	\$ 86.18			\$ 86.18	\$ 86.18			\$ 86.18
Size of the first block	100 Therms				100 Therms			
Therms in the first block per month at	\$ 0.4204	\$ 0.6091	\$ 0.0874	\$ 1.1169	\$ 0.4204	\$ 0.0193	\$ 0.0874	\$ 0.5271
All therms over the first block per month at	\$ 0.2807	\$ 0.6091	\$ 0.0874	\$ 0.9772	\$ 0.2807	\$ 0.0193	\$ 0.0874	\$ 0.3874
<b>Commercial/Industrial - G-56</b>								
Customer Charge per Month per Meter	\$ 258.02			\$ 258.02	\$ 258.02			\$ 258.02
Size of the first block	1000 Therms				1000 Therms			
Therms in the first block per month at	\$ 0.3624	\$ 0.6091	\$ 0.0874	\$ 1.0589	\$ 0.2677	\$ 0.0193	\$ 0.0874	\$ 0.3744
All therms over the first block per month at	\$ 0.2477	\$ 0.6091	\$ 0.0874	\$ 0.9442	\$ 0.1603	\$ 0.0193	\$ 0.0874	\$ 0.2670
<b>Commercial/Industrial - G-57</b>								
Customer Charge per Month per Meter	\$ 1,140.69			\$ 1,140.69	\$ 1,140.69			\$ 1,140.69
All therms over the first block per month at	\$ 0.2534	\$ 0.6091	\$ 0.0874	\$ 0.9499	\$ 0.1284	\$ 0.0193	\$ 0.0874	\$ 0.2351
<b>Commercial/Industrial - G-58</b>								
Customer Charge per Month per Meter	\$ 1,141.63			\$ 1,141.63	\$ 1,141.63			\$ 1,141.63
All therms over the first block per month at	\$ 0.0966	\$ 0.6091	\$ 0.0874	\$ 0.7931	\$ 0.0546	\$ 0.0193	\$ 0.0874	\$ 0.1613

DATED: October 31, 2024  
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ISSUED BY: /s/Neil Proudman  
Neil Proudman  
TITLE: President

**29 CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE EXCLUDING KEENE CUSTOMERS**

**II. RATE SCHEDULES**  
**CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE**  
**PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2024 THROUGH APRIL 30, 2025**  
**(Refer to Text in Section 17(A) Fixed Price Option Program)**

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$49,555,420	
Projected Prorated Sales (11/01/24 - 04/30/25)	88,888,172	
<b>Direct Cost of Gas Rate</b>	<b>\$</b>	<b>0.5575 per therm</b>
<b>Demand Cost of Gas Rate</b>	<b>\$14,124,307</b>	<b>\$ 0.1589 per therm</b>
<b>Commodity Cost of Gas Rate</b>	<b>42,256,391</b>	<b>\$ 0.4754 per therm</b>
<b>Adjustment Cost of Gas Rate</b>	<b>(2,330,377)</b>	<b>\$ (0.0262) per therm</b>
<b>Hedge Underground Storage Contract (Savings)/Loss</b>	<b>(4,494,900)</b>	<b>\$ (0.0506) per therm</b>
<b>Total Direct Cost of Gas Rate</b>	<b>\$49,555,420</b>	<b>\$ 0.5575 per therm</b>
Total Anticipated Indirect Cost of Gas	\$ 4,563,380	
Projected Prorated Sales (11/01/24 - 04/30/25)	88,888,172	
<b>Indirect Cost of Gas</b>	<b>\$</b>	<b>0.0513 per therm</b>
<b>TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/24)</b>		<b>\$ 0.6088</b>
<b>Calculation of FPO Excluding Low Income - Rate Code R-3</b>		
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/24)		<b>\$ 0.6088</b>
FPO Risk Premium		<b>\$ 0.0200</b>
TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE (11/01/24)		<b>\$ 0.6288</b>
<b>RESIDENTIAL FPO COST OF GAS RATE - EXCLUDING LOW INCOME - (R-3) 11/01/24</b>	<b>COGwr</b>	<b>\$ 0.6288 /therm</b>
<b>Calculation of FPO for Gas Assistance Program - Rate Code R-4</b>		
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/24) FPO (Line 13 * 0.55)		<b>\$ 0.3348</b>
FPO Risk Premium (Line 14 * 0.55)		<b>\$ 0.0110</b>
TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE (11/01/24) (Line 15 * 0.55)		<b>\$ 0.3458</b>
<b>RESIDENTIAL FPO COST OF GAS RATE - LOW INCOME - (R-4) 11/01/24</b>	<b>COGwr</b>	<b>\$ 0.3458 /therm</b>

DATED: October 31, 2024

ISSUED BY: /s/Neil Proudman

EFFECTIVE: November 1, 2024

Neil Proudman  
TITLE: President

**30 CALCULATION OF FIRM SALES WINTER PERIOD COST OF GAS RATE  
EXCLUDING KEENE CUSTOMERS**

**CALCULATION OF FIRM SALES COST OF GAS RATE  
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2024 THROUGH APRIL 30, 2025  
(Refer to Text in Section 17 Cost of Gas Clause)**

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 49,555,420	
Projected Prorated Sales (11/01/2024 - 04/30/2025)	88,888,172	
<b>Direct Cost of Gas Rate</b>		\$ 0.5575 per therm
<b>Demand Cost of Gas Rate</b>	\$ 14,124,307	\$ 0.1589 per therm
<b>Commodity Cost of Gas Rate</b>	42,256,391	\$ 0.4754 per therm
<b>Adjustment Cost of Gas Rate</b>	(2,330,377)	\$ (0.0262) per therm
<b>Hedge Contract (Savings)</b>	(4,494,900)	\$ (0.0506) per therm
<b>Total Direct Cost of Gas Rate</b>	\$ 49,555,420	\$ 0.5575 per therm
Total Anticipated Indirect Cost of Gas	\$ 4,563,380	
Projected Prorated Sales (11/01/2024 - 04/30/2025)	88,888,172	
<b>Indirect Cost of Gas</b>		\$ 0.0513 per therm
<b>TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/24</b>		<b>\$ 0.6088 per therm</b>
<b>RESIDENTIAL COST OF GAS RATE - EXCLUDING LOW INCOME - 11/01/24</b>		
<b>COGwr</b>		<b>\$ 0.6088 /therm</b>
Maximum (COG + 25%)		\$ 0.7610
<b>GAS ASSISTANCE PLAN RESIDENTIAL COST OF GAS RATE R-4 - 11/01/24</b>		
<b>COGwr</b>		<b>\$ 0.3348 /therm</b>
Maximum (COG + 25%)		\$ 0.4186
<b>C&amp;I HIGH WINTER USE COST OF GAS RATE - 11/01/24</b>		
<b>COGwh</b>		<b>\$ 0.6088 /therm</b>
Average Demand Cost of Gas Rate Effective 11/01/24	\$ 0.1589	
Times: High Winter Use Ratio (Winter)	0.9995	Maximum (COG + 25%)
Times: Correction Factor	1.0002	\$ 0.7610
Adjusted Demand Cost of Gas Rate	\$ 0.1589	
Commodity Cost of Gas Rate	\$ 0.4754	
Adjustment Cost of Gas Rate	\$ (0.0262)	
Indirect Cost of Gas Rate	\$ 0.0513	
Hedge Contract (Savings)	\$ (0.0506)	
Adjusted C&I High Winter Use Cost of Gas Rate	\$ 0.6088	
<b>C&amp;I LOW WINTER USE COST OF GAS RATE - 11/01/24</b>		
<b>COGwl</b>		<b>\$ 0.6091 /therm</b>
Average Demand Cost of Gas Rate Effective 11/01/24	\$ 0.1589	
Times: Low Winter Use Ratio (Winter)	1.0014	Maximum (COG + 25%)
Times: Correction Factor	1.0002	\$ 0.7614
Adjusted Demand Cost of Gas Rate	\$ 0.1592	
Commodity Cost of Gas Rate	\$ 0.4754	
Adjustment Cost of Gas Rate	\$ (0.0262)	
Indirect Cost of Gas Rate	\$ 0.0513	
Hedge Contract (Savings)	\$ (0.0506)	
Adjusted C&I Low Winter Use Cost of Gas Rate	\$ 0.6091	

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Neil Proudman  
TITLE: President



**31 ANTICIPATED WINTER PERIOD COST OF GAS - EXCLUDING KEENE CUSTOMERS OR GAS LIGHTING**

**Anticipated Cost of Gas**  
**PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2024 THROUGH APRIL 30, 2025**  
**(REFER TO TEXT ON IN SECTION 17 COST OF GAS CLAUSE)**

	(Col 2)	(Col 3)
<b>Anticipated Direct Cost of Gas</b>		
<b>Purchased Gas:</b>		
Demand Costs:	\$ 13,277,648	
Supply Costs:	33,968,111	
<b>Storage Gas:</b>		
Demand, Capacity:	\$ 846,659	
Commodity Costs:	4,210,226	
<b>Produced Gas:</b>	4,078,054	
<b>Hedged Contract (Saving)/Loss</b>	(4,494,900)	
<b>Unadjusted Anticipated Cost of Gas</b>		\$ 51,885,797
<b>Adjustments:</b>		
Prior Period (Over)/Under Recovery (as of 05/01/24)	\$ 306,763	
Interest	177,131	
Accounting Adjustments	23,633	
Gas Assistance Program	(618,933)	
Refunds from Suppliers	-	
Broker Revenues	30,408	
Fuel Financing	462,146	
Transportation CGA Revenues	62,123	
Interruptible Sales Margin	-	
Capacity Release and Off System Sales Margins	(2,836,642)	
Hedging Costs	-	
Fixed Price Option Administrative Costs	62,993	
<b>Total Adjustments</b>	(2,330,377)	(2,330,377)
<b>Total Anticipated Direct Cost of Gas</b>		\$ 49,555,420
<b>Anticipated Indirect Cost of Gas</b>		
<b>Working Capital:</b>		
Total Unadjusted Anticipated Cost of Gas 11/01/24 - 04/30/25	\$ 51,885,797	
Working Capital Rate: Lead Lag Days / 365	0.0705	
Prime Rate	8.00%	
Working Capital Percentage	0.564%	
Working Capital	\$ 281,633	
Plus: Working Capital Reconciliation	(143,692)	
Total Working Capital Allowance		137,940
<b>Bad Debt:</b>		
Total Unadjusted Anticipated Cost of Gas 11/01/24 - 04/30/25	\$ 51,885,797	
Less: Refunds	-	
Plus: Total Working Capital	137,940	
Plus: Prior Period (Over)/Under Recovery	306,763	
Subtotal	\$ 52,330,500	
Bad Debt Percentage	1.99%	
Bad Debt Allowance	\$ 905,746	
Plus: Bad Debt Reconciliation	(165,765)	
Total Bad Debt Allowance		\$ 739,981
<b>Production and Storage Capacity</b>		\$ 3,685,459
Miscellaneous Overhead 11/01/2024 - 04/30/25	\$ -	
Times Winter Sales	88,888	
Divided by Total Sales	111,311	
<b>Miscellaneous Overhead</b>		-
<b>Total Anticipated Indirect Cost of Gas</b>		\$ 4,563,380
<b>Total Cost of Gas</b>		\$ 54,118,801

DATED: October 31, 2024

ISSUED BY: /s/Neil Proudman

EFFECTIVE: November 1, 2024

Neil Proudman  
TITLE: President

**33 CALCULATION OF FIRM TRANSPORTATION COST OF GAS RATE**

**II. RATE SCHEDULES**

Calculation of Firm Transportation Cost of Gas Rate  
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2024 THROUGH APRIL 30, 2025  
(Refer to text in Section 16(Q) Firm Transportation Cost of Gas Clause)

(Col 1)	(Col 2)	(Col 3)	(Col 4)
ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES:			
PROPANE	\$ 1,039,539		
LNG	<u>4,360,481</u>		
TOTAL ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES	5,400,020		
ESTIMATED PERCENTAGE USED FOR PRESSURE SUPPORT PURPOSES	<u>8.7%</u>		
ESTIMATED COST OF LIQUIDS USED FOR PRESSURE SUPPORT PURPOSES	<u>\$ 469,802</u>		
PROJECTED FIRM THROUGHPUT (THERMS):			
FIRM SALES	88,888,172	67.5%	
FIRM TRANSPORTATION SUBJECT TO FTCG	<u>42,888,750</u>	<u>32.5%</u>	
TOTAL FIRM THROUGHPUT SUBJECT TO COST OF GAS CHARGE	131,776,922	100.0%	
TRANSPORTATION SHARE OF SUPPLEMENTAL GAS SUPPLIES	32.5%	x	\$ 469,802 = \$ 152,904
PRIOR (OVER) OR UNDER COLLECTION			<u>(90,781)</u>
NET AMOUNT TO COLLECT FROM (RETURNED TO) TRANSPORTATION CUSTOMERS			\$ 62,123
PROJECTED FIRM TRANSPORTATION THROUGHPUT			42,888,750
FIRM TRANSPORTATION COST OF GAS			\$ 0.0014

DATED: October 31, 2024

ISSUED BY: /s/Neil Proudman

EFFECTIVE: November 1, 2024

Neil Proudman  
TITLE: President

**2 ATTACHMENT B**  
**Schedule of Administrative Fees and Charges**

Schedule of Administrative Fees and Charges

I. Supplier Balancing Charge:	\$	0.11	per MMBtu of Daily Imbalance Volumes")
II. Capacity Mitigation Fee			15% of the Proceeds from the Marketing of Capacity for Mitigation.
III. Peaking Demand Charge	\$	56.21	MMBTU of Peak MDQ
IV. Company Allowance Calculation (per Schedule 25)			
		159,432,155	Total Sendout - Therms Jul-2023 - Jun-2024
		155,226,688	Total Throughput - Therms Jul-2023 - Jun-2024
		<u>4,205,467</u>	Variance (Sendout - Throughput)
Company Allowance Percentage 2024-25		2.6%	Variance / Total Sendout

DATED: October 31, 2024

ISSUED BY: /s/Neil Proudman  
Neil Proudman

EFFECTIVE: November 1, 2024

TITLE: President

**3 ATTACHMENT C  
Capacity Allocators**

**CAPACITY ALLOCATORS**

<b>Rate Class</b>		<b>Pipeline</b>	<b>Storage</b>	<b>Peaking</b>	<b>Total</b>
G-41	Low Annual /High Winter Use	72.9%	17.7%	9.4%	100.0%
G-51	Low Annual /Low Winter Use	80.1%	13.0%	6.9%	100.0%
G-42	Medium Annual / High Winter	72.9%	17.7%	9.4%	100.0%
G-52	High Annual / Low Winter Use	80.1%	13.0%	6.9%	100.0%
G-43	High Annual / High Winter	72.9%	17.7%	9.4%	100.0%
G-53	High Annual / Load Factor < 90%	80.1%	13.0%	6.9%	100.0%
G-54	High Annual / Load Factor < 90%	80.1%	13.0%	6.9%	100.0%

DATED: October 31, 2024

ISSUED BY: /s/Neil Proudman  
Neil Proudman

EFFECTIVE: November 1, 2024

TITLE: President

<u>Page</u>	<u>Revision</u>
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4	Sixty- <del>sixth</del> <del>fifth</del> Revised
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DATED: ~~October 31, 2024~~~~September 23, 2024~~

ISSUED BY: /s/Neil Proudman  
Neil Proudman

EFFECTIVE: November 1, 2024~~October 1, 2024~~

TITLE: President

Authorized by NHPUC Order No. 27,069 dated October 28, 2024, in Docket No. 24-106 and NHPUC Order No. 27,070 dated October 31, 2024, in Docket No. DG 24-100

Authorized by NHPUC Order No. 26,999 dated April 30, 2024, in Docket No. 24-042

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81	Fourth Revised
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85	Fourth Revised
86	Original
87	Thirty- <del>eight</del> <sup>seventh</sup> Revised
88	Forty- <del>fifth</del> <sup>fourth</sup> Revised
89	Thirty- <del>eight</del> <sup>seventh</sup> Revised

DATED: ~~October 31, 2024~~<sup>September 23, 2024</sup>

ISSUED BY: /s/Neil Proudman

EFFECTIVE: ~~November 1, 2024~~<sup>October 1, 2024</sup>

Neil Proudman  
TITLE: President

Authorized by NHPUC Order No. 27,069 dated October 28, 2024, in Docket No. 24-106 and NHPUC Order No. 27,070 dated October 31, 2024, in Docket No. DG 24-100

Authorized by NHPUC Order No. 26,999 dated April 30, 2024, in Docket No. 24-042

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96	<del>Fourth</del> <sup>Third</sup> Revised
97	<del>Seventeenth</del> <sup>Sixteenth</sup> Revised
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DATED: ~~October 31, 2024~~<sup>September 23, 2024</sup>

ISSUED BY: /s/Neil Proudman  
Neil Proudman

EFFECTIVE: ~~November 1, 2024~~<sup>October 1, 2024</sup>

TITLE: President

Authorized by NHPUC Order No. 27,069 dated October 28, 2024, in Docket No. 24-106 and NHPUC Order No. 27,070 dated October 31, 2024, in Docket No. DG 24-100

Authorized by NHPUC Order No. 26,999 dated April 30, 2024, in Docket No. 24-042

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153	<del>FourthThird</del> Revised
154	<del>FourthThird</del> Revised

DATED: ~~October 31, 2024~~November 20, 2023

ISSUED BY: /s/Neil Proudman

EFFECTIVE: ~~November 1, 2024~~November 1, 2023

Neil Proudman  
TITLE: President



22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

II RATE SCHEDULES

Rates Effective April 1, 2024 – April 30, 2024  
Rates Effective November 1, 2024 - April 30, 2025

Rates Effective May 1, 2024 - October 31, 2024  
Summer Period

	Winter Period				Summer Period			
	Delivery Charge	Cost of Gas Rate Page 95	LDAC Page 101	Total Rate	Delivery Charge	Cost of Gas Rate Page 92	LDAC Page 101	Total Rate
<b>Residential Non Heating - R-1</b>								
Customer Charge per Month per Meter	\$ 16.76			\$ 16.76	\$ 16.76			\$ 16.76
All therms	\$ 0.5025	\$ 0.6088 <del>\$ -0.3449</del>	\$ 0.1986	\$ 1.3099 <del>\$ -1.0460</del>	\$ 0.5025	\$ 0.0187	\$ 0.1986	\$ 0.7198
<b>Residential Heating - R-3</b>								
Customer Charge per Month per Meter	\$ 16.76			\$ 16.76	\$ 16.76			\$ 16.76
Therms in the first block per month at	\$ 0.6716	\$ 0.6088 <del>\$ -0.3449</del>	\$ 0.1986	\$ 1.4790 <del>\$ -1.2151</del>	\$ 0.6716	\$ 0.0187	\$ 0.1986	\$ 0.8889
<b>Residential Heating - R-4</b>								
Customer Charge per Month per Meter	\$ 9.22			\$ 9.22	\$ 16.76			\$ 16.76
Therms in the first block per month at	\$ 0.3694	\$ 0.3348 <del>\$ -0.1897</del>	\$ 0.1986	\$ 0.9028 <del>\$ -0.7577</del>	\$ 0.6716	\$ 0.0187	\$ 0.1986	\$ 0.8889
<b>Commercial/Industrial - G-41</b>								
Customer Charge per Month per Meter	\$ 66.23			\$ 66.23	\$ 66.23			\$ 66.23
Size of the first block	100 Therms				20 Therms			
Therms in the first block per month at	\$ 0.5367	\$ 0.6088 <del>\$ -0.3447</del>	\$ 0.0874	\$ 1.2329 <del>\$ -0.9688</del>	\$ 0.5367	\$ 0.0181	\$ 0.0874	\$ 0.6422
All therms over the first block per month at	\$ 0.3692	\$ 0.6088 <del>\$ -0.3447</del>	\$ 0.0874	\$ 1.0654 <del>\$ -0.8013</del>	\$ 0.3692	\$ 0.0181	\$ 0.0874	\$ 0.4747
<b>Commercial/Industrial - G-42</b>								
Customer Charge per Month per Meter	\$ 198.65			\$ 198.65	\$ 198.65			\$ 198.65
Size of the first block	1000 Therms				400 Therms			
Therms in the first block per month at	\$ 0.4884	\$ 0.6088 <del>\$ -0.3447</del>	\$ 0.0874	\$ 1.1846 <del>\$ -0.9205</del>	\$ 0.4884	\$ 0.0181	\$ 0.0874	\$ 0.5939
All therms over the first block per month at	\$ 0.3336	\$ 0.6088 <del>\$ -0.3447</del>	\$ 0.0874	\$ 1.0298 <del>\$ -0.7657</del>	\$ 0.3336	\$ 0.0181	\$ 0.0874	\$ 0.4391
<b>Commercial/Industrial - G-43</b>								
Customer Charge per Month per Meter	\$ 850.68			\$ 850.68	\$ 850.68			\$ 850.68
All therms over the first block per month at	\$ 0.3012	\$ 0.6088 <del>\$ -0.3447</del>	\$ 0.0874	\$ 0.9974 <del>\$ -0.7333</del>	\$ 0.1464	\$ 0.0181	\$ 0.0874	\$ 0.2519
<b>Commercial/Industrial - G-51</b>								
Customer Charge per Month per Meter	\$ 66.29			\$ 66.29	\$ 66.29			\$ 66.29
Size of the first block	100 Therms				100 Therms			
Therms in the first block per month at	\$ 0.3234	\$ 0.6091 <del>\$ -0.3459</del>	\$ 0.0874	\$ 1.0199 <del>\$ -0.7567</del>	\$ 0.3234	\$ 0.0193	\$ 0.0874	\$ 0.4301
All therms over the first block per month at	\$ 0.2159	\$ 0.6091 <del>\$ -0.3459</del>	\$ 0.0874	\$ 0.9124 <del>\$ -0.6492</del>	\$ 0.2159	\$ 0.0193	\$ 0.0874	\$ 0.3226
<b>Commercial/Industrial - G-52</b>								
Customer Charge per Month per Meter	\$ 198.48			\$ 198.48	\$ 198.48			\$ 198.48
Size of the first block	1000 Therms				1000 Therms			
Therms in the first block per month at	\$ 0.2788	\$ 0.6091 <del>\$ -0.3459</del>	\$ 0.0874	\$ 0.9753 <del>\$ -0.7121</del>	\$ 0.2059	\$ 0.0193	\$ 0.0874	\$ 0.3126
All therms over the first block per month at	\$ 0.1905	\$ 0.6091 <del>\$ -0.3459</del>	\$ 0.0874	\$ 0.8870 <del>\$ -0.6238</del>	\$ 0.1233	\$ 0.0193	\$ 0.0874	\$ 0.2300
<b>Commercial/Industrial - G-53</b>								
Customer Charge per Month per Meter	\$ 877.45			\$ 877.45	\$ 877.45			\$ 877.45
All therms over the first block per month at	\$ 0.1949	\$ 0.6091 <del>\$ -0.3459</del>	\$ 0.0874	\$ 0.8914 <del>\$ -0.6282</del>	\$ 0.0988	\$ 0.0193	\$ 0.0874	\$ 0.2055
<b>Commercial/Industrial - G-54</b>								
Customer Charge per Month per Meter	\$ 878.18			\$ 878.18	\$ 878.18			\$ 878.18
All therms over the first block per month at	\$ 0.0743	\$ 0.6091 <del>\$ -0.3459</del>	\$ 0.0874	\$ 0.7708 <del>\$ -0.5076</del>	\$ 0.0420	\$ 0.0193	\$ 0.0874	\$ 0.1487

DATED: ~~October 31, 2024~~ March 22, 2024

ISSUED BY: /s/Neil Proudman

EFFECTIVE: ~~November 1, 2024~~ April 1, 2024

Neil Proudman  
TITLE: President

**4 FIRM RATE SCHEDULES – MANAGED EXPANSION PROGRAM - EXCLUDING KEENE CUSTOMERS**

**II RATE SCHEDULES**

~~Rates Effective April 1, 2024 – April 30, 2024~~  
~~Rates Effective November 1, 2024 - April 30, 2025~~  
**Winter Period**

**Rates Effective May 1, 2024 - October 31, 2024**  
**Summer Period**

	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 95</u>	<u>LDAC Page 101</u>	<u>Total Rate</u>	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 92</u>	<u>LDAC Page 101</u>	<u>Total Rate</u>
<b>Residential Non Heating - R-5</b>								
Customer Charge per Month per Meter	\$ 21.79			\$ 21.79	\$ 21.79			\$ 21.79
All therms	\$ 0.6533	\$ 0.6088 <del>\$ -0.3449</del>	\$ 0.1986	\$ 1.4607 <del>\$ -1.1968</del>	\$ 0.6533	\$ 0.0187	\$ 0.1986	\$ 0.8706
<b>Residential Heating - R-6</b>								
Customer Charge per Month per Meter	\$ 21.79			\$ 21.79	\$ 21.79			\$ 21.79
Therms in the first block per month at	\$ 0.8731	\$ 0.6088 <del>\$ -0.3449</del>	\$ 0.1986	\$ 1.6805 <del>\$ -1.4166</del>	\$ 0.8731	\$ 0.0187	\$ 0.1986	\$ 1.0904
<b>Residential Heating - R-7</b>								
Customer Charge per Month per Meter	\$ 11.99			\$ 11.99	\$ 21.79			\$ 21.79
Therms in the first block per month at	\$ 0.4802	\$ 0.3348 <del>\$ -0.1897</del>	\$ 0.1986	\$ 1.0136 <del>\$ -0.8685</del>	\$ 0.8731	\$ 0.0187	\$ 0.1986	\$ 1.0904
<b>Commercial/Industrial - G-44</b>								
Customer Charge per Month per Meter	\$ 86.10			\$ 86.10	\$ 86.10			\$ 86.10
Size of the first block	100 Therms				20 Therms			
Therms in the first block per month at	\$ 0.6977	\$ 0.6088 <del>\$ -0.3447</del>	\$ 0.0874	\$ 1.3939 <del>\$ -1.1298</del>	\$ 0.6977	\$ 0.0181	\$ 0.0874	\$ 0.8032
All therms over the first block per month at	\$ 0.4800	\$ 0.6088 <del>\$ -0.3447</del>	\$ 0.0874	\$ 1.1762 <del>\$ -0.9121</del>	\$ 0.4800	\$ 0.0181	\$ 0.0874	\$ 0.5855
<b>Commercial/Industrial - G-45</b>								
Customer Charge per Month per Meter	\$ 258.25			\$ 258.25	\$ 258.25			\$ 258.25
Size of the first block	1000 Therms				400 Therms			
Therms in the first block per month at	\$ 0.6349	\$ 0.6088 <del>\$ -0.3447</del>	\$ 0.0874	\$ 1.3311 <del>\$ -1.0670</del>	\$ 0.6349	\$ 0.0181	\$ 0.0874	\$ 0.7404
All therms over the first block per month at	\$ 0.4337	\$ 0.6088 <del>\$ -0.3447</del>	\$ 0.0874	\$ 1.1299 <del>\$ -0.8658</del>	\$ 0.4337	\$ 0.0181	\$ 0.0874	\$ 0.5392
<b>Commercial/Industrial - G-46</b>								
Customer Charge per Month per Meter	\$ 1,105.88			\$ 1,105.88	\$ 1,105.88			\$ 1,105.88
All therms over the first block per month at	\$ 0.3916	\$ 0.6088 <del>\$ -0.3447</del>	\$ 0.0874	\$ 1.0878 <del>\$ -0.8237</del>	\$ 0.1903	\$ 0.0181	\$ 0.0874	\$ 0.2958
<b>Commercial/Industrial - G-55</b>								
Customer Charge per Month per Meter	\$ 86.18			\$ 86.18	\$ 86.18			\$ 86.18
Size of the first block	100 Therms				100 Therms			
Therms in the first block per month at	\$ 0.4204	\$ 0.6091 <del>\$ -0.3459</del>	\$ 0.0874	\$ 1.1169 <del>\$ -0.8537</del>	\$ 0.4204	\$ 0.0193	\$ 0.0874	\$ 0.5271
All therms over the first block per month at	\$ 0.2807	\$ 0.6091 <del>\$ -0.3459</del>	\$ 0.0874	\$ 0.9772 <del>\$ -0.7140</del>	\$ 0.2807	\$ 0.0193	\$ 0.0874	\$ 0.3874
<b>Commercial/Industrial - G-56</b>								
Customer Charge per Month per Meter	\$ 258.02			\$ 258.02	\$ 258.02			\$ 258.02
Size of the first block	1000 Therms				1000 Therms			
Therms in the first block per month at	\$ 0.3624	\$ 0.6091 <del>\$ -0.3459</del>	\$ 0.0874	\$ 1.0589 <del>\$ -0.7957</del>	\$ 0.2677	\$ 0.0193	\$ 0.0874	\$ 0.3744
All therms over the first block per month at	\$ 0.2477	\$ 0.6091 <del>\$ -0.3459</del>	\$ 0.0874	\$ 0.9442 <del>\$ -0.6810</del>	\$ 0.1603	\$ 0.0193	\$ 0.0874	\$ 0.2670
<b>Commercial/Industrial - G-57</b>								
Customer Charge per Month per Meter	\$ 1,140.69			\$ 1,140.69	\$ 1,140.69			\$ 1,140.69
All therms over the first block per month at	\$ 0.2534	\$ 0.6091 <del>\$ -0.3459</del>	\$ 0.0874	\$ 0.9499 <del>\$ -0.6867</del>	\$ 0.1284	\$ 0.0193	\$ 0.0874	\$ 0.2351
<b>Commercial/Industrial - G-58</b>								
Customer Charge per Month per Meter	\$ 1,141.63			\$ 1,141.63	\$ 1,141.63			\$ 1,141.63
All therms over the first block per month at	\$ 0.0966	\$ 0.6091 <del>\$ -0.3459</del>	\$ 0.0874	\$ 0.7931 <del>\$ -0.5299</del>	\$ 0.0546	\$ 0.0193	\$ 0.0874	\$ 0.1613

DATED: ~~October 31, 2024~~ ~~March 22, 2024~~

EFFECTIVE: ~~November 1, 2024~~ ~~April 1, 2024~~

ISSUED BY: /s/Neil Proudman  
Neil Proudman  
TITLE: President

**29 CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE EXCLUDING KEENE CUSTOMERS**

**II. RATE SCHEDULES**

**CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE**

**PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2023 THROUGH APRIL 30, 2024**

**PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2024 THROUGH APRIL 30, 2025**

(Refer to Text in Section 17(A) Fixed Price Option Program)

(Col 1)	(Col 2)	(Col 3)	
Total Anticipated Direct Cost of Gas	\$49,555,420	\$-67,828,453	
Projected Prorated Sales (11/01/243 - 04/30/254)	88,888,172	<del>94,568,324</del>	
<b>Direct Cost of Gas Rate</b>	<b>\$</b>	<b>0.5575</b>	<b>\$-0.7172</b> per therm
<b>Demand Cost of Gas Rate</b>	<b>\$14,124,307</b>	<b>\$</b> 0.1589	<del>\$-12,470,766</del> <b>\$-0.1320</b> per therm
<b>Commodity Cost of Gas Rate</b>	<b>\$42,256,391</b>	<b>\$</b> 0.4754	<del>\$-59,033,914</del> <b>\$-0.6242</b> per therm
<b>Adjustment Cost of Gas Rate</b>	<b>\$(2,330,377)</b>	<b>\$(0.0262)</b>	<del>\$666,498</del> <b>\$-0.0070</b> per therm
<b>Hedge Underground Storage Contract (Savings)/Loss</b>	<b>\$(4,494,900)</b>	<b>\$(0.0506)</b>	<del>\$(4,351,724)</del> <b>\$(0.0460)</b> per therm
<b>Total Direct Cost of Gas Rate</b>	<b>\$49,555,420</b>	<b>\$</b> 0.5575	<del>\$-67,828,453</del> <b>\$-0.7172</b> per therm
Total Anticipated Indirect Cost of Gas	\$ 4,563,380	\$-3,700,945	
Projected Prorated Sales (11/01/243 - 04/30/254)	88,888,172	<del>94,568,324</del>	
<b>Indirect Cost of Gas</b>	<b>\$</b>	<b>0.0513</b>	<del>\$-0.0394</del> <b>\$-0.0394</b> per therm
<b>TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/243)</b>	<b>\$</b>	<b>0.6088</b>	<del>\$-0.7563</del> <b>\$-0.7563</b>
<b>Calculation of FPO Excluding Low Income - Rate Code R-3</b>			
<b>TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/243)</b>	<b>\$</b>	<b>0.6088</b>	<del>\$-0.7563</del> <b>\$-0.7563</b>
FPO Risk Premium	\$	0.0200	<del>\$-0.0200</del> <b>\$-0.0200</b>
<b>TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE (11/01/243)</b>	<b>\$</b>	<b>0.6288</b>	<del>\$-0.7763</del> <b>\$-0.7763</b>
<b>RESIDENTIAL FPO COST OF GAS RATE - EXCLUDING LOW INCOME - (R-3) 11/01/243</b>			
COGwr	<b>\$</b>	<b>0.6288</b>	<del>\$-0.7763</del> <b>\$-0.7763</b> /therm
<b>Calculation of FPO for Gas Assistance Program - Rate Code R-4</b>			
<b>TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/243) FPO (Line 13 * 0.55)</b>	<b>\$</b>	<b>0.3348</b>	<del>\$-0.4160</del> <b>\$-0.4160</b>
FPO Risk Premium (Line 14 * 0.55)	\$	0.0110	<del>\$-0.0110</del> <b>\$-0.0110</b>
<b>TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE (11/01/243) (Line 15 * 0.55)</b>	<b>\$</b>	<b>0.3458</b>	<del>\$-0.4270</del> <b>\$-0.4270</b>
<b>RESIDENTIAL FPO COST OF GAS RATE - LOW INCOME - (R-4) 11/01/243</b>			
COGwr	<b>\$</b>	<b>0.3458</b>	<del>\$-0.4270</del> <b>\$-0.4270</b> /therm

DATED: ~~October 31, 2024~~ November 15, 2023

ISSUED BY: /s/Neil Proudman

EFFECTIVE: ~~November 1, 2024~~ November 1, 2023

TITLE: Neil Proudman  
President

**30 CALCULATION OF FIRM SALES WINTER PERIOD COST OF GAS RATE  
EXCLUDING KEENE CUSTOMERS**

**CALCULATION OF FIRM SALES COST OF GAS RATE**  
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2023 THROUGH APRIL 30, 2024  
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2024 THROUGH APRIL 30, 2025  
(Refer to Text in Section 17 Cost of Gas Clause)

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 49,555,420	\$ 67,828,463
Projected Prorated Sales (11/01/2024 - 04/30/2025)	88,888,172	84,668,324
<b>Direct Cost of Gas Rate</b>	\$ 0.5575	\$ -0.7472 per therm
<b>Demand Cost of Gas Rate</b>	\$ 14,124,307	\$ 12,479,766
Commodity Cost of Gas Rate	42,256,391	59,033,914
Adjustment Cost of Gas Rate	(2,330,377)	666,498
Hedge Contract (Savings)	(4,494,900)	(4,364,224)
<b>Total Direct Cost of Gas Rate</b>	\$ 49,555,420	\$ 67,828,463
Total Anticipated Indirect Cost of Gas	\$ 4,563,380	\$ 3,700,045
Projected Prorated Sales (11/01/2024 - 04/30/2025)	88,888,172	84,668,324
<b>Indirect Cost of Gas</b>	\$ 0.0513	\$ -0.0391 per therm
<b>TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/24</b>	\$ 0.6088	\$ -0.7563 per therm
<b>RESIDENTIAL COST OF GAS RATE - EXCLUDING LOW INCOME - 11/01/24</b>	COGwr	\$ 0.6088
Change in rate due to change in under/over recovery		\$ -0.2463 /therm
<b>RESIDENTIAL COST OF GAS RATE - 12/01/2023</b>	COGwr	\$ -0.0316
Change in Rate due to change in under/over recovery		\$ -0.7248 /therm
<b>RESIDENTIAL COST OF GAS RATE - 01/01/2024</b>	COGwr	\$ -0.0788
Change in Rate due to change in under/over recovery		\$ -0.6460 /therm
<b>RESIDENTIAL COST OF GAS RATE - 2/01/2024</b>	COGwr	\$ -0.0188
Change in Rate due to change in under/over recovery		\$ -0.6646 /therm
<b>RESIDENTIAL COST OF GAS RATE - 3/1/2024</b>	COGwr	\$ -0.1609
Change in Rate due to change in under/over recovery		\$ -0.6039 /therm
<b>RESIDENTIAL COST OF GAS RATE - 4/1/2024</b>	COGwr	\$ -0.1590
Change in Rate due to change in under/over recovery		\$ -0.3449 /therm
<b>RESIDENTIAL COST OF GAS RATE - 4/1/2024</b>	COGwr	\$ -0.3449 /therm
Maximum (COG + 25%)	\$ 0.7610	\$ -0.0454
<b>GAS ASSISTANCE PLAN RESIDENTIAL COST OF GAS RATE R-4 - 11/01/24</b>	COGwr	\$ 0.3348
Change in rate due to change in under/over recovery		\$ -0.4469 /therm
<b>RESIDENTIAL COST OF GAS RATE - 12/01/2023</b>	COGwr	\$ -0.0174
Change in Rate due to change in under/over recovery		\$ -0.3986 /therm
<b>RESIDENTIAL COST OF GAS RATE - 01/01/2024</b>	COGwr	\$ -0.0433
Change in Rate due to change in under/over recovery		\$ -0.3653 /therm
<b>RESIDENTIAL COST OF GAS RATE - 2/1/2024</b>	COGwr	\$ -0.0103
Change in Rate due to change in under/over recovery		\$ -0.3656 /therm
<b>RESIDENTIAL COST OF GAS RATE - 3/1/2024</b>	COGwr	\$ -0.0886
Change in Rate due to change in under/over recovery		\$ -0.2771 /therm
<b>RESIDENTIAL COST OF GAS RATE - 4/1/2024</b>	COGwr	\$ -0.0874
Change in Rate due to change in under/over recovery		\$ -0.1897 /therm
<b>RESIDENTIAL COST OF GAS RATE - 4/1/2024</b>	COGwr	\$ -0.1897 /therm
Maximum (COG + 25%)	\$ 0.4186	\$ -0.5200
<b>C&amp;I HIGH WINTER USE COST OF GAS RATE - 11/01/24</b>	COGwh	\$ 0.6088
Change in rate due to change in under/over recovery		\$ -0.7661 /therm
<b>C&amp;I HIGH WINTER USE COST OF GAS RATE - 12/01/2023</b>	COGwh	\$ -0.0316
Change in Rate due to change in under/over recovery		\$ -0.7246 /therm
<b>C&amp;I HIGH WINTER USE COST OF GAS RATE - 01/01/2024</b>	COGwh	\$ -0.0788
Change in Rate due to change in under/over recovery		\$ -0.6458 /therm
<b>C&amp;I HIGH WINTER USE COST OF GAS RATE - 2/01/2024</b>	COGwh	\$ -0.0188
Change in Rate due to change in under/over recovery		\$ -0.6646 /therm
<b>C&amp;I HIGH WINTER USE COST OF GAS RATE - 3/01/2024</b>	COGwh	\$ -0.1609
Change in Rate due to change in under/over recovery		\$ -0.6037 /therm
<b>C&amp;I HIGH WINTER USE COST OF GAS RATE - 4/01/2024</b>	COGwh	\$ -0.1590
Change in Rate due to change in under/over recovery		\$ -0.3447 /therm
<b>C&amp;I HIGH WINTER USE COST OF GAS RATE - 4/01/2024</b>	COGwh	\$ -0.3447 /therm
Average Demand Cost of Gas Rate Effective 11/01/24	\$ 0.1589	\$ -0.4320
Times: High Winter Use Ratio (Winter)	0.9995	-0.0087
Times: Correction Factor	1.0002	-0.0007
Adjusted Demand Cost of Gas Rate	\$ 0.1589	\$ -0.4318
Commodity Cost of Gas Rate	\$ 0.4754	\$ -0.6242
Adjustment Cost of Gas Rate	\$ (0.0262)	\$ -0.0070
Indirect Cost of Gas Rate	\$ 0.0513	\$ -0.0391
Hedge Contract (Savings)	\$ (0.0506)	\$ -0.0460
Adjusted C&I High Winter Use Cost of Gas Rate	\$ 0.6088	\$ -0.7561
<b>C&amp;I LOW WINTER USE COST OF GAS RATE - 11/01/24</b>	COGwl	\$ 0.6091
Change in rate due to change in under/over recovery		\$ -0.7573 /therm
<b>C&amp;I LOW WINTER USE COST OF GAS RATE - 12/01/2023</b>	COGwl	\$ -0.0316
Change in Rate due to change in under/over recovery		\$ -0.7258 /therm
<b>C&amp;I LOW WINTER USE COST OF GAS RATE - 01/01/2024</b>	COGwl	\$ -0.0788
Change in Rate due to change in under/over recovery		\$ -0.6479 /therm
<b>C&amp;I LOW WINTER USE COST OF GAS RATE - 2/01/2024</b>	COGwl	\$ -0.0188
Change in Rate due to change in under/over recovery		\$ -0.6659 /therm
<b>C&amp;I LOW WINTER USE COST OF GAS RATE - 3/01/2024</b>	COGwl	\$ -0.1609
Change in Rate due to change in under/over recovery		\$ -0.5049 /therm
<b>C&amp;I LOW WINTER USE COST OF GAS RATE - 4/01/2024</b>	COGwl	\$ -0.1590
Change in Rate due to change in under/over recovery		\$ -0.3459 /therm
<b>C&amp;I LOW WINTER USE COST OF GAS RATE - 4/01/2024</b>	COGwl	\$ -0.3459 /therm
Average Demand Cost of Gas Rate Effective 11/01/24	\$ 0.1589	\$ -0.4320
Times: Low Winter Use Ratio (Winter)	1.0014	-1.0080
Times: Correction Factor	1.0002	-0.9907
Adjusted Demand Cost of Gas Rate	\$ 0.1592	\$ -0.4330
Commodity Cost of Gas Rate	\$ 0.4754	\$ -0.6242
Adjustment Cost of Gas Rate	\$ (0.0262)	\$ -0.0070
Indirect Cost of Gas Rate	\$ 0.0513	\$ -0.0391
Hedge Contract (Savings)	\$ (0.0506)	\$ -0.0460
Adjusted C&I Low Winter Use Cost of Gas Rate	\$ 0.6091	\$ -0.7573
Maximum (COG + 25%)	\$ 0.7614	\$ -0.0466

DATED: ~~October 31, 2024~~ March 22, 2024

EFFECTIVE: ~~November 1, 2024~~ April 1, 2024

ISSUED BY: /s/Neil Proudman  
Neil Proudman  
President

Authorized by NHPUC Order No. 27,069 dated October 28, 2024, in Docket No. 24-106  
Authorized by NHPUC Order No. 26,898 dated October 31, 2023, in Docket No. 23-076

**31 ANTICIPATED WINTER PERIOD COST OF GAS - EXCLUDING KEENE CUSTOMERS OR GAS LIGHTING**

Anticipated Cost of Gas		
<del>PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2023 THROUGH APRIL 30, 2024</del>		
<del>PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2024 THROUGH APRIL 30, 2025</del>		
(REFER TO TEXT ON IN SECTION 17 COST OF GAS CLAUSE)		
(Col 1)	(Col 2)	(Col 3)
<b>Anticipated Direct Cost of Gas</b>		
<b>Purchased Gas:</b>		
Demand Costs:	\$ 13,277,648	<del>\$ 11,478,067</del>
Supply Costs:	33,968,111	<del>46,903,637</del>
<b>Storage Gas:</b>		
Demand, Capacity:	\$ 846,659	<del>\$ 1,004,699</del>
Commodity Costs:	4,210,226	<del>4,860,737</del>
<b>Produced Gas:</b>		
	4,078,054	<del>7,269,540</del>
<b>Hedged Contract (Saving)/Loss</b>		
	<del>(4,494,900)</del>	<del>(4,351,724)</del>
<b>Unadjusted Anticipated Cost of Gas</b>		
	<u>\$ 51,885,797</u>	<u><del>\$ 67,161,955</del></u>
<b>Adjustments:</b>		
Prior Period (Over)/Under Recovery (as of 05/01/2423)	\$ 306,763	<del>\$ 3,674,198</del>
Interest	177,131	<del>452,784</del>
Accounting Adjustments	23,633	
Gas Assistance Program	(618,933)	
Refunds from Suppliers	-	
Broker Revenues	30,408	<del>(1,340,480)</del>
Fuel Financing	462,146	<del>861,872</del>
Transportation CGA Revenues	62,123	<del>(120,926)</del>
Interruptible Sales Margin	-	
Capacity Release and Off System Sales Margins	(2,836,642)	<del>(2,860,948)</del>
Hedging Costs	-	
Fixed Price Option Administrative Costs	62,993	
<b>Total Adjustments</b>	<u>(2,330,377)</u>	<u><del>666,498</del></u>
<b>Total Anticipated Direct Cost of Gas</b>		
	<u>\$ 49,555,420</u>	<u><del>\$ 67,828,453</del></u>
<b>Anticipated Indirect Cost of Gas</b>		
<b>Working Capital:</b>		
Total Unadjusted Anticipated Cost of Gas 11/01/243 - 04/30/254	\$ 51,885,797	<del>\$ 67,161,955</del>
Working Capital Rate: Lead Lag Days / 365	0.0705	<del>0.0705</del>
Prime Rate	8.00%	<del>8.50%</del>
Working Capital Percentage	0.564%	<del>0.599%</del>
Working Capital	\$ 281,633	<del>\$ 402,273</del>
Plus: Working Capital Reconciliation (Acct-142-29)	(143,692)	<del>(162,369)</del>
Total Working Capital Allowance		<del>137,940</del> <u>239,903</u>
<b>Bad Debt:</b>		
Total Unadjusted Anticipated Cost of Gas 11/01/243 - 04/30/254	\$ 51,885,797	<del>\$ 67,161,955</del>
Less: Refunds	-	<del>239,903</del>
Plus: Total Working Capital	137,940	<del>3,674,198</del>
Plus: Prior Period (Over)/Under Recovery	306,763	<del>71,076,057</del>
Subtotal	<u>\$ 52,330,500</u>	<u><del>\$ 71,076,057</del></u>
Bad Debt Percentage	1.99%	<del>0.23%</del>
Bad Debt Allowance	\$ 905,746	<del>\$ 164,834</del>
Plus: Bad Debt Reconciliation (Acct-175-52)	(165,765)	<del>(389,248)</del>
Total Bad Debt Allowance	<u>\$ 739,981</u>	<u><del>\$ (224,417)</del></u>
<b>Production and Storage Capacity</b>		
	<u>\$ 3,685,459</u>	<u><del>\$ 3,685,458</del></u>
<b>Miscellaneous Overhead</b>		
Miscellaneous Overhead 11/01/20243 - 04/30/254	\$ -	<del>\$ -</del>
Times Winter Sales	88,888	<del>94,568</del>
Divided by Total Sales	<u>111,311</u>	<u><del>119,311</del></u>
<b>Miscellaneous Overhead</b>		<del>-</del>
<b>Total Anticipated Indirect Cost of Gas</b>	<u>\$ 4,563,380</u>	<u><del>\$ 3,700,945</del></u>
<b>Total Cost of Gas</b>		
	<u>\$ 54,118,801</u>	<u><del>\$ 71,529,398</del></u>

DATED: ~~October 31, 2024~~ November 15, 2023

ISSUED BY: /s/Neil Proudman

EFFECTIVE: ~~November 1, 2024~~ November 1, 2023

Neil Proudman  
TITLE: President

### 33 CALCULATION OF FIRM TRANSPORTATION COST OF GAS RATE

#### II. RATE SCHEDULES

Calculation of Firm Transportation Cost of Gas Rate

~~PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2023 THROUGH APRIL 30, 2024~~

PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2024 THROUGH APRIL 30, 2025

(Refer to text in Section 16(Q) Firm Transportation Cost of Gas Clause)

(Col 1)	(Col 2)	(Col 3)	(Col 4)
ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES:			
PROPANE	<del>\$ 1,253,503</del> \$ 1,039,539		
LNG	<del>6,046,038</del> 4,360,481		
TOTAL ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES	<del>7,269,541</del> 5,400,020		
ESTIMATED PERCENTAGE USED FOR PRESSURE SUPPORT PURPOSES		8.7%	
ESTIMATED COST OF LIQUIDS USED FOR PRESSURE SUPPORT PURPOSES	<del>\$ 632,450</del> \$ 469,802		
PROJECTED FIRM THROUGHPUT (THERMS):			
FIRM SALES	<del>94,568,324</del> 88,888,172	67.5%	
FIRM TRANSPORTATION SUBJECT TO FTCS	<del>43,224,605</del> 42,888,750	32.5%	
TOTAL FIRM THROUGHPUT SUBJECT TO COST OF GAS CHARGE	<del>137,792,926</del> 131,776,922	100.0%	
TRANSPORTATION SHARE OF SUPPLEMENTAL GAS SUPPLIES	32.5%	x	\$ 469,802 =
			\$ 152,904 <del>\$ 198,395</del>
			<del>\$ 632,450</del>
PRIOR (OVER) OR UNDER COLLECTION			(90,781) <del>(120,566)</del>
NET AMOUNT TO COLLECT FROM (RETURNED TO) TRANSPORTATION CUSTOMERS			\$ 62,123 <del>\$ 77,829</del>
PROJECTED FIRM TRANSPORTATION THROUGHPUT			42,888,750 <del>43,224,605</del>
FIRM TRANSPORTATION COST OF GAS			\$ 0.0014 <del>\$ 0.0018</del>

DATED: ~~October 31, 2024~~ November 15, 2023

ISSUED BY: /s/Neil Proudman

EFFECTIVE: ~~November 1, 2024~~ November 1, 2023

Neil Proudman  
TITLE: President

## 2 ATTACHMENT B Schedule of Administrative Fees and Charges

Schedule of Administrative Fees and Charges

I. Supplier Balancing Charge:	\$ 0.11	\$ <del>0.14</del>	per MMBtu of Daily Imbalance Volumes")
II. Capacity Mitigation Fee	15% of the Proceeds from the Marketing of Capacity for Mitigation.		
III. Peaking Demand Charge	\$ 56.21	\$ <del>43.95</del>	MMBTU of Peak MDQ
IV. Company Allowance Calculation (per Schedule 25)			
	159,432,155	<del>160,052,009</del>	Total Sendout - Therms Jul-2023 <del>2</del> - Jun-2024 <del>3</del>
	<u>155,226,688</u>	<del><u>153,641,897</u></del>	Total Throughput - Therms Jul-2023 <del>2</del> - Jun-2024 <del>3</del>
	4,205,467	<del>6,410,112</del>	Variance (Sendout - Throughput)
Company Allowance Percentage <del>2024-25</del> <del>2023-24</del>	2.6%	<del>4.0%</del>	Variance / Total Sendout

DATED: ~~October 31, 2024~~ ~~November 15, 2023~~

ISSUED BY: /s/Neil Proudman  
Neil Proudman

EFFECTIVE: ~~November 1, 2024~~ ~~November 1, 2023~~

TITLE: President

**3 ATTACHMENT C  
Capacity Allocators**

**CAPACITY ALLOCATORS**

Rate Class		Pipeline	Storage	Peaking	Total
G-41	Low Annual /High Winter Use	<del>70.6%</del> 72.9%	<del>17.2%</del> 17.7%	<del>12.2%</del> 9.4%	100.0%
G-51	Low Annual /Low Winter Use	<del>79.6%</del> 80.1%	<del>12.0%</del> 13.0%	<del>8.5%</del> 6.9%	100.0%
G-42	Medium Annual / High Winter	<del>70.6%</del> 72.9%	<del>17.2%</del> 17.7%	<del>12.2%</del> 9.4%	100.0%
G-52	High Annual / Low Winter Use	<del>79.6%</del> 80.1%	<del>12.0%</del> 13.0%	<del>8.5%</del> 6.9%	100.0%
G-43	High Annual / High Winter	<del>70.6%</del> 72.9%	<del>17.2%</del> 17.7%	<del>12.2%</del> 9.4%	100.0%
G-53	High Annual / Load Factor < 90%	<del>79.6%</del> 80.1%	<del>12.0%</del> 13.0%	<del>8.5%</del> 6.9%	100.0%
G-54	High Annual / Load Factor < 90%	<del>79.6%</del> 80.1%	<del>12.0%</del> 13.0%	<del>8.5%</del> 6.9%	100.0%

DATED: ~~October 31, 2024~~ ~~November 20, 2023~~

ISSUED BY: /s/Neil Proudman

EFFECTIVE: ~~November 1, 2024~~ ~~November 1, 2023~~

Neil Proudman  
TITLE: President