



PENNICHUCK

April 20, 2009

Ms. Lisa M. Cleveland
State of New Hampshire
Public Utilities Commission
21 South Fruit Street
Suite 10
Concord, NH 03301

Re: Pittsfield Aqueduct Company, Inc.

Dear Ms. Cleveland:

Attached is the 2008 NHPUC Annual Report for Pittsfield Aqueduct Company, Inc., and the 2008 Unaccounted Water Report. Additionally, attached are supplemental financials for North Country and Pittsfield.

Overall, the operating and maintenance expenses decreased 2.64% from the prior year due to reduced management fees, maintenance of mains expenses, maintenance of service expenses and laboratory expenses partially offset by increased purchased water and fuel costs. The following are explanations for expense variances of 10% increases or more from calendar year 2007 to calendar year 2008:

Account 6602: Purchased Water increased by 1920.59% or \$25,352 due to the completion of the Birch Hill interconnection with North Conway Water Precinct (NCWP) in February 2008. The Company did not purchase any water from the NCWP in 2007 as the source of supply for Birch Hill in 2007 was on site wells.

Account 6610: Maintenance Supervision and Engineering increased by 37.88% or \$12,609 due to increased supervisory costs with a corresponding offset/decrease in administrative and general expenses (account 6930).

Account 6624: Pumping Labor and Expenses increased by 18.07% or \$4,228 due to increased labor costs at the Pittsfield water treatment plant.

Account 6626: Miscellaneous Expenses increased by 39.28% or \$3,262 primarily due to increased fuel costs and other operating costs associated with the Pittsfield water treatment plant.

Account 6641: Chemicals increased by 16.67% or \$1,197 primarily due to increased North Country chemical costs.

Account 6652: Maintenance of Water Treatment Equipment increased by 82.06% or \$620 due to increased software maintenance on the SCADA system.

Account 6660: Operations Supervision and Engineering increased by 40.71% or \$8,852 primarily due to increased supervisory costs with a corresponding offset/decrease in administrative and general expenses (account 6930).

Account 6662: Transmission and Distribution Expenses increased by 82.06% or \$620 due to increased general maintenance on transmission and distribution assets.

Account 6665: Miscellaneous Expenses increased by 1706.73% or \$21,811 primarily due to increased fuel costs.

Account 6676: Maintenance of Meters increased by 44.84% or \$1,419 due to increased costs associated with meter maintenance in Pittsfield.


Account 6904: Uncollectible Accounts increased by 86.80% or \$3,242 due to increased customer write off activity.

Account 6928: Regulatory Commission Expense increased by 30.73% or \$465 due to increased regulatory assessment.

Account 6950: Maintenance of General Plant increased by 1368.59% or \$2,316 due to increased computer equipment maintenance fees.

If you should have any questions or comments, please do not hesitate to call me.

Sincerely,



Charles T. Hoepfer
AVP Regulatory and Business Services

Pittsfield Aqueduct Company
 2008 NHPUC Annual Report
 Monthly Unaccounted For Water Report

	Pittsfield
January Pumpage (100 cubic feet) -	5,729
January Sales (100 cubic feet) -	5,414
January Unaccounted % -	5%
February Pumpage (100 cubic feet) -	6,800
February Sales (100 cubic feet) -	5,928
February Unaccounted % -	13%
March Pumpage (100 cubic feet) -	5,100
March Sales (100 cubic feet) -	4,680
March Unaccounted % -	8%
April Pumpage (100 cubic feet) -	5,400
April Sales (100 cubic feet) -	4,594
April Unaccounted % -	15%
May Pumpage (100 cubic feet) -	5,400
May Sales (100 cubic feet) -	4,659
May Unaccounted % -	14%
June Pumpage (100 cubic feet) -	7,200
June Sales (100 cubic feet) -	5,714
June Unaccounted % -	21%
July Pumpage (100 cubic feet) -	6,808
July Sales (100 cubic feet) -	6,205
July Unaccounted % -	9%
August Pumpage (100 cubic feet) -	14,100
August Sales (100 cubic feet) -	12,755
August Unaccounted % -	10%
September Pumpage (100 cubic feet) -	5,300
September Sales (100 cubic feet) -	4,274
September Unaccounted % -	19%
October Pumpage (100 cubic feet) -	5,811
October Sales (100 cubic feet) -	4,730
October Unaccounted % -	19%
November Pumpage (100 cubic feet) -	7,257
November Sales (100 cubic feet) -	5,878
November Unaccounted % -	19%
December Pumpage (100 cubic feet) -	4,731
December Sales (100 cubic feet) -	4,336
December Unaccounted % -	8%

nda - no data available

All calculations are made by comparing monthly pumpage records against monthly sales records.
 Monthly readings of the pumpage and sales meters are generally made on the same day.

Pittsfield Aqueduct Company
 2008 NHPUC Annual Report
 Monthly Unaccounted For Water Report

North Country	AIR STRIP	SECTION S	GOLF COURSE	SUNRISE ESTATES	BIRCH HILL
January Pumpage (100 cubic feet) -	1,091	105	nda	483	935
January Sales (100 cubic feet) -	693	73	2,371	278	646
January Unaccounted % -	36%	30%	nda	42%	31%
February Pumpage (100 cubic feet) -	937	111	3,345	543	1,207
February Sales (100 cubic feet) -	777	73	2,197	278	746
February Unaccounted % -	17%	34%	34%	49%	38%
March Pumpage (100 cubic feet) -	783	101	3,039	503	1,063
March Sales (100 cubic feet) -	660	63	2,527	242	588
March Unaccounted % -	16%	38%	17%	52%	45%
April Pumpage (100 cubic feet) -	690	93	3,102	544	791
April Sales (100 cubic feet) -	528	71	2,043	262	650
April Unaccounted % -	23%	24%	34%	52%	18%
May Pumpage (100 cubic feet) -	787	104	2,744	413	548
May Sales (100 cubic feet) -	751	69	2,390	313	617
May Unaccounted % -	5%	34%	13%	24%	-13%
June Pumpage (100 cubic feet) -	1,468	163	2,238	500	999
June Sales (100 cubic feet) -	1,104	131	3,516	353	960
June Unaccounted % -	25%	20%	-57%	29%	4%
July Pumpage (100 cubic feet) -	947	109	2,238	378	794
July Sales (100 cubic feet) -	760	95	2,484	327	740
July Unaccounted % -	20%	13%	-11%	13%	7%
August Pumpage (100 cubic feet) -	1,160	152	3,556	570	941
August Sales (100 cubic feet) -	973	127	3,172	575	954
August Unaccounted % -	16%	16%	11%	-1%	-1%
September Pumpage (100 cubic feet) -	1,240	123	2,349	391	830
September Sales (100 cubic feet) -	896	98	2,271	410	746
September Unaccounted % -	28%	20%	3%	-5%	10%
October Pumpage (100 cubic feet) -	995	86	1,016	285	781
October Sales (100 cubic feet) -	617	69	1,536	268	598
October Unaccounted % -	38%	20%	-51%	6%	23%
November Pumpage (100 cubic feet) -	898	110	2,150	443	995
November Sales (100 cubic feet) -	874	84	2,035	421	802
November Unaccounted % -	3%	24%	5%	5%	19%
December Pumpage (100 cubic feet) -	-	82	1,036	416	-
December Sales (100 cubic feet) -	574	58	1,368	260	681
December Unaccounted % -	nda	29%	-32%	38%	nda

nda - no data available
 All calculations are made by comparing monthly pumpage records against monthly sales records.
 Monthly readings of the pumpage and sales meters are generally made on the same day.

Pittsfield Aqueduct Company, Inc

2008 NHPUC Annual Report

Supplemental Schedules

North Country/Pittsfield Financials

PENNICHUCK CORPORATION & SUBSIDIARIES
INCOME STATEMENT COMPARISON BY MONTH
For The Twelve Months Ended December 31, 2008
Pittsfield Aqueduct Company
North Country Only

	2008 Total	2007 Total
Water Sales	\$ 581,160	\$ 316,109
Other Operating Revenue	8,115	5,805
Total Revenues	589,275	321,914
	-	-
Production Expenses	213,676	188,267
Transmission & Distribution Expense	125,317	126,877
Customer Acct & Collection Exp	21,439	21,283
Administrative & General Expense	10,006	29,535
Inter Div Management Fee (1)	-	-
Total Operating Expense	370,438	365,963
	-	-
Depreciation Exp/Acq Adj (Credit)	99,420	58,401
Amortization Expense: CIAC	(165)	(82)
Amortization Expense	6,817	-
Taxes Other Than Income Tax	31,204	13,624
Income Tax (1)	-	-
Total Operating Deductions	507,714	437,907
	-	-
Net Operating Income	81,561	(115,992)
	-	-
Misc Non-Operating Income	-	-
Non-Oper Revenue Deductions	(155,245)	-
Other Income (Expense)	(155,245)	-
	-	-
AFUDC	(19,111)	-
Interest Expense: Bonds & Notes	5,596	-
Amortization of Debt Expense	-	-
Intercompany Interest	-	-
Total Interest	(13,515)	-
	-	-
Net Income Before Dividends	(60,169)	(115,992)
	-	-
Common Dividends	-	-
	-	-
Net Income (Or Loss)	\$ (60,169)	\$ (115,992)

Notes:

(1) North Country accounts represents direct charges only. Common costs such as management fee, income tax and other similar expenses continue to be reflected in Pittsfield accounts.

PENNICHUCK CORPORATION & SUBSIDIARIES
INCOME STATEMENT COMPARISON BY MONTH
For The Twelve Months Ended December 31, 2008
Pittsfield Aqueduct Company
Pittsfield Only

	2008 Total	2007 Total
Water Sales	\$ 523,663	\$ 455,564
Other Operating Revenue	4,617	5,372
Total Revenues	528,280	460,936
Production Expenses	80,962	71,085
Transmission & Distribution Expense	54,203	43,122
Customer Acct & Collection Exp	14,685	12,080
Administrative & General Expense	32,287	28,867
Inter Div Management Fee (1)	419,810	477,611
Total Operating Expense	601,947	632,764
Depreciation Exp/Acq Adj (Credit)	76,337	76,365
Amortization Expense: CIAC	(24,146)	(24,229)
Amortization Expense	8,352	16,948
Taxes Other Than Income Tax	40,601	29,086
Income Tax (1)	(146,590)	(220,225)
Total Operating Deductions	556,501	510,710
Net Operating Income	(28,221)	(49,774)
Misc Non-Operating Income	-	-
Non-Oper Revenue Deductions	-	-
Other Income (Expense)	-	-
AFUDC	-	(65,799)
Interest Expense: Bonds & Notes	-	-
Amortization of Debt Expense	1,146	2,292
Intercompany Interest	134,191	233,790
Total Interest	135,337	170,283
Net Income Before Dividends	(163,558)	(220,057)
Common Dividends	-	-
Net Income (Or Loss)	\$ (163,558)	\$ (220,057)

Notes:

(1) Common costs such as management fee, income tax and other similar expenses are reflected in their entirety in Pittsfield accounts.

PITTSFIELD AQUEDUCT COMPANY, INC.
BALANCE SHEET
ASSETS AND DEFERRED CHARGES
For The Twelve Months Ended December 31, 2008
North Country Only

	12/31/2008	12/31/2007
<hr/>		
<u>PLANT ASSETS</u>		
Plant in Service	5,329,767	3,360,514
Work in process	68,577	-
Accumulated depreciation	(62,081)	(8,058)
Net Plant	5,460,425	3,368,572
Acquisition Adjustment	-	-
Accumulated amortization	-	-
Net Acquisition Adjustment	-	-
Total Net Utility Plant	5,460,425	3,368,572
 <u>CURRENT ASSETS</u>		
Cash	-	-
Other Special Deposits	58,878	-
Accounts receivable-billed, net	26,706	30,428
Accounts receivable-unbilled, net	289,572	19,020
Accounts receivable-other	-	-
Inventory	-	-
Prepaid expenses	450	-
Prepaid property taxes	7,895	2,709
Prepaid income taxes	-	-
Intercompany receivable	-	-
	383,501	52,157
 <u>OTHER ASSETS</u>		
Deferred land costs	-	-
Debt issuance expenses	-	-
Investment in partnerships	-	-
Other	123,460	2,982
	123,460	2,982
 TOTAL ASSETS		
	\$ 5,967,386	\$ 3,423,711

PITTSFIELD AQUEDUCT COMPANY, INC.
BALANCE SHEET
ASSETS AND DEFERRED CHARGES
For The Twelve Months Ended December 31, 2008
Pittsfield Only

	12/31/2008	12/31/2007
<hr/>		
<u>PLANT ASSETS</u>		
Plant in Service	3,832,661	3,762,472
Work in process	-	963,383
Accumulated depreciation	878,489	800,655
Net Plant	2,954,172	3,925,200
Acquisition Adjustment	-	-
Accumulated amortization	-	-
Net Acquisition Adjustment	-	-
		-
Total Net Utility Plant	2,954,172	3,925,200
 <u>CURRENT ASSETS</u>		
Cash	200	200
Other Special Deposits	-	-
Accounts receivable-billed, net	17,130	116,432
Accounts receivable-unbilled, net	129,178	47,011
Accounts receivable-other	-	-
Inventory	-	-
Prepaid expenses	8,664	6,738
Prepaid property taxes	20,823	4,314
Prepaid income taxes	-	-
Intercompany receivable	-	-
	175,995	174,695
 <u>OTHER ASSETS</u>		
Deferred land costs	-	-
Debt issuance expenses	12,804	12,158
Investment in partnerships	-	-
Other	103,839	54,875
	116,643	67,033
		-
TOTAL ASSETS	\$ 3,246,810	\$ 4,166,928
	<hr/>	

Water Utility - Class A&B

Year Ended December 31, 2008

Report of
Principal Office

PITTSFIELD AQUEDUCT COMPANY, INC.

25 Manchester Street
Merrimack, NH 03054

TO THE

State of New Hampshire

PUBLIC UTILITIES COMMISSION
CONCORD



This report must be filed with the Public Utilities Commission, Concord, N.H.

not later than March 31, 2009

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
Concord



Water Utilities – Classes A and B

**ANNUAL REPORT
OF**

PITTSFIELD AQUEDUCT COMPANY, INC.

(Exact Legal Name of Respondent)

(If name was changed during year, show previous name and date of change)

FOR THE YEAR ENDED DECEMBER 31, 2008

Officer or other person to whom correspondence should be addressed
regarding this report:

Name	<u>Ms. Bonalyn Hartley</u>
Title	<u>VP, Administration</u>
Address	<u>25 Manchester Street</u> <u>Merrimack, NH 03054</u>
Telephone Number	<u>603-913-2310</u>

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A-1 GENERAL INSTRUCTIONS

This form of Annual Report is for the use of water companies operating in the State of New Hampshire.

1. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
2. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
3. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 ½ x 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
4. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
5. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "**No**" or "**None**" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "**Not Applicable**" or "**n/a**" should be used to answer.
6. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
7. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
8. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
9. All accounting items and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this Commission.
10. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
11. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year and general ledger account balances.
12. Increases over 10% from preceding year are to be explained in a letter.

A-2 IDENTITY OF RESPONDENT

1. Give the exact name under which the utility does business: PITTSFIELD AQUEDUCT COMPANY, INC.
2. Full name of any other utility acquired during the year and date of acquisition: N/A
3. Location of principal office: 25 Manchester Street, Merrimack, NH 03054
4. State whether utility is a corporation, joint stock association, a firm or partnership or an individual: Corporation
5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law: Incorporated December 11, 1997 in the State of New Hampshire
6. If incorporated under special act, give chapter and session date: N/A
7. Give date when company was originally organized and date of any reorganization: Same as date of incorporation
8. Name and addresses of principal offices of any corporations, trusts or associations owning, controlling or operating Respondent: Pennichuck Corporation, 25 Manchester Street, Merrimack, NH 03054
9. Names and addresses of principal offices of any corporations, trusts or associations owned, controlled or operated by Respondent: N/A
10. Date when Respondent first began to operate as a utility*: Same as date of incorporation
11. If the Respondent is engaged in any business not related to utility operation, give particulars: N/A
12. If the status of the Respondent has changed during the year in respect to any of the statements made above, give particulars, including dates: N/A
13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N.H. Rev. Stat. Ann. 374:25, **Exceptions** and N.H. Rev. Stat. Ann. 374:26 **Permission**.

* If engaged in operation of utilities of more than one type, give dates for each.

A-3 OATH

ANNUAL REPORT

of

PITTSFIELD AQUEDUCT COMPANY, INC.

TO THE

STATE OF NEW HAMPSHIRE

PUBLIC UTILITIES COMMISSION

For the year ended December 31

2008

State of New Hampshire

County of

Hillsborough ss,

We, the undersigned, Donald L. Ware and Bonalyn Hartley of the

Pittsfield Aqueduct
Company, Inc.

utility, on our oath do severally say that the foregoing report

has been prepared, under our direction, from the original books, papers and records of said utility, that we have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which said report is made.

Don L. Ware

Donald L. Ware

President

(or other chief officer)

Bonalyn J. Hartley

Bonalyn J. Hartley

VP Administration

(or other officer in charge of the accounts)

Subscribed and sworn to before me this

16th
20th
Kg

Day of

April

Karen Giotas

KAREN GIOTAS
Notary Public - New Hampshire
My Commission Expires December 12, 2011

A-4 LIST OF OFFICERS

Line No.	Title of Officer	Name	Residence	Compensation*
1	President-Chief Executive Officer	Duane C. Montopoli	North Andover, Massachusetts	*Allocated Through Management Fee
2	Executive Vice President	Stephen J. Densberger	Nashua, New Hampshire	
3	Senior Vice President-Treasurer	Thomas Leonard	Winchester, Massachusetts	
4	Vice President-Administration	Bonaly J. Hartley	Merrimack, New Hampshire	
5	President	Donald L. Ware	Merrimack, New Hampshire	
6	General Counsel & Corp Secy	Roland E. Olivier	Manchester, New Hampshire	
7				
8				
9				
10				

LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
11	Duane C. Montopoli	North Andover, Massachusetts	One Year	4/1/2009	1	None
12	Stephen J. Densberger	Nashua, New Hampshire	"	"	1	"
13	Thomas Leonard	Winchester, Massachusetts	"	"	0	"
14	Bonaly J. Hartley	Merrimack, New Hampshire	"	"	1	"
15	Donald L. Ware	Merrimack, New Hampshire	"	"	1	"
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	List Directors' Fee per meeting					

A-5 SHAREHOLDERS AND VOTING POWERS

Line No.					
1	Indicate total of voting power of security holders at close of year: Common Votes: 100				
2	Indicate total number of shareholders of record at close of year according to classes of stock:				
3	1 Shareholder				
4					
5	Indicate the total number of votes cast at the latest general meeting: 100				
6	Give date and place of such meeting: May 5, 2008 Nashua, NH				
7	Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent or more of the voting stock: (Section 7, Chapter 182, Laws of 1933)				
	Name	Address	No. of Votes	Number of Shares Owned	
				Common	Preferred
8	Pennichuck Corporation	25 Manchester Street, Merrimack, NH 03054	100	100	
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28	Total		100	100	

A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (*) after name. Give population of the area and the number of customers.

Line No.	Town	Population of Area	Number of Customers	Line No.	Town	Population of Area	Number of Customers
1	Pittsfield	4,353	648	16	Sub Totals Forward:		
2	Barnstead	4,542	836	17			
3	Middleton	1,861	80	18			
4	North Conway	9,201	209	19			
5				20			
6				21			
7				22			
8				23			
9				24			
10				25			
11				26			
12				27			
13				28			
14				29			
15	Sub Totals Forward:	19,957	1,773	30			

** Year End Numbers, Active and Inactive Customers

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address	Amount
1	NORTHEAST EARTH MECHANICS, INC.	159 BARNSTEAD ROAD PITTSFIELD NH 03263	771,086
2	GLENN BUILDERS, INC.	PO BOX 1880 NORTH CONWAY NH 03860	375,968
3	TOWN OF CONWAY - TAX COLLECTOR	TAX COLLECTOR CENTER CONWAY NH 03813	158,924
4	TOWN OF PITTSFIELD	TAX COLLECTOR PITTSFIELD NH 03263-0098	45,001
5	NEW HAMPSHIRE ELECTRIC CO-OP	579 TENNEY MOUNTAIN HWY PLYMOUTH NH 03264-3154	39,716
6	WATERLINE SERVICES LLC	7 LONDON LANE SEABROOK NH 03874	35,153
7	ELECTRICAL INSTALLATIONS, INC.	397 WHITTIER HWY MOULTONBORO NH 03254	33,087
8	MCLANE, GRAF, RAULERSON & MIDDLETON	11 SOUTH MAIN STREET CONCORD NH 03301	31,694
9	MERIDIAN LAND SERVICES, INC	PO BOX 118 MILFORD NH 03055-0118	29,574
10	NORTH CONWAY WATER PRECINCT	PO BOX 630 NORTH CONWAY NH 03860	28,770
11	FX LYONS INC.	P.O. BOX 280 INTERVALE NH 03845-0280	27,661
12	SUBSTRUCTURE	P.O. BOX 4094 PORTSMOUTH NH 03802-4094	26,350
13	R E PRESCOTT CO INC	10 RAILROAD AVENUE EXETER NH 03833	24,644
14	MAZEROLLE & FRASCA, P.A.	2 AUBURN STREET NASHUA NH 03061	24,267
15	STATE OF NEW HAMPSHIRE - DEPT OF REVENUE	NH DEPT OF REVENUE ADMINISTRATION CONCORD NH 03302-0637	22,442
16	RICHARD D BARTLETT & ASSOCIATES, LLC	214 NORHT STATE STREET CONCORD NH 03301	20,612
17	BERGERON TECHNICAL SERVICES LLC	PO BOX 241 NORTH CONWAY NH 03860-0241	20,385
18	TOWN OF BARNSTEAD - TAX COLLECTOR	PO BOX 11 CENTER BARNSTEAD NH 03225	19,629
19	PUBLIC SERVICE OF NEW HAMPSHIRE	P.O. BOX 360 MANCHESTER NH 03105-0360	19,273
20	EASTERN PROPANE GAS, INC.	PO BOX 8900 LEWISTON ME 04243-8900	16,187
21	AUS CONSULTANTS INC	155 GAITHER DRIVE MT. LAUREL NJ 08054	15,748
22	SONNY D CONSTRUCTION, INC.	24 BACK RIVER ROAD BEDFORD NH 03110	13,574
23	HELMSMAN INSURANCE AGENCY LLC	20 RIVERSIDE RD. WESTON MA 02493-2231	13,546
24	J. PARKER & DAUGHTERS CONSTRUCTION, INC	70 DAKOTA ROAD PITTSFIELD NH 03263-9204	12,731
25	GUASTELLA ASSOCIATES, INC.	6 BEACON STREET, SUITE 410 BOSTON MA 02108	12,557
26	GRANITE STATE ANALYTICAL INC	ACCOUNTS RECEIVABLE DERRY NH 03038	11,346
27	DWYER, DONOVAN & PENDLETON, P.A.	461 MIDDLE STREET PORTSMOUTH NH 03801	10,660
28			
29	Total		\$ 1,860,581

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A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amount paid to each for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chapter 182, Section 1, Laws of 1933.

Line No.	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	Amount Paid or Accrued for each Class (f)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)
1	Pennichuck Corporation	1/1/2006	12/31/2011	Various	419,810		419,810	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11				Totals	\$ 419,810	\$ -	\$ 419,810	\$ -

Have copies of all contracts or agreements been filed with the commission? Yes

Detail of Distributed Charges to Operating Expenses (Column h)				
Line No.	Contract/Agreement Name	Account No.	Account Title	Amount
12	Cost Allocation and Services Agreement	930	Misc General Expense	419,810
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24			Total	\$ 419,810

A-9 AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on Schedule A-3 Oath, list the principal occupation or business affiliation if other than listed on Schedule A-3 Oath, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner, or a person exercising similar functions.

Line No.	Name	Principal Activity of Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1				
2	Donald L. Ware	President, Pennichuck Water Works		
3				
4	Bonalyn J. Hartley	Vice President of Administration		
5				
6				
7		Director	National Assn of Water Co's (New England Chapter)	Washington, DC
8				
9				
10				
11				
12				
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19				
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23				
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25				
26				
27				
28				

A-10 BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT AS A RESULT OF PROVIDING WATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121-Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

Line No.	Business or Service Conducted	Assets		Revenues		Expenses	
		Book Cost of Assets	Account Number	Revenues Generated	Account Number	Expenses Incurred	Account Number
1	NONE						
2							
3							
4							
5							
6							
7							
8							
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A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

Line No.	Name of Company or Related Party	Description of Service and/or Name of Product	Contract or Agreement Effective Dates	Annual Charges	
				(P) urchased or (S) old	Amount
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES
PART II- SALE, PURCHASE AND TRANSFER OF ASSETS

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line No.	Name of Company or Related Party (a)	Description of items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. **NONE**
2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. **NONE**
3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. **SEE CWIP SCHEDULE F-10, PAGE 29**
4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. **SEE ATTACHED 2008 ASSET ADDITIONS**
5. Extensions of system (mains and service) to new franchise areas under construction at end of year. **NONE**
6. Extensions of the system (mains and service) put into operation during the year. **SEE ATTACHED 2008 ASSET ADDITIONS**
7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties, and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed. **NONE**
8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. **SEE ATTACHED 2008 ASSET RETIREMENTS**
9. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. **NONE**
10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. **NONE**
11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. **NONE**
12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. **Order 24,929 \$182,226 or 40% for Pittsfield and \$483,647 or 153% temporary increase effective 6/6/08**
13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations. **On February 15, 2007 the Company entered into a 3 year union contract that provides for a 4% annual salary increase.**
14. All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company. **Per Order 24,827, the Company converted \$2.5 short term debt to long term debt.**
15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest. **NONE**

Pittsfield Aqueduct Company
 Asset Acquisition
 GAAP
 For the Period January 1, 2008 to December 31, 2008

Asset ID	Acquisition Date	Placed In Service	Book Cost
<i>Year Ending December, 2008</i>			
<i>Asset GL Acct #: 6301-000-002</i>			
60000-000546	CONSOLIDATED ACQUISITION COSTS 06/01/2008	06/01/2008	630.32
60000-000567	CONSOLIDATED WATER COMPANY ACQUISITION 08/01/2008	08/01/2008	405.32
<i>Subtotal: 6301-000-002 (2)</i>			<u>1,035.64</u>
<i>Asset GL Acct #: 6303-000-002</i>			
60000-000485	BIRCH HILL SOURCE OF SUPPLY 02/01/2008	02/01/2008	15,961.47
60000-000494	BIRCH HILL SOURCE OF SUPPLY 02/01/2008	02/01/2008	182,762.25
60000-00495.21	BIRCH HILL SOURCE OF SUPPLY 02/01/2008	02/01/2008	<u>21,000.00</u>
<i>Subtotal: 6303-000-002 (3)</i>			<u>219,723.72</u>
<i>Asset GL Acct #: 6303-300-002</i>			
60000-000486	BIRCH HILL SOURCE OF SUPPLY 02/01/2008	02/01/2008	22,361.60
60000-000507	BIRCH HILL NEW SOURCE OF SUPPLY 03/01/2008	03/01/2008	263.50
60000-000523	BIRCH HILL NEW SOURCE OF SUPPLY 04/01/2008	04/01/2008	408.38
60000-000532	BIRCH HILL NEW SOURCE OF SUPPLY 05/01/2008	05/01/2008	51.05
60000-000557	BIRCH HILL NEW SOURCE OF SUPPLY 07/01/2008	07/01/2008	88.20
60000-000561	BIRCH HILL NEW SOURCE OF SUPPLY 08/01/2008	08/01/2008	-123.67
60000-000588	BIRCH HILL NEW SOURCE OF SUPPLY 10/01/2008	10/01/2008	158.24
60000-000618	BIRCH HILL NEW SOURCE OF SUPPLY 12/01/2008	12/01/2008	278.60
60000-00495.23	BIRCH HILL SOURCE OF SUPPLY 02/01/2008	02/01/2008	<u>106,073.53</u>
<i>Subtotal: 6303-300-002 (9)</i>			<u>129,559.43</u>
<i>Asset GL Acct #: 6304-000-002</i>			
60000-000599	BIRCH HILL ON-SITE IMPROVEMENTS - CONSTRUCTION 11/01/2008	11/01/2008	132,371.50
60000-000611	BIRCH HILL ON-SITE IMPROVEMENTS - CONSTRUCTION - ACCRUAL 12/01/2008	12/01/2008	41,185.35
60000-000613	BIRCH HILL ONSITE IMPROVEMENTS 12/01/2008	12/01/2008	<u>32,993.93</u>
<i>Subtotal: 6304-000-002 (3)</i>			<u>206,550.78</u>
<i>Asset GL Acct #: 6304-100-002</i>			
60000-000459	LOCKE LAKE ARSENIC TREATMENT & BOOSTER STATION 01/01/2008	01/01/2008	351.62
60000-000462	LOCKE LAKE ARSENIC TREATMENT & BOOSTER STATION 01/01/2008	01/01/2008	1,570.47
60000-000487	BIRCH HILL SOURCE OF SUPPLY 02/01/2008	02/01/2008	20,635.58
60000-000496	BIRCH HILL SOURCE OF SUPPLY 02/01/2008	02/01/2008	69,702.65
60000-000508	BIRCH HILL NEW SOURCE OF SUPPLY		

Pittsfield Aqueduct Company
Asset Acquisition
For the Period January 1, 2008 to December 31, 2008

Asset ID	Acquisition Date	Placed In Service	Book Cost
<i>Year Ending December, 2008</i>			
<i>Asset GL Acct #: 6304-100-002</i>			
	03/01/2008	03/01/2008	250.00
60000-000524	BIRCH HILL NEW SOURCE OF SUPPLY		
	04/01/2008	04/01/2008	369.19
60000-000533	BIRCH HILL NEW SOURCE OF SUPPLY		
	05/01/2008	05/01/2008	1,750.10
60000-000569	LOCKE LAKE ARSENIC TREATMENT & BOOSTER STATION		
	09/01/2008	09/01/2008	266.04
60000-000587	BIRCH HILL NEW SOURCE OF SUPPLY		
	10/01/2008	10/01/2008	240.00
<i>Subtotal: 6304-100-002 (9)</i>			<u>95,135.65</u>
<i>Asset GL Acct #: 6304-200-002</i>			
60000-000515	SUNRISE ESTATES PUMP STATION - UPGRADE		
	03/01/2008	03/01/2008	360.00
<i>Subtotal: 6304-200-002 (1)</i>			<u>360.00</u>
<i>Asset GL Acct #: 6304-550-002</i>			
60000-000615	BIRCH HILL BOOSTER - CONSTRUCTION		
	12/01/2008	12/01/2008	40,880.38
<i>Subtotal: 6304-550-002 (1)</i>			<u>40,880.38</u>
<i>Asset GL Acct #: 6304-800-002</i>			
60000-000510	LOCKE LAKE ARSENIC TREATMENT & BOOSTER STATION		
	03/01/2008	03/01/2008	306.29
60000-000540	LOCKE LAKE ARSENIC TREATMENT		
	06/01/2008	06/01/2008	590.91
<i>Subtotal: 6304-800-002 (2)</i>			<u>897.20</u>
<i>Asset GL Acct #: 6306-000-001</i>			
60000-000513	RAW WATER TRANSMISSION MAINS - PITTSFIELD		
	03/01/2008	03/01/2008	6,205.40
60000-000572	RAW WATER TRANSMISSION MAINS - PITTSFIELD		
	09/01/2008	09/01/2008	315.20
<i>Subtotal: 6306-000-001 (2)</i>			<u>6,520.60</u>
<i>Asset GL Acct #: 6307-100-002</i>			
60000-000465	PEACHAM RD NEW WELL - LOCKE LAKE		
	01/01/2008	01/01/2008	823.42
60000-000466	PEACHAM RD NEW WELL - LOCKE LAKE		
	01/01/2008	01/01/2008	37,026.44
60000-000475	PEACHAM RD NEW WELL - LOCKE LAKE		
	01/01/2008	01/01/2008	52,257.75
60000-000488	BIRCH HILL SOURCE OF SUPPLY		
	02/01/2008	02/01/2008	2,252.28
60000-000497	BIRCH HILL SOURCE OF SUPPLY		
	02/01/2008	02/01/2008	56,297.76
60000-000504	PEACHAM RD NEW WELL		
	03/01/2008	03/01/2008	1,422.20
60000-000544	PEACHAM RD NEW SOURCE - LOCKE LAKE		
	06/01/2008	06/01/2008	1,085.15
<i>Subtotal: 6307-100-002 (7)</i>			<u>151,165.00</u>
<i>Asset GL Acct #: 6307-210-002</i>			
60000-000570	PEACHAM RD NEW WELL		
	09/01/2008	09/01/2008	1,126.27
60000-000620	PEACHAM RD NEW WELL		
	12/01/2008	12/01/2008	1,050.06
<i>Subtotal: 6307-210-002 (2)</i>			<u>2,176.33</u>
<i>Asset GL Acct #: 6309-000-001</i>			
60000-000456	RAW WATER TRANSMISSION MAINS - PITTSFIELD		
	01/01/2008	01/01/2008	317.07
60000-000493	RAW WATER TRANSMISSION MAINS - PITTSFIELD		

Pittsfield Aqueduct Company
Asset Acquisition
For the Period January 1, 2008 to December 31, 2008

Asset ID	Acquisition Date	Placed In Service	Book Cost
Year Ending December, 2008			
<i>Asset GL Acct #: 6309-000-001</i>			
	02/01/2008	02/01/2008	8,244.29
60000-000512	RAW WATER TRANSMISSION MAINS - PITTSFIELD		
	03/01/2008	03/01/2008	149.08
60000-000571	RAW WATER TRANSMISSION MAINS - PITTSFIELD		
	09/01/2008	09/01/2008	417.82
<i>Subtotal: 6309-000-001 (4)</i>			<u>9,128.26</u>
<i>Asset GL Acct #: 6309-000-002</i>			
60000-000489	BIRCH HILL SOURCE OF SUPPLY		
	02/01/2008	02/01/2008	189,450.61
60000-000498	BIRCH HILL SOURCE OF SUPPLY		
	02/01/2008	02/01/2008	130,361.66
60000-000509	BIRCH HILL NEW SOURCE OF SUPPLY		
	03/01/2008	03/01/2008	4,012.02
60000-000541	LOCKE LAKE ARSENIC TREATMENT		
	06/01/2008	06/01/2008	137.64
60000-000545	BIRCH HILL SOURCE OF SUPPLY		
	06/01/2008	06/01/2008	1,743.05
60000-000558	BIRCH HILL NEW SOURCE OF SUPPLY		
	07/01/2008	07/01/2008	1,984.71
60000-000560	BIRCH HILL NEW SOURCE OF SUPPLY		
	08/01/2008	08/01/2008	36,880.74
60000-000589	BIRCH HILL NEW SOURCE OF SUPPLY		
	10/01/2008	10/01/2008	434.66
60000-000590	LOCKE LAKE AIRSTRIP SECTION		
	10/01/2008	10/01/2008	20,400.75
60000-000601	BIRCH HILL ON-SITE IMPROVEMENTS - CONSTRUCTION		
	11/01/2008	11/01/2008	173.81
60000-000614	BIRCH HILL BOOSTER STATION - CONSTRUCTION		
	12/01/2008	12/01/2008	598.00
60000-000617	BIRCH HILL NEW SOURCE OF SUPPLY		
	12/01/2008	12/01/2008	120.52
60000-000623	LOCKE LAKE AIRSTRIP SECTION		
	12/01/2008	12/01/2008	3,871.59
<i>Subtotal: 6309-000-002 (13)</i>			<u>390,169.76</u>
<i>Asset GL Acct #: 6311-000-002</i>			
60000-000458	LOCKE LAKE ARSENIC TREATMENT & BOOSTER STATION		
	01/01/2008	01/01/2008	791.48
60000-000476	LOCKE LAKE ARSENIC TREATMENT & BOOSTER STATION		
	01/01/2008	01/01/2008	14,791.00
60000-000484	SUNRISE EST. PUMP STATION UPGRADE		
	02/01/2008	02/01/2008	8,006.86
60000-000491	LOCKE LAKE ARSENIC TREATMENT		
	02/01/2008	02/01/2008	5,236.31
60000-000600	BIRCH HILL ON-SITE IMPROVEMENTS - CONSTRUCTION		
	11/01/2008	11/01/2008	9,312.30
<i>Subtotal: 6311-000-002 (5)</i>			<u>38,137.95</u>
<i>Asset GL Acct #: 6311-200-001</i>			
60000-000503	BACKWASH PUMP #1 FOR PITTSFIELD		
	03/01/2008	03/01/2008	1,590.02
60000-000586	BACKWASH PUMP #1 FOR PITTSFIELD		
	10/01/2008	10/01/2008	61.07
<i>Subtotal: 6311-200-001 (2)</i>			<u>1,651.09</u>
<i>Asset GL Acct #: 6311-210-001</i>			
60000-000575	POST FILTER CHLORINE ANALYZER - PAC		
	09/01/2008	09/01/2008	220.86
<i>Subtotal: 6311-210-001 (1)</i>			<u>220.86</u>
<i>Asset GL Acct #: 6311-210-002</i>			

Pittsfield Aqueduct Company
Asset Acquisition
For the Period January 1, 2008 to December 31, 2008

Asset ID	Acquisition Date	Placed In Service	Book Cost
Year Ending December, 2008			
60000-000516	SUNRISE ESTATES PUMP STATION - UPGRADE 03/01/2008	03/01/2008	456.09
60000-000573	SUNRISE ESTATES PUMP STATION - UPGRADE 09/01/2008	09/01/2008	160.16
60000-000591	AIRSTRIIP BOOSTER PUMP RE-BUILD 10/01/2008	10/01/2008	1,509.57
<i>Subtotal: 6311-210-002 (3)</i>			2,125.82
<i>Asset GL Acct #: 6320-200-001</i>			
60000-000506	REFURBISH TREATMENT PLANT FILTERS 03/01/2008	03/01/2008	104.14
60000-000548	REFURBISH TREATMENT PLANT FILTERS 07/01/2008	07/01/2008	282.41
<i>Subtotal: 6320-200-001 (2)</i>			386.55
<i>Asset GL Acct #: 6320-200-002</i>			
60000-000457	LOCKE LAKE ARSENIC TREATMENT & BOOSTER STATION 01/01/2008	01/01/2008	469.00
60000-000492	LOCKE LAKE ARSENIC TREATMENT 02/01/2008	02/01/2008	2,766.72
60000-000539	PORTABLE GAS DETECTOR - NORTH COUNTRY 06/01/2008	06/01/2008	1,151.70
60000-000550	LOCKE LAKE ARSENIC TREATMENT & BOOSTER STATION 07/01/2008	07/01/2008	1,006.15
<i>Subtotal: 6320-200-002 (4)</i>			5,393.57
<i>Asset GL Acct #: 6320-310-001</i>			
60000-000505	REFURBISH TREATMENT PLANT FILTERS 03/01/2008	03/01/2008	6,724.56
60000-000522	REFURBISH TREATMENT PLANT FILTERS 04/01/2008	04/01/2008	18,398.92
60000-000526	REFURBISH TREATMENT PLANT FILTERS 04/01/2008	04/01/2008	16,840.00
<i>Subtotal: 6320-310-001 (3)</i>			41,963.48
<i>Asset GL Acct #: 6330-000-002</i>			
60000-000514	SUNRISE ESTATES PUMP STATION - UPGRADE 03/01/2008	03/01/2008	233.73
<i>Subtotal: 6330-000-002 (1)</i>			233.73
<i>Asset GL Acct #: 6331-000-002</i>			
60000-000598	BIRCH HILL ON-SITE IMPROVEMENTS - CONSTRUCTION 11/01/2008	11/01/2008	527,725.84
<i>Subtotal: 6331-000-002 (1)</i>			527,725.84
<i>Asset GL Acct #: 6331-100-002</i>			
60000-000490	BIRCH HILL SOURCE OF SUPPLY 02/01/2008	02/01/2008	33,495.91
<i>Subtotal: 6331-100-002 (1)</i>			33,495.91
<i>Asset GL Acct #: 6331-200-002</i>			
60000-000610	DISTRIBUTION MAINS - LOCKE LAKE - MONROE BOOSTER STATION ENGINEERING 2007 12/01/2008	12/01/2008	14,539.96
<i>Subtotal: 6331-200-002 (1)</i>			14,539.96
<i>Asset GL Acct #: 6331-250-002</i>			
60000-000527	DISTRIBUTION MAINS - GATES: LOCKE LAKE 05/01/2008	05/01/2008	2,645.70
60000-000538	2" DISTRIBUTION MAINS - GATES: LOCKE LAKE, 1 06/01/2008	06/01/2008	4,522.67
60000-000562	DISTRIBUTION MAINS-GATES: LOCKE LAKE 08/01/2008	08/01/2008	2,581.76
60000-000607	DISTRIBUTION MAINS - GATES: LOCKE LAKE, 1 12/01/2008	12/01/2008	3,332.35
<i>Subtotal: 6331-250-002 (4)</i>			13,082.48
<i>Asset GL Acct #: 6333-004-002</i>			

Pittsfield Aqueduct Company
Asset Acquisition
For the Period January 1, 2008 to December 31, 2008

Asset ID	Acquisition Date	Placed In Service	Book Cost
<i>Year Ending December, 2008</i>			
<i>Asset GL Acct #: 6333-004-002</i>			
60000-000568	SERVICES - PAVING: LOCKE LAKE 08/01/2008	08/01/2008	960.00
<i>Subtotal: 6333-004-002 (1)</i>			960.00
<i>Asset GL Acct #: 6333-100-002</i>			
60000-000499	BIRCH HILL SOURCE OF SUPPLY 02/01/2008	02/01/2008	48.00
60000-000603	BIRCH HILL ON-SITE IMPROVEMENTS - CONSTRUCTION 11/01/2008	11/01/2008	19,953.20
60000-000612	BIRCH HILL ON-SITE IMPROVEMENTS - CONSTRUCTION 12/01/2008	12/01/2008	1,325.61
<i>Subtotal: 6333-100-002 (3)</i>			21,326.81
<i>Asset GL Acct #: 6333-200-002</i>			
60000-000528	3/4" RENEWED SERVICE: LOCKE LAKE 05/01/2008	05/01/2008	977.41
60000-000563	3/4" CT SERVICE: LOCKE LAKE, 1 08/01/2008	08/01/2008	4,290.63
60000-000596	1" CT RENEWED SERVICE: LOCKE LAKE, 1 10/01/2008	10/01/2008	445.90
<i>Subtotal: 6333-200-002 (3)</i>			5,713.94
<i>Asset GL Acct #: 6334-000-001</i>			
60000-000502	CHAMBER COMPS: PITTSFIELD 03/01/2008	03/01/2008	839.24
60000-000521	PAC NEPTUNE REPLACEMENTS: PITTSFIELD, 2 04/01/2008	04/01/2008	128.52
60000-000531	5/8" METERS: PITTSFIELD, 1 RENEWED 05/01/2008	05/01/2008	98.50
60000-000536	5/8" METERS: PITTSFIELD, 3 NEW 06/01/2008	06/01/2008	192.78
60000-000537	1" METERS: PITTSFIELD, 1 RENEWED 06/01/2008	06/01/2008	241.93
60000-000554	5/8" METERS: PITTSFIELD, 1 NEW 07/01/2008	07/01/2008	192.10
60000-000555	CHAMBER COMPS: PITTSFIELD, 18, 5/8" U-10015 07/01/2008	07/01/2008	318.43
60000-000581	5/8" METERS: PITTSFIELD, 1 RENEWED 09/01/2008	09/01/2008	64.26
60000-000582	CHAMBER COMPS: PITTSFIELD, 4 U-10017 09/01/2008	09/01/2008	185.62
60000-000583	CHAMBER COMPS: PITTSFIELD, 1 U-10015 09/01/2008	09/01/2008	18.39
60000-000595	CHAMBER COMPS: PITTSFIELD, 1 U-10019 10/01/2008	10/01/2008	139.32
<i>Subtotal: 6334-000-001 (11)</i>			2,419.09
<i>Asset GL Acct #: 6334-000-002</i>			
60000-000455	5/8" METERS: LOCKE LAKE 01/01/2008	01/01/2008	234.53
60000-000480	NEW RADIO INSTALLS FOR LOCKE LAKE - 4 NEPTUNES 01/01/2008	01/01/2008	252.00
60000-000501	5/8" METERS: LOCKE LAKE, 3 NEW 03/01/2008	03/01/2008	341.02
60000-000511	LOCKE LAKE ARSENIC TREATMENT & BOOSTER STATION 03/01/2008	03/01/2008	1,374.99
60000-000517	NEW RADIO INSTALLS FOR LOCKE LAKE - 4 NEPTUNES 03/01/2008	03/01/2008	252.00
60000-000518	5/8" METERS: LOCKE LAKE, 1 RENEWED 04/01/2008	04/01/2008	98.24
60000-000519	5/8" METERS: BIRCH HILL, 1 NEW		

Pittsfield Aqueduct Company
Asset Acquisition
For the Period January 1, 2008 to December 31, 2008

Asset ID	Acquisition Date	Placed In Service	Book Cost
<i>Year Ending December, 2008</i>			
<i>Asset GL Acct #: 6334-000-002</i>			
	04/01/2008	04/01/2008	128.61
60000-000520	5/8" METERS: LOCKE LAKE, 2 NEW		
	04/01/2008	04/01/2008	231.31
60000-000525	NEW RADIO INSTALLS FOR LOCKE LAKE - 9 NEPTUNES INSTALLED		
	04/01/2008	04/01/2008	567.00
60000-000529	5/8" METER (stock): LOCKE LAKE, 1 NEW		
	05/01/2008	05/01/2008	62.42
60000-000530	5/8" METERS: LOCKE LAKE, 1 RENEWED		
	05/01/2008	05/01/2008	66.19
60000-000534	NEW RADIO READ PROGRAM INSTALLS FOR LOCKE LAKE - 8 NEPTUNES INSTALLED		
	05/01/2008	05/01/2008	504.00
60000-000535	5/8" METERS: LOCKE LAKE, 1 NEW		
	06/01/2008	06/01/2008	128.61
60000-000543	NEW RADIO INSTALLS FOR LOCKE LAKE - 3 NEPTUNES		
	06/01/2008	06/01/2008	189.00
60000-000552	NEW RADIO INSTALLS FOR LOCKE LAKE - 11 NEPTUNES		
	07/01/2008	07/01/2008	693.00
60000-000553	5/8" METERS: BIRCH HILL, 1 NEW		
	07/01/2008	07/01/2008	332.01
60000-000556	NEPTUNE REPLACEMENTS: LOCKE LAKE		
	07/01/2008	07/01/2008	64.26
60000-000564	RADIO INSTALLS FOR LOCKE LAKE - 15 NEPTUNES		
	08/01/2008	08/01/2008	945.00
60000-000574	SUNRISE ESTATES PUMP STATION - UPGRADE		
	09/01/2008	09/01/2008	291.24
60000-000576	RADIO INSTALLS FOR LOCKE LAKE - 4 NEPTUNES		
	09/01/2008	09/01/2008	252.00
60000-000577	5/8" METERS: BIRCH HILL, 3 NEW		
	09/01/2008	09/01/2008	884.37
60000-000578	5/8" METERS: LOCKE LAKE, 1 NEW		
	09/01/2008	09/01/2008	148.38
60000-000579	5/8" METERS: SUNRISE ESTATES, 1 NEW		
	09/01/2008	09/01/2008	148.38
60000-000580	5/8" METERS: LOCKE LAKE, 1 RENEWED		
	09/01/2008	09/01/2008	93.95
60000-000584	LOCKE LAKE METER PITS		
	09/01/2008	09/01/2008	15,870.61
60000-000585	NEW RADIO INSTALLS FOR LOCKE LAKE - 4 NEPTUNES		
	10/01/2008	10/01/2008	252.00
60000-000593	5/8" METERS: BIRCH HILL, 2 NEW		
	10/01/2008	10/01/2008	429.39
60000-000594	5/8" METERS: LOCKE LAKE, 1 NEW		
	10/01/2008	10/01/2008	128.31
60000-000597	5/8" METERS: BIRCH HILL, 1 RENEWED		
	10/01/2008	10/01/2008	66.19
60000-000602	BIRCH HILL METER PITS - 36 INSTALLED		
	11/01/2008	11/01/2008	41,270.44
60000-000605	NEW RADIO INSTALLS FOR LOCKE LAKE - 9 NEPTUNES		
	11/01/2008	11/01/2008	567.00
60000-000608	5/8" METERS: BIRCH HILL, 31 NEW		
	12/01/2008	12/01/2008	3,725.19
60000-000609	5/8" METERS: LOCKE LAKE, 1 NEW		
	12/01/2008	12/01/2008	169.67
60000-000616	NEW RADIO INSTALLS FOR LOCKE LAKE - 38 NEPTUNES INSTALLED		
	12/01/2008	12/01/2008	3,483.90
60000-000619	BIRCH HILL METER PITS		

Pittsfield Aqueduct Company
Asset Acquisition
For the Period January 1, 2008 to December 31, 2008

Asset ID	Acquisition Date	Placed In Service	Book Cost
<i>Year Ending December, 2008</i>			
<i>Asset GL Acct #: 6334-000-002</i>			
	12/01/2008	12/01/2008	1,944.93
<i>Subtotal: 6334-000-002 (35)</i>			76,190.14
<i>Asset GL Acct #: 6335-000-001</i>			
60000-000592	6" DI HYDRANT: PITTSFIELD		
	10/01/2008	10/01/2008	5,722.37
<i>Subtotal: 6335-000-001 (1)</i>			5,722.37
<i>Asset GL Acct #: 6335-000-002</i>			
60000-000604	BIRCH HILL ON-SITE IMPROVEMENTS - CONSTRUCTION		
	11/01/2008	11/01/2008	21,366.66
<i>Subtotal: 6335-000-002 (1)</i>			21,366.66
<i>Asset GL Acct #: 6339-000-002</i>			
60000-000500	BIRCH HILL SOURCE OF SUPPLY		
	02/01/2008	02/01/2008	8.05
<i>Subtotal: 6339-000-002 (1)</i>			8.05
<i>Asset GL Acct #: 6344-000-001</i>			
60000-000477	POST FILTER CHLORINE ANALYZER - PAC		
	01/01/2008	01/01/2008	162.07
60000-000478	POST FILTER CHLORINE ANALYZER - PAC		
	01/01/2008	01/01/2008	3,462.30
<i>Subtotal: 6344-000-001 (2)</i>			3,624.37
<i>Asset GL Acct #: 6344-000-002</i>			
60000-000559	COLORMETER, DR/890 - PEACHAM RD TREATMENT PLANT		
	08/01/2008	08/01/2008	1,069.95
<i>Subtotal: 6344-000-002 (1)</i>			1,069.95
<i>Asset GL Acct #: 6346-000-002</i>			
60000-000479	RUGGED PALM PILOTS - N. COUNTRY		
	01/01/2008	01/01/2008	99.98
<i>Subtotal: 6346-000-002 (1)</i>			99.98
<i>Asset GL Acct #: 6346-200-002</i>			
60000-000551	LOCKE LAKE ARSENIC TREATMENT & BOOSTER STATION		
	07/01/2008	07/01/2008	4,049.76
<i>Subtotal: 6346-200-002 (1)</i>			4,049.76
<i>Asset GL Acct #: 6347-110-002</i>			
60000-000542	LOCKE LAKE ARSENIC TREATMENT		
	06/01/2008	06/01/2008	8,121.00
60000-000549	LIMS LABE PRINTER - NC		
	07/01/2008	07/01/2008	723.45
<i>Subtotal: 6347-110-002 (2)</i>			8,844.45
<i>Yearly Subtotal</i>			2,083,655.56
<i>Grand Total</i>			2,083,655.56

Pittsfield Aqueduct Company
Asset Disposition
GAAP
For the Period January 1, 2008 to December 31, 2008

Asset ID	Placed In Service	Disposal Date	Cost	Accum Depr	Accum Depr (Loss)
Asset GL Acct #: 6304-100-002					
60000-000273.3	LOCKE LAKE PUMP STATION - Monroe	12/01/2006 10/01/2008	5,005.98	133.49	0.00 -4,872.49
60000-000273.4	LOCKE LAKE PUMP STATION - Winwood	12/01/2006 10/01/2008	5,005.98	133.49	0.00 -4,872.49
60000-000289.2	BIRCH HILL WELL HOUSE - Lot #71 Well House	12/01/2006 02/01/2008	2,781.10	74.16	0.00 -2,706.94
60000-000289.3	BIRCH HILL WELL HOUSE - Lot #43S Well House	12/01/2006 02/01/2008	2,781.10	74.16	0.00 -2,706.94
60000-000289.4	BIRCH HILL WELL HOUSE - Lot #43N Well House	12/01/2006 09/01/2008	2,781.10	74.16	0.00 -2,706.94
60000-000289.5	BIRCH HILL WELL HOUSE - Lot #149 Well House	12/01/2006 11/01/2008	2,781.10	74.16	0.00 -2,706.94
60000-000289.6	BIRCH HILL WELL HOUSE - Lot #56 Well House	12/01/2006 09/01/2008	2,781.10	74.16	0.00 -2,706.94
60000-000289.7	BIRCH HILL WELL HOUSE - Hales Location Well House	12/01/2006 02/01/2008	4,116.40	109.77	0.00 -4,006.63
60000-000414.1	BIRCH HILL - HART'S LOCATION WELL PERMITTING	09/01/2007 09/01/2008	0.00	0.00	0.00 0.00
Subtotal: 6304-100-002 (9)			28,033.86	747.55	0.00 -27,286.31
Asset GL Acct #: 6311-000-002					
15.1.141	Well Pump at Birch Hill	10/01/2006 09/01/2008	518.33	63.50	0.00 -454.83
60000-000284.1	SUNRISE ESTATES PUMPING EQUIPMENT	12/01/2006 03/01/2008	133.49	16.35	0.00 -117.14
60000-000284.2	SUNRISE ESTATES PUMPING EQUIPMENT	12/01/2006 03/01/2008	3,760.51	460.48	0.00 -3,300.03
60000-000291.2	Lot 43N - BIRCH HILL ELECTRIC PUMPING EQUIPMENT	12/01/2006 09/01/2008	556.22	68.11	0.00 -488.11
60000-000320	BIRCH HILL LOT 56 PUMP REPLACEMENT	01/01/2007 12/01/2008	8,387.55	513.52	0.00 -7,874.03
60000-000365	BIRCH HILL LOT 149 PUMP REPLACEMENT	05/01/2007 11/01/2008	16,104.99	986.02	0.00 -15,118.97
60000-000397	PUMP REPLACEMENT AT LOT 139, BIRCH HILL	08/01/2007 12/01/2008	1,636.21	100.18	0.00 -1,536.03
60000-000427	LOT 43S WELL PUMP/MOTOR REPLACEMENT, BIRCH HILL	10/01/2007 02/01/2008	2,931.08	179.46	0.00 -2,751.62
60000-000428	LOT 71 WELL PUMP/MOTOR REPLACEMENT, BIRCH HILL	10/01/2007 02/01/2008	4,537.12	277.78	0.00 -4,259.34
60000-000445	LOT 43N WELL PUMP MOTOR REPLACEMENT - BIRCH HILL	12/01/2007 09/01/2008	2,011.05	123.12	0.00 -1,887.93
Subtotal: 6311-000-002 (10)			40,576.55	2,788.52	0.00 -37,788.03
Asset GL Acct #: 6330-000-002					
60000-000292.2	BIRCH HILLS TANKS - Lot #71	12/01/2006 02/01/2008	1,112.44	54.27	0.00 -1,058.17
60000-000292.3	BIRCH HILLS TANKS - Lot #43S	12/01/2006 02/01/2008	1,112.44	54.27	0.00 -1,058.17
60000-000292.4	BIRCH HILLS TANKS - Lot #43N	12/01/2006 09/01/2008	1,112.44	54.27	0.00 -1,058.17
60000-000292.5	BIRCH HILLS TANKS - Lot #149	12/01/2006 11/01/2008	1,112.44	54.27	0.00 -1,058.17
60000-000292.6	BIRCH HILLS TANKS - Lot #56	12/01/2006 09/01/2008	1,112.44	54.27	0.00 -1,058.17
60000-000292.7	BIRCH HILLS TANKS - Hales	12/01/2006 02/01/2008	1,891.36	92.27	0.00 -1,799.09
60000-00277.23	LOCKE LAKE PUMP STATION TANK - Monroe	12/01/2006 10/01/2008	1,334.93	65.12	0.00 -1,269.81
60000-00277.24	LOCKE LAKE PUMP STATION TANK - Winwood				

Asset ID	Placed In Service	Disposal Date	Cost	Accum Depr	Accum Depr (Loss)
<i>Asset GL Acct #: 6330-000-002</i>					
	12/01/2006	10/01/2008	1,334.93	65.12	0.00
					-1,269.81
<i>Subtotal: 6330-000-002 (8)</i>			10,123.42	493.86	0.00
					-9,629.56
<i>Asset GL Acct #: 6331-100-001</i>					
000219	LOCKE LAKE WATER SYSTEM - BARNSTEAD				
	05/01/2006	10/01/2008	0.00	0.00	0.00
					0.00
000220	WATER SYSTEMS BIRCH HILL, CONWAY/SUNRISE ESTATES, MIDDLETON				
	05/01/2006	10/01/2008	0.00	0.00	0.00
					0.00
<i>Subtotal: 6331-100-001 (2)</i>			0.00	0.00	0.00
					0.00
<i>Asset GL Acct #: 6331-200-002</i>					
60000-000293.6	96' of 2" Dist Main - Booster Station to Randell Farm Road: North Conway				
	12/01/2006	11/01/2008	256.52	7.08	0.00
					-249.44
60000-00293.21	2150' of 2" Dist Main - Allard Farm Circuit Road: North Conway				
	12/01/2006	11/01/2008	5,744.98	158.67	0.00
					-5,586.31
60000-0293.921	1300' of 2" Dist Main - Randell Farm Road: North Conway				
	12/01/2006	11/01/2008	3,473.71	95.93	0.00
					-3,377.78
60000-0293.931	900' of 2" Dist Main - Richardi Road: North Conway				
	12/01/2006	11/01/2008	2,404.87	66.41	0.00
					-2,338.46
<i>Subtotal: 6331-200-002 (4)</i>			11,880.08	328.09	0.00
					-11,551.99
<i>Asset GL Acct #: 6333-100-002</i>					
60000-000235.1	New Services - Locke Lake - Barnstead				
	10/01/2006	09/01/2008	186.02	9.31	0.00
					-176.71
60000-00235.21	New Services - Locke Lake - Barnstead				
	10/01/2006	12/01/2008	186.02	9.31	0.00
					-176.71
60000-0279.21	LOCKE LAKE SERVICES - 382 (dual)				
	12/01/2006	06/01/2008	186.02	9.31	0.00
					-176.71
<i>Subtotal: 6333-100-002 (3)</i>			558.06	27.93	0.00
					-530.13
<i>Asset GL Acct #: 6334-000-001</i>					
60000-000203	FIREFLY REPLACEMENTS: PITTSFIELD				
	10/01/2005	11/01/2008	271.44	40.72	0.00
					-230.72
60000-000205	FIREFLY REPLACEMENTS: PITTSFIELD				
	11/01/2005	11/01/2008	153.35	23.00	0.00
					-130.35
60000-0030.221	5/8" METERS: 1 RENEWED				
	05/01/2002	03/01/2008	200.00	60.00	0.00
					-140.00
60000-56.1	METER REPLACEMENT PROGRAM 1998 - Chamber 's				
	07/01/1998	07/31/2008	636.77	318.40	0.00
					-318.37
60000-56.21	METER REPLACEMENT PROGRAM 1998 - 1				
	07/01/1998	09/01/2008	200.00	100.00	0.00
					-100.00
<i>Subtotal: 6334-000-001 (5)</i>			1,461.56	542.12	0.00
					-919.44
<i>Asset GL Acct #: 6334-000-002</i>					
000217.1	5/8" METERS LOCKELAKE, 3 RENEWED				
	05/01/2006	09/01/2008	196.09	19.60	0.00
					-176.49
60000-000314.1	5/8" METERS: SUNRISE ESTATES, 2 Chambers				
	01/01/2007	07/31/2008	35.10	1.76	0.00
					-33.34
60000-000324.1	5/8" METERS: SUNRISE ESTATES, 1 Chamber				
	02/01/2007	07/31/2008	17.55	0.88	0.00
					-16.67
60000-00221.1	5/8" METERS: NORTH CONWAY, 1 NEW				
	06/01/2006	09/01/2008	200.00	20.00	0.00
					-180.00
60000-00223.1	5/8" METERS: MIDDLETON, 1 NEW				
	06/01/2006	09/01/2008	200.00	20.00	0.00
					-180.00
60000-00280.21	LOCKE LAKE METERS - 46 Chambers				
	12/01/2006	07/31/2008	102.97	10.29	0.00
					-92.68
<i>Subtotal: 6334-000-002 (6)</i>			751.71	72.53	0.00
					-679.18
Grand Total			93,385.24	5,000.60	0.00
					-88,384.64

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**F-1 BALANCE SHEET
ASSETS AND OTHER DEBITS**

Line No.	Account Title (Number) (a)	Ref Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
UTILITY PLANT					
1	Utility Plant (101-106)	F-6	\$ 9,231,005	\$ 8,086,369	\$ 1,144,637
2	Less: Accumulated Depr. and Amort. (108-110)	F-6	816,408	792,597	23,811
3	Net Plant		\$ 8,414,597	\$ 7,293,772	\$ 1,120,825
4	Utility Plant Acquisition Adj. (Net) (114-115)	F-7	-	-	-
5	Total Net Utility Plant		\$ 8,414,597	\$ 7,293,772	\$ 1,120,825
OTHER PROPERTY AND INVESTMENTS					
6	Nonutility Property (121)	F-14			
7	Less: Accumulated Depr. and Amort. (122)	F-15			
8	Net Nonutility Property		\$ -	\$ -	\$ -
9	Investment in Associated Companies (123)	F-16			
11	Utility Investments (124)	F-16			
12	Other Investments	F-16			
13	Special Funds(126-128)	F-17			
14	Total Other Property & Investments		\$ -	\$ -	\$ -
CURRENT AND ACCRUED ASSETS					
16	Cash (131)		200	200	-
17	Special Deposits (132)	F-18			
18	Other Special Deposits (133)	F-18	58,878	-	58,878
19	Working Funds (134)				
20	Temporary Cash Investments (135)	F-16			
21	Accounts and Notes Receivable-Net (141-144)	F-19	43,837	146,859	(103,022)
22	Accounts Receivable from Assoc. Co. (145)	F-21			
23	Notes Receivable from Assoc. Co. (146)	F-21			
24	Materials and Supplies (151-153)	F-22	-	-	-
25	Stores Expense (161)				
26	Prepayments-Other (162)	F-23	9,114	6,738	2,376
27	Prepaid Taxes (163)	F-38	28,717	7,024	21,694
28	Interest and Dividends Receivable (171)	F-24			
29	Rents Receivable (172)	F-24			
30	Accrued Utility Revenues (173)	F-24	418,749	66,031	352,718
31	Misc. Current and Accrued Assets (174)	F-24			
32	Total Current and Accrued Assets		\$ 559,495	\$ 226,852	\$ 332,644
DEFERRED DEBITS					
32	Unamortized Debt Discount & Expense (181)	F-25	12,804	12,158	646
33	Extraordinary Property Losses (182)	F-26			
34	Prelim. Survey & Investigation Charges (183)	F-27			
35	Clearing Accounts (184)		3,133	-	3,133
36	Temporary Facilities (185)				
37	Miscellaneous Deferred Debits (186)	F-28	224,167	57,857	166,310
38	Research & Development Expenditures (187)	F-29			
39	Accumulated Deferred Income Taxes (190)	F-30			
40	Total Deferred Debits		\$ 240,104	\$ 70,015	\$ 170,089
TOTAL ASSETS AND OTHER DEBITS			\$ 9,214,196	\$ 7,590,639	\$ 1,623,558

F-1 BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
EQUITY CAPITAL					
1	Common Stock Issued (201)	F-31	\$ 100	\$ 100	\$ -
2	Preferred Stock Issued (204)	F-31			
3	Capital Stock Subscribed (202,205)	F-32			
4	Stock Liability for Conversion (203, 206)	F-32			
5	Premium on Capital Stock (207)	F-31	-	-	-
6	Installments Received On Capital Stock (208)	F-32			
7	Other Paid-In Capital (209,211)	F-33	2,237,129	2,237,129	(0)
8	Discount on Capital Stock (212)	F-34			
9	Capital Stock Expense(213)	F-34			
10	Retained Earnings (214-215)	F-3	208,631	432,358	(223,727)
11	Reacquired Capital Stock (216)	F-31			
12	Total Equity Capital		\$ 2,445,860	\$ 2,669,587	\$ (223,727)
LONG TERM DEBT					
13	Bonds (221)	F-35	1,481,807	-	1,481,807
14	Reacquired Bonds (222)	F-35			
15	Advances from Associated Companies (223)	F-35	3,781,764	3,523,324	258,440
16	Other Long-Term Debt (224)	F-35	-	-	-
17	Total Long-Term Debt		\$ 5,263,571	\$ 3,523,324	\$ 1,740,247
CURRENT AND ACCRUED LIABILITIES					
18	Accounts Payable (231)		16,496	45,679	(29,183)
19	Notes Payable (232)	F-36			
20	Accounts Payable to Associated Co. (233)	F-37			
21	Notes Payable to Associated Co. (234)	F-37			
22	Customer Deposits (235)		(1,716)	86	(1,802)
23	Accrued Taxes (236)	F-38	-	-	-
24	Accrued Interest (237)		5,596	-	5,596
25	Accrued Dividends (238)				
26	Matured Long-Term Debt (239)	F-39			
27	Matured Interest (240)	F-39			
28	Misc. Current and Accrued Liabilities (241)	F-39	21,631	163,080	(141,449)
29	Total Current and Accrued Liabilities		\$ 42,007	\$ 208,845	\$ (166,839)
DEFERRED CREDITS					
30	Unamortized Premium on Debt (251)	F-25			
31	Advances for Construction (252)	F-40			
32	Other Deferred Credits (253)	F-41			
33	Accumulated Deferred Investment Tax Credits (255)	F-42			
34	Accumulated Deferred Income Taxes:				
35	Accelerated Amortization (281)	F-45			
36	Liberalized Depreciation (282)	F-45			
37	Other (283)	F-45	537,608	246,512	291,096
38	Total Deferred Credits		\$ 537,608	\$ 246,512	\$ 291,096
OPERATING RESERVES					
39	Property Insurance Reserve (261)	F-44			
40	Injuries and Damages Reserve (262)	F-44			
41	Pensions and Benefits Reserves (263)	F-44			
42	Miscellaneous Operating Reserves (265)	F-44			
43	Total Operating Reserves		\$ -	\$ -	\$ -
CONTRIBUTIONS IN AID OF CONSTRUCTION					
44	Contributions In Aid of Construction (271)	F-46	1,169,824	1,162,733	7,091
45	Accumulated Amortization of C.I.A.C. (272)	F-46	244,673	220,363	24,311
46	Total Net C.I.A.C.		\$ 925,150	\$ 942,370	\$ (17,220)
46	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 9,214,196	\$ 7,590,639	\$ 1,623,557

NOTES TO BALANCE SHEET (F-1)

1. The space below is provided for important notes regarding the balance sheet and or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on a cumulative preferred stock.
3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.

NONE

F-2 STATEMENT OF INCOME

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
UTILITY OPERATING INCOME					
1	Operating Revenues(400)	F-47	\$ 1,117,555	\$ 782,851	\$ 334,704
2	Operating Expenses:				
3	Operating and Maintenance Expense (401)	F-48	972,386	998,727	(26,341)
4	Depreciation Expense (403)	F-12	175,757	134,766	40,991
5	Amortization of Contribution in Aid of Construction (405)	F-46.4	(24,312)	(24,310)	(2)
6	Amortization of Utility Plant Acquisition Adjustment (406)	F-49			
7	Amortization Expense-Other (407)	F-49	15,168	16,948	(1,780)
8	Taxes Other Than Income (408.1-408.13)	F-50	71,806	42,710	29,096
9	Income Taxes (409.1, 410.1, 411.1, 412.1)		(146,590)	(220,224)	73,634
10	Total Operating Expenses		\$ 1,064,215	\$ 948,617	\$ 115,598
11	Net Operating Income (Loss)		53,340	(165,766)	219,106
12	Income From Utility Plant Leased to Others (413)	F-51			
13	Gains(Losses) From Disposition of Utility Property (414)	F-52	-	-	-
14	Net Water Utility Operating Income		\$ 53,340	\$ (165,766)	\$ 219,106
OTHER INCOME AND DEDUCTIONS					
15	Revenues From Merchandising, Jobbing and Contract Work (415)	F-53			
16	Costs and Expenses of Merchandising, Jobbing and Contract Work (416)	F-53	-	-	-
17	Equity in Earnings of Subsidiary Companies (418)				
18	Interest and Dividend Income (419)	F-54	-	-	-
19	Allow. for funds Used During Construction (420)		19,111	65,799	(46,688)
20	Nonutility Income (421)	F-54	-	-	-
21	Gains (Losses) From Disposition Nonutility Property (422)				
22	Miscellaneous Nonutility Expenses (426)	F-54	(155,246)	-	
23	Total Other Income and Deductions		\$ (136,135)	\$ 65,799	\$ (201,934)
TAXES APPLICABLE TO OTHER INCOME					
24	Taxes Other Than Income (408.2)	F-50			
25	Income Taxes (409.2, 410.2, 411.2, 412.2, 412.3)				
26	Total Taxes Applicable To Other Income		\$ -	\$ -	\$ -
INTEREST EXPENSE					
27	Interest Expense (427)	F-35	139,786	233,790	(94,004)
28	Amortization of Debt Discount & Expense (428)	F-25	1,146	2,292	(1,146)
29	Amortization of Premium on Debt (429)	F-25			
30	Total Interest Expense		\$ 140,932	\$ 236,082	\$ (95,150)
31	Income Before Extraordinary Items		(223,727)	(336,049)	112,323
EXTRAORDINARY ITEMS					
32	Extraordinary Income (433)	F-55			
33	Extraordinary Deductions (434)	F-55			
34	Income Taxes, Extraordinary Items (409.3)	F-50			
35	Net Extraordinary Items		\$ -	\$ -	\$ -
	NET INCOME (LOSS)		\$ (223,727)	\$ (336,049)	\$ 112,323

F-3 STATEMENT OF RETAINED EARNINGS

Line No.	Account Title (Number) (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (e)
1	Unappropriated Retained Earnings (Beg of Period) (215)	\$ 432,358	\$ 768,407	\$ (336,049)
2	Balance Transferred from Income (435)	(223,727)	(336,049)	112,322
3	Appropriations of Retained Earnings (436)			-
4	Dividends Declared-Preferred Stock (437)			-
5	Dividends Declared-Common Stock (438)			-
6	Adjustments to Retained Earnings (439)			-
7	Net Change to Unappropriated Retained Earnings	\$ (223,727)	\$ (336,049)	\$ 112,322
8	Unappropriated Retained Earnings (end of period) (215)	\$ 208,631	\$ 432,358	\$ (223,727)
9	Appropriated Retained Earnings (214)			
10	Total Retained Earnings (214,215)	\$ 208,631	\$ 432,358	\$ (223,727)

F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)

Line No.	Item (a)	Amount (b)
	UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215)	
	1. Report in detail the items included in the following accounts during the year: 436, Appropriations of Retained Earnings; 439, Adjustments to Retained Earnings.	
	2. Show separately the income tax effect of items shown in account 439, Adjustments to Retained Earnings.	
1	Billed Revenue	
2	Source of Supply Study	
3	Deferred Rate Case	N/A
4	Federal Income Tax	
5		\$ -
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
	APPROPRIATED RETAINED EARNINGS (Account 214)	
	State Balance and purpose of each appropriated Retained Earnings amount at end of year and give accounting entries for any applications of Appropriated Retained Earnings during the year.	
16		N/A
17		
18		
19		
20	Balance-end of year	

NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)

1. The space below is provided for important notes regarding the Statements of Income and Retained Earnings or any account thereof.
2. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water purchases.
3. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed or furnish amended financial statements if that be deemed more appropriate by the utility.
4. Other important notes concerning the Statements of Income and Retained Earnings. If any such notes appearing in the report to stockholders are applicable they may be attached hereto.
5. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight-line depreciation method. \$_____.
6. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effect of such changes.

NONE

F-5 STATEMENT OF CHANGES OF FINANCIAL POSITION

Line No.	Sources of Funds (a)	Current Year (b)	Prior Year (c)
1	Internal Sources:		
2	Income Before Extraordinary Items	\$ (223,727)	\$ (336,049)
3	Charges (Credits) To Income Not Requiring Funds:		
4	Depreciation	175,757	134,766
5	Amortization of	(7,997)	(5,071)
6	Deferred Income Taxes and Investment Tax Credits (Net)	-	-
7	Capitalized Allowance For Funds Used During Construction	(19,111)	(65,799)
8	Other (Net)		
9	Total From Internal Sources Exclusive of Extraordinary Items	\$ (75,078)	\$ (272,153)
10	Extraordinary Items-Net of Income Taxes (A)		
11	Total From Internal Sources	\$ (75,078)	\$ (272,153)
12	Less dividends-preferred		
13	-common	-	-
14	Net From Internal Sources	\$ (75,078)	\$ (272,153)
15	EXTERNAL SOURCES:		
16	Long-term debt (B) (C)	1,481,807	-
17	Preferred Stock (C)		
18	Common Stock (C)		
19	Net Increase In Short Term Debt (D) - Intercompany Advance	258,440	332,188
20	Other (Net) Proceeds from Trusteed Bonds		
21	Parent Company Equity Transfer	-	2,000,000
22	Total From External Sources	\$ 1,740,247	\$ 2,332,188
23	Other Sources (E)- C.I.A.C.	7,091	14,096
24	Net Decrease In Working Capital Excluding short-term Debt	394,078	230,687
25	Other	-	
26	Total Financial Resources Provided	\$ 2,066,337	\$ 2,304,818

INSTRUCTIONS TO SCHEDULE F-5

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
3. Under "Other" specify significant amounts and group others.
4. enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
5. Codes:
 - (A) Any difference between the amount shown for net extraordinary items for the current year in this statement and that shown on schedule F-2, line 35 of this report should be explained in detail below.
 - (B) Bonds, debentures and other long-term debt.
 - (C) Net proceeds and payments.
 - (D) Include commercial paper.
 - (E) Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
 - (F) Gross additions to common utility plant should be allocated to the applicable utility departments.
6. Clarifications and explanations should be listed on the following page.

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)

Line No.	Application of Funds (a)	Current Year (b)	Prior Year (c)
27	Construction and Plant Expenditures (incl. land)		
28	Gross Additions	\$ 2,083,656	\$ 2,362,031
29	Water Plant		
30	Nonutility Plant		
31	Other - Deferred Accounts	-	-
32	Total Gross Additions	\$ 2,083,656	\$ 2,362,031
33	Less: Capitalized Allowance for Funds Used During Construction	19,111	65,799
34	Total Construction and Plant Expenditures	\$ 2,064,545	\$ 2,296,232
35	Retirement of Debt and Securities:		
36	Long-Term Debt (B) (C)	-	-
37	Preferred Stock (C)		
38	Redemption of Short Term Debt (D)		
39	Net Decrease in Short Term Debt (D)	-	-
40	Other (Net)		
41	Debt Issuance Costs	1,792	8,587
42			
43	Total Retirement of Debt and Securities		
44	Other Resources were used for (E)	\$ 1,792	\$ 8,587
45	Net Increase In Working Capital Excluding Short Term Debt	-	-
46	Other		
	Total Financial Resources Used	\$ 2,066,337	\$ 2,304,819

NOTES TO SCHEDULE F-5

N/A

**F-6 UTILITY PLANT (ACCOUNTS 101-106)
AND ACCUMULATED DEPRECIATION AND AMORTIZATION
(ACCOUNTS 108-110)**

Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Plant Accounts:				
2	Utility Plant In Service-Accts. 301-348 (101)	F-8	\$ 9,108,141	\$ 7,122,986	\$ 1,985,155
3	Utility Plant Leased to Others (102)	F-9			
4	Property Held for Future Use (103)	F-9	54,287	-	54,287
5	Utility Plant Purchased or Sold (104)	F-8			
6	Construction Work In Progress (105)	F-10	68,578	963,383	(894,805)
7	Completed Construction Not Classified (106)	F-10			-
8	Total Utility Plant		\$ 9,231,005	\$ 8,086,369	\$ 1,144,637
9	Accumulated Depreciation & Amortization:				
10	Accum. Depr-Utility Plant In Service (108.1)	F-11	\$ 816,408	\$ 792,597	\$ 23,811
11	Accum. Depr-Utility Plant Leased to Others (108.2)	F-9			
12	Accum. Depr-Property Held For Future Use (108.3)	F-9			
13	Accum. Amort-Utility Plant In Service (110.1)	F-13			
14	Accum. Amort-Utility Plant Leased to Others (110.2)	F-9			
15	Total Accumulated Depreciation & Amortization		\$ 816,408	\$ 792,597	\$ 23,811
16	Net Plant		\$ 8,414,597	\$ 7,293,772	\$ 1,120,825

F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the commission, include the Order Number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Acquisition Adjustments (114)			-
2	Acquisition Adj.	\$ -		-
3				-
4	Misc. Investments			-
5				-
6	Total Plant Acquisition Adjustments	\$ -	\$ -	\$ -
7	Accumulated Amortization (115)			-
8	Amortization Reserve	-		-
9				-
10				-
11				-
12	Total Accumulated Amortization	\$ -	\$ -	\$ -
13	Net Acquisition Adjustments	\$ -	\$ -	\$ -

F-8 UTILITY PLANT IN SERVICE

(In addition to Account 101, Utility Plant In Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

1. Report below the original cost of water plant in service according to prescribed accounts.
2. do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104 Utility Plant Purchased or sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Note A: Class A and Class B utilities as defined in USOA for Water Utilities are required to subdivide the plant accounts into functional operations. The subaccounts are designated by adding a suffix of one decimal place to the three digit account number. The functional operations for the water system along with the designated suffix are Intangible Plant 1; Source of Supply and Pumping Plant 2; Water Treatment Plant 3; Transmission and Distribution Plant 4; and General Plant 5.

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT .1						
2	301 Organization (1)	298,621	1,036		(3,500)	(32,781)	263,376
3	302 Franchise	-	-				-
4	339 Other Plant and Misc. Equip.						-
5	Total Intangible Plant	\$ 298,621	\$ 1,036	\$ -	\$ (3,500)	\$ (32,781)	\$ 263,376
6	SOURCE OF SUPPLY AND PUMPING PLANT .2						
7	303 Land and Land Rights	183,965	349,283			16,153	549,401
8	304 Structures and Improvements (2)	981,131	342,927	28,034	252		1,296,276
9	305 Collecting and Impounding Reservoirs	48,493	-				48,493
10	306 Lake, River and Other Intakes	29,050	6,521			2,700	38,271
11	307 Wells and Springs	91,568	153,341			12,528	257,438
12	308 Infiltration Galleries and Tunnels						
13	309 Supply Mains (2)	16,728	399,298		1,397	295,278	712,701
14	310 Power Generation Equipment	32,516	-				32,516
15	311 Pumping Equipment	274,332	42,136	40,577		(12,528)	263,363
16	339 Other Plant and Miscellaneous						
17	Total Supply and Pumping Plant	\$ 1,657,784	\$ 1,293,506	\$ 68,610	\$ 1,649	\$ 314,131	\$ 3,198,458
18	WATER TREATMENT PLANT .3						
19	303 Land and Land Rights						
20	304 Structures and Improvements	934,998	897				935,895
21	320 Water Treatment Equipment (2)	257,868	47,744		1,365		306,977
22	339 Other Plant and Misc. Equip.						
23	Total Water Treatment Plant	\$ 1,192,866	\$ 48,641	\$ -	\$ 1,365	\$ -	\$ 1,242,872

Notes:

- (1) The adjustment amount of \$3,500 represents a payment to the Central Water Company for their prorated share of revenues from May 1 - May 9, 2006. Amount removed from organization costs with the offset to water revenues (Acct 6461).
- (2) The adjustments of \$252, \$1,397 & \$1,365 represent Cost of Removal that was booked on new vs replaced assets placed in service in 2007. The amounts were reinstated with the offset to accumulated depreciation - COR (Acct 6108).
- (3) The transfers represents various reclassification of plant assets during 2008. The primary reclassifications represents North Country organization costs moved to Gates, Services and Meters and Pittsfield raw water project costs moved from transmission mains to land easements, other intakes and supply mains.

F-8 UTILITY PLANT IN SERVICE (Continued)

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
24	TRANSMISSION & DISTRIBUTION .4						
25	303 Land and Land Rights	-	-				-
26	304 Structures and Improvements	-	-			-	-
27	330 Distribution Reservoirs and Standpipes (1)	521,032	234	10,123	(8,040)		503,102
28	331 Transmission and Distribution Mains (2)	2,668,708	588,844	11,880	206	(295,226)	2,950,652
29	333 Services	260,923	28,001	558		18,785	307,150
30	334 Meters and Meter Installations (3)	305,582	78,609	2,213	3,205	(4,908)	380,275
31	335 Hydrants	77,337	27,089				104,426
32	339 Other Plant and Misc. Equip.	8,857	8				8,865
33	Total Transmission and Distribution	\$ 3,842,440	\$ 722,785	\$ 24,775	\$ (4,629)	\$ (281,350)	\$ 4,254,471
34	GENERAL PLANT .5						
35	303 Land and Land Rights	-	-				-
36	304 Structures and Improvements	-	-				-
37	340 Office Furniture and Equipment	2,689	-				2,689
38	341 Transportation Equipment	-	-				-
39	342 Stores Equipment						
40	343 Tools, Shop and Garage Equipment	40,310	-				40,310
41	344 Laboratory Equipment	3,939	4,694				8,634
42	345 Power Operated Equipment						
43	346 Communication Equipment	44,990	4,150				49,140
44	347 Computer Equipment	26,292	8,844				35,137
45	348 Miscellaneous Equipment	13,055					13,055
46	Total General Equipment	\$ 131,275	\$ 17,689	\$ -	\$ -	\$ -	\$ 148,963
47	Total (Accounts 101 and 106)	\$ 7,122,986	\$ 2,083,656	\$ 93,385	\$ (5,115)	\$ -	\$ 9,108,141
48	104 Utility Plant Purchased or Sold	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
49	Total Utility Plant in Service	\$ 7,122,986	\$ 2,083,656	\$ 93,385	\$ (5,115)	\$ -	\$ 9,108,141

Notes:

(1) The Adjustments of (\$8,040) represent the following: a) \$108 of Cost of Removal that was booked on new vs. replaced assets placed in service in 2007 and

b) (\$8,148) for a Natgun Invoice that was booked in error. The offsetting account was accrued liability - retainage (Acct 6241)

(2) The Adjustment of \$206 represents a true-up adjustment between BNA and Macola.

(3) The Adjustment of \$3,205 represents the following: a) \$3 true-up adjustment between BNA and Macola and b) \$3,202 for North Country meter costs that were deferred in 2007 (6186-225).

(4) The transfers represents various reclassification of plant assets during 2008. The primary reclassifications represents North Country organization costs moved to Gates, Services and Meters and Pittsfield raw water project costs moved from transmission mains to land easements, other intakes and supply mains.

F-8 UTILITY PLANT IN SERVICE (Continued)

** For each amount comprising the reported balance and changes in Account 104, Utility Plant Purchased or Sold, state the property purchased or sold, name of vendor or purchaser, and date of transaction.

Note B: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount in respondent's plant actually in service at end of year. In the space below, describe briefly each major adjustment or transfer included in columns (e) and (f) above.

NONE

For each of the accounts listed hereunder, provide a summary statement if a balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

Accumulated Depreciation of Utility Plant Leased to Others (108.2)
Accumulated Depreciation of Property Held For Future Use (108.3)
Accumulated Amortization of Utility Plant Leased to Others (110.2)

The above land was purchased as a water tank site. In 2008, the Company decided to defer the construction of the storage tank but retained the land for potential future use.

**F-10 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED (Accounts 105 and 106)**

1. For each department report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts.
3. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress (Acct 105) (b)	Completed Construction Not Classified (Acct. 106) (c)	Estimated Additional Cost of Project (d)
1	Locke Lake Section S Interconnection	9,428	---	184,000
2	Locke Lake NW Loop Pipeline	37,918	---	66,000
3	Birch Hill Tank Construction	14,006	---	-
4	Airstrip Pump Station Building Upgrade	3,430	---	12,000
5	Other Projects under \$1,000	539	---	-
6	Monroe Booster Station - Distribution Mains	3,255	---	-
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34	Total	\$ 68,578		

**F-11 ACCUMULATED DEPRECIATION OF
UTILITY PLANT IN SERVICE (Account 108.1)**

1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during year.
3. Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
4. The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F-8 Utility Plant in Service.
5. In section B show the amounts applicable to prescribed functional classifications.

A. Balances and Changes During Year

Line No.	Item (a)	Utility Plant in Service (Account 108.1) (b)
1	Balance beginning of year	\$ 792,597
2	Depreciation provision for year, charged to Account 403, Depreciation Expense	175,757
3	Net charges for plant retired	\$ 968,354
4	Book cost of plant retired	93,385
5	Cost of removal	58,560
6	Salvage (credit)	
7	Net charges for plant retired	\$ 816,408
8	Other (debit) or credit items	-
9		
10		
11		
12	Balance end of year	\$ 816,408

B. Balances at End of Year According to Functional Classifications

13	Source of Supply and Pumping Plant	\$ 332,274
14	Water Treatment Plant	18,850
15	Transmission and Distribution Plant	711,713
16	General Plant	56,250
17	Intangible Plant	45,777
18	Accumulated Depreciation: Loss	(276,416)
19	Accumulated Depreciation: Cost of Removal	(72,041)
20	Total	\$ 816,407

Notes:

F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis upon which depreciation charges calculation were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission approval.
4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1				
2	301 Organization	263,376	5.2009%	13,698
3	302 Francises	-	0.0000%	-
4	303 Land & Land Rights	549,401	0.0000%	-
5	304 Structures & Improvements	2,232,171	1.7623%	39,338
6	305 Collecting & Impounding Reservoirs	48,493	1.4706%	713
7	306 Lake, River & Other Intake	38,271	1.8296%	700
8	307 Wells & Springs	257,438	0.9637%	2,481
9	308 Infiltration Galleries and Tunnels	-	0.0000%	-
10	309 Supply Mains	712,701	0.8111%	5,781
11	310 Power Generated Equipment	32,516	6.1224%	1,991
12	311 Pumping Equipment	263,363	6.1134%	16,101
13	320 Water Treatment Equipment	306,977	3.0500%	9,363
14	330 Distribution Reservoirs & Standpipes	503,102	2.4435%	12,293
15	331 Transmission & Distribution Mains	2,950,652	1.4046%	41,446
16	333 Services	307,150	1.8895%	5,804
17	334 Meter & Meter Installations	380,275	4.5675%	17,369
18	335 Hydrants	104,426	1.1578%	1,209
19	339 Other Plant & Miscellaneous Equipment	8,865	5.6269%	499
20	340 Office Furniture & Equipment	2,689	4.9999%	134
21	341 Transportation Equipment	-	0.0000%	-
22	343 Tool Shop & Garage Equipment	40,310	8.0975%	3,264
20	344 Laboratory Equipment	8,634	3.6408%	314
21	346 Communication Equipment	49,140	4.7890%	2,353
22	347 Miscellaneous General Equipment	35,137	1.9578%	688
23	348 Other Tangible Equipment	13,055	1.6696%	218
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total	\$ 9,108,141		\$ 175,757

**F-13 ACCUMULATED AMORTIZATION OF
UTILITY PLANT IN SERVICE (Account 110.1)**

1. Report below particulars concerning accumulated provision for amortization of utility plant in service.
2. Explain and give particulars of important adjustments during the year.
3. Under "Gain or (Loss) on Disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

Account Balance and Changes During Year

Line No.	Class of Property (a)	Amount (b)
1	Balance beginning of year	
2	Amortization Accruals for year: N/A	
3	(specify accounts debited)	
4		
5		
6		
7		
8		
9		
10		
11		
12	Total Accruals	\$ -
13	Total (line 1 plus line 12)	\$ -
14	Net charges for retirements during year:	
15	Book cost of plant retired	
16	Proceeds realized (credit)	
17	Gain or (Loss) on Disposition of Property	
18		
19		
20		
21		
22		
23	Net charges for retirements	
24	Other (debits) and credits (describe separately)	
25		
26		
27		
28		
29		
30		
31		
32	Balance end of year	\$ -

F-14 NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1	NONE			\$ -
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17				-
18				-
19	TOTAL	\$ -	\$ -	\$ -

F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	NONE
2	Accrual for year, charged to Account 426, Miscellaneous Nonutility Expenses	
3	Net charges for plant retired:	
4	Book cost of plant retired	
5	Cost of removal	N/A
6	Salvage (credit)	
7	Total Net Charges	
8	Other (debit) or credit items (describe)	
9		
10	Balance, end of year	

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)

1. Report below investments in Accounts 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; 135, Temporary Cash Investments.
2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
3. Investment in Securities- List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
4. Investment Advances- Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquire, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain of Loss From Invest. Disposed of (h)
1	Investment in Associated Companies (Account 123)	NONE						
2								
3								
4								
5								
6								
7								
8								
9								
10								
11	TOTALS			\$ -	-	\$ -	\$ -	\$ -

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)- Continued

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
11	Investment in Associated Utility Investment-Account 124	NONE						
12								
13								
14								
15								
16								
17								
18								
19	TOTALS							
20	Other Investments-Account 125	NONE						
21								
22								
23								
24								
25								
26								
27	TOTALS							
28	Temporary Cash Investments-Account 135	NONE						
29								
30								
31								
32								
33								
34								
35	TOTALS							

* If the book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference

F-17 SPECIAL FUNDS (Accounts 126, 127, 128)

Sinking Funds, Depreciation Fund, Other Special Funds

1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee if any (a)	Year End Balance (b)
1	Sinking Funds (Account 126)	
2		
3	N/A	
4		
5		
6	TOTAL	\$ -
7	Depreciation Funds (Account 127)	
8		
9		
10		
11		
12	TOTAL	\$ -
13	Other Special Funds (Account 128)	
14		
15		
17		
18	TOTAL	\$ -

F-18 SPECIAL DEPOSITS (Accounts 132, 133)

(Special Deposits, Other Special Deposits)

1. Report below the amount of special deposits by classes at end of year.
2. If an deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.
4. Specify purpose of each other special deposit.

Line No.	Description and Purpose of Deposit (a)	Year End Balance (b)
1	Special Deposits (Account 132)	
2		
3	N/A	
4		
5	TOTAL	\$ -
6	Other Special Deposits (Account 133)	
7		
8	Town of Conway - Escrow for Site Plan at Birch Hill Booster Station	58,878
9		
10	TOTAL	\$ 58,878

F-19 NOTES AND ACCOUNTS RECEIVABLE

(Accounts 141, 142, 143, 144)

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Notes Receivable (Account 144)			\$ -
2	Customer Accounts Receivable (Account 141)			
3	General Customers	\$ 44,491	\$ 50,629	\$ (6,138)
4	Other Water Companies			-
5	Public Authorities *	-	\$ 96,230	(96,230)
6	Merchandising, Jobbing and Contract Work			-
7	Other	-	-	-
8	Total (Account 141)	\$ 44,491	\$ 146,859	\$ (102,368)
9	Other Accounts Receivable (Account 142)	\$ -	\$ -	\$ -
10	Total Notes and Accounts Receivable	\$ 44,491	\$ 146,859	\$ (102,368)
11	Less: Accumulated Provisions for Uncollectible Accounts (Account 143)	654	-	654
12	Notes and Accounts Receivable-Net	\$ 43,837	\$ 146,859	\$ (103,022)

* Filtration Grant Receivable

**F-20 ACCUMULATED PROVISION FOR
UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)**

Line No.	Item (a)	Amount (b)	Balance (c)
1	Balance first of year		\$ -
2	Provision for uncollectible for current year (Account 403)		
3	Accounts written off	6,323	
4	Collections of accounts written off		
5	Adjustments (explain) - Adjust reserve level	6,977	
6			
7			
8	Net Total		
9	Balance end of year		\$ 654

Summarize the collection and write-off practices applied to overdue customers accounts.

- 1) Customer sent bill. (They are given 20 days to pay.)
- 2) Customer sent shut-off notice at 31 days, given 14 days to pay or make arrangements.
- 3) Final bill given to Collection Agency if not paid within 14 days.
Customer given 10 days to pay once at collection.
- 4) At this point PWW will write off the bill.

* Shut-off Notices:

Tenant notice given to customers flagged as tenants. They are mailed or hand delivered.
(Mailed tenant notices have 10 days to pay. Hand delivered tenant notices have 5 days to pay.)
Past due notices are sent at the same time initial shut off notices would have been sent.
(Past due notices are sent to customers who have never received a shut off notice.)
(Past due notices are sent only once to a customer in a 12 month period.)

F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Debits During the Year (c)	Credits During The Year (d)	Balance End of Year (e)	Interest for Year (f)
1	Accounts Receivable from Associated Companies (Account 145)					
2						
3						
4						
5	N/A					
6						
7						
8						
9						
10						
11						
12	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
13	Notes Receivable from Associated Companies (Account 146)					
14						
15						
16						
17						
18	N/A					
19						
20						
21						
22						
23						
24	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -

F-22 MATERIALS AND SUPPLIES (Accounts 151-153)

Line No.	Account (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Plant Materials and Supplies (Account 151)			
2	Fuel Oil			
3				
4	General Supplies-Utility Operations	-	-	-
5	Totals (Account 151)	\$ -	\$ -	\$ -
6	Merchandise (Account 152)			-
7	Merchandise for Resale			-
8	General Supplies-Merchandise Operations			-
9	Totals (Account 152)	-	-	-
10	Other Materials and Supplies (Account 153)			
11	Totals Material and Supplies	\$ -	\$ -	\$ -

F-23 Prepayments - Other (Account 162)

Line No.	Type of Prepayment (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Prepaid Insurance	\$ 6,393	\$ 6,738	\$ (345)
2	Prepaid Rents			-
3	Prepaid Interest			-
4	Misc Prepayments - NH Operator Permits	2,721	-	2,721
5	Totals Prepayments	\$ 9,114	\$ 6,738	\$ 2,376

F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)

Line No.	Description (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Accr. Interest and Dividends Receivable (Account 171)			-
2				-
3				-
4	N/A			-
5				-
6				-
7				-
8	TOTALS	\$ -	\$ -	\$ -
9	Rents Receivable (Account 172)			-
10				-
11				-
12				-
13	N/A			-
14				-
15				-
16	TOTALS	\$ -	\$ -	\$ -
17	Accrued Utility Revenues (Account 173)			
18	Unbilled Water Revenues	418,749	66,031	352,718
19				-
20				-
21				-
22				-
23				-
24	TOTALS	\$ 418,749	\$ 66,031	\$ 352,718
25	Misc. Current and Accrued Assets (Account 174)			
26				-
27				-
28	N/A			-
29				-
30				-
31				-
32	TOTALS	\$ -	\$ -	\$ -

F-25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE (Account 181, 251)

1. Report under applicable subheading the particulars of Unamortized Debt Discount and expense and Unamortized Premium on Debt.
2. Show premium amounts by enclosure in parenthesis.
3. In column (b) show the principal amount of bonds or other long term debt original issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amount applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long Term Debt (a)	Principal Amount of Securities (b)	Total expense Premium or Discount (c)	AMORTIZATION PERIOD		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance end of Year (i)
				From (d)	to (e)				
1	Unamortized Debt Discount and Expense (Account 181)								
2	PAC Acquisition Note - Refinancing	1,141,792		7/1/2006	6/30/2008	1,146		1,146	(0)
3	SRF Loans - Approval (1)	2,500,000		1/1/2010	1/1/2030	11,012	1,792		12,804
4									
5									
6									
7									
8	TOTALS	\$ 3,641,792	\$ -			\$ 12,158	\$ 1,792	\$ 1,146	\$ 12,804
9	Unamortized Premium on Debt (Account 251)								
10									
11									
12	NONE								
13									
14									
15									
16									
17	TOTALS	\$ -	\$ -			\$ -	\$ -	\$ -	\$ -

Notes:

- (1) Relates to the costs of establishing and obtain approval for the SRF Loans for capital improvements. The Company estimates the loan payments will start on 1/1/2010 and at that point, the debt issuance costs will begin to amortize.

F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Amortization Start Date	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
					Account Charged (d)	Amount (e)	
1	NONE						-
2							-
3							-
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTALS		\$ -	\$ -		\$ -	\$ -

F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
 2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					-
2						-
3						-
4						-
5						-
6						-
7						-
8						-
9						-
10						-
11						-
12						-
13						-
14						-
15						-
16						-
17						-
18						-
19						-
20						-
21	TOTALS	\$ -	\$ -		\$ -	\$ -

F-28 MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization and date of Commission authorization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of Miscellaneous Deferred Debits (a)		Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
					Account Charged (d)	Amount (e)	
1							
2	PHASE II & V WAIVER - NO CNTRY		2,150	-	407.3	1,314	836
3	NORTH COUNTRY-NEW METER PROJEC	1	3,202	-	334	3,202	-
4	SARBANES-OXLEY		18,434	-	407.3	4,337	14,097
5	TILTON HILL ROAD MAIN BREAK		6,268	-	407.3	892	5,376
6	MAIN BREAK - OCTOBER 2003		2,802	-	407.3	487	2,315
7	SOUTH MAIN LEAK RESEARCH		4,772	-	407.3	629	4,143
8	EMERGENCY RATE RELIEF - NC	2	832	-	923	832	-
9	GRANT AVAILABILITY STUDY - NC	3	-	4,935	tbd	-	4,935
10	GRANT APPLICATION - 2008	3	-	351	tbd	-	351
11	LOUDON RD MAIN BREAK		2,775	-	407.3	427	2,348
12	FAIRVIEW ROAD MAIN BREAK		2,482	-	407.3	349	2,132
13	RATE CASE EXPENSE: 2007		12,279	60,021	407.3	-	72,300
14	MAIN BREAKS - FEBRUARY 1998		118	-	407.3	118	-
15	CONCORD HILL ROAD SERVICE REPR		1,295	-	407.3	971	324
16	WEB SITE UPGRADE 2006		448	145	407.3	139	453
17	N CONWAY WATER INTERCONNECT	4	-	120,060	407.3	5,503	114,557
18							
19							
20							
21							
22							
23							
24							
25	TOTALS		\$ 57,857	\$ 185,512		\$ 19,202	\$ 224,167

Notes:

- (1) North Country meter costs deferred in 2007 were reclassified to meters (Acct 334) in 2008.
- (2) Legal costs related to accelerated rate relief that was not pursued by the Company and written off in 2008 to outside services (Acct 923).
- (3) Costs associated with the Company's pursuit of federal earmark funding for North Country 2007 and 2008 capital projects. The 2 accounts listed will be consolidated in 2009.
- (4) In 2008, the Company completed the North Conway Water Precinct (NCWP) interconnection and incurred a buy in fee that is being amortized over 20 years.

F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation/) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.
3. Show in column (c) all costs incurred for R&D performed internally and in column (d) all costs incurred for R&D performed externally during the current year. In column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
5. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Cost Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	CURRENT YEAR CHARGES		Undistributed Costs (g)
					Account (e)	Amount (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17		TOTALS	\$ -	\$ -		\$ -	\$ -

F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's account for deferred income taxes.
2. In the space provided furnish significant explanations including the following:
 - (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
 - (b) Itemize and identify each debit and credit underlying the entries in columns (c), (d), (e), (f), (h), and (j).

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
	TOTALS	\$ -	\$ -	\$ -

CHANGES DURING YEAR			ADJUSTMENTS				Balance End of Year (k)
Line No.	Debited Account Account 410.2 (e)	Amount Credited Account 411.2 (f)	Debits to Account 190		Credits To Account 190		
			Contra Acct. No. (g)	Amount (h)	Contra Acct. No. (i)	Amount (j)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
	\$ -	\$ -		\$ -		\$ -	\$ -

F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204 and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.
7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	OUTSTANDING PER BALANCE SHEET				HELD BY RESPONDENT		DIVIDENDS DURING YEAR	
			Number of Shares (c)	Par or Stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)	Paid (j)
1	Common Stock (Account 201)	100	100	\$ 1	100				\$ -	\$ -
2										
3										
4										
5										
6										
7										
8										
9										
10	TOTALS	100	100		\$ 100	\$ -	-	\$ -	\$ -	\$ -
11	Preferred Stock (Account 204)									
12										
13										
14										
15										
16										
17										
18										
19										
20	TOTALS	-	-		\$ -	\$ -	-	\$ -	\$ -	\$ -

**F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR
CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202, and 205, 203, and 206, 208)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock subscribed Account 202, and Preferred stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common stock liability for Conversion, or account 206, Preferred Stock Liability for Conversion, at end of year.

Line No.	Name of account and description of item (a)	Number of Shares (b)	Amount (c)
1	Capital Stock Subscribed (Accounts 202 and 205)		
2			
3			
4			
5	NONE		
6			
7			
8			
9			
10			
11	TOTALS	-	\$ -
12	Capital Stock Liability For Conversion (Accounts 203 and 206)		
13			
14			
15			
16	NONE		
17			
18			
19			
20			
21			
22	TOTALS	-	\$ -
23	Installments Received on Capital Stock (Account 208)		
24			
25			
26			
27			
28			
29	NONE		
30			
31			
32			
33			
34	TOTALS	-	\$ -

F-33 PAID IN CAPITAL (Accounts 209-211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
2. Reduction in Par or Stated Value of Capital Stock (Account 209) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
3. Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
4. Other Paid-In Capital (Account 211)- Classify amounts included in this account at end of year according to captions which together with brief explanations, disclose the general nature of transactions which give rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Reduction in Par or Stated Value of Capital Stock (Account 209)	
2		
3		
4		
5	NONE	
6		
7		
8		
9	TOTAL	\$ -
10	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
11		
12		
13	NONE	
14		
15		
16		
17		
18		
19	TOTAL	\$ -
20	Other Paid-In Capital (Account 211)	
21		
22	Paid in Capital from Acquisition January 1998	237,129
23	Equity Infusion from Parent 2007	2,000,000
24		
25		
26		
27		
28		
29	TOTAL	\$ 2,237,129

F-34 DISCOUNT ON CAPITAL STOCK and CAPITAL STOCK EXPENSE
(Accounts 212 and 213)

1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the changes. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Year End Balance (b)
1	Discount on Capital Stock (Account 212)	
2		
3		
4		
5	NONE	
6		
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	\$ -
15	Capital Stock Expense (Account 213)	
16		
17		
18		
19		
20		
21	NONE	
22		
23		
24		
25		
26		
27		
28	TOTAL	\$ -

F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).
4. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization case numbers and dates.
5. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledge and purpose of the pledge.
6. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
7. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
8. Give particulars concerning any long-term debt authorized by the commission but not yet issued.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	INTEREST FOR YEAR		HELD BY RESPONDENT			Commission Order
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Redemption Price per \$100 End of Year (i)	
1	Bonds (Account 221)		(2)							
2										
3	SRF FUNDING - BIRCH HILL	9/14/2007	1/1/2030	1,398,255	1.00%	5,051				24,739
4	SRF FUNDING - LOCKE LAKE	7/3/2007	1/1/2030	83,552	1.00%	545				24,739
5										
6										
7										
8										
9										
10										
11	TOTALS			1,481,807		\$ 5,596	\$ -	\$ -		
12	Advances from Associated Companies (Account 223)									
13	Pennichuck Corporation (1)			3,781,764	3.55%	134,191				
14										
15	TOTALS			3,781,764		\$ 134,191	\$ -	\$ -		
16	Other Long Term Debt (Account 224)									
17										
18										
19	TOTALS			\$ -		\$ -	\$ -	\$ -		

Notes:

(1) Advance from Pennichuck Corporation consists of the following:

	Date of Issue	Date of Maturity	Outstanding	Rate	PUC Order
Intercompany Loan - Integrated Acquisition Note	5/9/2006	5/1/2011	\$ 725,389.11	6.50%	24,610
Intercompany Loan Advance from PCP	5/1/2008	5/1/2018	\$ 2,500,000.00	7.00%	24,827
Intercompany Advance			\$ 556,374.72	Changes Monthly	
			\$ 3,781,763.83		

(2) The Company estimates the loan payments will start on 1/1/2010 and matures over the 20 year loan period.

F-36 NOTES PAYABLE (Account 232)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	Payee and Interest Rate (a)	Date of Note (b)	Date of Maturity (c)	Outstanding at End of Year (d)	Interest During Year	
					Accrued (e)	Paid (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
	TOTALS			\$ -	\$ -	\$ -

F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Payee and Interest Rate (a)	Balance Beginning Of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Accounts Payable to Associated Companies (Account 233)				-	
2					-	
3					-	
4	NONE				-	
5					-	
6					-	
7					-	
8					-	
9					-	
10					-	
11	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
12	Notes Payable to Associated Companies (Account 234)				-	
13					-	
14					-	
15	NONE				-	
16					-	
17					-	
18					-	
19					-	
20					-	
21					-	
22	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -

F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Type of Tax (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Tax Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1	Taxes Payable Federal-Current			\$ (403,126)	\$ (403,126)			
2	Taxes Payable Federal-Deferred			252,850	252,850			
3	Taxes Payable State							
4	FICA Taxes Payable Federal	-					-	
5	NH Business Profit Taxes Payable State	-		3,685	3,685		-	
6	Misc Taxes		-					-
7								
8	Property Taxes		7,024	71,806	50,112	-		28,717
9	Payroll Taxes	-					-	
10								
11	Other Taxes & Licenses		-	-	-			-
12								
13	Misc Adjustment							
14								
15								
16								
17								
18								
19								
20	TOTALS	\$ -	\$ 7,024	\$ (74,785)	\$ (96,478)	\$ -	\$ -	\$ 28,717

F-39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)

1. Give a description and the amount of the principal items arrived at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Description (a)	Year End Balance (b)
1	Matured long-term Debt (Account 239)	
2		
3		
4		
5	NONE	
6		
7		
8		
9		
10		
11	TOTAL	\$ -
12	Matured Interest (Account 240)	
13		
14		
15	NONE	
16		
17		
18		
19		
20		
21		
22	TOTAL	\$ -
23	Misc. Current and Accrued Liabilities (Account 241)	
24		
25	Miscellaneous Accrued Liabilities (1)	5,938
26	Accrued Retainage (from Contractors)	15,693
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37	TOTAL	\$ 21,631

Notes:

- (1) represents accruals for various services and expenses rendered or incurred at the end of the accounting period where an invoice has not been received.

F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

1. Report below balances at end of year and the particulars for customer advances for construction.
2. Minor items may be grouped.

Line No.	Description (a)	Balance End of Year (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10		
	TOTAL	\$ -

F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

Line No.	Description of Other Other Deferred Credits (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Contra Account (c)	Amount (d)		
1			NONE			
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTALS	\$ -		\$ -	\$ -	-

F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)

1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
2. State below the option selected for the investment tax credit. (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

Line No.	Account Subdivisions (a)	Balance Beginning Of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance End of Year (h)	Average period Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Water Utility								
2								\$ -	
3	NONE								
4									
5									
6									
7									
8									
9									
10									
11	Total Water Utility	\$ -		\$ -		\$ -	\$ -	\$ -	
12	Other: (list separately)								
13									
14									
15									
16									
17									
18									
19									
20									
21									
22	Total Other	\$ -		\$ -		\$ -	\$ -	\$ -	
23	Total	\$ -		\$ -		\$ -	\$ -	\$ -	

F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED

1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
2. As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), 11 percent (11%) and 11 1/2 percent (11 1/2%).
3. Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
1	1962-7	NONE		1977		
2	3%			3%		
3	7%			4%		
4	1971-74			7%		
5	3%			10%		
6	4%			11%		
7	7%			11 1/2%		
8	1975			1978		
9	3%			3%		
10	4%			4%		
11	7%			7%		
12	10%			10%		
13	11%			11%		
14	1976			11 1/2%		
15	3%			1979		
16	4%			3%		
17	7%			4%		
18	10%			7%		
19	11%			10%		
20				11%		
21				11 1/2%		

B) Detail for Credits Generated for Year not readily available by % amounts.

C) Credit Utilized for Year are being amortized annually at a composite rate of 2%.

F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED (Continued)

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
20	1980	NONE		1983		
21	3%			3%		
22	4%			4%		
23	7%			7%		
24	10%			10%		
25	11%			11%		
26	11 1/2%			11 1/2%		
27	1981			1984		
28	3%			3%		
29	4%			4%		
30	7%			7%		
31	10%			10%		
32	11%			11%		
33	11 1/2%			11 1/2%		
34	1982			1985		
35	3%			3%		
36	7%			4%		
37	10%			7%		
38	11%			10%		
39	11 1/2%			11%		
40				11 1/2%		

F-44 OPERATING RESERVES (Accounts 261, 262, 263, 265)

1. Report below an analysis of the changes during the year for each of the reserves listed below.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.
4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance at Beginning of Year (b)	DEBITS		CREDITS		Balance at End of Year (g)
			Contra Account (c)	Amount (d)	Contra Account (e)	Amount (f)	
1	Property Insurance Reserve (Account 261)						
2							
3	NONE						
4							
5							
6							
7	TOTALS	\$ -		\$ -		\$ -	\$ -
8	Injuries and Damages Reserve (Account 262)						
9							
10	NONE						
11							
12							
13							
14	TOTALS	\$ -		\$ -		\$ -	\$ -
15	Pensions and Benefits Reserve (Account 263)						
16							
17	NONE						-
18							
19							
20							
21	TOTALS	\$ -		\$ -		\$ -	\$ -
22	Miscellaneous Operating Reserves (Account 265)						
23							
24	NONE						
25							
26							
27							
28	TOTALS	\$ -		\$ -		\$ -	\$ -

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F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. In the space provided furnish significant explanations, including the following:
 - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts. Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
 - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guidelines class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Amounts Debited to Account 410.1 (c)		Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)					
2	Water:					
3	Pollution Control					
4	Defense Facilities					
5	Total Water	-	-	-	-	-
6	Other (Specify)					
7	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
8	Liberalized Depreciation (Account 282)					
9	Water					
10	Other					
11	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
12	Other (Account 283)					
13	Water	246,512				-
14	Other - Deferred Income Tax					
15						
16	TOTALS	\$ 246,512	\$ -	\$ -	\$ -	\$ -
17	Total (Accounts 281, 282, 283)					
18	Water	246,512	-	-	-	-
19	Other (Specified)	-	-	-	-	-
20	TOTALS	\$ 246,512	\$ -	\$ -	\$ -	\$ -

- (1) Identify those amounts applicable to property disposed of prior to the expiration of its useful service life, separately.
- (2) Section 169, Internal Revenue Code of 1954, property

F-45 ACCUMULATED DEFERRED INCOME TAXES
(Accounts 281, 282, 283)- Continued

been accounted for as credits to Accounts 411.1, Provisions for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting.

- (c) Other- Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such accounting.
- (d) Other (Specify)- Include deferred taxes relating to Other Income and Deductions at lines 6, 10, 14 and 18 as appropriate.

CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)	Line No.
Amount Debited to Account 410.2 (e)	Amount Credited to Account 411.2 (f)	Debits		Credits			
		Credit Account No. (g)	Amount (h)	Debit Account No. (i)	Amount (j)		
							1
							2
							3
							4
\$ -	\$ -		\$ -		\$ -	\$ -	5
							6
\$ -	\$ -		\$ -		\$ -	\$ -	7
							8
							9
							10
\$ -	\$ -		\$ -		\$ -	\$ -	11
							12
				233.3*	291,096	537,608	13
						-	14
							15
\$ -	\$ -		\$ -		\$ 291,096	\$ 537,608	16
							17
-	-		-		291,096	537,608	18
-	-		-		-	-	19
\$ -	\$ -		\$ -		\$ 291,096	\$ 537,608	20

*Record addition to deferred income taxes with the offset to the Parent's intercompany account.

F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.
3. Detail changes in a footnote.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year (Account 271)	\$ 1,162,733
2	Credits during year (Tax adj. Gross up CIAC for Prepaid Inc Tax on CIAC)	
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)	-
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	7,091
5	Total Credits	\$ 7,091
6	Charges during year:	\$ -
7	Balance end of year (Account 271)	\$ 1,169,824

F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)

1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
2. Explain any important adjustments during the year.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$ 220,362
2	Amortization provision for year, credited to	
3	(405) Amortization of Contribution in Aid of Construction	24,312
4	Credit for plant retirement	
5	Other (debit) or credit terms	-
6		
7		
8	Balance end of year	\$ 244,673

**F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS
CHARGES RECEIVED DURING THE YEAR**

- 1 Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.
- 2 Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.

Line No.	Description (a)	Number of Connections (b)	Charge per Connection (c)	Amount (d)
1	NONE			
2				
3				
4				
5				
6				
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30				
31				
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33				
34				
35	Total Credits from main extension charges and customer connection charges	-		-

**F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL
DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY
WAS RECEIVED DURING THE YEAR**

Line No.	Description (a)	Cash or Property (b)	Amount (d)
1			
2	Birch Hill Supply Main	C	2,791
3	Locke Lake Inventory sold/transferred to PEU (1)	P	4,300
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
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23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35	Total Credits from all developers or contractors agreements from which cash or property was received		\$ 7,091

Notes:

(1) When the North Country systems were acquired, inventory did not have an assigned value recorded on the books. Subsequently, some of the inventory has been utilized by affiliated companies. In order to recognize the value of the inventory utilized, contributed capital was recorded with the offset to the intercompany account.

**F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF
CONSTRUCTION (Account 405)**

1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in aid of Construction.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	Distribution Mains	\$ 176,679	1.38%	\$ 2,440
2	Hydrants	25,375	1.33%	338
3	Services	17,938	2.50%	448
4	Source of Supply Structures	18,396	0.80%	147
5	Supply Mains	2,791	0.66%	18
6	Transmission Mains	530,295	2.00%	10,606
7	WTP Structures	398,350	2.59%	10,315
8				
9				
10				
11				
12				
13				
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15				
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18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33		1,169,824		
34				
35	TOTALS			\$ 24,312

F-47 OPERATING REVENUES (Accounts 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.
4. Total Water Operating Revenues, line 14 should agree with schedule F-2, Income Statement, line 1.

Line No.	Account (a)	OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD **		AVERAGE NO. OF CUSTOMERS PER MONTH *	
Line No.	Account (a)	Amount for Year (b)	Increase or Decrease from Preceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Number for Year ** (f)	Increase or Decrease from Preceding Year (g)
SALES OF WATER							
1	460 Unmetered Sales to General Customers						-
2	461 Metered Sales to General Customers	609,660	(16,975)	86,787	(2,862)	1,761	17
3	462 Fire Protection Revenue	142,445	-			11	-
4	466 Sales for Resale						
5	467 Interdepartmental Sales						
6	Total Sales of Water	\$ 752,104	\$ (16,975)	86,787	(2,862)	1,772	17
OTHER OPERATING REVENUES							
8	470 Forfeited Discounts						
9	471 Miscellaneous Service Revenues	12,732	1,555				
10	472 Rents from Water Property						
11	473 Interdepartmental Rents						
12	474 Other Water Revenues						
13	Unbilled Revenue	352,718	350,124				
14	Total Other Operating Revenues	\$ 365,451	\$ 351,680				
15	400 Total Water Operating Revenues	\$ 1,117,555	\$ 334,704				

(Billed Monthly)

* Year End Numbers

** Active Customers Only

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered Monthly.
2. The period between the date meters are read and the date customers are billed 7-14 Days.
3. The period between the billing date and the date on which discounts are forfeited None.

(See schedule A-13 Important Changes During the Year, for important new territory added and important rate increases or decreases.)

Notes:

- (1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

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F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f).
3. If the increases are not derived from previously reported figures explain in footnotes.

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	Pittsfield (d)	North Country (e)	(f)
1	1. SOURCE OF SUPPLY					
2	Operations					
3	600 Operation Supervision and Engineering	-	-	-	-	
4	601 Operation Labor and Expenses	-	(2,920)	-	-	
5	602 Purchased Water	26,672	25,352	-	26,672	
6	603 Miscellaneous Expenses	-	(437)	-	-	
7	604 Rents	-	-	-	-	
8	Total Operation	\$ 26,672	\$ 21,995	-	26,672	\$ -
9	Maintenance					
10	610 Maintenance Supervision and Engineering	45,898	12,609	16,474	29,425	
11	611 Maintenance of Structures and Improvements	-	-	-	-	
12	612 Maintenance of Collecting and Impounding Reservoirs	-	-	-	-	
13	613 Maintenance of Lake, River and Other Intakes	-	-	-	-	
14	614 Maintenance of Wells and Springs	-	-	-	-	
15	615 Maintenance of Infiltration Galleries and Tunnels	-	-	-	-	
16	616 Maintenance of Supply Mains	-	-	-	-	
17	617 Maintenance of Miscellaneous Water Source Plant	-	-	-	-	
18	Total Maintenance	\$ 45,898	\$ 12,609	16,474	29,425	\$ -
19	Total Source of Supply	\$ 72,570	\$ 34,603	16,474	56,096	\$ -
20	2. PUMPING EXPENSES					
21	Operations					
22	620 Operation Supervision and Engineering	-	-	-	-	
23	621 Fuel for Power Production	-	-	-	-	
24	622 Power Production Labor and Expenses	-	-	-	-	
25	623 Fuel or Power Purchased for Pumping	57,868	3,201	4,001	53,867	
26	624 Pumping Labor and Expenses	27,628	4,228	27,339	289	
27	625 Expenses Transferred-Credit	-	-	-	-	
28	626 Miscellaneous Expenses	11,565	3,262	11,565	-	
29	627 Rents	-	-	-	-	
30	Total Operations	\$ 97,061	\$ 10,691	42,906	54,156	\$ -

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	Pittsfield (d)	North Country (e)	(f)
31	2. PUMPING EXPENSES (Cont'd)					
32	Maintenance					
33	630 Maintenance Supervision and Engineering	-	-	-	-	
34	631 Maintenance of Structures and Improvements	7,840	(755)	7,840	-	
35	632 Maintenance of Power Production Equipment	-	-	-	-	
36	633 Maintenance of Pumping Equipment	94,260	2,886	2,753	91,507	
37	Total Maintenance	\$ 102,100	\$ 2,131	\$ 10,593	\$ 91,507	\$ -
38	Total Pumping Expenses	\$ 199,161	\$ 12,822	\$ 53,498	\$ 145,662	\$ -
39	3. WATER TREATMENT EXPENSES					
40	Operations					
41	640 Operation Supervision and Engineering	-	-	-	-	
42	641 Chemicals	8,376	1,197	6,524	1,852	
43	642 Operation Labor and Expenses	13,156	(13,956)	4,416	8,740	
44	643 Miscellaneous Expenses	-	-	-	-	
45	644 Rents	-	-	-	-	
46	Total Operation	\$ 21,532	\$ (12,759)	\$ 10,940	\$ 10,592	\$ -
47	Maintenance					
48	650 Operation Supervision and Engineering	-	-	-	-	
49	651 Maintenance of Structures and Improvements	-	-	-	-	
50	652 Maintenance of Water Treatment Equipment	1,376	620	50	1,326	
51	Total Maintenance	\$ 1,376	\$ 620	\$ 50	\$ 1,326	\$ -
52	Total Water Treatment Expenses	\$ 22,908	\$ (12,139)	\$ 10,990	\$ 11,918	\$ -
53	4. TRANSMISSION AND DISTRIBUTION EXPENSES					
54	Operation					
55	660 Operation Supervision and Engineering	30,599	8,852	11,309	19,289	
56	661 Storage Facilities Expenses	-	-	-	-	
57	662 Transmission & Distribution Lines Expenses	714	103	307	407	
58	663 Meter Expenses	7,884	(657)	2,315	5,569	
59	664 Customer Installations Expenses	338	(2,227)	108	230	
60	665 Miscellaneous Expenses	23,089	21,811	8,461	14,628	

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	Pittsfield (d)	North Country (e)	(f)
63	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)					
64	Operations					
65	666 Rents	-	-	-	-	
66	Total Operations	\$ 62,624	\$ 27,883	22,501	40,124	\$ -
67	Maintenance					
68	670 Maintenance Supervision and Engineering	-	-	-	-	
69	671 Maintenance of Structures and Improvements	-	-	-	-	
70	672 Maintenance of Distribution Reservoirs and Standpipes	-	-	-	-	
71	673 Maintenance of Transmission and Distribution Mains	61,691	(13,856)	15,601	46,090	
72	674 Maintenance of Fire Mains	-	-	-	-	
73	675 Maintenance of Services	40,290	(4,680)	6,859	33,431	
74	676 Maintenance of Meters	4,582	1,419	1,618	2,965	
75	677 Maintenance of Hydrants	5,941	28	5,871	71	
76	678 Maintenance of Miscellaneous Equipment	4,391	(1,272)	1,754	2,636	
77	Total Maintenance	\$ 116,895	\$ (18,362)	31,703	85,193	\$ -
78	Total Transmission and Distribution Expenses	\$ 179,520	\$ 9,521	54,203	125,317	\$ -
79	5. CUSTOMER ACCOUNTS EXPENSES					
80	Operation					
81	901 Supervision	-	-	-	-	
82	902 Meter Reading Expenses	9,462	(1,223)	2,742	6,720	
83	903 Customer Records and Collection Expenses	19,685	742	8,211	11,474	
84	904 Uncollectible Accounts	6,977	3,242	3,731	3,245	
85	905 Miscellaneous Customer Accounts Expenses	-	-	-	-	
86	Total Customer Accounts Expenses	\$ 36,124	\$ 2,760	14,685	21,439	\$ -
87	6. Sales Expenses					
88	Operations					
89	910 Sales Expenses	-	-	-	-	

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	Pittsfield (d)	(1) North Country (e)	(f)
93	7. ADMINISTRATIVE AND GENERAL EXPENSES					
94	Operations					
95	920 Administrative and General Salaries	-	-	-	-	
96	921 Office Supplies and Other Expenses	18,821	18	13,019	5,803	
97	922 Administrative Expenses Transferred-Cr.	-	-	-	-	
98	923 Outside Services Employed	1,943	(3,054)	(257)	2,200	
99	924 Property Insurance (2)	12,966	633	12,966	-	
100	925 Injuries and Damages	-	-	-	-	
101	926 Employee Pension and Benefits	250	(16,135)	-	250	
102	927 Franchise Requirements	-	-	-	-	
103	928 Regulatory Commission Expenses (2)	1,978	465	1,978	-	
104	929 Duplicate Charges Cr.	-	-	-	-	
105	930 Miscellaneous General Expenses (2)	423,659	(58,152)	421,906	1,753	
106	931 General Rents	-	-	-	-	
107	Total Operation	\$ 459,618	\$ (76,224)	449,612	10,006	\$ -
108	Maintenance					
109	950 Maintenance of General Plant	2,485	2,316	2,485	-	
110	Total Administrative and General Expenses	\$ 462,104	\$ (73,908)	452,097	10,006	\$ -
111	Total Operation and Maintenance Expenses	\$ 972,386	\$ (26,340)	601,947	370,439	\$ -
SUMMARY OF OPERATION AND MAINTENANCE EXPENSES						
	Functional Classification (a)			Operation (b)	Maintenance (c)	Total (d)
112	Source of Supply Expenses			26,672	45,898	\$ 72,570
113	Pumping Expenses			97,061	102,100	\$ 199,161
114	Water Treatment Expense			21,532	1,376	\$ 22,908
115	Transmission and Distribution Expenses			62,624	116,895	\$ 179,520
116	Customer Accounts Expenses			36,124	-	\$ 36,124
117	Sales Expenses			-	-	\$ -
118	Administrative and General Expenses			459,618	2,485	\$ 462,104
119	Total			703,631	268,755	\$ 972,386

Note:

(1) The North Country expenses are cost only incurred specifically for North Country.

(2) Currently, common costs such as property insurance, regulatory commission expenses and management fee expenses are reflected in Pittsfield accounts only.

For rate filings, the Company will allocate the common costs between Pittsfield and North Country.

F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT
(Account 406)
and
AMORTIZATION EXPENSE- OTHER (Account 407)

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and 7 respectively and applicable balance sheet account schedules.

Line No.	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	Amortization of Utility Plant Acquisition Adjustment			
2	Account 406			
3				
4	NONE			
5				
6				
7				
8				
9	TOTAL			\$ -
10	AMORTIZATION EXPENSE-OTHER			
11	Amortization of Limited Term Plant-Account 407.1			
12				
13				
14	NONE			
15				
16				
17				
18	TOTAL			\$ -
19	Amortization of Property Losses-Account 407.2			
20				
21				
22				
23	NONE			
24				
25				
26				
27	TOTAL			\$ -
28	Amortization of Other Utility Charges-Account 407.3			
29	Sarbanes Oxley Compliance	21,687	20.00%	4,337
30	Main Breaks and Repairs	44,650	8.68%	3,875
31	Phase II & V Waiver	2,150	61.11%	1,314
32	Web Site Upgrade	705	19.81%	140
33	North Conway Water Interconnect	120,060	4.58%	5,503
34				
35				
36				
37				
38	TOTAL			\$ 15,168
39	TOTAL-Account 407			\$ 15,168

F-50 TAXES CHARGED DURING THE YEAR (Accounts 408 and 409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
4. For any tax which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Class of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED				
			Operating Income Taxes Other Than Income (Account 408.1) (c)	Operating Income Taxes (Account 409.1) (d)	Other Income Taxes Other Than Income (Account 408.2) (e)	Other Income Taxes (Account 409.2) (f)	Extraordinary Items Income Taxes (Account 409.3) (g)
1	FEDERAL						
2							
3	FICA						
4	Provisions/Federal Income Tax - Current	(403,126)		(403,126)			
5	Other						
6	Provisions/Federal Income Tax - Deferred	252,850		252,850			
7							
8	STATE						
9							
10	Income						
11	Miscellaneous		-				
12	NH Business Profit Tax	3,685		3,685			
13							
14	LOCAL						
15							
16	Property Taxes	71,806	71,806				
17							
18							
19							
20							
21							
22							
23	TOTALS	\$ (74,785)	\$ 71,806	\$ (146,590)	\$ -	\$ -	\$ -

F-51 INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 413)

1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or system.
2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
4. Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	Income from Lease Account 413 (g)
1	NONE						
2							
3							
4							
5							
6							
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19							
20							
21							
22		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (Account 414)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased or Held for Future Use.
2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Amount Charged to Account 414 (d)
1	Gain on disposition of property:			
2				
3				
4				
5	NONE			
6				
7				
8				
9				
10				
11				
12	Total Gain			\$ -
13	Loss on disposition of property:			
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	Total Loss			\$ -
25	NET GAIN OR LOSS			\$ -

**F-53 INCOME FROM MERCHANDISING, JOBBING, AND
CONTRACT WORK (Accounts 415 and 416)**

Report by utility departments the revenues, costs, expenses, and net income from merchandising , jobbing and contract work during year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

Line No.	Item (a)	Water Department (b)			Total (e)
			(c)	(d)	
1	Revenues:				
2	Merchandising sales, less discounts, allowances and returns.....	NONE			
3	Contract work.....				
4	Commissions.....				
5	Other (list major classes).....				
6	Jobbing				
7					
8					
9					
10	Total Revenues (Account 415).....	\$ -	\$ -	\$ -	\$ -
11	Costs and Expenses:				
12	Cost of Sales (list major classes of cost).....				
13	Jobbing Expenses	-			
14	Operating Revenue deducts				
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29	Depreciation.....				
30	Total Costs and Expenses (Accounts 416)	\$ -	\$ -	\$ -	\$ -
31					
32	Net Income (before taxes)	\$ -	\$ -	\$ -	\$ -
33	Taxes: (Accounts 408, 409)				
34	Federal.....				
35	State.....				
36	Total Taxes.....	\$ -	\$ -	\$ -	\$ -
37	Net Income (after taxes).....	\$ -	\$ -	\$ -	\$ -

F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS
(Accounts 419, 421, and 426)

1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts
2. **Interest and Dividend Income (Account 419).** Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
3. **Nonutility Income (Account 421).** Describe each nonutility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of nonutility property.
4. **Miscellaneous Nonutility Expenses (426).** Report the nature, payee, and amount of miscellaneous nonutility expenses.

Line No.	Item (a)	Amount (b)
1	Interest and Dividend Income (Account 419)	
2	Interest Income	\$ -
3		
4		
5	NONE	
6		
7		
8		
9		
10		
11		
12	Total	\$ -
13	Nonutility Income (Account 421)	
14		
15		
16		
17	NONE	-
18		
19		
20		
21		
22		
23		
24	Total	\$ -
25	Miscellaneous Nonutility Expenses (Account 426)	
26		
27		
28	Monroe Booster Station Costs (1)	41,986
29	Birch Hill Costs to cancel tank and site work (1)	113,260
30		
31		
32		
33		
34		
35		
36	Total	\$ 155,246

Notes:

- (1) Represents the write off of CWIP costs associated with the initial efforts to construct a booster station and tank. The Company determined that the booster station and tank were not currently necessary.

F-55 EXTRAORDINARY ITEMS (Accounts 433 and 434)

1. Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval for extraordinary treatment of any item.
3. Income Tax effects relating to each extraordinary item should be listed Column (c).

Line No.	Description of Items (a)	Gross Amount (b)	Related Federal Tax (c)
1	Extraordinary Income		
2			
3	NONE		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	TOTALS	\$ -	\$ -
16	Extraordinary Deductions (Account 434)		
17			
18			
19			
20			
21			
22	NONE		
23			
24			
25			
26			
27			
28			
29			
30	TOTALS	\$ -	\$ -
31	Net Extraordinary Items	\$ -	\$ -

**F-56 RECONCILIATION OF REPORTED NET INCOME WITH
TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Income Statement, schedule F-2	\$ (223,727)
2	Income taxes per Income Statement, schedule F-2 and account 439, Adjustments to Retained Earnings.	(146,590)
3	Other Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and nontaxable income):	
4	Temporary Differences:	
5	Pension	(21,349)
6	A/R Reserve	654
7	AFUDC	(10,498)
8	Sarbanes Oxley compliance	4,337
9	Accelerated depreciation	(678,279)
10	Book/Tax Difference on Disposal of Assets	(141,903)
11	Total Temporary Differences	\$ (847,038)
12		
13		
14		
15		
16		
17	New Hampshire Taxable Income	\$ (1,217,355)
18		
19		
20	New Hampshire Business Profits Tax	-
21	New Hampshire Business Enterprise Tax	-
22		
23		
24		
25		
26	Federal taxable net	\$ (1,217,355)
27	Computation of tax:	
28		
29	Pre Tax Income	\$ (370,317)
30		
31	New Hampshire Business Profits Tax @ 8.5% and Business Enterprise Tax	3,685
32	Federal Income Tax @ 34%	(150,276)
33		
34	Amortization of Investment Tax Credit	
35		
36		
37		
38		\$ (146,590)

F-57 DONATIONS AND GIFTS

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
1	Pittsfield Youth Baseball Association	Charitable Donation	930	\$ 500
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37		Total		\$ 500

F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)
1	Operation N/A			
2	Source of Supply			
3	Pumping			
4	Water Treatment			-
5	Transmission and Distribution			-
6	Customer Accounts			-
7	Sales			
8	Administration and General			-
9	Total Operation	\$ -	\$ -	\$ -
10	Maintenance			
11	Source of Supply			
12	Pumping			
13	Water Treatment			
14	Transmission and Distribution			
15	Administrative and General			
16	Total Maintenance	\$ -	\$ -	\$ -
17	Total Operation and Maintenance			
18	Source of supply (Lines 2 and 11)	-	-	-
19	Pumping (Lines 3 and 12)	-	-	-
20	Water Treatment Lines 4 and 13)	-	-	-
21	Transmission and Distribution (Lines 5 & 14)	-	-	-
22	Customer Accounts (Line 6)	-	-	-
23	Sales (Line 7)	-	-	-
24	Administrative and General (Lines 8 and 15)	-	-	-
25	Total Operation and Maintenance (Lines 18-24)	\$ -	\$ -	\$ -
26	Utility Plant	-		
27	Construction (by utility departments)			
28	Plant Removal (by utility departments)	-		
29	Other Accounts (Specify)	-		
30	Officers			
31	Accounting			
32	Customer Service			
33	Data Processing			
34	Engineering			
35				
36				
37	Total Other Accounts	\$ -	\$ -	\$ -
38	Total Salaries and Wages	\$ -	\$ -	\$ -

S-1 REVENUE BY RATES

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

Line No.	Number and Title of Rate Schedule (a)	Thousands Gallons Sold (b)	Revenue (c)	Average Number of Customers *** (d)	Thousand Gals. Sales per Customer (e)	Revenue per Thousand Gals. Sold (f)
1						
2						
3						
4						
5						
6	Totals, Account 460 Unmetered Sales to General Customers		\$ -	-		
7						
8		86,787	\$ 609,660	1,761	49.28	7.02
9						
10						
11						
12	Totals, Account 461 Metered Sales to General Customers	86,787	\$ 609,660	1,761	49.28	\$ 7.02
13	Totals, Account 462 Fire Protection Revenue **	-	\$ 142,445	11		
14	Totals, Account 466 Sales for Resale					
15	Totals, Account 467 Interdepartmental Sales					
16	TOTALS (Account 460-467)	86,787	\$ 752,104	1,772	49.28	\$ 7.02

** Fire Protection Revenue Includes Hydrant & Fire Protection Charges

*** Year End Numbers, Active Customers Only

S-2 WATER PRODUCED AND PURCHASED

	Total Water Produced (1) (in 1000 gals.)	WATER PURCHASED (in 1000 gals.)				Total Produced and Purchased (in 1000 gals.)
		Name of Seller: North Conway Water Precinct	Name of Seller:	Name of Seller:	Name of Seller:	
Jan	4,286	0				4,286
Feb	5,086	0				5,086
Mar	3,815	1022				4,837
Apr	4,039	859				4,898
May	4,039	819				4,858
Jun	5,386	587				5,973
Jul	5,092	1148				6,240
Aug	10,547	1230				11,777
Sep	3,964	1157				5,121
Oct	4,347	841				5,188
Nov	5,428	856				6,284
Dec	3,539	1103				4,642
TOTAL	59,568	9,622				69,190

Max. day flow (in 1000 gals.):

326 Date:

9-Jun-07 (Town of Pittsfield system only)

S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES

Name/I.D.	Type	Elev.	Drainage Area (sq. mi).	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	Total Production For Year (in 1000 gals.)
Berry Pond	Surface	886	0.41	165	C,F,CA	350,000		59,568
North Country Wells				Various				61,488

* Chlorination, Filtration, Chemical, Addition, Other

Note:

(1) The Total production listed is for the Pittsfield Water Treatment Plant only. The production for the North Contry is listed under S-3.

S-4 WATER TREATMENT FACILITIES

Name/I.D.	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Capacity	Total Production For Year (in 1000 gals.) (4)
US FILTER/CPC	CPC MICROFLOC TRIMITE	1997	.5 MGD	400,000	59,568

S-5 WELLS

Name/I.D.	Type*	(2) Depth(ft.)	(2) Year Installed	Treatment If Separate From Pump Station **	(3) Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (4) (gals.)
BRW#3 - Locke Lake	B	175	Unknown		14	14	2	2,349,910
BRW#9 - Locke Lake	B	500	Unknown		25	25	3	2,333,600
BRW#10 - Locke Lake	B	563	1995		38	38	5	9,143,552
BRW#11 - Locke Lake	B	500	Unknown		29	29	5	5,011,008
BRW#12 or #1 Locke Lake	B	500	Unknown		10	10	2	974,891
BRW#13 - Locke Lake	B	700	Unknown		40	40	5	13,263,400
BRW#14 - Locke Lake	B	704	Unknown		40	40	5	7,467,800
BRW#15 - Locke Lake	B	700	2007		40	40	5	11,035,600
BRW#1 - Sunrise Estates	B	1,000	Unknown		5	5	1	302,274
BRW#2 - Sunrise Estates	B	Unknown	Unknown		13	13	2	709,553
BRW#3 - Sunrise Estates	B	Unknown	Unknown		45	45	5	2,877,631
			Unknown					
W#1 - Birch Hill (4)	GP	Unknown	Unknown		13.5	13.5	2	-
W#2 - Birch Hill (4)	GP	Unknown	Unknown		38	38	5	-
BRW#1 - Birch Hill (4)	B	Unknown	Unknown		8	8	2	326,160
BRW#2 - Birch Hill (4)	B	Unknown	Unknown		14	14	2	1,739,500
BRW#3 - Birch Hill (4)	B	Unknown	Unknown		10	10	2	136,785
BRW#4 - Birch Hill (4)	B	950	Unknown		20	20	1.5	2,344,870
BRW#5 - Birch Hill (4)	B	455	Unknown		Inactive		3	-
BRW#6 - Birch Hill (4)	B	455	Unknown		25	25	3	1,471,451

* Dug, Driven, Gravel-Packed, Bedrock

** Chlorination, Filtration, Chemical Addition, Other

Notes:

(2) This information was not available when we acquired the systems. As the Company replaces failed well pumps over time it will gather well depth data.

(3) Safe Yields are based on pump tests run on these wells during 2006. No historical information was provided by the former owner on these wells.

(4) All the Birch Hill wells were taken off line by the end of September 2008. The supply from the wells has been replaced with purchased water from the North Conway Water Precinct.

S-6 PUMP STATIONS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump*	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment
Airstrip Booster Station	Locke Lake	2	10	200	9,143,552	36,000	10,000	F
Golf Course Booster Station	Locke Lake	Meter Station for Golf Course wells pumping to Peach Road Booster and Storage. Booster pumps retired.						
Section S Booster Station	Locke Lake	Fed directly from BRW#12 or BRW#1			974,891	-	1,000	F
Monroe Booster Station	Locke Lake	Booster Station no longer in service.						
Winwood Booster Station	Locke Lake	Booster Station no longer in service.						
Peachum Road Booster Station	Locke Lake	5	10	600	31,766,800	250,000		C, F, CA,
Sunrise Booster Station	Sunrise Lake Estates	2	2	60	3,889,458	15,000	5,000	
Hales Location Booster Sta.(1)	Birch Hill	Fed directly from W#1 and #2			0	-	8,400	
Lot #43N Booster Station (1)	Birch Hill	Fed directly from BRW#2 and #3			1,876,285	-	4,930	
Lot #56 Booster Station (1)	Birch Hill	Fed directly from BRW#6			1,471,451	-	4,930	
Lot #139 Booster Station	Birch Hill	2	3	60	unmetered	-	4,930	
Lot #149 Booster Station (1)	Birch Hill	Fed directly from BRW#4			2,344,870	-	4,930	
Lot # 71 Booster Station (1)	Birch Hill	Fed by BRW # 1			326,160	-	4,930	

* Excluding fire pumps

** Chlorination, Filtration, Chemical, Addition, Other

(1) The identified Birch Hill "booster" stations have all been taken off line with the completion of the Birch Hill on site water main improvements and the interconnection of the Birch Hill and NCWP water systems.

(Exclude tanks inside pump stations)

[illegible]

(Include Only Property Owned by the Utility)

[illegible]

S-9 NUMBER AND TYPE OF CUSTOMERS

Residential	Commercial	Industrial	Municipal	Total	Year-Round (1)	Seasonal
1,678	78	7	10	1,773	1,727	46

S-10 TRANSMISSION AND DISTRIBUTION MAINS

(Length of Mains in Feet)

	Ductile Iron	Cast Iron	PVC	Non-PVC Plastic	Transite	Cement	Galv. Steel	Copper	Unknown	HDPE	Total
1"											-
1 1/4"			1,798								1,798
1 1/2"			3,837								3,837
2"			75,780				251		4,815		80,846
3"			4,220								4,220
4"	1,122	338	43,282								44,742
6"	12,977	8,672	272			11,383			1,165	445	34,914
8"	23,340	5,699	4,455			772				4,800	39,066
10"		1,717									1,717
12"	2,594										2,594
14"											-
16"											-
18"											-
20"											-
24"											-
30"											-
36"											-
42"											-
48"											-
											-
1/4"											-
											-
Total	40,033	16,426	133,644	-	-	12,155	251	-	5,980	5,245	213,734

