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	NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION 21 S. FRUIT ST., STE. 10 CONCORD, NH 03301-2429 603-271-2431 www.puc.nh.gov	NHPUC Form E-2500 Rev. 5/26/2016
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FORM E-2500

ANNUAL RENEWABLE PORTFOLIO STANDARD COMPLIANCE FILING FOR 2015 COMPLIANCE YEAR

**For Providers of Electricity
Pursuant to New Hampshire RSA 362-F and Puc 2503**

Note: This form is provided as a convenience for filing; providers of electricity must provide the information covered in this form, but are not required to use this form.

Instructions:

1. Each provider of electricity must use the NEPOOL Generation Information System (GIS) to receive renewable energy certificates (RECs) and create a sub-account for managing each type of REC.
2. Each provider of electricity must verify the number of RECs retired by submitting to the Commission a copy of its "My Settled Certificates Disposition" quarterly report(s) by July 31st.
3. Any RECs associated with production tracked through the ISO New England market settlement system must be verified by an independent monitor pursuant to RSA 362-F and reported to GIS.
4. Any RECs used to satisfy marketing claims for "green power" products in New Hampshire, used for renewable energy source default service under RSA 374-F:3, or used for any other RPS or voluntary set-aside programs in any other jurisdiction, cannot also be used towards RPS compliance under RSA 362-F.
5. For an electric distribution utility, the total kilowatt-hours (kWh) of electricity sold or delivered to NH end-use customers reported in Table 1 of this report must be based on billed energy service sales recorded at the end-use customer meter. For a Competitive Electric Power Supplier (CEPS), the total kWh of electricity sold or delivered to NH end-use customers reported in Table 1 of this report must be based on the billed supplier energy service sales recorded at the end-use customer meter, as provided by the electric distribution utility. Each CEPS must provide supporting documentation for the sales data reported in Table 1. Public Utilities Commission Staff will review the kWh sales data reported and any supporting documentation provided to confirm that minimum RPS compliance has been met by the electricity provider.
6. Electricity providers receive a net metering credit for Class I equal to total 2015 electricity sales (in MWh) multiplied by 0.0062% and for Class II equal to total 2015 electricity sales (in MWh) multiplied by 0.1784%, as automatically calculated on Line J of Table 2. Note that any excess credit on Line J cannot be banked for use in future years.
7. Only record RECs used towards 2015 NH compliance in Table 2, except for Line E, which includes all vintage 2015 RECs obtained. Pursuant to RSA 362-F:7, I. and Puc 2503.03 (c)(13) and Puc 2503.05, any unused RECs issued for production during the prior two years and banked may be used to meet up to 30 percent of a provider's requirement for a given class obligation in the current compliance year. Any excess RECs must be reported in Table 4 if the electricity provider wants to bank the RECs for future use.
8. During the 2015 compliance year, if any GIS sub-account/products were designated a "green power" product or non-RPS RECs, as referred to in item 4, then Table 6 must be completed and supporting documentation may be required.
9. Pursuant to RSA 362-F:14, if an electricity provider has electrical load supply contracts for a term of years that were entered into prior to or on July 1, 2012 (and that did not expire prior to January 1, 2015), and therefore will meet the RPS percentage obligations in effect as of January 1, 2012 instead of the increased percentages in RSA 362-F:3, then contact Liz Nixon at the Public Utilities Commission at elizabeth.nixon@puc.nh.gov or (603) 271-6018 to determine the information required to be submitted in addition to or in place of that covered in this form.
10. The Commission retains the right, under RSA 362-F:8, to audit the accuracy of all information submitted in or with this filing.
11. All information submitted in or attached to this form is considered public information and may be disclosed under New Hampshire's Right to Know law, RSA 91-A, except for the "My Settled Certificate Disposition Reports;" REC purchase prices paid and bids received that identify specific suppliers or dates of purchase; and CEPS' electricity sales data. Without limiting the foregoing, the Commission may make public the following: all company names, all regulated utilities specific data, aggregated totals for CEPS data, and all alternative compliance payment figures.

Section I: Identification and contact information

Name of the provider of electricity:	_____
Name of report preparer:	_____
Title:	_____
Mailing address:	_____
Town/City:	_____
State:	_____
Zip Code:	_____
Telephone:	_____
address:	_____

Please enter values into the highlighted fields.

Section II: RPS Obligation

Table 1: NH RPS Obligation Calculation

A.	Number of kilowatt-hours of electricity sold or delivered to NH end-use customers during the 2015 compliance year based on the end-use customer's meter.*	
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* See Item 5 on the Instructions page.

Table 2: Certificates used for 2015 Compliance and Balance to be met by Alternative Compliance Payment

		Class I	Class I Thermal	Class II	Class III	Class IV
B.	Minimum electric renewable portfolio standard obligation provided in RSA 362-F:3	5.4%	0.6%	0.3%	0.5%	1.5%
C.	Total NH certificate obligation in kilowatt-hours for each class (A x B)	0	0	0	0	0
D.	Convert the kilowatt-hour certificate obligation listed above into megawatt-hours (MWh)	0	0	0	0	0
E.	2015 Vintage GIS certificates purchased or acquired for 2015-2017 compliance by class (MWh)					
F.	2015 Vintage GIS certificates used for 2015 compliance by class (MWh)					
G.	Certificates banked from the 2013 compliance year used for 2015 compliance by class (MWh)					
H.	Certificates banked from the 2014 compliance year used for 2015 compliance by class (MWh)					
I.	Total eligible banked certificates to be used by class (G + H), not to exceed 30% of the amount on line D (MWh)	0	0	0	0	0
J.	(0.0062%) and Class II (0.1784%) of total 2015 electricity sales (MWh)	0		0		
K.	Total certificates used for NH RPS compliance in 2015 by class plus net metering credit for Class I and Class II (F+I+J) (MWh)	0	0	0	0	0
L.	Balance of NH RPS obligations to be met with alternative compliance payments by class (D - K) (MWh)	0	0	0	0	0

Table 3: Alternative Compliance Payments due to New Hampshire State Treasurer

		Class I	Class I Thermal	Class II	Class III	Class IV
M.	2015 Alternative compliance payment rate by class as set by the Commission in accordance with RSA 362-F:10, III	\$55.75	\$25.34	\$55.75	\$45.00	\$27.23
N.	Dollar amount of alternative compliance payments for the compliance year by class (L x M)	\$0	\$0	\$0	\$0	\$0

The total amount due in alternative compliance payments is:	\$0.00
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This amount shall be paid by electronic transfer or by check. Please contact Eunice Landry at eunice.landry@puc.nh.gov or (603) 271-6008 for electronic transfers. Please submit checks payable to "N.H. Public Utilities Commission" to:

Debra A. Howland, Executive Director
 New Hampshire Public Utilities Commission
 21 S. Fruit St., Suite 10
 Concord, NH 03301-2429

RPS Supporting Documentation

1. **Sales Data:** If you are a registered CEPS, have you attached supporting documentation for annual end-use customer meter sales data used in Table 1?

YES NO (If no, such documentation must be submitted to the Commission prior to July 1, 2016.)

2. **NEPOOL GIS Renewable Energy Certificates:** Have you attached all quarterly NEPOOL GIS reports titled "My Settled Certificates Disposition" that contain the final number of certificates, and corresponding serial numbers, retired in NH for this compliance year?

YES NO (If no, these reports must be submitted to the Commission prior to July 31, 2016.)

Table 4: Certificates to be banked for Future Compliance Years

		Class I	Class I Thermal	Class II	Class III	Class IV
O.	2014 vintage certificates to be banked for future compliance years by class (MWh)					
P.	2015 vintage certificates to be banked for future compliance years by class (MWh)					
Q.	Total banked certificates for future compliance years by class (O+P) (MWh)	0	0	0	0	0

Table 5: Total Costs incurred for purchased Certificates for 2015 Compliance

		Class I	Class I Thermal	Class II	Class III	Class IV
R.	Total costs incurred for the purchase of 2015 vintage certificates purchased or acquired for current (2015) or future (2016-2017) compliance (cost of line E)					
S.	Total costs incurred for the purchase of 2013 vintage certificates used for 2015 compliance by class (cost of line G)					
T.	Total costs incurred for the purchase of 2014 vintage certificates used for 2015 compliance by class (cost of line H)					

Table 6: Non-RPS Renewable Energy Certificates

	Name of Non-RPS Program/Green Power Product/GIS Sub-Account	Total Electricity Sold in Calendar Year 2015 for each Non-RPS Program	Total Class I RECs used to fulfill the Non-RPS REC Program	Total Class II RECs used to fulfill the Non-RPS REC Program
1				
2				
3				
4				
5				
6				

Non-RPS Supporting Documentation

1. **Non-RPS/Green Power Product NEPOOL GIS Renewable Energy Certificates:** Have you attached all quarterly NEPOOL GIS reports titled "My Settled Certificates Disposition" or other supporting documentation that contain the final number of certificates, and corresponding serial numbers, used to support non-RPS program or green power product marketing claims for the compliance year?

___ YES ___ NO (If no, these reports must be submitted to the Commission prior to July 31, 2016.)

Section III: Required Signatures

I attest under penalty of perjury that I have examined the information submitted in this RPS Compliance Report and all attachments hereto and, based on my inquiry of those individuals immediately responsible for obtaining the information, that the information is accurate to the best of my knowledge and belief. I understand that the Commission has the right to audit this report to verify its accuracy.

Signature

Date

Name

Title

Please mail or e-mail the completed filing, including evidence that electronic payment has been made to the N. H. State Treasurer or mail a check to the following address:
Debra A. Howland Executive Director
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, NH 03301-2429
elizabeth.nixon@puc.nh.gov
If you have any questions about this form, please contact Elizabeth Nixon at (603) 271-6018 or elizabeth.nixon@puc.nh.gov. If you have any questions regarding the payment of the alternative compliance payments, please contact Eunice Landry at eunice.landry@puc.nh.gov or (603) 271-6008.