



PENNICHUCK

May 29, 2009

Ms. Lisa M. Cleveland
State of New Hampshire
Public Utilities Commission
21 South Fruit Street
Suite 10
Concord, NH 03301

Re: Pennichuck Water Works, Inc.

Dear Ms. Cleveland:

Attached is the 2008 NHPUC Annual Report for Pennichuck Water Works, Inc. and the 2008 Unaccounted Water Report.

Overall, the operating and maintenance expenses increased by 6.27% from the prior year primarily due to increased costs in employee medical and pension costs, maintenance, and chemicals expenses, partially offset by decreases in administrative and general salaries and purchased fuel/power pumping expenses. The following are explanations for expense variances of 10% increases or more from calendar year 2007 to calendar year 2008:

Account 2601: Operation Labor and Expenses increased by 11.63% or \$4,797 due to increased production labor costs.

Account 2603: Miscellaneous Expenses increased by 122.18% or \$9,995 due to increased landscaping and office supply costs.

Account 2610: Maintenance Supervision and Engineering increased by 23.68% or \$78,335 due to increased wages and the addition of a lead electrician to support the upgrades to the water treatment plant.

Account 2626: Miscellaneous Expenses increased by 17.36% or \$14,130 due primarily to increased fuel heating costs.

Account 2631: Maintenance of Structures and Improvements increased by 37.54% or \$22,052 due to increased maintenance on booster station and treatment plant structures.

Account 2633: Maintenance of Pumping Equipment increased by 26.80% or \$52,351 due to increased general maintenance on booster stations and treatment plant.

Account 2641: Chemicals increased by 20.43% or \$129,176 due to increased chemical costs and the full year changeover from 25% to 50% Sodium Hydroxide for pH adjustment. The change was driven by the completion of the storage room and feed equipment as part of the upgrade to the water treatment plant and to comply with requirements under SDWA.

Account 2642: Operation Labor and Expenses increased by 15.78% or \$62,033 primarily due to increased laboratory and sludge removal expense.

Account 2652: Maintenance of Water Treatment Equipment increased by 43.48% or \$24,933 due to increased maintenance costs.

Account 2665: Miscellaneous Expenses increased by 107.41% or \$65,092 primarily due to decreased truck usage at affiliated companies that resulted in a lower amount of truck costs transferred or charged out to those companies and due to increased truck fuel costs.

Account 2675: Maintenance of Services increased by 48.57% or \$51,200 due to time spent on leak detection and the repairs associated with the detected leaking services in order to minimize unaccounted for water.

Account 2676: Maintenance of Meters increased by 75.91% or \$13,908 due to redeployment of labor from meter reading to meter testing as a result of the efficiencies gained from the installation of radio read meters.

Account 2677: Maintenance of Hydrants increased by 65.24% or \$40,258 due to increased costs associated with clearing hydrants after each snow storm.

Account 2903: Customer Records and Collection Expenses increased by 24.99% or \$37,790 due to increased billing costs as the Company migrates customers from quarterly to monthly billing. The full impact will be reflected in 2009 costs.

Account 2926: Employee Pension and Benefits increased by 11.30% or \$296,719 primarily due to increased pension and employee medical costs. A significant portion of the pension expense increase was due to a change in the mortality assumptions.

Account 2928: Regulatory Commission Expense increased by 19.94% or \$8,778 due to increased regulatory assessment.

Please note that most of the accounts above are labor accounts and while some accounts have increased others have decreased reflecting the ebb and flow of the Company's work force between different labor accounts dependent upon the needs of the Company. In total the Company's labor accounts average about a 4% increase in labor costs associated

with the 4% wage increase granted the Company's employees in 2008. If the increase in chemical costs and the portion of the increase in pension costs due to change in mortality assumptions were removed from the O&M expense increase the Company's 2008 over 2007 increase in O&M expenses would have been approximately 3.85%.

If you should have any questions or comments, please do not hesitate to call me.

Sincerely,

A handwritten signature in black ink, appearing to read "C. T. Hoepper", with a stylized flourish at the end.

Charles T. Hoepper
AVP Regulatory and Business Services

Pennichuck Water Works, Inc.
 2008 NHPUC Annual Report
 Monthly Unaccounted For Water Report

	System Name										
	PWW Core*	Ashley Commons	Autumn Woods	Badger Hill	Bedford Water	Drew Woods	English Woods	Glen Ridge	Glen Woodlands	Great Bay	Hi & Lo
January Pumpage (100 cubic feet) -	153.867	178	490	510	330	2637	155	701	639	450	350
January Sales (100 cubic feet) -	128.419	169	484	442	297	2,631	112	584	480	450	346
January Unaccounted % -	16.5%	5%	1%	13%	10%	0%	28%	17%	25%	0%	1%
February Pumpage (100 cubic feet) -	153.076	247	0	720	344	3800	230	874	973	630	447
February Sales (100 cubic feet) -	138.929	220	509	658	389	3,059	170	733	725	662	406
February Unaccounted % -	9.2%	11%	nda	9%	-13%	20%	26%	16%	25%	-5%	9%
March Pumpage (100 cubic feet) -	153.379	145	0	440	240	2400	129	940	635	410	295
March Sales (100 cubic feet) -	137.533	134	439	408	235	2,137	94	467	424	404	321
March Unaccounted % -	10.3%	8%	nda	7%	2%	11%	27%	50%	33%	1%	-9%
April Pumpage (100 cubic feet) -	153.572	177	460	500	270	2500	160	1100	839	470	350
April Sales (100 cubic feet) -	136.455	160	450	473	265	2,576	112	675	488	485	334
April Unaccounted % -	11.1%	10%	2%	5%	2%	-3%	30%	39%	42%	-3%	5%
May Pumpage (100 cubic feet) -	153.943	187	710	630	260	3408	153	810	826	510	367
May Sales (100 cubic feet) -	136.492	172	693	560	268	2,983	108	591	545	513	355
May Unaccounted % -	11.3%	8%	2%	11%	-3%	12%	29%	27%	34%	-1%	3%
June Pumpage (100 cubic feet) -	154.078	252	1950	1110	570	5700	345	1210	854	760	612
June Sales (100 cubic feet) -	138.557	230	1,858	1,047	529	5,246	280	1,065	846	784	610
June Unaccounted % -	10.1%	9%	5%	6%	7%	8%	19%	12%	1%	-3%	0%
July Pumpage (100 cubic feet) -	152.663	0	1370	1430	580	3807	385	960	712	720	0
July Sales (100 cubic feet) -	139.944	211	1,488	1,432	539	3,852	348	816	709	744	427
July Unaccounted % -	8.3%	nda	-9%	0%	7%	-1%	10%	15%	0%	-3%	nda
August Pumpage (100 cubic feet) -	148.047	523	1510	1520	630	4605	424	1120	821	840	0
August Sales (100 cubic feet) -	138.707	466	466	1,481	581	4,615	368	939	784	921	521
August Unaccounted % -	6.3%	11%	69%	3%	8%	0%	13%	16%	5%	-10%	nda
September Pumpage (100 cubic feet) -	144.785	177	1250	670	370	3726	250	940	466	470	0
September Sales (100 cubic feet) -	135.154	169	1,311	674	380	3,700	186	716	556	520	366
September Unaccounted % -	6.7%	5%	-5%	-1%	-3%	1%	26%	24%	-19%	-11%	nda
October Pumpage (100 cubic feet) -	143.404	190	810	930	330	2930	280	900	525	530	397
October Sales (100 cubic feet) -	133.533	179	869	856	327	2,775	234	586	500	465	313
October Unaccounted % -	6.9%	6%	-7%	8%	1%	5%	16%	35%	5%	12%	21%
November Pumpage (100 cubic feet) -	143.496	267	510	820	360	3660	230	1310	582	610	358
November Sales (100 cubic feet) -	130.052	238	502	746	369	3,042	162	648	638	563	351
November Unaccounted % -	9.4%	11%	2%	9%	-3%	17%	30%	51%	-10%	8%	2%
December Pumpage (100 cubic feet) -	142.592	202	490	540	260	2913	108	1530	827	440	350
December Sales (100 cubic feet) -	128.094	182	489	503	287	2,479	112	621	493	435	339
December Unaccounted % -	10.2%	10%	0%	7%	-10%	15%	-4%	59%	40%	1%	3%

nda - no data available

All calculations are made by comparing monthly pumpage records against monthly sales records.

Monthly readings of the pumpage and sales meters are generally made on the same day.

*PWW core calculations are made using a twelve month running average and are shown in average

Millions of Gallons per day for the past 12 months. All readings are in CCF, hundred of cubic feet.

Pennichuck Water Works, Inc.
 2008 NHPUC Annual Report
 Monthly Unaccounted For Water Report

	Hubbard Hill	Little Pond	Maple Haven	Powder Hill	Redfield	Richardson	Souhegan Woods	Sweet Hill	Twin Ridge
January Pumpage (100 cubic feet) -	nda	510	500	2800	560	224	894	233	nda
January Sales (100 cubic feet) -	199	470	542	2,574	560	223	822	233	704
January Unaccounted % -	nda	8%	-8%	8%	0%	0%	8%	0%	nda
February Pumpage (100 cubic feet) -	0	830	560	3800	693	nda	0	268	0
February Sales (100 cubic feet) -	246	724	575	3,631	628	277	782	270	704
February Unaccounted % -	nda	13%	-3%	4%	9%	nda	nda	-1%	nda
March Pumpage (100 cubic feet) -	0	370	440	2200	371	0	0	212	599
March Sales (100 cubic feet) -	177	352	431	2,318	481	204	658	217	704
March Unaccounted % -	nda	5%	2%	-5%	-30%	nda	nda	-2%	-18%
April Pumpage (100 cubic feet) -	0	500	470	2700	421	0	676	230	620
April Sales (100 cubic feet) -	190	518	458	2,423	525	220	666	232	704
April Unaccounted % -	nda	-4%	3%	10%	-25%	nda	1%	-1%	-14%
May Pumpage (100 cubic feet) -	286	630	560	2900	412	220	889	302	660
May Sales (100 cubic feet) -	211	516	556	2,673	556	237	824	301	704
May Unaccounted % -	26%	18%	1%	8%	-35%	-8%	7%	0%	-7%
June Pumpage (100 cubic feet) -	382	1650	970	12000	0	378	0	700	768
June Sales (100 cubic feet) -	337	1634	985	12,744	887	402	2955	714	704
June Unaccounted % -	12%	1%	-2%	-6%	nda	-6%	nda	-2%	8%
July Pumpage (100 cubic feet) -	0	3130	700	14200	1770	246	6284	407	568
July Sales (100 cubic feet) -	243	3108	675	13,562	1572	262	6525	421	704
July Unaccounted % -	nda	1%	4%	4%	11%	-7%	-4%	-3%	-24%
August Pumpage (100 cubic feet) -	0	2700	740	15400	1010	309	2870	550	776
August Sales (100 cubic feet) -	341	2602	755	14,941	837	306	3278	524	744
August Unaccounted % -	nda	4%	-2%	3%	17%	1%	-14%	5%	4%
September Pumpage (100 cubic feet) -	332	1060	580	7700	790	200	2538	490	545
September Sales (100 cubic feet) -	214	1144	593	8,628	648	245	2337	407	525
September Unaccounted % -	36%	-8%	-2%	-12%	18%	-23%	8%	17%	4%
October Pumpage (100 cubic feet) -	165	2100	480	9600	730	182	1830	336	610
October Sales (100 cubic feet) -	161	1987	476	8,674	583	188	2067	334	580
October Unaccounted % -	2%	5%	1%	10%	20%	-3%	-13%	1%	5%
November Pumpage (100 cubic feet) -	258	1300	550	5100	850	225	1120	309	669
November Sales (100 cubic feet) -	172	1301	577	4,823	701	241	1139	306	635
November Unaccounted % -	33%	0%	-5%	5%	18%	-7%		1%	5%
December Pumpage (100 cubic feet) -	296	700	450	2700	550	182	680	247	630
December Sales (100 cubic feet) -	187	775	450	2,619	533	191	554	253	680
December Unaccounted % -	37%	-11%	0%	3%	3%	-5%	19%	-2%	-8%

nda - no data available

All calculations are made by comparing monthly pumpage records against monthly sales records.

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*PWW core calculations are made using a twelve month running average and are shown in average

Millions of Gallons per day for the past 12 months. All readings are in CCF, hundred of cubic feet.

Water Utility - Class A&B Year Ended December 31, 2008

Report of
Principal Office

PENNICHUCK WATER WORKS, INC.

25 Manchester Street
Merrimack, NH 03054

TO THE

State of New Hampshire

PUBLIC UTILITIES COMMISSION
CONCORD



This report must be filed with the Public Utilities Commission, Concord, N.H.

not later than March 31, 2009

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
Concord



Water Utilities - Classes A and B

**ANNUAL REPORT
OF**

PENNICHUCK WATER WORKS, INC.

(Exact Legal Name of Respondent)

(If name was changed during year, show previous name and date of change)

FOR THE YEAR ENDED DECEMBER 31, 2008

Officer or other person to whom correspondence should be addressed regarding this report:

Name	<u>Ms. Bonalyn J. Hartley</u>
Title	<u>VP Administration & Regulatory Affairs</u>
Address	<u>25 Manchester Street</u> <u>Merrimack, NH 03054</u>
Telephone Number	<u>603-913-2310</u>

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A-1 GENERAL INSTRUCTIONS

1. This form of Annual Report is for the use of water companies operating in the State of New Hampshire.
2. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
3. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
4. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 ½ x 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
5. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
6. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "**No**" or "**None**" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "**Not Applicable**" or "**n/a**" should be used to answer.
7. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
8. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
9. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
10. All accounting items and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this Commission.
11. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
12. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year and general ledger account balances.
13. Increases over 10% from preceding year are to be explained in a letter.

A-2 IDENTITY OF RESPONDENT

1. Give the exact name under which the utility does business: PENNICHUCK WATER WORKS, INC.
2. Full name of any other utility acquired during the year and date of acquisition: N/A
3. Location of principal office: 25 Manchester Street, Merrimack, NH 03054
4. State whether utility is a corporation, joint stock association, a firm or partnership or an individual: Corporation
5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law: Incorporated June 19, 1852 in the State of New Hampshire
6. If incorporated under special act, give chapter and session date: N/A
7. Give date when company was originally organized and date of any reorganization: Same as date of incorporation
8. Name and addresses of principal offices of any corporations, trusts or associations owning, controlling or operating Respondent: Pennichuck Corporation, 25 Manchester Street, Merrimack, NH 03054
9. Names and addresses of principal offices of any corporations, trusts or associations owned, controlled or operated by Respondent: N/A
10. Date when Respondent first began to operate as a utility*: Same as date of incorporation
11. If the Respondent is engaged in any business not related to utility operation, give particulars: N/A
12. If the status of the Respondent has changed during the year in respect to any of the statements made above, give particulars, including dates: N/A
13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N.H. Rev. Stat. Ann. 374:25, **Exceptions** and N.H. Rev. Stat. Ann. 374:26 **Permission**.

* If engaged in operation of utilities of more than one type, give dates for each.

A-3 OATH

ANNUAL REPORT
of

PENNICHUCK WATER WORKS, INC.

TO THE
STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
For the year ended December 31
2008

State of New Hampshire

County of Hillsborough ss,

We, the undersigned, Donald L. Ware and Bonalyn J. Hartley of the
Pennichuck Water Works, Inc. utility, on our oath do severally say that the foregoing report

has been prepared, under our direction, from the original books, papers and records of said utility, that we have carefully examined the same, and declare the same to be a complete and correct statement o the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which said report is made.

Donald L. Ware Donald L. Ware President
(or other chief officer)

Bonalyn J. Hartley Bonalyn J. Hartley VP Admin & Reg Affairs
(or other officer in charge of the accounts)

Subscribed and sworn to before me this

28th ^{K9} Day of May

Karen Giotas
KAREN GIOTAS
Notary Public - New Hampshire
My Commission Expires December 12, 2011

A-4 LIST OF OFFICERS

Line No.	Title of Officer	Name	Residence	Compensation*
1	Chief Executive Officer	Duane C. Montopoli	North Andover, Massachusetts	*Allocated Through Management Fee
2	Executive Vice President	Stephen J. Densberger	Nashua, New Hampshire	
3	Senior Vice President-Treasurer	Thomas C. Leonard	Winchester, Massachusetts	
4	VP Admin & Regulatory Affairs	Bonalyn J. Hartley	Merrimack, New Hampshire	
5	President, Regulated Utilities	Donald L. Ware	Merrimack, New Hampshire	
6	General Counsel & Corp Secy	Roland E. Olivier	Manchester, New Hampshire	
7				
8				
9				
10				

LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
11	Duane C. Montopoli	Nashua, New Hampshire	One Year	4/1/2009	1	None
12	Stephen J. Densberger	Nashua, New Hampshire	"	"	1	"
13	Thomas C. Leonard	Winchester, Massachusetts	"	"	0	"
14	Bonalyn J. Hartley	Merrimack, New Hampshire	"	"	1	"
15	Donald L. Ware	Merrimack, New Hampshire	"	"	1	"
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	List Directors' Fee per meeting					

A-5 SHAREHOLDERS AND VOTING POWERS

Line No.					
1	Indicate total of voting power of security holders at close of year:		Common	Votes: 300	
2	Indicate total number of shareholders of record at close of year according to classes of stock:				
3	1 Shareholder				
4					
5	Indicate the total number of votes cast at the latest general meeting: 300				
6	Give date and place of such meeting: May 6, 2009 Nashua, NH				
7	Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent or more of the voting stock: (Section 7, Chapter 182, Laws of 1933)				
	Name	Address	No. of Votes	Number of Shares Owned	
Common				Preferred	
8	Pennichuck Corporation	25 Manchester Street, Merrimack, NH 03054	300	300	0
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28	Total		300	300	

A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (*) after name. Give population of the area and the number of customers.

Line No.	Town	Population of Area	Number of Customers (1)	Line No.	Town	Population of Area	Number of Customers
1	Nashua	87,150	22,241	16	Sub Totals Forward:		
2	Amherst (Limited Area)	11,563	1,153	17			
3	Merrimack (Limited Area)	26,297	274	18			
4	Milford (Limited Area)	14,965	158	19			
5	Hollis (Limited Area)	7,576	98	20			
6	Bedford (Limited Area)	20,856	874	21			
7	Derry (Limited Area)	34,200	779	22			
8	Plaistow (Limited Area)	7,664	192	23			
9	Epping (Limited Area)	6,053	78	24			
10	Salem (Limited Area)	29,703	72	25			
11	Newmarket (Limited Area)	9,314	87	26			
12	Tyngsboro, MA. (Limited Area)		1	27			
13				28			
14				29			
15	Sub Totals Forward:	255,341	26,007	30			

A-7 PAYMENTS TO INDIVIDUALS

PLEASE REFER TO PAGE -6- (2)

Notes:

(1) Customer counts are based on any stop to end that has been active for billing purposes at one time and not abandoned.

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address	Amount
1	RH WHITE CONSTRUCTION CO	41 CENTRAL ST AUBURN MA	6,317,941.43
2	PRELOAD INC	60 COMMERCE DRIVE HAUPPAUGE NY	1,913,853.75
3	CITY OF NASHUA NH - TAX COLLECTOR	TAX COLLECTOR NASHUA NH	1,335,399.14
4	HARVARD PILGRIM HEALTH CARE, INC.	PO BOX 970050414639 BOSTON MA	1,208,285.69
5	PUBLIC SERVICE CO OF NH	P.O. BOX 360 MANCHESTER NH	1,020,614.26
6	TISALESINC	36 HUDSON RD SUDBURY MA	942,965.90
7	MASSMUTUAL FINANCIAL GROUP - PENSION	ATTN: DON EDWARDS SPRINGFIELD MA	836,318.00
8	BORDEN REMINGTON CORP	PO BOX 2573 FALL RIVER MA	524,983.53
9	FAY, SPOFFORD & THORNDIKE, LLC	5 BURLINGTON WOODS BURLINGTON MA	437,253.46
10	STATE OF NEW HAMPSHIRE - REV ADMIN	NH DEPT OF REVENUE ADMINISTRATION CONCORD NH	427,665.46
11	COSTELLO DISMANTLING CO INC	2 ROCKY GUTTER STREET MIDDLEBORO MA	408,450.00
12	DIRECT INVEST LLC	C/O NEWMARK KNIGHT GLOBAL MGMT. SER BOSTON MA	299,274.36
13	WRIGHT EXPRESS	FLEET FUELING CAROL STREAM IL	281,647.91
14	J. FLETCHER CREAMER & SON, INC.	101 E. BROADWAY HACKENSACK NJ	267,431.22
15	TROUPE WATER SERVICES, LLC	P.O. BOX 4402 WINDHAM NH	228,448.25
16	HUDSON PAVING & EXCAVATION, INC	19 BARRETT'S HILL ROAD HUDSON NH	208,286.62
17	GRAPPONE FORD	506 ROUTE 3A BOW NH	203,205.95
18	NORTHEAST MECHANICAL CORP	P.O. BOX 842739 BOSTON MA	178,985.23
19	CARUS PHOSPHATES, INC.	15111 COLLECTIONS CENTER DRIVE CHICAGO IL	161,501.15
20	ELECTRICAL INSTALLATIONS INC	397 WHITTIER HWY MOULTONBORO NH	158,146.16
21	HARCROS CHEMICALS INC	PO BOX 74583 CHICAGO IL	155,210.85
22	NORTHEAST DELTA DENTAL	PO BOX 9566 MANCHESTER NH	135,145.80
23	JCI JONES CHEMICALS, INC.	PO BOX 25035 BRADENTON FL	133,914.71
24	CITY OF NASHUA - DEPT OF PUBLIC WORKS	C/O TAX COLLECTOR'S OFFICE NASHUA NH	132,798.01
25	CURTIS 1000 INC - NEW ENGLAND	BOX 512598 PHILADELPHIA PA	110,269.57
26	GRANITE STATE ANALYTICAL INC	22 MANCHESTER RD RT 28 DERRY NH	110,186.50
27	GRANITE STATE CREDIT UNION	464 CHESTNUT STREET MANCHESTER NH	102,985.00
28	MERRIMACK VILLAGE DISTRICT	2 GREENS POND RD. MERRIMACK NH	101,338.43
29	NETVANTAGE INC.	DIAMOND AVE., SUITE 200 GAITHERSBURG MD	100,056.40
30	AMERICAN EXPRESS (NEW ACCOUNT 9/05)	PO BOX 1270 NEWARK NJ	99,217.58
31	CURTIS 1000 - (POSTAGE ONLY)	ATTN: SARAH KIMBALL NEWINGTON CT	98,500.00
32	MANCHESTER WATER WORKS	281 LINCOLN STREET MANCHESTER NH	98,364.42
33	TYLER TECHNOLOGIES, INC	MUNIS DIVISION DALLAS TX	97,541.75
34	COMPREHENSIVE ENVIRONMENTAL INC	21 DEPOT STREET MERRIMACK NH	96,989.38
35	FENCES UNLIMITED INC	The Commons Windham NH	95,343.50
36	GOMEZ AND SULLIVAN ENGINEERS, P.C.	288 GENESEE STREET UTICA NY	90,754.67
37	TOWN OF AMHERST - TAXCOLLECTOR	C/O CITIZENS BANK MANCHESTER NH	90,653.00
38	BALLARD SPAHR ANDREWS & INGERSOLL, LLP	1735 MARKET STREET, 51ST FLOOR PHILADELPHIA PA	90,305.39
39	MACMULKIN CHEVROLET	3 MARMON DRIVE NASHUA NH	89,101.52
40	NEW HAMPSHIRE PETERBILT INC.	734 ROUTE 3A BOW NH	83,297.00
41	R E PRESCOTT COMPANY INC	10 RAILROAD AVE PO BOX 339 EXETER NH	76,194.90
42	EVERETTJPRESOTTINC	PO BOX 350002 BOSTON MA	74,493.02
43	VELLANO BROS. INC	7 HEMLOCK STREET LATHAM NY	71,423.49
44	TOWN OF BEDFORD	24 NORTH AMHERST ROAD BEDFORD NH	67,131.39
45	ORACLE USA, INC.	PO BOX 71028 CHICAGO IL	65,983.11
46	FORT DEARBORN INSURANCE	36788 EAGLE WAY CHICAGO IL	62,313.24
47	SQUIRETEMPORARYSERVICESINC	8 AUBURN STREET NASHUA NH	59,607.81
48	STATE OF NEWHAMPSHIRE - PUC	ATTN: PUBLIC UTILITIES COMMISSION CONCORD NH	52,802.10
49	STATE OF NEW HAMPSHIRE-DEPT OF ENVIRON	DEPT OF ENVIRONMENTAL SERVICES CONCORD NH	50,462.53
50	AREL, MAURICE L	6 FIRESIDE CIRCLE NASHUA NH	49,524.39
51	ALLIANCE CORE TECHNOLOGIES INC	15 DARTMOUTH DRIVE AUBURN NH	47,672.75
52	TOWN OF MERRIMACK - TAX COLLECTOR	TAX COLLECTOR MERRIMACK NH	46,511.00
53	BEST FORD, INC.	579 AMHERST STREET NASHUA NH	42,816.01
54	TOWN OF DERRY - TAX COLLECTOR	ATTN: TAX COLLECTOR MANCHESTER NH	41,651.51
55	KEYSPAN ENERGY DELIVERY	PO BOX 4300 WOBURN MA	41,631.42
56	KUTAK ROCK LLP	THE OMAHA BUILDING OMAHA NE	38,893.39
57	PAETEC COMMUNICATIONS, INC.	P O BOX 1283 BUFFALO NY	38,780.09
58	UNITED STEELWORKERS OF AMERICA	UNITED STEELWORKERS OF AMERICA CLEVELAND OH	34,444.80
59	ROBBINS AUTOPARTS INC	116 WASHINGTON ST DOVER NH	33,236.80
60	MERIDIAN LAND SERVICES, INC.	PO BOX 118 MILFORD NH	32,743.20
61	STATE OF NEW HAMPSHIRE	NHRA - DOCUMENT PROCESSING DIVISION CONCORD NH	32,288.01
62	WATER WORKS SUPPLY CORP	PO BOX 51357 BOSTON MA	31,900.14
63	SMITH PUMP	48 LONDONDERRY TURNPIKE HOOKSETT NH	30,245.02
64	PROTECTION ONE INC.	381 UNIVERSITY AVENUE WESTWOOD MA	30,129.00
65	ADP, INC.	P.O. BOX 9001006 LOUISVILLE KY	29,088.55
66	MCLANE GRAF RAULERSON MIDDLETON	11 SOUTH MAIN STREET CONCORD NH	28,475.55
67	PHOENIX LIFE INSURANCE COMPANY	PO BOX 643070 PITTSBURGH PA	28,109.72
68	TOWN OF MILFORD - WATER & SEWER	WATER UTILITIES DEPT. MILFORD NH	27,651.36
69	HANNAFORD BROS. CO	PO BOX 1000 PORTLAND ME	27,258.13
70	HALEYALDRICHINC	P.O. BOX 846026 BOSTON MA	26,588.66
71	MAYNARD & LESIEUR INC	31 WEST HOLLIS ST NASHUA NH	26,564.77
72	AIRGAS EAST	PO BOX 827049 PHILADELPHIA PA	25,641.87
73	AUS CONSULTANTS, INC	155 GAITHER DRIVE MT LAUREL NJ	25,030.00
74	VERIZON WIRELESS	PO BOX 489 NEWARK NJ	24,613.13
75	ANGER WELDING AND TRUCK EQUIPMENT LLC	11 REBEL ROAD HUDSON NH	22,630.11
76	HAYNER SWANSON INC	3 CONGRESS ST NASHUA NH	22,103.08

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address	Amount
77	SOUTHERN NH PLANNING COMMISSION	438 DUBUQUE STREET MANCHESTER NH	22,000.00
78	BROX INDUSTRIES	PO BOX 847449 BOSTON MA	21,386.50
79	IDEXLABORATORIESINC	P.O. BOX 101327 ATLANTA GA	21,204.62
80	TOWN OF MILFORD TAXCOLLECTOR	1 UNION SQUARE MILFORD NH	21,125.09
81	BEARD MILLER COMPANY LLP	2609 KEISER BLVD READING PA	20,739.53
82	TOSHIBA AMERICA INFO SYS INC.	P.O. BOX 642111 PITTSBURGH PA	20,564.90
83	W.F. CONOVER III, LTD.	132 HAMPSHIRE ROAD WELLESLEY MA	20,554.00
84	CHEMSERVE	317 ELM STREET MILFORD NH	20,499.63
85	HACHCOMPANY	2207 COLLECTIONS CENTER DRIVE CHICAGO IL	20,232.07
86	NUTTER, MCLENNEN & FISH, LLP	WORLD TRADE CENTER WEST BOSTON MA	19,922.56
87	STILES CO INC	WATER WORKS PRODUCTS NORWOOD MA	19,870.76
88	F W WEBB COMPANY	160 MIDDLESEX TURNPIKE BEDFORD MA	19,504.40
89	SAJE CONSULTING GROUP INC	305 CINNABAR LANE YARDLEY PA	19,362.95
90	DIGSAFESYSTEM INC	331 MONTVALE AVENUE WOBURN MA	19,193.65
91	UNIFIRST CORPORATION	8 INDUSTRIAL PARK DRIVE NASHUA NH	18,911.74
92	PAPER CLIP CLUB	CAPITAL FUNDING SOLUTIONS, INC. ORLANDO FL	18,795.83
93	MERIDIAN CONSTRUCTION CORP.	PO BOX 759 LACONIA NH	18,714.62
94	CITY OF NASHUA - MV	PO BOX 3037 NASHUA NH	17,577.50
95	HOME DEPOT CREDIT SERVICES	PO BOX 9055 DES MOINES IA	17,534.25
96	CITY OF NASHUA	229 MAIN STREET NASHUA NH	17,468.35
97	B&S LOCKSMITHS INC	14B BROAD ST. NASHUA NH	17,266.39
98	ACCELERATED TECHNOLOGY LABORATORIES, INC	496 HOLLY GROVE SCHOOL ROAD WEST END NC	16,892.99
99	UNITIL (EXETER HAMPTON ELEC)	PO BOX 2014 CONCORD NH	16,645.48
100	GRAINGER	DEPT. 813753704 PALATINE IL	16,567.33
101	SUMMIT FINANCIAL CORPORATION	91 HARTWELL AVENUE LEXINGTON MA	16,323.00
102	ADM VENDING INC	29 RAILROAD AVENUE MERRIMACK NH	16,311.80
103	UNDERWRITERS LABORATORIES INC	3396 PAYSHERE CIRCLE CHICAGO IL	16,300.00
104	AJAX BUILDING CLEANING CORP	PO BOX 2010 WAKEFIELD MA	15,960.00
105	NATIONAL GRID	PROCESSING CENTER WOBURN MA	15,921.29
106	NORTHEAST WATER WELLS INC.	2 TOLLES STREET HUDSON NH	15,840.50
107	CHUCK'S AUTO REPAIR INC	117 VINE STREET NASHUA NH	15,637.30
108	UNITED WAY OF GREATER NASHUA	20 BROAD STREET NASHUA NH	15,563.80
109	ALPHA COURIER CO., INC	1071 HANOVER STREET MANCHESTER NH	15,029.28
110	BENTLEY MANAGEMENT GROUP	12 MURPHY DRIVE NASHUA NH	15,000.00
111	OPEX CORPORATION	305 COMMERCE DRIVE MOORESTOWN NJ	14,569.59
112	USA BLUEBOOK	PO BOX 9004 GURNEE IL	14,529.31
113	MILLER ENGINEERING & TESTING INC	100 SHEFFIELD RD MANCHESTER NH	14,393.59
114	ONE COMMUNICATIONS	DEPT 284 HARTFORD CT	14,260.46
115	STATE OF NEW HAMPSHIRE - WATER DIVISION	WATER DIVISION, DAM BUREAU CONCORD NH	13,980.00
116	ARAMARK	1057 SOLUTIONS CENTER CHICAGO IL	13,818.98
117	GANNETT FLEMING COMPANIES	PO BOX 829160 PHILADELPHIA PA	13,237.50
118	PROFILE OFFICE FURNITURE, LLC	300 HACKETT HILL ROAD HOOKSETT NH	13,085.74
119	TRAVELERS	STATEMENT BILL REMITTANCE CENTER HARTFORD CT	12,367.16
120	NATIONAL ASSOCIATION OF WATER COMPANIES	1725 K STREET, N.W. SUITE 1212 WASHINGTON DC	12,000.00
121	MCMMASTER-CARR SUPPLY COMPANY	PO BOX 7890 CHICAGO IL	11,937.38
122	M & M ELECTRICAL SUPPLY CO., INC.	17 LOWELL STREET NASHUA NH	11,868.65
123	PC CONNECTIONS SALES CORP	PO BOX 4520 WOBURN MA	11,757.86
124	KATRINAS CLEANING SERVICE	12 B BURKE STREET NASHUA NH	11,703.00
125	NEW ENGLAND PRIVATE WEALTH ADVISORS LLC	36 WASHINGTON STREET WELLESLEY MA	11,700.00
126	GEORGE H DEAN CO	140 CAMPANELLI DRIVE BRAintree MA	11,672.00
127	BANK OF NEW YORK	FINANCIAL CONTROL BILLING DEPARTMENT NEWARK NJ	11,636.75
128	UNITED IMAGING	21201 OXNARD STREET WOODLAND HILLS CA	11,503.87
129	NASHUA POLICE DEPARTMENT	PO BOX 785 NASHUA NH	11,078.19
130	CONTEMPORARY ACCOUNTANTS	547 AMHERST STREET NASHUA NH	11,060.00
131	CLICKSOFTWARE, INC	PO BOX 3075 BOSTON MA	10,975.00
132	HYDROSOURCE ASSOCIATES, INC.	50 WINTER STREET, PO BOX 609 ASHLAND NH	10,801.20
133	ARNOLD ADVERTISING DESIGN INC	1852 STATE RD ELIOT ME	10,637.56
134	AWWA RESEARCH FOUNDATION	6666 W. QUINCY AVENUE DENVER CO	10,591.00
135	CONTINENTAL PLACER INC.	11 WINNERS CIRCLE ALBANY NY	10,184.33
136			
137			
138			
139			
140			
141			
142			
143			
144	Total		\$ 21,865,036

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A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amount paid to each for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chapter 182, Section 1, Laws of 1933.

Line No.	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	Amount Paid or Accrued for each Class (f)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)
1	Pennichuck Corporation	1/1/2006	12/31/2011	Various	(1,355,432)		(1,355,432)	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11				Totals	\$ (1,355,432)	\$ -	\$ (1,355,432)	\$ -

Have copies of all contracts or agreements been filed with the commission? Yes

Detail of Distributed Charges to Operating Expenses (Column h)

Line No.	Contract/Agreement Name	Account No.	Account Title	Amount
12	Cost Allocation and Services Agreement	930	Misc General Expense	(1,355,432)
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24			Total	\$ (1,355,432)

A-9 AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on Schedule A-3 Oath, list the principal occupation or business affiliation if other than listed on Schedule A-3 Oath, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner, or a person exercising similar functions.

Line No.	Name	Principal Activity of Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1				
2	Donald L. Ware	President, Pennichuck Water Works		
3				
4				
6				
7	Bonalyn J. Hartley	Vice President Administration & Regulatory Affairs		
8				
9				
10		Director	National Assn of Water Co's (New England Chapter)	Washington, DC
11				
12				
13		Finance Committee	Home, Health & Hospice Care	Nashua, NH
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

A-10 BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT AS A RESULT OF PROVIDING WATER SERVICE

Complete the following for any business which is conducted as a byproduct , coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121-Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

Line No.	Business or Service Conducted	Assets		Revenues		Expenses	
		Book Cost of Assets	Account Number	Revenues Generated	Account Number	Expenses Incurred	Account Number
1	NONE						
2							
3							
4							
5							
6							
7							
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A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

Line No.	Name of Company or Related Party	Description of Service and/or Name of Product	Contract or Agreement Effective Dates	Annual Charges	
				(P) urchased or (S) old	Amount
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					

**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES
PART II- SALE, PURCHASE AND TRANSFER OF ASSETS**

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line No.	Name of Company or Related Party (a)	Description of items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. **NONE**
2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. **NONE**
3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. **SEE CWIP SCHEDULE F-10, PAGE 29**
4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. **SEE ATTACHED 2008 ASSET ADDITIONS**
5. Extensions of system (mains and service) to new franchise areas under construction at end of year. **NONE**
6. Extensions of the system (mains and service) put into operation during the year. **SEE ATTACHED 2008 ADDITIONS**
7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties, and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed. **NONE**
8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. **SEE ATTACHED 2008 RETIREMENTS**
9. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. **NONE**
10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. **Eminent Domain (DW 04-048) order was issued in July 2008**
11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. **NONE**
12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. **11.00% temporary rate increase (12/30/08) with a annualized revenue impact of approx. \$2.4 million**
13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations. **On February 15, 2007 the Company entered into a 3 year union contract that provides for a 4% annual salary increase.**
14. All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company. **In January 2008, the parent company provided an equity infusion of \$2.25 million**
15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest. **NONE**

Pennichuck Water Works Inc
 Asset Acquisition
 GAAP
 All Assets less Deferred/CIAC
 For the Period January 1, 2008 to December 31, 2008

Asset ID	Acquisition Date	Placed In Service	Book Cost
<i>Year Ending December, 2008</i>			
<i>Asset GL Acct #: 2303-300-001</i>			
20000-008074	MEETING HILL DR DISCONTINUATION - EASEMENT 08/01/2008	08/01/2008	240.00
20000-008111	COBURN WOODS EASEMENT 09/01/2008	09/01/2008	1,443.10
20000-008123	COBURN WOODS EASEMENT 09/01/2008	09/01/2008	785.06
20000-008165	EASEMENT PLAN - 111 COBURN WOODS ASSOCIATION 10/01/2008	10/01/2008	25.90
20000-008189	101 COBURN AVENUE: EASEMENT 10/01/2008	10/01/2008	1,441.86
20000-008190	COBURN WOODS: EASEMENT 11/01/2008	11/01/2008	865.12
20000-008234	COBURN WOOD EASEMENT 12/01/2008	12/01/2008	1,427.94
<i>Subtotal: 2303-300-001 (7)</i>			6,228.98
<i>Asset GL Acct #: 2304-100-001</i>			
20000-007788	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) 01/01/2008	01/01/2008	28.39
20000-007872	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) 04/01/2008	04/01/2008	110.34
20000-007919	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) 05/01/2008	05/01/2008	821.47
20000-007933	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) 05/01/2008	05/01/2008	34.19
20000-007961	FINISHED WATER PUMPING STATION & STORAGE TANK 06/01/2008	06/01/2008	1,104.09
20000-007993	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) 07/01/2008	07/01/2008	271.74
20000-008095	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) 09/01/2008	09/01/2008	184.52
20000-008168	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) 10/01/2008	10/01/2008	269.44
20000-008248	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) 12/01/2008	12/01/2008	48.98
<i>Subtotal: 2304-100-001 (9)</i>			2,873.16
<i>Asset GL Acct #: 2304-550-001</i>			
20000-007977	SHAKESPEARE BOOSTER REBUILD - 3 7.5 HP 06/01/2008	06/01/2008	7,367.79
<i>Subtotal: 2304-550-001 (1)</i>			7,367.79
<i>Asset GL Acct #: 2304-700-001</i>			
20000-007863	SHELTER FOR STONE - OPS 04/01/2008	04/01/2008	1,249.17
20000-007864	SHELTER FOR STONE - OPS 04/01/2008	04/01/2008	959.00
<i>Subtotal: 2304-700-001 (2)</i>			2,208.17
<i>Asset GL Acct #: 2304-800-001</i>			
2000-07833.11	Office Renovations - Aluminum Windows - Contract #4 02/01/2008	02/01/2008	10,400.00
2000-07833.12	Office Renovations - Acoustical Ceiling - Contract #4 02/01/2008	02/01/2008	5,600.00
2000-07833.13	Office Renovations - Painting Orlando - Contract #4 02/01/2008	02/01/2008	4,000.00
2000-07833.14	Office Renovations - Window Treatment - Contract #4 02/01/2008	02/01/2008	2,765.00

Asset ID	Acquisition Date	Placed In Service	Book Cost
Year Ending December, 2008			
Asset GL Acct #: 2304-800-001			
2000-07833.15	Office Renovations - Sprinklers - Contract #4 02/01/2008	02/01/2008	3,100.00
2000-07891.11	Office Renovations - Locker Room Masonery - Contract #4 04/01/2008	04/01/2008	24,000.00
2000-07891.12	Office Renovations - Expansion Joint - Contract #4 04/01/2008	04/01/2008	1,000.00
2000-07891.13	Office Renovations - Rough Carpentry - Contract #4 04/01/2008	04/01/2008	2,600.00
2000-07891.14	Office Renovations - Caulking - Contract #4 04/01/2008	04/01/2008	15,000.00
2000-07891.15	Office Renovations - Doors & Frames - Contract #4 04/01/2008	04/01/2008	8,000.00
2000-07891.16	Office Renovations - Accoustical Ceiling - Contract #4 04/01/2008	04/01/2008	5,600.00
2000-07891.17	Office Renovations - Flooring - Contract #4 04/01/2008	04/01/2008	14,000.00
2000-07891.18	Office Renovations - Sprinklers - Contract #4 04/01/2008	04/01/2008	5,400.00
2000-07891.191	Office Renovations - Rough Plumbing Lemire - Contract #4 04/01/2008	04/01/2008	33,600.00
2000-07891.192	Office Renovations - HVAC Equipment Lemire - Contract #4 04/01/2008	04/01/2008	6,800.00
2000-07891.193	Office Renovations - Hydronic Piping Lemire - Contract #4 04/01/2008	04/01/2008	6,000.00
2000-07891.194	Office Renovations - Sheet Metal Lemire -Contract #4 04/01/2008	04/01/2008	4,000.00
2000-07891.195	Office Renovations - HVAC Insulation Lemire - Contract #4 04/01/2008	04/01/2008	3,000.00
2000-07891.196	Office Renovations - Temperature Controls Lemire - Contract #4 04/01/2008	04/01/2008	1,850.00
20000-007771	WTP - CONTRACT #4 - FENCE 01/01/2008	01/01/2008	9,733.00
20000-007772	WTP - CONTRACT #4 - LOCKS 01/01/2008	01/01/2008	423.95
20000-007775	WTP - CONTRACT #4 - OFFICE RENOVATIONS 01/01/2008	01/01/2008	38,222.00
20000-007789	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) 01/01/2008	01/01/2008	850.94
20000-007830	WTP CONTRACT #4 02/01/2008	02/01/2008	8,775.00
20000-007843	WTP CONTRACT #4 03/01/2008	03/01/2008	447.00
20000-007873	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) 04/01/2008	04/01/2008	1,311.08
20000-007890	WTP CONTRACT #4 04/01/2008	04/01/2008	514.90
20000-007920	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) 05/01/2008	05/01/2008	9,760.12
20000-007923	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) 05/01/2008	05/01/2008	36,793.98
20000-007930.1	Headworks - Dust Protection - Contract #4 05/01/2008	05/01/2008	8,500.00
20000-007930.2	Headworks - Painting Orlando - Contract #4 05/01/2008	05/01/2008	25,000.00
20000-007930.3	Headworks - Concrete - Contract #4 05/01/2008	05/01/2008	14,816.00
20000-007930.4	Headworks - Stop Log Material - Contract #4 05/01/2008	05/01/2008	40,000.00
20000-007930.5	Headworks - Slide Gate - Contract #4 05/01/2008	05/01/2008	109,500.00

Asset ID	Acquisition Date	Placed In Service	Book Cost
Year Ending December, 2008			
Asset GL Acct #: 2304-800-001			
20000-007930.6	Headworks - Install Slide Gate - Contract #4 05/01/2008	05/01/2008	11,000.00
20000-007930.7	Headworks - Install Stop Plate - Contract #4 05/01/2008	05/01/2008	12,000.00
20000-007930.8	Headworks - Electrical Ewing - Contract #4 05/01/2008	05/01/2008	3,002.60
20000-007930.9	Headworks - Fay Spofford & General Conditions (RH White) - Contract #4 05/01/2008	05/01/2008	88,097.46
20000-007962	FINISHED WATER PUMPING STATION & STORAGE TANK 06/01/2008	06/01/2008	13,117.95
20000-007980	WTP CONTRACT #4 - FENCE & FENCE WIRING 06/01/2008	06/01/2008	15,294.68
20000-007994	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) 07/01/2008	07/01/2008	3,228.63
20000-008011.1	Sitework - Piping Valve Vault #1 - Contract #4 07/01/2008	07/01/2008	1,200.00
20000-008011.2	Office Renovations - Doors & Frames - Contract #4 07/01/2008	07/01/2008	8,000.00
20000-008011.3	Office Renovations - Aluminum Windows - Contract #4 07/01/2008	07/01/2008	15,000.00
20000-008011.4	Office Renovations - Drywall - Contract #4 07/01/2008	07/01/2008	5,600.00
20000-008011.5	Office Renovations - Acoustical Ceiling - Contract #4 07/01/2008	07/01/2008	5,600.00
20000-008011.6	Office Renovations - Flooring - Contract #4 07/01/2008	07/01/2008	1,000.00
20000-008011.7	Office Renovations - Painting - Orlando - Contract #4 07/01/2008	07/01/2008	5,225.00
20000-008011.8	Office Renovations - Lockers - Contract #4 07/01/2008	07/01/2008	7,000.00
20000-008057.1	Office Renovations - Aluminum Windows - Contract #4 08/01/2008	08/01/2008	1,500.00
20000-008057.2	Office Renovations - Bathroom Accessories - Contract #4 08/01/2008	08/01/2008	2,000.00
20000-008057.3	Office Renovations - Hydronic Piping - Lemire - Contract #4 08/01/2008	08/01/2008	800.00
20000-008058	WTP CONTRACT #4 - FRONT GATE 08/01/2008	08/01/2008	8,790.99
20000-008091	WTP CONTRACT #4 - FRONT GATE 09/01/2008	09/01/2008	1,158.08
20000-008096	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) 09/01/2008	09/01/2008	2,192.30
20000-008167	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) 10/01/2008	10/01/2008	3,201.40
20000-008183	Headworks: Dust Protection, Painting & Electrical - Contract #4 10/01/2008	10/01/2008	2,005.79
20000-008249	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) 12/01/2008	12/01/2008	582.01
20000-008252.1	Office Renovations: Roofing - Contract #4 12/01/2008	12/01/2008	4,350.00
20000-008252.2	Headworks: Slide Gate - Contract #4 12/01/2008	12/01/2008	500.00
20000-008252.3	WTP CONTRACT #4 - 12/01/2008	12/01/2008	1,781.32
20000-08011.1	Office Renovations - Bathroom Accessories - Contract #4 07/01/2008	07/01/2008	24,000.00
20000-08011.2	Office Renovations - Sprinklers - Contract #4 07/01/2008	07/01/2008	3,039.00
20000-08011.3	Office Renovations - Finish Plumbing - Lemire - Contract #4 07/01/2008	07/01/2008	14,000.00

Asset ID	Acquisition Date	Placed In Service	Book Cost
Year Ending December, 2008			
<i>Asset GL Acct #: 2304-800-001</i>			
20000-08011.4	Office Renovations - Hydronic Piping - Lemire - Contract #4 07/01/2008	07/01/2008	2,400.00
20000-08011.5	Office Renovations - HVAC Insulation - Lemire - Contract #4 07/01/2008	07/01/2008	1,320.00
20000-08011.6	Office Renovations - Temperature Controls - Lemire - Contract #4 07/01/2008	07/01/2008	4,250.00
20000-08011.7	Headworks - Dust Protection - Contract #4 07/01/2008	07/01/2008	1,000.00
20000-08011.8	Headworks - Process Area Painting Orlando - Contract #4 07/01/2008	07/01/2008	17,000.00
20000-08011.91	Headworks - Concrete Headworks - Contract #4 07/01/2008	07/01/2008	15,684.00
20000-08011.92	Contract #4 07/01/2008	07/01/2008	339.20
<i>Subtotal: 2304-800-001 (71)</i>			<u>767,623.38</u>
<i>Asset GL Acct #: 2304-950-001</i>			
20000-007822	LEASEHOLD IMPROVEMENTS - SERVER ROOM AIR CONDITIONER REPLACEMENT 02/01/2008	02/01/2008	3,632.00
20000-008101	COMPUTER ROOM AIR CONDITIONER ADJUNCT 09/01/2008	09/01/2008	10,675.00
20000-008220	COMPUTER ROOM AIR CONDITIONER ADJUNCT 11/01/2008	11/01/2008	-7.98
<i>Subtotal: 2304-950-001 (3)</i>			<u>14,299.02</u>
<i>Asset GL Acct #: 2307-100-001</i>			
20000-007960	TWIN RIDGE WELL #4 RE-DEVELOPMENT 06/01/2008	06/01/2008	4,240.75
<i>Subtotal: 2307-100-001 (1)</i>			<u>4,240.75</u>
<i>Asset GL Acct #: 2309-200-001</i>			
20000-007931.1	Headworks - Install New 42" Raw Water Line - Contract #4 05/01/2008	05/01/2008	82,800.00
20000-007931.2	Headworks - Piping From Meter Vault to Filter Gallery - Contract #4 05/01/2008	05/01/2008	29,000.00
20000-007931.3	Headworks - Replace 42" Raw Water Line - Contract #4 05/01/2008	05/01/2008	72,463.50
20000-007931.4	Headworks - Plant Water - Contract #4 05/01/2008	05/01/2008	51,300.00
20000-007931.5	Headworks - Fay Spofford & General Conditions (RH White) - Contract #4 05/01/2008	05/01/2008	92,720.38
20000-008012.1	Headworks - Install New 42" Raw Water Line - Contract #4 07/01/2008	07/01/2008	9,200.00
20000-008012.2	Headworks - Replace 42" Raw Water Line - Contract #4 07/01/2008	07/01/2008	24,536.50
20000-008012.3	Headworks - Plant Water - Contract #4 07/01/2008	07/01/2008	2,700.00
<i>Subtotal: 2309-200-001 (8)</i>			<u>364,720.38</u>
<i>Asset GL Acct #: 2310-000-001</i>			
20000-007831	Snow Station - Generator - Contract #4 02/01/2008	02/01/2008	2,120.00
<i>Subtotal: 2310-000-001 (1)</i>			<u>2,120.00</u>
<i>Asset GL Acct #: 2311-200-001</i>			
20000-007786	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) 01/01/2008	01/01/2008	49.24
20000-007826	REDFIELD EST. WELL #1 PUMP REPLACEMENT 02/01/2008	02/01/2008	2,263.50
20000-007874	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) 04/01/2008	04/01/2008	191.44
20000-007901	SHAKESPEARE BOOSTER REBUILD 05/01/2008	05/01/2008	22,675.48
20000-007921	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) 05/01/2008	05/01/2008	1,425.13

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<i>Asset GL Acct #: 2311-200-001</i>			
20000-007928.1	Headworks - Jet Pumps - Contract #4 05/01/2008	05/01/2008	59,400.00
20000-007928.2	Headworks - Install Jet Pumps - Contract #4 05/01/2008	05/01/2008	2,000.00
20000-007928.3	Headworks - Recycle Pumps - Contract #4 05/01/2008	05/01/2008	59,400.00
20000-007928.4	Headworks - Install Recycle Pumps - Contract #4 05/01/2008	05/01/2008	1,000.00
20000-007928.5	Headworks - Piping in Recycling Station - Contract #4 05/01/2008	05/01/2008	11,000.00
20000-007928.6	Headworks - Piping in Stilling Well - Contract #4 05/01/2008	05/01/2008	13,500.00
20000-007928.7	Headworks - Piping for Jet Pumps - Contract #4 05/01/2008	05/01/2008	8,000.00
20000-007928.8	Headworks - Fay Spofford & General Conditions (RH White) - Contract #4 05/01/2008	05/01/2008	60,734.17
20000-007934	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) 05/01/2008	05/01/2008	59.32
20000-007963	FINISHED WATER PUMPING STATION & STORAGE TANK 06/01/2008	06/01/2008	1,915.42
20000-007976	SHAKESPEARE BOOSTER REBUILD - 3 7.5 HP PUMPS 06/01/2008	06/01/2008	13,585.05
20000-007981	WTP CONTRACT #4 06/01/2008	06/01/2008	351.20
20000-007995	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) 07/01/2008	07/01/2008	471.44
20000-008005	SHAKESPEARE BOOSTER REBUILD 07/01/2008	07/01/2008	5,753.03
20000-008032	NORTHFIELD VFD REPLACEMENT PUMP #2 08/01/2008	08/01/2008	1,051.09
20000-008087	MILFORD BOOSTER REBUILD 09/01/2008	09/01/2008	-427.82
20000-008097	FINISHED WATER PUMPING STATION & STORAGE TANK (CONTRACT #3) 09/01/2008	09/01/2008	320.12
20000-008169	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) 10/01/2008	10/01/2008	467.45
20000-008171	MILFORD BOOSTER PUMP RE-BUILD 10/01/2008	10/01/2008	153.00
20000-008184	Headworks: Jet Pumps (Piping & Installation) & Piping in Recycle Station - Contract #4 10/01/2008	10/01/2008	21,300.00
20000-008250	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) 12/01/2008	12/01/2008	84.98
20000-008253	Headworks: Piping in Stilling Well - Contract #4 12/01/2008	12/01/2008	500.00
20000-008263	REDFIELD WELL #7 WIRE REPLACEMENT 12/01/2008	12/01/2008	3,771.78
<i>Subtotal: 2311-200-001 (28)</i>			290,995.02
<i>Asset GL Acct #: 2311-210-001</i>			
20000-007924	POWDER HILL BOOSTER #1 REBUILD 05/01/2008	05/01/2008	1,795.50
20000-008004	SHAKESPEARE BOOSTER REBUILD 07/01/2008	07/01/2008	2,593.80
20000-008013.1	Headworks - Recycle Pumps - Contract #4 07/01/2008	07/01/2008	5,000.00
20000-008013.2	Headworks - Install Recycle Pumps - Contract #4 07/01/2008	07/01/2008	2,149.42
20000-008013.3	Headworks - Piping in Recycle Station - Contract #4 07/01/2008	07/01/2008	12,000.00
20000-008013.4	Headworks - Piping in Stilling Well - Contract #4 07/01/2008	07/01/2008	12,000.00

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Year Ending December, 2008			
<i>Asset GL Acct #: 2311-210-001</i>			
20000-008089	REPLACE WELL PUMP #2: MAPLE HAVEN 09/01/2008	09/01/2008	1,901.81
<i>Subtotal: 2311-210-001 (7)</i>			<u>37,440.53</u>
<i>Asset GL Acct #: 2320-000-001</i>			
20000-007926	WTP CONTRACT #4 - FERRIC FEED SYSTEM 05/01/2008	05/01/2008	447.70
20000-008014.1	Headworks - Carbon Dioxide Equipment - Contract #4 07/01/2008	07/01/2008	17,500.00
20000-008014.2	Headworks - Install Carbon Dioxide Equipment - Contract #4 07/01/2008	07/01/2008	1,600.00
20000-008014.3	Headworks - Carbon Dioxide Instruments - Contract #4 07/01/2008	07/01/2008	1,500.00
20000-008014.4	Headworks - Sample Pumps - Contract #4 07/01/2008	07/01/2008	800.00
20000-008014.5	Headworks - Install Sample Pumps - Contract #4 07/01/2008	07/01/2008	750.00
20000-008014.6	Filter #1 - Painting Orlando - Contract #4 07/01/2008	07/01/2008	8,000.00
20000-008014.7	Filter #3 - Instruments - Contract #4 07/01/2008	07/01/2008	1,000.00
20000-008014.8	Filter #3 - Piping in Filter Gallery - Contract #4 07/01/2008	07/01/2008	9,750.00
20000-08014.1	Chemical Feed - Install Equipment Pad Rebar - Contract #4 07/01/2008	07/01/2008	500.00
20000-08014.2	Chemical Feed - Chemical Area Equipment Pads - Contract #4 07/01/2008	07/01/2008	1,350.00
20000-08014.3	Chemical Feed - Equipment - Contract #4 07/01/2008	07/01/2008	2,500.00
20000-08014.4	Chemical Feed - Install Equipment - Contract #4 07/01/2008	07/01/2008	2,500.00
20000-08014.5	Chemical Feed - Chemical Storage Tanks - Contract #4 07/01/2008	07/01/2008	-300.00
20000-08014.6	Chemical Feed - Install Chemical Storage Tanks - Contract #4 07/01/2008	07/01/2008	4,400.00
20000-08014.7	Chemical Feed - Polymer Equipment - Contract #4 07/01/2008	07/01/2008	9,400.00
20000-08014.8	Chemical Feed - Polymer Instruments - Contract #4 07/01/2008	07/01/2008	950.00
20000-08014.91	Chemical Feed - Chem Room PLC - Contract #4 07/01/2008	07/01/2008	2,000.00
20000-08014.92	Chemical Feed - F&I Ferric Chloride (FC) System - Contract #4 07/01/2008	07/01/2008	6,000.00
20000-08014.93	Chemical Feed - Electrical Chem Feed - Ewing - Contract #4 07/01/2008	07/01/2008	3,700.00
20000-08014.94	Contract #4 07/01/2008	07/01/2008	1,505.20
<i>Subtotal: 2320-000-001 (21)</i>			<u>75,852.90</u>
<i>Asset GL Acct #: 2320-200-001</i>			
20000-007776	WTP - CONTRACT #4 - CHEMICAL FEED 01/01/2008	01/01/2008	80,511.84
20000-007787	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) 01/01/2008	01/01/2008	251.84
20000-007845.1	Pulsator #1 - Dust Protection - Contract #4 03/01/2008	03/01/2008	18,000.00
20000-007845.2	Pulsator #1 - Equipment - Contract #4 03/01/2008	03/01/2008	712,500.00
20000-007845.3	Pulsator #1 - Install Equipment - Contract #4 03/01/2008	03/01/2008	204,250.00
20000-007845.4	Pulsator #1 - Instruments - Contract #4 03/01/2008	03/01/2008	5,075.00

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Year Ending December, 2008			
Asset GL Acct #: 2320-200-001			
20000-007845.5	Pulsator #1 - Piping to Pulsator #1 in Waste Pipe Gallery - Contract #4 03/01/2008	03/01/2008	22,000.00
20000-007845.6	Pulsator #1 - Electrical Work - Ewing Electrical - Contract #4 03/01/2008	03/01/2008	5,700.00
20000-007845.7	Pulsator #1 - Fay Spofford & General Conditions (RH White) - Contract #4 03/01/2008	03/01/2008	338,062.44
20000-007875	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) 04/01/2008	04/01/2008	1,101.53
20000-007892.1	Pulsator #1 - Dust Protection - Contract #4 04/01/2008	04/01/2008	1,000.00
20000-007892.2	Pulsator #1 - Equipment - Contract #4 04/01/2008	04/01/2008	37,500.00
20000-007892.3	Pulsator #1 - Install Equipment - Contract #4 04/01/2008	04/01/2008	10,750.00
20000-007892.4	Pulsator #1 - Instruments - Contract #4 04/01/2008	04/01/2008	925.00
20000-007892.5	Pulsator #1 - Electrical Work - Ewing Electrical - Contract #4 04/01/2008	04/01/2008	300.00
20000-007893.1	Chemical Feed - Equipment - Contract #4 04/01/2008	04/01/2008	2,500.00
20000-007893.2	Chemical Feed - Install Equipment - Contract #4 04/01/2008	04/01/2008	2,500.00
20000-007893.3	Chemical Feed - Chemical Storage Tanks - Contract #4 04/01/2008	04/01/2008	2,800.00
20000-007893.4	Chemical Feed - Chem Room PLC - Contract #4 04/01/2008	04/01/2008	2,000.00
20000-007893.5	Chemical Feed - F&I Ferric Chloride (FC) System - Contract #4 04/01/2008	04/01/2008	35,000.00
20000-007893.6	Chemical Feed - Ferric Instruments - Contract #4 04/01/2008	04/01/2008	1,000.00
20000-007922	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) 05/01/2008	05/01/2008	8,200.28
20000-007927.1	Filter #3 - Media - Contract #4 05/01/2008	05/01/2008	145,000.00
20000-007935	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) 05/01/2008	05/01/2008	341.29
20000-007964	FINISHED WATER PUMPING STATION & STORAGE TANK 06/01/2008	06/01/2008	11,021.48
20000-007996	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) 07/01/2008	07/01/2008	2,712.64
20000-008059	Chemical Feed - Painting Orlando - Contract #4 08/01/2008	08/01/2008	5,000.00
20000-008094.1	Filter #4 - Fay Spofford & General Conditions (RH White) - Contract #4 09/01/2008	09/01/2008	318,677.04
20000-008094.5	Filter #4 - Electrical Ewing - Contract #4 09/01/2008	09/01/2008	70,000.00
20000-008113	FINISHED WATER PUMPING STATION & WATER STORAGE TANK 09/01/2008	09/01/2008	1,841.94
20000-008170	FINISHED WATER PUMPING STATION - WTP (CONTRACT #3) 10/01/2008	10/01/2008	2,689.75
20000-008185.1	Chemical Feed: Painting - Contract #4 10/01/2008	10/01/2008	3,500.00
20000-008185.2	Headworks: Carbon Dioxide Equipment - Contract #4 10/01/2008	10/01/2008	5,000.00
20000-008254	Headworks: Blowers (Installation & Piping) - Contract #4 12/01/2008	12/01/2008	69,290.00
20000-008262	GLEN RIDGE: REPAIR RADON AIR COMPRESSOR 12/01/2008	12/01/2008	3,959.94
20000-008266	FINISHED WATER PUMPING STATION & STORAGE TANK 12/01/2008	12/01/2008	488.99

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Asset GL Acct #: 2320-200-001			
20000-07832.1	Filter #2 - Filter Area Dust Protection - Contract #4 02/01/2008	02/01/2008	8,000.00
20000-07832.2	Filter #2 - Furnish Rebar - Contract #4 02/01/2008	02/01/2008	14,833.34
20000-07832.3	Filter #2 - Install Rebar - Contract #4 02/01/2008	02/01/2008	10,833.33
20000-07832.4	Filter #2 - Concrete Filter #2 - Contract #4 02/01/2008	02/01/2008	157,000.00
20000-07832.5	Filter #2 - Cut Rebar & Patch Concrete - Contract #4 02/01/2008	02/01/2008	5,000.00
20000-07832.6	Filter #2 - Temp Support Floor - Contract #4 02/01/2008	02/01/2008	3,000.00
20000-07832.7	Filter #2 - Concrete Sealer - Contract #4 02/01/2008	02/01/2008	3,000.00
20000-07832.8	Filter #2 - Precast Concrete Plank for Filter #2 - Contract #4 02/01/2008	02/01/2008	18,000.00
20000-07832.91	Filter #2 - Equipment - Contract #4 02/01/2008	02/01/2008	187,000.00
20000-07832.92	Filter #2 - Install Equipment - Contract #4 02/01/2008	02/01/2008	70,000.00
20000-07832.93	Filter #2 - Instrumentation Piping Filter Gallery - Contract #4 02/01/2008	02/01/2008	6,000.00
20000-07832.94	Filter #2 - Instruments - Contract #4 02/01/2008	02/01/2008	23,000.00
20000-07832.95	Filter #2 - Piping in Filter Gallery - Contract #4 02/01/2008	02/01/2008	239,000.00
20000-07832.96	Filter #2 - Electrical Ewing Electrical - Contract #4 02/01/2008	02/01/2008	70,000.00
20000-07832.97	Filter #2 - Fay Spofford & General Conditions (RH White) - Contract #4 02/01/2008	02/01/2008	318,677.04
20000-07832.98	Contract #4 02/01/2008	02/01/2008	9,832.26
20000-07927.1	Headworks - Carbon Dioxide Equipment - Contract #4 05/01/2008	05/01/2008	260,500.00
20000-07927.2	Headworks - Install Carbon Dioxide Equipment - Contract #4 05/01/2008	05/01/2008	46,400.00
20000-07927.3	Headworks - Carbon Dioxide Instruments - Contract #4 05/01/2008	05/01/2008	17,500.00
20000-07927.4	Headworks - Stop Log Installation - Contract #4 05/01/2008	05/01/2008	11,000.00
20000-07927.5	Headworks - Traveling Screen - Contract #4 05/01/2008	05/01/2008	278,000.00
20000-07927.6	Headworks - Install Traveling Screen - Contract #4 05/01/2008	05/01/2008	6,000.00
20000-07927.7	Headworks - Sample Pumps - Contract #4 05/01/2008	05/01/2008	3,200.00
20000-07927.8	Headworks - Install Sample Pumps - Contract #4 05/01/2008	05/01/2008	750.00
20000-07927.91	Headworks - Blowers - Contract #4 05/01/2008	05/01/2008	95,710.00
20000-07927.92	Headworks - Fay Spofford & General Conditions (RH White) - Contract #4 05/01/2008	05/01/2008	283,029.90
20000-07927.93	Filter #3 - Filter Area Dust Protection - Contract #4 05/01/2008	05/01/2008	8,000.00
20000-07927.94	Filter #3 - Furnish & Install Rebar - Contract #4 05/01/2008	05/01/2008	25,666.67
20000-07927.95	Filter #3 - Concrete Filter - Contract #4 05/01/2008	05/01/2008	155,344.00
20000-07927.96	Filter #3 - Cut Rebar & Patch Concrete - Contract #4 05/01/2008	05/01/2008	5,000.00

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<i>Asset GL Acct #: 2320-200-001</i>			
20000-07927.97	Filter #3 - Temp Support Floor - Contract #4 05/01/2008	05/01/2008	3,000.00
20000-07927.98	Filter #3 - Concrete Sealer - Contract #4 05/01/2008	05/01/2008	3,000.00
20000-08094.1	Filter #4 - Instrumentation Piping Filter Gallery - Contract #4 09/01/2008	09/01/2008	6,000.00
20000-08094.2	Filter #4 - Instruments - Contract #4 09/01/2008	09/01/2008	23,000.00
20000-08094.3	Filter #4 - Piping in Filter Gallery - Contract #4 09/01/2008	09/01/2008	239,000.00
20000-7927.1	Filter #3 - Precast Concrete Plank- Contract #4 05/01/2008	05/01/2008	18,000.00
20000-7927.2	Filter #3 - Equipment - Contract #4 05/01/2008	05/01/2008	187,000.00
20000-7927.3	Filter #3 - Install Filter Equipment - Contract #4 05/01/2008	05/01/2008	70,000.00
20000-7927.4	Filter #3 - Instrumentation Piping Filter Gallery - Contract #4 05/01/2008	05/01/2008	6,000.00
20000-7927.5	Filter #3 - Instruments - Contract #4 05/01/2008	05/01/2008	22,000.00
20000-7927.6	Filter #3 - Piping in Filter Gallery - Contract #4 05/01/2008	05/01/2008	229,250.00
20000-7927.7	Filter #3 - Electrical Ewing - Contract #4 05/01/2008	05/01/2008	70,000.00
20000-7927.8	Filter #3 - Fay Spofford & General Conditions (RH White) - Contract #4 05/01/2008	05/01/2008	318,667.04
20000-8094.21	Filter #4 - Filter Area Dust Protection - Contract #4 09/01/2008	09/01/2008	8,000.00
20000-8094.22	Filter #4 - Furnish Rebar - Contract #4 09/01/2008	09/01/2008	14,833.34
20000-8094.23	Filter #4 - Install Rebar - Contract #4 09/01/2008	09/01/2008	10,833.33
20000-8094.24	Filter #4 - Concrete Filter - Contract #4 09/01/2008	09/01/2008	157,000.00
20000-8094.25	Filter #4 - Cut Rebar & Patch Concrete - Contract #4 09/01/2008	09/01/2008	5,000.00
20000-8094.26	Filter #4 - Temp Support Floor - Contract #4 09/01/2008	09/01/2008	3,000.00
20000-8094.27	Filter #4 - Concrete Sealer - Contract #4 09/01/2008	09/01/2008	3,000.00
20000-8094.28	Filter #4 - Precast Concrete Plank - Contract #4 09/01/2008	09/01/2008	18,000.00
20000-8094.31	Filter #4 - Equipment - Contract #4 09/01/2008	09/01/2008	187,000.00
20000-8094.32	Filter #4 - Install Equipment - Contract #4 09/01/2008	09/01/2008	70,000.00
<i>Subtotal: 2320-200-001 (89)</i>			6,142,311.25
<i>Asset GL Acct #: 2320-310-001</i>			
20000-007832.1	Filter #2 - Media - Contract #4 02/01/2008	02/01/2008	145,000.00
20000-008093	Filter #4 - Media - Contract #4 09/01/2008	09/01/2008	145,000.00
<i>Subtotal: 2320-310-001 (2)</i>			290,000.00
<i>Asset GL Acct #: 2331-000-001</i>			
20000-008060	WTP CONTRACT #4 - PAVING 08/01/2008	08/01/2008	325.02
<i>Subtotal: 2331-000-001 (1)</i>			325.02
<i>Asset GL Acct #: 2331-002-001</i>			
20000-008264	BOOTH ST MAIN REPLACEMENT - PAVING 12/01/2008	12/01/2008	7,335.62

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<i>Asset GL Acct #: 2331-002-001</i>			
20000-008265	MORSE AVE/MORSE ST MAIN REPLACEMENT - PAVING 12/01/2008	12/01/2008	4,616.80
<i>Subtotal: 2331-002-001 (2)</i>			<u>11,952.42</u>
<i>Asset GL Acct #: 2331-003-001</i>			
20000-008027	GATE VALVES - PAVING: NASHUA 07/01/2008	07/01/2008	2,023.26
20000-008075	GATE VALVE PAVING - NASHUA 08/01/2008	08/01/2008	5,854.70
20000-008114	GATE VALVE PAVING - NASHUA 09/01/2008	09/01/2008	453.54
<i>Subtotal: 2331-003-001 (3)</i>			<u>8,331.50</u>
<i>Asset GL Acct #: 2331-200-001</i>			
20000-007790	KINSLEY ST MAIN REPLACEMENT 01/01/2008	01/01/2008	103.98
20000-007791	MARTIN/PEARSON ST MAIN REPLACEMENT 01/01/2008	01/01/2008	103.99
20000-007792	SWART ST AREA WATER MAIN REPLACEMENT 01/01/2008	01/01/2008	162.69
20000-007793	KINSLEY ST MAIN REPLACEMENT 01/01/2008	01/01/2008	1,125.00
20000-007829	MARTIN/PEARSON ST WATER MAIN REPLACEMENT 02/01/2008	02/01/2008	-791.89
20000-007959	MAIN PREP WORK - MERRIMACK, NASHUA & BEDFORD 06/01/2008	06/01/2008	1,321.85
20000-007967	MAIN RELOCATION - THAYERS CT & MAIN 06/01/2008	06/01/2008	9,129.71
20000-007973	MARTIN ST/PEARSON ST WATER MAIN REPLACEMENT 06/01/2008	06/01/2008	138.64
20000-008010	KINSLEY ST MAIN REPLACEMENT 07/01/2008	07/01/2008	726.57
20000-008040	KINSLEY ST WATER MAIN REPLACEMENT 08/01/2008	08/01/2008	103.98
20000-008041	BOOTH ST. WATER MAIN REPLACEMENT 08/01/2008	08/01/2008	5,866.88
20000-008042	MORSE AVE. WATER MAIN REPLACEMENT 08/01/2008	08/01/2008	3,487.35
20000-008043	MORSE AVE. WATER MAIN REPLACEMENT 08/01/2008	08/01/2008	3,333.09
20000-008140	MORSE AVE/MORSE ST MAIN REPLACEMENT 10/01/2008	10/01/2008	86,169.13
20000-008142	BOOTH ST MAIN REPLACEMENT 10/01/2008	10/01/2008	96,564.22
20000-008219	MORSE AVE/MORSE ST MAIN REPLACEMENT 11/01/2008	11/01/2008	29,700.00
20000-008238	6" PVC DISTRIBUTION MAINS - COBURN WOODS ACQUISITION, 5033' 12/01/2008	12/01/2008	132,777.79
20000-008239	2" HDPE DISTRIBUTION MAINS - COBURN WOODS ACQUISITION, 4556' 12/01/2008	12/01/2008	84,756.81
<i>Subtotal: 2331-200-001 (18)</i>			<u>454,779.79</u>
<i>Asset GL Acct #: 2331-250-001</i>			
20000-007825	DISTRIBUTION MIANS: GATES - CORE 02/01/2008	02/01/2008	8,536.49
20000-007881	2" CT DISTRIBUTION MAINS: GATES - CORE 04/01/2008	04/01/2008	2,524.57
20000-007992	16" DI DISTRIBUTION MAINS - GATES: NASHUA, 1 07/01/2008	07/01/2008	10,773.44
20000-008144	DISTRIBUTION MAINS - GATES: CORE & COMM SYS (4) 10/01/2008	10/01/2008	9,228.98
<i>Subtotal: 2331-250-001 (4)</i>			<u>31,063.48</u>
<i>Asset GL Acct #: 2331-300-001</i>			

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<i>Asset GL Acct #: 2331-300-001</i>			
20000-007778	8" DEVELOPER INSTALLED MAINS: BEDFORD, 524' 01/01/2008	01/01/2008	25,057.68
20000-007849	8" DEVELOPER INSTALLED MAINS-CIAC: MILFORD, 400' 03/01/2008	03/01/2008	19,128.00
20000-007897	WATER MAIN UPSIZING (8" TO 12") - JENKINS RD BEDFORD NH 05/01/2008	05/01/2008	26,821.61
20000-007946	8" DEVELOPER INSTALLED DISTRIBUTION MAINS-CIAC: AMHERST, 2393' 06/01/2008	06/01/2008	114,433.26
20000-007947	12" DEVELOPER INSTALLED DISTRIBUTION MAINS-CIAC: AMHERST, 134' 06/01/2008	06/01/2008	7,536.16
20000-007948	4" DEVELOPER INSTALLED DISTRIBUTION MAINS-CIAC: AMHERST, 1066' 06/01/2008	06/01/2008	45,742.06
20000-008031	4" DEVELOPER INSTALLED DISTRIBUTION MAINS-CIAC: AMHERS, 1045'T 08/01/2008	08/01/2008	44,840.95
20000-008172	DEVELOPER INSTALLED DISTRIBUTION MAINS-CIAC: NASHUA, 366' 10/01/2008	10/01/2008	17,502.12
20000-008205	8" DEVELOPER INSTALLED DISTRIBUTION MAINS-CIAC: BEDFORD (2008 pricing adjustment) 11/01/2008	11/01/2008	6,062.68
20000-008206	8" DEVELOPER INSTALLED DISTRIBUTION MAINS-CIAC: MILFORD (2008 pricing adjustment) 11/01/2008	11/01/2008	4,628.00
20000-008207	8" DEVELOPER INSTALLED DISTRIBUTION MAINS-CIAC: AMHERST (2008 pricing adjustment) 11/01/2008	11/01/2008	27,687.01
20000-008208	12" DEVELOPER INSTALLED DISTRIBUTION MAINS-CIAC: AMHERST (2008 pricing adjustment) 11/01/2008	11/01/2008	1,654.90
20000-008209	4" DEVELOPER INSTALLED DISTRIBUTION MAINS-CIAC: AMHERST (2008 pricing adjustment) 11/01/2008	11/01/2008	22,819.91
20000-008210	8" DEVELOPER INSTALLED DISTRIBUTION MAINS-CIAC: NASHUA (2008 pricing adjustment) 11/01/2008	11/01/2008	4,234.62
<i>Subtotal: 2331-300-001 (14)</i>			368,148.96
<i>Asset GL Acct #: 2333-004-001</i>			
20000-007984	SERVICES-PAVING: NASHUA 06/01/2008	06/01/2008	8,605.58
20000-008028	SERVICES - PAVING: NASHUA 07/01/2008	07/01/2008	12,024.33
20000-008076	SERVICES - PAVING: NASHUA 08/01/2008	08/01/2008	16,446.43
20000-008148	SERVICES- PAVING: CORE, (1) 2" SERVICE 10/01/2008	10/01/2008	4,941.50
<i>Subtotal: 2333-004-001 (4)</i>			42,017.84
<i>Asset GL Acct #: 2333-100-001</i>			
20000-008044	1" CT SERVICES: NASHUA, 1 08/01/2008	08/01/2008	1,298.99
20000-008103	1" CT SERVICES: NASHUA, 2 09/01/2008	09/01/2008	2,987.63
20000-008145	1" CT SERVICES: CORE, 1 10/01/2008	10/01/2008	2,475.11
20000-008146	2" CT SERVICES: CORE, 1 10/01/2008	10/01/2008	3,052.66
20000-008197	1" CT RENEWED SERVICE: CORE, 1 11/01/2008	11/01/2008	2,235.13
20000-008231	1" CT SERVICE: CORE, 1 NEW 12/01/2008	12/01/2008	1,274.01
20000-008240	3/4" HDPE SERVICES - COBURN WOODS ACQUISITION, 230 SERVICES 12/01/2008	12/01/2008	95,208.60
<i>Subtotal: 2333-100-001 (7)</i>			108,532.13
<i>Asset GL Acct #: 2333-200-001</i>			
20000-007780	1" CT SERVICES: CORE, 2 01/01/2008	01/01/2008	2,831.20
20000-007827	3/4" CT SERVICE: CORE 02/01/2008	02/01/2008	2,090.27

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<i>Asset GL Acct #: 2333-200-001</i>			
20000-007828	1" CT SERVICE: CORE, 1 02/01/2008	02/01/2008	7,428.35
20000-007882	1" CT RENEWED SERVICE: CORE, 1 04/01/2008	04/01/2008	2,485.26
20000-007883	2" CT RENEWED SERVICES: CORE, 1 04/01/2008	04/01/2008	2,602.08
20000-007908	2" CT RENEWED SERVICES: NASHUA, 1 05/01/2008	05/01/2008	2,755.80
20000-007944	1" CT SERVICES: NASHUA, 3 RENEWED 06/01/2008	06/01/2008	4,395.96
20000-007991	1" CT SERVICES: NASHUA, 4 RENEWED 07/01/2008	07/01/2008	5,661.19
20000-008045	1" CT RENEWED SERVICE: NASHUA, 1 08/01/2008	08/01/2008	645.20
20000-008104	1" CT SERVICES: NASHUA (4), COMM SYS (1) 09/01/2008	09/01/2008	5,509.97
20000-008141	MORSE AVE/MORSE ST MAIN REPLACEMENT 10/01/2008	10/01/2008	15,379.41
20000-008143	BOOTH ST MAIN REPLACEMENT 10/01/2008	10/01/2008	17,470.61
20000-008147	1" CT RENEWED SERVICES: CORE, 4 10/01/2008	10/01/2008	2,704.92
20000-008232	1" CT SERVICES: CORE & COMM SYS, 2 RENEWED 12/01/2008	12/01/2008	1,939.94
20000-008233	2" CT SERVICES: CORE, 1 RENEWED 12/01/2008	12/01/2008	6,251.82
<i>Subtotal: 2333-200-001 (15)</i>			80,151.98
<i>Asset GL Acct #: 2333-230-001</i>			
20000-007816	1" DEVELOPER INSTALLED SERVICE-CIAC: AMHERST 02/01/2008	02/01/2008	5,532.93
20000-007855	1" DEVELOPER INSTALLED SERVICES-CIAC: NASHUA, 1 03/01/2008	03/01/2008	941.19
20000-007856	2" DEVELOPER INSTALLED SERVICES-CIAC: NASHUA, 2 03/01/2008	03/01/2008	2,865.00
20000-007876	1 1/2" DEVELOPER INSTALLED SERVICES-CIAC: BEDFORD, 1 04/01/2008	04/01/2008	1,273.85
20000-007877	2" DEVELOPER INSTALLED SERVICES-CIAC: NASHUA, 1 04/01/2008	04/01/2008	1,432.50
20000-007915	1" DEVELOPER INSTALLED SERVICES-CIAC: NASHUA 05/01/2008	05/01/2008	941.19
20000-007949	1 1/2" DEVELOPER INSTALLED SERVICES-CIAC: DERRY, 1 06/01/2008	06/01/2008	1,273.85
20000-007950	1" DEVELOPER INSTALLED SERVICES-CIAC: NASHUA, 1 06/01/2008	06/01/2008	941.19
20000-007951	1 1/2" DEVELOPER INSTALLED SERVICES-CIAC: BEDFORD, 1 06/01/2008	06/01/2008	1,273.85
20000-007952	2" DEVELOPER INSTALLED SERVICES-CIAC: NASHUA, 1 06/01/2008	06/01/2008	1,432.50
20000-007953	2" DEVELOPER INSTALLED SERVICES-CIAC: AMHERST, 1 06/01/2008	06/01/2008	1,432.50
20000-008063	1" DEVELOPER INSTALLED SERVICES-CIAC: AMHERST, 9 08/01/2008	08/01/2008	8,470.71
20000-008064	1 1/4" DEVELOPER INSTALLED SERVICES-CIAC: NASHUA, 1 08/01/2008	08/01/2008	1,107.52
20000-008065	1 1/2" DEVELOPER INSTALLED SERVICES-CIAC: NASHUA, 3 08/01/2008	08/01/2008	3,821.55
20000-008066	2" DEVELOPER INSTALLED SERVICES-CIAC: NASHUA, 5 08/01/2008	08/01/2008	7,162.50
20000-008067	4" DEVELOPER INSTALLED SERVICES-CIAC: BEDFORD, 1 08/01/2008	08/01/2008	5,214.34

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20000-008124	1" DEVELOPER INSTALLED SERVICES-CIAC: BEDFORD, 1 09/01/2008	09/01/2008	941.19
20000-008125	2" DEVELOPER INSTALLED SERVICES-CIAC: MERRIMACK, 2 09/01/2008	09/01/2008	2,865.00
20000-008126	2" DEVELOPER INSTALLED SERVICES-CIAC: NASHUA, 1 09/01/2008	09/01/2008	1,432.50
20000-008174	1" DEVELOPER INSTALLED SERVICES-CIAC: NASHUA, 1 10/01/2008	10/01/2008	941.19
20000-008175	1" DEVELOPER INSTALLED SERVICES-CIAC: AMHERST, 2 10/01/2008	10/01/2008	1,882.38
20000-008176	2" DEVELOPER INSTALLED SERVICES-CIAC: NASHUA, 3 10/01/2008	10/01/2008	4,297.50
20000-008177	4" DEVELOPER INSTALLED SERVICES-CIAC: NASHUA, 3 10/01/2008	10/01/2008	15,643.02
<i>Subtotal: 2333-230-001 (23)</i>			73,119.95
<i>Asset GL Acct #: 2333-250-001</i>			
20000-007817	1" DEVELOPER INSTALLED SERVICES-PAID: AMHERST, 2 02/01/2008	02/01/2008	902.78
20000-007818	2" DEVELOPER INSTALLED SERVICES-PAID: BEDFORD, 1 02/01/2008	02/01/2008	451.39
20000-007819	1" DEVELOPER INSTALLED SERVICES-PAID: BEDFORD, 1 02/01/2008	02/01/2008	451.39
20000-007820	DEVELOPER INSTALLED SERVICES-PAID: NASHUA, 3 02/01/2008	02/01/2008	1,354.17
20000-007854	1" DEVELOPER INSTALLED SERVICE-PAID: NASHUA, 8 03/01/2008	03/01/2008	1,805.56
20000-007878	1" DEVELOPER INSTALLED SERVICES-PAID: AMHERST, 1 04/01/2008	04/01/2008	451.39
20000-007879	1" DEVELOPER INSTALLED SERVICES-PAID: BEDFORD, 1 04/01/2008	04/01/2008	451.39
20000-007880	1" DEVELOPER INSTALLED SERVICES-PAID: NASHUA, 2 04/01/2008	04/01/2008	902.78
20000-007916	1" DEVELOPER INSTALLED SERVICES: NASHUA, 5 05/01/2008	05/01/2008	2,256.95
20000-007917	1 1/2" DEVELOPER INSTALLED SERVICES: AMHERST, 3 05/01/2008	05/01/2008	1,354.17
20000-007955	1" DEVELOPER INSTALLED SERVICES-PAID: AMHERST, 14 06/01/2008	06/01/2008	1,919.34
20000-007956	1" DEVELOPER INSTALLED SERVICES-PAID: MILFORD, 2 06/01/2008	06/01/2008	902.78
20000-007957	1" DEVELOPER INSTALLED SERVICES-PAID: NASHUA, 2 06/01/2008	06/01/2008	902.78
20000-008068	1" DEVELOPER INSTALLED SERVICES-PAID: AMHERST, 1 08/01/2008	08/01/2008	451.39
20000-008069	1 1/2" DEVELOPER INSTALLED SERVICES-PAID: AMHERST, 3 08/01/2008	08/01/2008	1,354.17
20000-008070	1 1/2" DEVELOPER INSTALLED SERVICES-PAID: BEDFORD, 2 08/01/2008	08/01/2008	902.78
20000-008071	1" DEVELOPER INSTALLED SERVICES-PAID: MILFORD, 2 08/01/2008	08/01/2008	902.78
20000-008072	1" DEVELOPER INSTALLED SERVICES-PAID: NASHUA, 11 08/01/2008	08/01/2008	4,965.29
20000-008127	1 1/2" DEVELOPER INSTALLED SERVICES-PAID: AMHERST, 1 09/01/2008	09/01/2008	451.39
20000-008128	1" DEVELOPER INSTALLED SERVICES-PAID: MERRIMACK, 6 09/01/2008	09/01/2008	2,708.34
20000-008129	1" DEVELOPER INSTALLED SERVICES-PAID: NASHUA, 4 09/01/2008	09/01/2008	1,805.56
20000-008130	1 1/4" DEVELOPER INSTALLED SERVICES-PAID: NASHUA, 4 09/01/2008	09/01/2008	1,805.56

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20000-008178	1" DEVELOPER INSTALLED SERVICES-PAID: MILFORD, 2 10/01/2008	10/01/2008	902.78
20000-008179	1 1/2" DEVELOPER INSTALLED SERVICES-PAID: MILFORD 1 10/01/2008	10/01/2008	451.39
20000-008180	1" DEVELOPER INSTALLED SERVICES-PAID: NASHUA, 6 10/01/2008	10/01/2008	2,708.34
20000-008211	2" DEVELOPER INSTALLED SERVICES-PAID: BEDFORD, 1 11/01/2008	11/01/2008	451.39
20000-008212	1" DEVELOPER INSTALLED SERVICES-PAID: NASHUA, 2 11/01/2008	11/01/2008	902.78
20000-008213	1 1/2" DEVELOPER INSTALLED SERVICES-PAID: NASHUA, 2 11/01/2008	11/01/2008	902.78
20000-008235	1" DEVELOPER INSTALLED SERVICES-PAID: AMHERST, 2 12/01/2008	12/01/2008	902.78
20000-008236	1" DEVELOPER INSTALLED SERVICES-PAID: BEDFORD, 1 12/01/2008	12/01/2008	451.39
20000-008237	1" DEVELOPER INSTALLED SERVICES-PAID: NASHUA, 1 12/01/2008	12/01/2008	451.39
20000-008268	DEVELOPER INSTALLED SERVICES: NASHUA 12/01/2008	12/01/2008	63.43
<i>Subtotal: 2333-250-001 (32)</i>			37,642.58
<i>Asset GL Acct #: 2334-000-001</i>			
20000-007777	CHAMBER COMPS: CORE 01/01/2008	01/01/2008	3,687.28
20000-007781	3/4" METERS: COMM SYS, 1 NEW 01/01/2008	01/01/2008	209.23
20000-007782	5/8" METERS: CORE & COMM SYS, 8 NEW 01/01/2008	01/01/2008	1,288.17
20000-007783	1 1/2" METERS: CORE, 1 NEW 01/01/2008	01/01/2008	412.69
20000-007784	5/8" METERS: CORE & COMM SYS, 56 RENEWED 01/01/2008	01/01/2008	6,308.51
20000-007785	3/4" METERS: CORE, 3 NEW 01/01/2008	01/01/2008	405.14
20000-007794	NEW RADIO READ INSTALLS FOR COMM SYSTEM RADIO READ PROGRAM - 12 NEPTUNES 01/01/2008	01/01/2008	1,097.12
20000-007795	Install Neptune Radios - Community Systems - 5 NEPTUNES 01/01/2008	01/01/2008	315.00
20000-007797	Install Neptune Radios - Core - 32 NEPTUNES 01/01/2008	01/01/2008	2,556.60
20000-007808	NEW RADIO READ PROGRAM - CORE, RADIO READ PROGRAM - 1,556 Neptunes 01/01/2008	01/01/2008	107,852.88
20000-007809	5/8" METERS: CORE, 3 NEW 02/01/2008	02/01/2008	421.30
20000-007810	1 1/2" METERS: CORE, 1 NEW 02/01/2008	02/01/2008	413.03
20000-007811	3" METERS: CORE, 1 NEW 02/01/2008	02/01/2008	693.60
20000-007812	5/8" METERS: CORE, 74 RENEWED 02/01/2008	02/01/2008	8,058.99
20000-007813	3/4" METERS: CORE, 4 RENEWED 02/01/2008	02/01/2008	631.66
20000-007814	CHAMBER COMPS: CORE & COMM SYS 02/01/2008	02/01/2008	3,646.98
20000-007815	NEW RADIO READ INSTALLS FOR CORE RADIO READ PROGRAM - 1,454 NEPTUNES 02/01/2008	02/01/2008	114,756.98
20000-007838	5/8" METERS: CORE, 8 NEW 03/01/2008	03/01/2008	1,050.13
20000-007839	1 1/2" METERS: CORE, 1 NEW 03/01/2008	03/01/2008	370.92

Asset ID	Acquisition Date	Placed In Service	Book Cost
<i>Year Ending December, 2008</i>			
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20000-007840	5/8" METER: CORE, 31 RENEWED 03/01/2008	03/01/2008	3,531.88
20000-007841	5/8" METERS: CORE, 1 RENEWED 03/01/2008	03/01/2008	236.48
20000-007842.1	CHAMBER COMPS: CORE & COMM SYS (U-10015, 80, 5/8") 03/01/2008	03/01/2008	1,305.60
20000-007842.2	CHAMBER COMPS: CORE & COMM SYS (U-10016, 5, 3/4") 03/01/2008	03/01/2008	109.07
20000-007842.3	CHAMBER COMPS: CORE & COMM SYS (U-10017, 5, 1") 03/01/2008	03/01/2008	206.69
20000-007842.4	CHAMBER COMPS: CORE & COMM SYS (U-10037, 4, 5/8") 03/01/2008	03/01/2008	116.44
20000-007842.5	CHAMBER COMPS: CORE & COMM SYS (U-10056, 4, neptune registers, all sizes) 03/01/2008	03/01/2008	281.37
20000-007850	NEW RADIO READ PROGRAM - CORE, RADIO READ PROGRAM - 2853 NEPTUNES 03/01/2008	03/01/2008	255,236.60
20000-007851	NEW RADIO READ PROGRAM - CWS, RADIO READ PROGRAM - 17 NEPTUNES 03/01/2008	03/01/2008	1,132.53
20000-007866	NEW RADIO INSTALLS FOR COMM SYSTEM RADIO READ PROGRAM - 14 NEPTUNES 04/01/2008	04/01/2008	1,271.30
20000-007867	NEW RADIO READ PROGRAM - CORE, RADIO READ PROGRAM - 2,287 Neptunes 04/01/2008	04/01/2008	158,592.60
20000-007884	5/8" METERS: CORE & COMM SYS, 4 NEW 04/01/2008	04/01/2008	678.99
20000-007885	1" METERS: COMM SYS, 1 NEW 04/01/2008	04/01/2008	268.86
20000-007886	1 1/2" METERS: CORE, 1 NEW 04/01/2008	04/01/2008	482.39
20000-007887	5/8" METERS: CORE & COMM SYS, 47 RENEWED 04/01/2008	04/01/2008	5,439.95
20000-007888	3/4" METERS: CORE, 1 RENEWED 04/01/2008	04/01/2008	98.28
20000-007889	CHAMBER COMPS: CORE, 92 - U-10015, 1 U-10040, 2 U-10056 04/01/2008	04/01/2008	1,702.31
20000-007899	NEW RADIO READ PROGRAM - CORE, RADIO READ PROGRAM- 2,249 Neptunes 05/01/2008	05/01/2008	209,627.46
20000-007900	NEW RADIO INSTALLS FOR COMM SYSTEM RADIO READ PROGRAM - 14 05/01/2008	05/01/2008	1,067.35
20000-007902	SHAKESPEARE BOOSTER REBUILD 05/01/2008	05/01/2008	458.33
20000-007909	5/8" METERS: CORE & COMM SYS, 12 NEW 05/01/2008	05/01/2008	1,587.75
20000-007910	1 1/2" METERS: COMM SYS, 1 NEW 05/01/2008	05/01/2008	462.11
20000-007911	5/8" METERS: CORE & COMM SYS, 40 RENEWED 05/01/2008	05/01/2008	4,745.47
20000-007912	1" METERS: CORE, 2 RENEWED 05/01/2008	05/01/2008	469.72
20000-007913	3/4" METERS: CORE, 2 RENEWED 05/01/2008	05/01/2008	321.29
20000-007914	CHAMBER COMPS: CORE & COMM SYS - 58, U-10015 - 7, U-10037 - 1, U-10040 - 3, U-10056 05/01/2008	05/01/2008	1,457.03
20000-007936	5/8" METERS: CORE & COMM SYS, 24 NEW 06/01/2008	06/01/2008	3,083.31
20000-007937	3/4" METERS: CORE & COMM SYS, 2 NEW 06/01/2008	06/01/2008	476.95
20000-007938	1 1/2" METERS: CORE, 1 NEW 06/01/2008	06/01/2008	471.60
20000-007939	5/8" METERS: CORE & COMM SYS, 76 RENEWED 06/01/2008	06/01/2008	8,436.86

Asset ID	Acquisition Date	Placed In Service	Book Cost
Year Ending December, 2008			
Asset GL Acct #: 2334-000-001			
20000-007940	3/4" METERS: CORE, 1 RENEWED 06/01/2008	06/01/2008	146.67
20000-007941	2" METERS: CORE, 1 RENEWED 06/01/2008	06/01/2008	531.62
20000-007942	3" METERS: CORE, 1 RENEWED 06/01/2008	06/01/2008	959.23
20000-007943	CHAMBER COMPS: CORE, 31 U-10015, 3 U-10016, 1 U-10018, 9 U-10037, 1 U-10040, 1 U-10042, 1 U-10056 06/01/2008	06/01/2008	1,054.34
20000-007974	NEW RADIO INSTALLS FOR COMM SYSTEM RADIO READ PROGRAM - 16 NEPTUNES 06/01/2008	06/01/2008	1,209.15
20000-007979	NEW RADIO INSTALLS FOR CORE RADIO READ PROGRAM - 1,422 NEPTUNES 06/01/2008	06/01/2008	154,405.52
20000-007987	5/8" METERS: COR E& COMM SYS, 25 NEW 07/01/2008	07/01/2008	3,628.38
20000-007988	3/4" METERS: COMM SYS, 1 NEW 07/01/2008	07/01/2008	264.73
20000-007989	1" METERS: COMM SYS, 1 NEW 07/01/2008	07/01/2008	299.39
20000-007990	5/8" METERS: CORE & COMM SYS, 68 RENEWED 07/01/2008	07/01/2008	7,122.62
20000-008006	NEW RADIO READ INSTALLS FOR COMM SYS - 26 NEPTUNES 07/01/2008	07/01/2008	2,078.62
20000-008007	NEW RADIO READ PROGRAM - CORE, RADIO READ PROGRAM - 2,180 NEPTUNES 07/01/2008	07/01/2008	187,579.40
20000-008008	RADIO READ INSTALLS - NEPTUNE DATA COLLECTORS (2) 07/01/2008	07/01/2008	55,700.00
20000-008015	CHAMBER COMPS: COMM SYS, 2, 5/8" U-10015 07/01/2008	07/01/2008	35.38
20000-008016	CHAMBER COMPS: COMM SYS, 1, 2" U-10019 07/01/2008	07/01/2008	139.32
20000-008017	CHAMBER COMPS: CORE, 38, 5/8" U-10015 07/01/2008	07/01/2008	672.24
20000-008018	CHAMBER COMPS: CORE, 5, 3/4" U-10016 07/01/2008	07/01/2008	109.06
20000-008019	CHAMBER COMPS: CORE, 3, 1" U-10017 07/01/2008	07/01/2008	139.20
20000-008020	CHAMBER COMPS: CORE, 1, 1 1/2" U-10018 07/01/2008	07/01/2008	95.16
20000-008021	CHAMBER COMPS: CORE, 1, 2" U-10019 07/01/2008	07/01/2008	139.32
20000-008022	CHAMBER COMPS: CORE, 4, 5/8", U-10037 07/01/2008	07/01/2008	79.43
20000-008023	CHAMBER COMPS: CORE, 1, ALL SIZES U-10040 07/01/2008	07/01/2008	60.19
20000-008024	CHAMBER COMPS: CORE, 1, 1" U-10043 07/01/2008	07/01/2008	50.00
20000-008036	RADIO INSTALLS FOR COMM SYSTEM RADIO READ PROGRAM - 26 NEPTUNES 08/01/2008	08/01/2008	695.79
20000-008037	RADIO INSTALLS FOR CORE RADIO READ PROGRAM - 282 NEPTUNES 08/01/2008	08/01/2008	20,646.06
20000-008046	5/8" METERS: CORE & COMM SYS, 19 NEW 08/01/2008	08/01/2008	2,604.50
20000-008047	3/4" METERS: CORE & COMM SYS, 3 NEW 08/01/2008	08/01/2008	805.46
20000-008048	1 1/12" METERS: CORE, 2 NEW 08/01/2008	08/01/2008	1,089.72
20000-008049	5/8" METERS: CORE & COMM SYS, 12 RENEWED 08/01/2008	08/01/2008	1,562.12
20000-008050	3/4" METERS: CORE, 1 RENEWED 08/01/2008	08/01/2008	125.02

Asset ID	Acquisition Date	Placed In Service	Book Cost
Year Ending December, 2008			
Asset GL Acct #: 2334-000-001			
20000-008051	CHAMBER COMPS: NEPTUNE RGISTERS, ALL SIZES, 1 U-10056 08/01/2008	08/01/2008	70.34
20000-008052	CHMABER COMPS: SENSUS REGISTERS, ALL SIZES, 8 U-10040 08/01/2008	08/01/2008	453.91
20000-008053	CHAMBER COMPS: 5/8" METERS, 32 U-10015 08/01/2008	08/01/2008	566.10
20000-008054	CHAMBER COMPS: 2" METERS, 1 U-10019 08/01/2008	08/01/2008	139.33
20000-008055	CHAMBER COMPS: 1" METERS, 2 U-10017 08/01/2008	08/01/2008	92.80
20000-008078	4" METER: CORE, 1 EXCHANGE 08/01/2008	08/01/2008	1,200.00
20000-008082	5/8" METERS: CORE & COMM SYS, 18 NEW 09/01/2008	09/01/2008	2,490.90
20000-008083	1" METERS: CORE, 1 NEW 09/01/2008	09/01/2008	277.02
20000-008084	1 1/2" METERS: CORE & COMM SYS, 3 NEW 09/01/2008	09/01/2008	943.51
20000-008085	5/8" METERS: CORE & COM SYS, 30 RENEWED 09/01/2008	09/01/2008	3,200.42
20000-008090	NEW RADIO READ PROGRAM - CORE, RADIO READ PROGRAM - 68 Neptunes 09/01/2008	09/01/2008	5,239.30
20000-008105	CHAMBER COMPS: CORE, 34 U-10015 09/01/2008	09/01/2008	625.37
20000-008106	CHAMBER COMPS: CORE, 4 U-10016 09/01/2008	09/01/2008	87.25
20000-008107	CHAMBER COMPS: CORE, 2 U-10017 09/01/2008	09/01/2008	92.81
20000-008108	CHAMBER COMPS: CORE, 10 U-10037 09/01/2008	09/01/2008	198.60
20000-008109	CHAMBER COMPS: CORE, 1 U-10040 09/01/2008	09/01/2008	56.74
20000-008110	CHAMBER COMPS: CORE, 1 U-10056 09/01/2008	09/01/2008	70.34
20000-008112	RADIO READ INSTALLS FOR COM SYSTEM RADIO READ PROGRAM - 56 NEPTUNES 09/01/2008	09/01/2008	5,651.46
20000-008131	4" METERS: CORE, 1 NEW 09/01/2008	09/01/2008	400.00
20000-008132	NEW RADIO INSTALLS FOR CORE RADIO READ PROGRAM - 93 NEPTUNES 10/01/2008	10/01/2008	7,212.86
20000-008133	NEW RADIO INSTALLS FOR COMM SYSTEM RADIO READ PROGRAM - 14 NEPTUNES 10/01/2008	10/01/2008	970.05
20000-008149	5/8" METERS: CORE & COMM SYS, 11 NEW 10/01/2008	10/01/2008	1,623.30
20000-008150	1" METERS: CORE & COMM SYS, 3 NEW 10/01/2008	10/01/2008	812.34
20000-008151	1 1/2" METERS: CORE & COMM SYS, 3 NEW 10/01/2008	10/01/2008	1,550.86
20000-008152	2" METERS: CORE, 1 NEW 10/01/2008	10/01/2008	547.27
20000-008153	5/8" METERS; CORE & COMM SYS, 31 RENEWED 10/01/2008	10/01/2008	3,461.13
20000-008154	3" METERS: CORE, 1 RENEWED 10/01/2008	10/01/2008	693.60
20000-008155	3/4" METERS: CORE, 1 RENEWED 10/01/2008	10/01/2008	192.82
20000-008156	1 1/2" METERS: CORE, 1 RENEWED 10/01/2008	10/01/2008	491.27
20000-008157	CHAMBER COMPS: CORE, 50 U-10015 10/01/2008	10/01/2008	919.68

Asset ID	Acquisition Date	Placed In Service	Book Cost
<i>Year Ending December, 2008</i>			
<i>Asset GL Acct #: 2334-000-001</i>			
20000-008158	CHAMBER COMPS: CORE, 1 U-10016 10/01/2008	10/01/2008	21.81
20000-008159	CHAMBER COMPS: CORE, 1 U-10017 10/01/2008	10/01/2008	46.39
20000-008160	CHAMBER COMPS: CORE, 4 U-10018 10/01/2008	10/01/2008	380.68
20000-008161	CHAMBER COMPS: CORE, 1 U-10019 10/01/2008	10/01/2008	139.32
20000-008162	CHAMBER COMPS: CORE, 3 U-10037 10/01/2008	10/01/2008	59.58
20000-008163	CHAMBER COMPS: CORE, 1 U-10042 10/01/2008	10/01/2008	36.06
20000-008164	CHAMBER COMPS: CORE, 2 U-10056 10/01/2008	10/01/2008	140.67
20000-008188	3/4" METER" CORE, 1 NEW (stock) 10/01/2008	10/01/2008	89.46
20000-008191	5/8" METER: CORE & COMM SYS, 6 NEW 11/01/2008	11/01/2008	707.01
20000-008192	3/4" METERS: CORE & COMM SYS, 2 NEW 11/01/2008	11/01/2008	399.38
20000-008193	1 1/2" METERS: CORE & COMM SYS, 1 NEW 11/01/2008	11/01/2008	44.73
20000-008194	5/8" METERS: CORE, 16 RENEWED 11/01/2008	11/01/2008	1,670.54
20000-008195	3/4" METERS: CORE, 1 RENEWED 11/01/2008	11/01/2008	212.93
20000-008196	1" METERS: CORE, 1 RENEWED 11/01/2008	11/01/2008	231.10
20000-008198	CHAMBER COMPS: CORE & COM SYS, 39, U-10015 11/01/2008	11/01/2008	717.34
20000-008199	CHAMBER COMPS: CORE & COM SYS, 3, U-10017 11/01/2008	11/01/2008	86.12
20000-008200	CHAMBER COMPS: CORE, 4, U-10018 11/01/2008	11/01/2008	380.66
20000-008201	CHAMBER COMPS: CORE, 1, U-10019 11/01/2008	11/01/2008	139.32
20000-008202	CHAMBER COMPS: CORE, 24, U-10037 11/01/2008	11/01/2008	476.63
20000-008203	CHAMBER COMPS: CORE, 1, U-10038 11/01/2008	11/01/2008	172.29
20000-008204	CHAMBER COMPS: CORE, 5, U-10040 11/01/2008	11/01/2008	283.69
20000-008216	NEW RADIO INSTALLS FOR CORE RADIO READ PROGRAM - 44 NEPTUNES 11/01/2008	11/01/2008	4,992.06
20000-008217	NEW RADIO READ INSTALLS FOR COMM SYS RADIO READ PROGRAM - 13 NEPTUNES 11/01/2008	11/01/2008	1,552.00
20000-008223	5/8" METERS" CORE & COMM SYS, 9 NEW 12/01/2008	12/01/2008	1,279.08
20000-008224	5/8" METERS: CORE & COMM SYS, 33 RENEWED 12/01/2008	12/01/2008	3,685.04
20000-008225	3" METERS: CORE, 2 RENEWED 12/01/2008	12/01/2008	1,587.98
20000-008226	CHAMBER COMPS: CORE, 38 U-10015 12/01/2008	12/01/2008	698.94
20000-008227	CHAMBER COMPS: CORE, 2 U-10016 12/01/2008	12/01/2008	43.63
20000-008228	CHAMBER COMPS: CORE, 1 U-10017 12/01/2008	12/01/2008	48.01
20000-008229	CHAMBER COMPS: CORE, 7 U-10037 12/01/2008	12/01/2008	139.02

Asset ID	Acquisition Date	Placed In Service	Book Cost
Year Ending December, 2008			
<i>Asset GL Acct #: 2334-000-001</i>			
20000-008230	CHAMBER COMPS: CORE, 2 U-10040 12/01/2008	12/01/2008	113.48
20000-008241	RADIO INSTALLS FOR COMM SYSTEM RADIO READ PROGRAM - 2 NEPTUNES 12/01/2008	12/01/2008	126.00
20000-008242	RADIO INSTALLS FOR CORE RADIO READ PROGRAM - 19 NEPTUNES 12/01/2008	12/01/2008	1,197.00
20000-008243	RADIO INSTALLS FOR COMM SYSTEM RADIO READ PROGRAM - 13 NEPTUNES 12/01/2008	12/01/2008	1,104.59
20000-008244	RADIO INSTALLS FOR CORE RADIO READ PROGRAM - 10 NEPTUNES 12/01/2008	12/01/2008	1,096.43
20000-008245	NEW RADIO READ PROGRAM - CORE, RADIO READ PROGRAM (Postage Only) 12/01/2008	12/01/2008	424.90
<i>Subtotal: 2334-000-001 (145)</i>			1,426,415.67
<i>Asset GL Acct #: 2334-950-001</i>			
20000-008187	CONTUCTION METERS (3) 10/01/2008	10/01/2008	2,400.00
<i>Subtotal: 2334-950-001 (1)</i>			2,400.00
<i>Asset GL Acct #: 2335-000-001</i>			
20000-007779	REPAIRED HYDRANT: CORE 01/01/2008	01/01/2008	5,770.70
20000-008088	HYDRANT PAINTING FOR NFPA CODING - NASHUA 09/01/2008	09/01/2008	12,895.70
<i>Subtotal: 2335-000-001 (2)</i>			18,666.40
<i>Asset GL Acct #: 2335-005-001</i>			
20000-008029	HYDRANTS - PAVING: NASHUA 07/01/2008	07/01/2008	606.25
20000-008077	HYDRANTS - PAVING: NASHUA 08/01/2008	08/01/2008	414.75
<i>Subtotal: 2335-005-001 (2)</i>			1,021.00
<i>Asset GL Acct #: 2335-100-001</i>			
20000-007954	DEVELOPER INSTALLED HYDRANT-CIAC: AMHERST, 1 06/01/2008	06/01/2008	4,194.40
20000-008173	DEVELOPER INSTALLED HYDRANTS-CIAC: NASHUA, 1 10/01/2008	10/01/2008	4,194.40
20000-008214	DEVELOPER INSTALLED HYDRANTS-CIAC: AMHERST (2008 PRICING ADJUSTMENT) 11/01/2008	11/01/2008	172.87
20000-008215	DEVELOPER INSTALLED HYDRANTS-CIAC: NASHUA (2008 PRICING ADJUSTMENT) 11/01/2008	11/01/2008	172.87
<i>Subtotal: 2335-100-001 (4)</i>			8,734.54
<i>Asset GL Acct #: 2339-300-001</i>			
20000-008092	WTP CONTRACT #4 - SCADA 09/01/2008	09/01/2008	3,528.95
20000-008186	WTP CONTRACT #4 10/01/2008	10/01/2008	5,380.00
20000-008255	SCADA - WTP CONTRACT #4 12/01/2008	12/01/2008	1,911.36
<i>Subtotal: 2339-300-001 (3)</i>			10,820.31
<i>Asset GL Acct #: 2340-100-001</i>			
20000-007774	WTP - CONTRACT #4 - CARPETING FOR OFFICE 01/01/2008	01/01/2008	680.00
20000-007833.2	WTP CONTRACT #4 02/01/2008	02/01/2008	6,061.84
20000-007891.2	WTP CONTRACT #4 - OFFICE FURNITURE/EQUIP. 04/01/2008	04/01/2008	2,588.75
20000-007903	CASH PROCESSING UPGRADE 05/01/2008	05/01/2008	60,615.83
20000-007925	WTP CONTRACT #4 - HOTPOINT 18.2 CU TOP-FREEZER REFRIGERATOR 05/01/2008	05/01/2008	2,160.31
20000-007969	CASH PROCESSING UPGRADE 06/01/2008	06/01/2008	613.65

Asset ID	Acquisition Date	Placed In Service	Book Cost
Year Ending December, 2008			
<i>Asset GL Acct #: 2340-100-001</i>			
20000-007972	4 DRAWER INSULATED FILE FOR TAX RETURNS 06/01/2008	06/01/2008	819.00
20000-007982	WTP CONTRACT #4 06/01/2008	06/01/2008	662.05
20000-008100	TASK CHAIRS (2) FOR IT 09/01/2008	09/01/2008	346.99
20000-008137	CASH PROCESSING UPGRADE 10/01/2008	10/01/2008	2,000.00
20000-008246	RICHO COPIER UPGRADE 12/01/2008	12/01/2008	5,890.00
<i>Subtotal: 2340-100-001 (11)</i>			82,438.42
<i>Asset GL Acct #: 2341-000-001</i>			
20000-007862	2008 FORD RANGER PICKUP (WHITE) - VEHICLE #95 04/01/2008	04/01/2008	21,608.67
20000-007904	TRUCK #35 REPLACEMENT VEHICLE - 2008 FORD ESCAPE 05/01/2008	05/01/2008	24,775.50
20000-007965	2008 CHEVY SILVERADO 1500 - MANAGERS VEHICLE REPLACEMENT VEH# 2 06/01/2008	06/01/2008	25,370.03
20000-007968	2008 FORD F-350 - UTILITY TRUCK FOR WTP FOREMAN VEH #44 06/01/2008	06/01/2008	42,760.26
20000-007975	2008 FORD RANGER - ENGINEERING TRUCK REPLACEMENT VEH #30 06/01/2008	06/01/2008	22,617.30
20000-007997	REPLACEMENT TRUCK - VEHICLE #20, 2008 FORD RANGER 4X4 07/01/2008	07/01/2008	24,377.36
20000-008000	NEW UTILITY TRUCK - 2008 FORD F-350, VEHICLE #77 07/01/2008	07/01/2008	40,262.91
20000-008001	NEW UTILITY TRUCK - 2008 FORD F-350, VEHICLE #76 07/01/2008	07/01/2008	48,092.22
20000-008033	VEHICLE REPLACEMENT OF TRUCK #2 - RADIO & ANTENNA 08/01/2008	08/01/2008	747.50
20000-008035	TRUCK #46 - 2008 CHEVY HD-2500 PICK-UP W/ UTILITY BODY, WTP ELECTRICIAN 08/01/2008	08/01/2008	30,096.40
20000-008038	TRUCK #38 - 2008 CHEVY SILVERADO 08/01/2008	08/01/2008	20,559.10
20000-008080	2008 FORD RANGER 4X4 SUPER CAB - VEHICLE #28 09/01/2008	09/01/2008	21,795.45
20000-008081	2009 PETERBILT 335 SIX WHEEL DUMP TRUCK - VEHICLE #10 09/01/2008	09/01/2008	84,516.27
20000-008099	NEW VEHICLH FOR WTP ELECTRICIAN - 2008 Chevy HD-2500 Pickup with Utility Body 09/01/2008	09/01/2008	625.00
20000-008260	UPGRADE FOREMAN TRUCK BODIES - #59 12/01/2008	12/01/2008	4,863.00
20000-008261	UPGRADE FOREMAN TRUCK BODIES - #48 12/01/2008	12/01/2008	4,653.00
<i>Subtotal: 2341-000-001 (16)</i>			417,719.97
<i>Asset GL Acct #: 2343-000-001</i>			
20000-007847	ELECTRICIANS TOOLS - WTP 03/01/2008	03/01/2008	2,557.82
20000-007860	ELECTRICIANS TOOLS - WTP 04/01/2008	04/01/2008	662.07
20000-007966	2008 CHEVEY SILVERADO 1500 - MANAGERS VEHICLE REPLACEMENT VEH #2 06/01/2008	06/01/2008	246.82
20000-007999	PURCHASE BRAKE LATHE 07/01/2008	07/01/2008	8,765.97
20000-008002	NEW UTILITY TRUCK - TOOLS FOR 2008 FORD F-350, VEHICLE #77 07/01/2008	07/01/2008	1,208.16
20000-008003	NEW UTILITY TRUCK - TOOLS FOR 2008 FORD F-350, VEHICLE #76 07/01/2008	07/01/2008	4,177.77
20000-008034	VEHICLE #61 - UTILITY RACK & ACCESSORIES 08/01/2008	08/01/2008	277.30

Asset ID	Acquisition Date	Placed In Service	Book Cost
Year Ending December, 2008			
<i>Asset GL Acct #: 2343-000-001</i>			
20000-008039	6FT STONE EXTRACTOR FOR TRUCK #30 - FORD RANGER 08/01/2008	08/01/2008	254.25
20000-008079	NEW UTILITY TRUCK - TOOLS FOR 2008 FORD F-350, VEHICLE #77 09/01/2008	09/01/2008	100.47
20000-008098	FLEET DIAGNOSTIC EQUIPMENT 09/01/2008	09/01/2008	1,939.00
<i>Subtotal: 2343-000-001 (10)</i>			<u>20,189.63</u>
<i>Asset GL Acct #: 2346-000-001</i>			
20000-007834	WTP CONTRACT #4 02/01/2008	02/01/2008	4,006.90
20000-007844	WTP CONTRACT #4 - SCADA 03/01/2008	03/01/2008	2,077.00
20000-007861	PHONE SYSTEM UPGRADE 04/01/2008	04/01/2008	24,246.94
20000-007898	PHONE SYSTEM UPGRADE 05/01/2008	05/01/2008	2,587.50
20000-007906	2 NEW IGS SOFTWARE LIC-SCADA 05/01/2008	05/01/2008	1,409.40
20000-007932.1	Headworks - Recycle Station PLC - Contract #4 05/01/2008	05/01/2008	30,000.00
20000-007932.2	Headworks - Instruments - Contract #4 05/01/2008	05/01/2008	33,500.00
20000-007932.3	Headworks - Pump Room PLC - Contract #4 05/01/2008	05/01/2008	20,000.00
20000-007932.4	Headworks - Fay Spofford & General Conditions (RH White) - Contract #4 05/01/2008	05/01/2008	32,866.52
20000-007971	PHONE SYSTEM UPGRADE 06/01/2008	06/01/2008	806.51
20000-007978	SHAKESPEARE BOOSTER REBUILD - 3 7.5 HP 06/01/2008	06/01/2008	7,367.79
20000-007983	WTP CONTRACT #4 - SCADA CABLE SYSTEM 06/01/2008	06/01/2008	12,919.62
20000-008009	PHONE SYSTEM UPGRADE 07/01/2008	07/01/2008	1,316.25
20000-008030.1	Headworks - Recycle Station PLC - Contract #4 07/01/2008	07/01/2008	8,000.00
20000-008030.2	Headworks - Instruments - Contract #4 07/01/2008	07/01/2008	1,650.00
20000-008030.3	Headworks - Pump Room PLC - Contract #4 07/01/2008	07/01/2008	10,000.00
20000-008061	WTP CONTRACT #4 - HEADWORKS INSTRUMENTS 08/01/2008	08/01/2008	3,167.00
20000-008256	SCADA - WTP CONTRACT #4 12/01/2008	12/01/2008	3,237.30
<i>Subtotal: 2346-000-001 (18)</i>			<u>199,158.73</u>
<i>Asset GL Acct #: 2347-110-001</i>			
20000-007770	LIMS ENHANCEMENTS 01/01/2008	01/01/2008	3,701.25
20000-007823	COLOR LASER FOR ADMIN 02/01/2008	02/01/2008	1,198.25
20000-007824	LIMS ENHANCEMENTS 02/01/2008	02/01/2008	1,563.75
20000-007835	WTP CONTRACT #4 02/01/2008	02/01/2008	5,705.00
20000-007846	LAPTOP FOR WTP MANAGER 03/01/2008	03/01/2008	1,820.00
20000-007848	DESKTOP PRINTERS (2) - ACCOUNTING 03/01/2008	03/01/2008	664.92
20000-007852	LAPTOP FOR CEO 03/01/2008	03/01/2008	998.44

Asset ID	Acquisition Date	Placed In Service	Book Cost
Year Ending December, 2008			
<i>Asset GL Acct #: 2347-110-001</i>			
20000-007853	LAPTOP FOR CEO 03/01/2008	03/01/2008	2,158.66
20000-007865	LAPTOP FOR CEO - REBATE 04/01/2008	04/01/2008	-69.88
20000-007894	RE-RITE VERSION 6.0 SOFTWARE FOR TBS 04/01/2008	04/01/2008	4,850.00
20000-007905	PORTABLE GPS NAVIGATION UNITS 05/01/2008	05/01/2008	9,447.86
20000-007907	CASH PROCESSING UPGRADE 05/01/2008	05/01/2008	38,393.00
20000-007958	MACOLA/SYNERGEN INTERFACE PROJECT 06/01/2008	06/01/2008	7,015.12
20000-007970	LCD MONITOR FOR LAB MANAGER 06/01/2008	06/01/2008	304.95
20000-007998	BESR BACKUP DEVICE 07/01/2008	07/01/2008	845.46
20000-008086	SHAKESPEARE BOOSTER REBUILD 09/01/2008	09/01/2008	787.29
20000-008122	SYNERGEN ENHANCEMENT - PWSC INVOICING 09/01/2008	09/01/2008	8,547.28
20000-008135	MUNIS - UB ENHANCEMENTS 10/01/2008	10/01/2008	75,750.49
20000-008136	MUNIS - UB ENHANCEMENTS 10/01/2008	10/01/2008	18,268.73
20000-008138	MUNIS IMPORT PROGRAM 10/01/2008	10/01/2008	11,851.03
20000-008139	MUNIS CRYSTAL REPORT WRITING CONSULTING 10/01/2008	10/01/2008	900.00
20000-008218	MUNIS - UB ENHANCEMENTS 11/01/2008	11/01/2008	378.38
20000-008257	PWW TRANSITION TO MONTHLY BILLING 12/01/2008	12/01/2008	2,194.16
20000-008258	SYNERGEN ENHANCEMENT - PWSC INVOICING 12/01/2008	12/01/2008	324.30
<i>Subtotal: 2347-110-001 (24)</i>			197,598.44
<i>Asset GL Acct #: 2348-000-001</i>			
20000-007773	WTP - CONTRACT #4 01/01/2008	01/01/2008	30.25
20000-007836	WTP CONTRACT #4 02/01/2008	02/01/2008	78.72
20000-008062	WTP CONTRACT #4 - MISC PARTS 08/01/2008	08/01/2008	2,125.31
20000-008267	HYDRANT STEAMER/THAWER TO MELT ICE 12/01/2008	12/01/2008	2,669.87
<i>Subtotal: 2348-000-001 (4)</i>			4,904.15
Yearly Subtotal			11,614,414.24
Grand Total			11,614,414.24

Pennichuck Water Works Inc
Asset Disposition
GAAP
For the Period January 1, 2008 to December 31, 2008

Asset ID	Placed In Service	Disposal Date	Cost	Accum Depr	Accum Depr (Loss)
<i>Asset GL Acct #: 2304-100-001</i>					
<i>Life Yr Mo: 43 yr 6 mo</i>					
20000-002147	MERRIMACK VILLAGE DAM-REPLACEMENT OF GATES	11/30/1990 11/01/2008	43,569.75	19,626.00	0.00 -23,943.75
20000-002685	SECURITY FENCE-FIFIELD TANK	08/15/1994 05/01/2008	580.00	202.75	0.00 -377.25
<i>Subtotal: 43 yr 6 mo (2)</i>			44,149.75	19,828.75	0.00 -24,321.00
<i>Subtotal: 2304-100-001 (2)</i>			44,149.75	19,828.75	0.00 -24,321.00
<i>Asset GL Acct #: 2304-201-001</i>					
<i>Life Yr Mo: 41 yr 0 mo</i>					
20000-002918	HEATING SYSTEM REPLACED --D & M STATION	11/30/1995 03/01/2008	2,245.00	751.32	0.00 -1,493.68
<i>Subtotal: 41 yr 0 mo (1)</i>			2,245.00	751.32	0.00 -1,493.68
<i>Subtotal: 2304-201-001 (1)</i>			2,245.00	751.32	0.00 -1,493.68
<i>Asset GL Acct #: 2304-550-001</i>					
<i>Life Yr Mo: 40 yr 8 mo</i>					
20000-001021	SNOW STATION PUMP EXPANSION-R H WHITE CONSTRUCTION	02/04/1988 05/01/2008	613.86	316.97	0.00 -296.89
20000-002417.1	SHAKESPEARE BOOSTER STATION-(PARTIAL)	08/31/1993 05/01/2008	2,677.00	1,035.18	0.00 -1,641.82
20000-002417.2	SHAKESPEARE BOOSTER STATION-(PARTIAL)	08/31/1993 05/01/2008	57,848.71	22,374.78	0.00 -35,473.93
<i>Subtotal: 40 yr 8 mo (3)</i>			61,139.57	23,726.93	0.00 -37,412.64
<i>Subtotal: 2304-550-001 (3)</i>			61,139.57	23,726.93	0.00 -37,412.64
<i>Asset GL Acct #: 2304-800-001</i>					
<i>Life Yr Mo: 40 yr 8 mo</i>					
20000-000580.1	STAINLESS STEEL BAFFLES-	07/01/1987 12/01/2008	8,060.00	4,371.17	0.00 -3,688.83
20000-002217	SLUDGE DISCHARGE PUMPS-WATER TREATMENT PLANT STRUCT	03/31/1991 06/01/2008	6,091.10	2,671.65	0.00 -3,419.45
20000-002225	WTP SLUDGE DISCHARGE PIPING-	06/30/1991 12/01/2008	55,632.76	24,401.32	0.00 -31,231.44
20000-002263	WATER TREATMENT PLANT-SLUDGE CHECK VALVES	12/31/1991 12/01/2008	1,241.74	544.59	0.00 -697.15
20000-002271	ELECTRIC WORK-TREATMENT PLANT	03/01/1992 03/01/2008	59,832.46	24,692.53	0.00 -35,139.93
20000-002371	STAND BY POWER-TRT PLANT-	10/31/1992 12/01/2008	18,725.81	7,728.00	0.00 -10,997.81
20000-002382	WTP TURBIDIMETER PROJECT-	12/31/1992 03/01/2008	2,973.76	1,227.21	0.00 -1,746.55
20000-002800	STEEL BAFFLES REPAIRED--FILTER 6 - WTP	03/01/1995 12/01/2008	2,888.18	967.42	0.00 -1,920.76
20000-004221	42" RAW WATER CONTROL VALVE-	01/01/1999 06/01/2008	2,264.32	535.45	0.00 -1,728.87
20000-005638	WTP SEWER PUMP REBUILD	06/01/2004 06/01/2008	2,138.36	217.42	0.00 -1,920.94
20000-01024.21	TUBE SETTLERS/TREATMENT-PLANT	10/01/1988 03/01/2008	105,281.58	54,363.91	0.00 -50,917.67
20000-01024.22	TUBE SETTLERS/TREATMENT-PLANT	10/01/1988 12/01/2008	105,281.57	54,363.91	0.00 -50,917.66
<i>Subtotal: 40 yr 8 mo (12)</i>			370,411.64	176,084.58	0.00 -194,327.06
<i>Subtotal: 2304-800-001 (12)</i>			370,411.64	176,084.58	0.00 -194,327.06
<i>Asset GL Acct #: 2304-950-001</i>					
<i>Life Yr Mo: 4 yr 9 mo</i>					
2000-05618.4.1	LEASEHOLD IMPROVEMENTS: MANCHESTER STREET	08/01/2004 03/01/2008	2,905.60	2,179.08	0.00 -726.52
<i>Subtotal: 4 yr 9 mo (1)</i>			2,905.60	2,179.08	0.00 -726.52
<i>Subtotal: 2304-950-001 (1)</i>			2,905.60	2,179.08	0.00 -726.52
<i>Asset GL Acct #: 2305-130-001</i>					

Asset ID	Placed In Service	Disposal Date	Cost	Accum Depr		Accum Depr (Loss)
<i>Life Yr Mo: 55 yr 10 mo</i>						
20000-000470	NEW RACKS FOR HARRIS DAM- 07/01/1968	12/01/2008	1,295.44	768.23	0.00	-527.21
<i>Subtotal: 55 yr 10 mo (1)</i>			1,295.44	768.23	0.00	-527.21
<i>Subtotal: 2305-130-001 (1)</i>			1,295.44	768.23	0.00	-527.21
<i>Asset GL Acct #: 2307-100-001</i>						
<i>Life Yr Mo: 30 yr 0 mo</i>						
20500-001013	REDFIELD WELL #1 PUMP-REPLACEMENT 08/01/2002	02/01/2008	3,907.64	547.06	0.00	-3,360.58
<i>Subtotal: 30 yr 0 mo (1)</i>			3,907.64	547.06	0.00	-3,360.58
<i>Subtotal: 2307-100-001 (1)</i>			3,907.64	547.06	0.00	-3,360.58
<i>Asset GL Acct #: 2311-200-001</i>						
<i>Life Yr Mo: 22 yr 9 mo</i>						
20000-000590	ELECTRIC PUMP @ WATER TRTMT-PLANT 07/01/1986	12/01/2008	4,281.37	4,202.97	0.00	-78.40
20000-000595	CONVERT FLO WATCH METER TO-15MGD 07/01/1972	12/01/2008	662.70	662.70	0.00	0.00
20000-001027	TRASH PUMP/WATER TREATMENT-PLANT 02/03/1988	12/01/2008	1,850.86	1,816.96	0.00	-33.90
20000-004623	BACKWASH PUMPS - WTP- 07/01/2000	12/01/2008	29,142.01	13,670.10	0.00	-15,471.91
20000-005140	WTP BACKWASH PUMP- 10/01/2002	12/01/2008	5,600.34	1,941.29	0.00	-3,659.05
20000-005483	RESIDUAL CAUSTIC FEED SYSTEM- 11/01/2003	12/01/2008	562.86	160.64	0.00	-402.22
20000-005502	RESIDUAL CAUSTIC FEED SYSTEM- 12/01/2003	12/01/2008	1,943.38	544.56	0.00	-1,398.82
20000-05602.1	PULSATOR TURBIDIMETERS- 04/01/2004	12/01/2008	2,532.00	554.62	0.00	-1,977.38
20000-07247.1	NORTHFIELD BOOSTER STATION - VFD Pump #2 12/01/2006	12/01/2008	1,000.00	96.48	0.00	-903.52
21000-000324	1/2 HP WELL PUMP- 10/20/1997	09/01/2008	621.60	402.55	0.00	-219.05
<i>Subtotal: 22 yr 9 mo (10)</i>			48,197.12	24,052.87	0.00	-24,144.25
<i>Subtotal: 2311-200-001 (10)</i>			48,197.12	24,052.87	0.00	-24,144.25
<i>Asset GL Acct #: 2311-201-001</i>						
<i>Life Yr Mo: 22 yr 9 mo</i>						
20000-003015	PULSATRON CHEMICAL FEED PUMP-BON TERRAIN 02/22/1996	03/01/2008	364.25	258.17	0.00	-106.08
20000-004306	LMI PUMP - BON TERRAIN- 06/01/1999	03/01/2008	1,218.88	557.76	0.00	-661.12
<i>Subtotal: 22 yr 9 mo (2)</i>			1,583.13	815.93	0.00	-767.20
<i>Subtotal: 2311-201-001 (2)</i>			1,583.13	815.93	0.00	-767.20
<i>Asset GL Acct #: 2311-500-001</i>						
<i>Life Yr Mo: 30 yr 10 mo</i>						
20000-002158	REBUILD THE SNOW STATION-CAT COOLING SYSTEM 12/31/1990	03/01/2008	3,978.24	2,255.54	0.00	-1,722.70
<i>Subtotal: 30 yr 10 mo (1)</i>			3,978.24	2,255.54	0.00	-1,722.70
<i>Subtotal: 2311-500-001 (1)</i>			3,978.24	2,255.54	0.00	-1,722.70
<i>Asset GL Acct #: 2311-600-001</i>						
<i>Life Yr Mo: 30 yr 0 mo</i>						
20000-003141	ELECTRICAL MODIFICATION DESIGN-FOR EMERGENCY GENERATOR 12/31/1996	12/01/2008	2,666.44	933.21	0.00	-1,733.23
<i>Subtotal: 30 yr 0 mo (1)</i>			2,666.44	933.21	0.00	-1,733.23
<i>Subtotal: 2311-600-001 (1)</i>			2,666.44	933.21	0.00	-1,733.23
<i>Asset GL Acct #: 2320-000-001</i>						
<i>Life Yr Mo: 15 yr 0 mo</i>						
20000-002419	CHLORINE HANDLING & SAFETY-WTP 03/31/1993	03/01/2008	6,867.18	6,867.18	0.00	0.00
20000-002451	2-FLYGT BACKWASH RETURN-PUMPS 08/31/1993	03/01/2008	13,688.01	13,688.01	0.00	0.00
20000-002649	ALUMINUM SULFATE TRANSFER-PUMPS - (2) TRT. PLANT					

Asset ID	Placed In Service	Disposal Date	Cost	Accum Depr	Accum Depr (Loss)
<i>Asset GL Acct #: 2320-000-001</i>					
<i>Life Yr Mo: 15 yr 0 mo</i>					
20000-002723	05/01/1994	03/01/2008	3,582.58	3,343.76	0.00 -238.82
	FILTER IMPROVEMENTS-TRT PLT				
20000-002732	11/16/1994	05/01/2008	479.70	447.72	0.00 -31.98
	14" VENTURI TUBE FOR-FILTER #3-WTP				
20000-002823	12/30/1994	12/01/2008	2,577.08	2,405.33	0.00 -171.75
	SERVICE TO INSTALL NEW VENTURI-FLOW TUBE-FILTER #3-WPT				
20000-002853	03/01/1995	12/01/2008	738.65	640.12	0.00 -98.53
	VARIABLE FREQUENCY DR ALUM-SULF SYSTEM				
20000-003000	07/31/1995	12/01/2008	5,121.46	4,438.60	0.00 -682.86
	LMI METERING PUMP-WTP				
20000-003053.1	01/22/1996	03/01/2008	368.00	294.37	0.00 -73.63
	FILTER FASTENER IMPROVEMENT-TRT PLT				
20000-003053.2	04/30/1996	05/01/2008	7,750.53	6,200.66	0.00 -1,549.87
	FILTER FASTENER IMPROVEMENT-TRT PLT				
20000-003053.3	04/30/1996	09/01/2008	2,583.51	2,066.44	0.00 -517.07
	FILTER FASTENER IMPROVEMENT-TRT PLT				
20000-003053.4	04/30/1996	12/01/2008	2,583.51	2,066.42	0.00 -517.09
	FILTER FASTENER IMPROVEMENT-TRT PLT				
20000-003060	04/30/1996	12/01/2008	2,583.50	2,067.30	0.00 -516.20
	VARIABLE FREQUENCY DRIVE-UNITS - WTP				
20000-003237	05/31/1996	03/01/2008	17,107.19	13,685.76	0.00 -3,421.43
	2-500 GALLON DAY TANKS-ALUM & PHOSPHATE				
20000-004085	03/31/1997	12/01/2008	5,091.38	3,733.72	0.00 -1,357.66
	WILDEN DIAPHRAGM PUMP WTP-				
20000-004283	11/01/1998	03/01/2008	636.00	427.30	0.00 -208.70
	WTP CHEMICAL TANK VENTING-				
20000-004326	05/01/1999	03/01/2008	3,382.11	2,046.80	0.00 -1,335.31
	CHEMICAL PUMP PACING - WTP-				
20000-004624	07/01/1999	03/01/2008	2,041.53	1,235.50	0.00 -806.03
	STANLEY TRASH PUMP - WTP-				
20000-004625	07/01/2000	12/01/2008	2,479.60	1,335.35	0.00 -1,144.25
	EBARA SLUDGE PUMP-				
20000-005682	07/01/2000	03/01/2008	1,925.28	1,036.81	0.00 -888.47
	REDUNDANT POLYMER FEED LINE				
20000-005879	09/01/2004	03/01/2008	5,870.75	1,555.52	0.00 -4,305.23
	BACKWASH RETURN PUMP RE-BUILD				
	06/01/2005	09/01/2008	4,449.93	889.98	0.00 -3,559.95
<i>Subtotal: 15 yr 0 mo (21)</i>			91,907.48	70,482.65	0.00 -21,424.83
<i>Subtotal: 2320-000-001 (21)</i>			91,907.48	70,482.65	0.00 -21,424.83
<i>Asset GL Acct #: 2320-100-001</i>					
<i>Life Yr Mo: 22 yr 0 mo</i>					
20000-002914	12/31/1995	12/01/2008	188,082.37	157,020.23	0.00 -31,062.14
	SCADA - PHASE II-TRT PLT				
20000-003017	12/31/1996	12/01/2008	116,869.78	89,777.25	0.00 -27,092.53
	SCADA-PHASE II-TRT PLT				
20000-003219	02/28/1997	03/01/2008	266.16	186.68	0.00 -79.48
	SUBMERSIBLE CLEARWELL SAMPLE-PUMP - WTP				
20000-003371	02/28/1998	12/01/2008	5,853.31	3,715.96	0.00 -2,137.35
	SCADA-PHASE II AMENDMENT-				
20000-005622.1	05/01/2004	03/01/2008	10,170.73	2,388.42	0.00 -7,782.31
	NEW EXTRACTION PIPING PULSATOR 1				
20000-005622.2	05/01/2004	12/01/2008	10,170.73	2,388.77	0.00 -7,781.96
	NEW EXTRACTION PIPING PULSATOR 1 & 2				
20000-006104	12/01/2005	05/01/2008	3,302.43	555.41	0.00 -2,747.02
	CHEMICAL FILL CHECK VALVE REPLACEMENT				
<i>Subtotal: 22 yr 0 mo (7)</i>			334,715.51	256,032.72	0.00 -78,682.79
<i>Subtotal: 2320-100-001 (7)</i>			334,715.51	256,032.72	0.00 -78,682.79
<i>Asset GL Acct #: 2320-200-001</i>					
<i>Life Yr Mo: 30 yr 3 mo</i>					
20000-000645.2	WATER & SLUDGE PUMPING EQUIP-				

Asset ID	Placed In Service	Disposal Date	Cost	Accum Depr	Accum Depr (Loss)
<i>Asset GL Acct #: 2320-200-001</i>					
<i>Life Yr Mo: 30 yr 3 mo</i>					
	07/01/1980	12/01/2008	58,573.59	48,004.04	0.00 -10,569.55
20000-000647.2	CHEMICAL FEED EQUIPMENT-				
	07/01/1980	05/01/2008	50,487.13	41,376.88	0.00 -9,110.25
20000-000648.2	CHEMICAL FEED TANKS-				
	07/01/1980	05/01/2008	43,148.18	35,363.16	0.00 -7,785.02
20000-000654	CONTROL ROOM FURNITURE &-FIXTURES				
	07/01/1980	06/01/2008	11,966.46	9,807.17	0.00 -2,159.29
20000-000656	PULSATOR SYSTEM EQUIPMENT-#1				
	07/01/1986	03/01/2008	15,671.00	10,111.34	0.00 -5,559.66
20000-002270.1	PULSATOR- #1				
	03/01/1992	06/01/2008	83,934.39	39,524.30	0.00 -44,410.09
20000-004378	2-SEWAGE PUMPS REBUILT-WTP-				
	10/01/1999	06/01/2008	3,489.62	951.59	0.00 -2,538.03
20000-005090	WTP FILTER UPGRADES-				
	11/01/2002	06/01/2008	6,574.17	1,185.58	0.00 -5,388.59
20000-005090.2	WTP FILTER UPGRADES				
	08/01/2002	06/01/2008	69,426.95	12,520.28	0.00 -56,906.67
20000-005090.3	WTP FILTER UPGRADES				
	09/01/2002	06/01/2008	590.59	106.50	0.00 -484.09
20000-005090.4	WTP FILTER UPGRADES				
	10/01/2002	06/01/2008	3,646.88	657.66	0.00 -2,989.22
20000-005213	WATER TREATMENT PLANT FILTER UPGRADES				
	01/01/2003	06/01/2008	6,562.23	992.75	0.00 -5,569.48
20000-005213.1	WATER TREATMENT PLANT FILTER UPGRADES				
	02/01/2003	06/01/2008	287.80	43.53	0.00 -244.27
20000-005213.2	WATER TREATMENT PLANT FILTER UPGRADES				
	03/01/2003	06/01/2008	755.48	114.29	0.00 -641.19
20000-005213.3	WATER TREATMENT PLANT FILTER UPGRADES				
	05/01/2003	06/01/2008	4,436.85	671.23	0.00 -3,765.62
20000-005213.4	WATER TREATMENT PLANT FILTER UPGRADES				
	06/01/2003	06/01/2008	6,023.40	911.22	0.00 -5,112.18
20000-005213.5	WATER TREATMENT PLANT FILTER UPGRADES				
	07/01/2003	06/01/2008	5,631.31	851.91	0.00 -4,779.40
20000-005213.6	WATER TREATMENT PLANT FILTER UPGRADES				
	11/01/2003	06/01/2008	3,889.44	588.41	0.00 -3,301.03
20000-005213.7	WATER TREATMENT PLANT FILTER UPGRADES				
	12/01/2003	12/01/2008	2,098.40	317.45	0.00 -1,780.95
20000-5090.1.1	WTP FILTER UPGRADES				
	07/01/2002	05/01/2008	257,746.80	46,481.52	0.00 -211,265.28
20000-5090.1.2	WTP FILTER UPGRADES #4				
	07/01/2002	12/01/2008	85,915.60	15,493.85	0.00 -70,421.75
20000-5090.1.3	WTP FILTER UPGRADES #5				
	07/01/2002	12/01/2008	85,915.60	15,493.85	0.00 -70,421.75
20000-5090.1.4	WTP FILTER UPGRADES #6				
	07/01/2002	12/01/2008	5,677.00	1,023.47	0.00 -4,653.53
<i>Subtotal: 30 yr 3 mo (23)</i>			812,448.87	282,591.98	0.00 -529,856.89
<i>Life Yr Mo: 34 yr 5 mo</i>					
20000-00650.14	FILTER SYSTEM EQUIPMENT - Filter #4				
	07/01/1980	06/01/2008	47,489.17	38,635.25	0.00 -8,853.92
20000-00650.15	FILTER SYSTEM EQUIPMENT - Filter #5				
	07/01/1980	12/01/2008	47,489.17	38,635.25	0.00 -8,853.92
20000-00650.16	FILTER SYSTEM EQUIPMENT - #6				
	07/01/1980	12/01/2008	47,489.15	38,635.25	0.00 -8,853.90
<i>Subtotal: 34 yr 5 mo (3)</i>			142,467.49	115,905.75	0.00 -26,561.74
<i>Subtotal: 2320-200-001 (26)</i>			954,916.36	398,497.73	0.00 -556,418.63
<i>Asset GL Acct #: 2330-500-001</i>					
<i>Life Yr Mo: 45 yr 10 mo</i>					
20000-000510	MODEL CTT CHRONOFLO TRANSMITTR-SERIAL #10790				
	07/01/1960	03/01/2008	285.00	285.00	0.00 0.00
20000-000511	ORCHARD AVE TANK (FIFIELD)-RESTORATION				

Asset ID	Placed In Service	Disposal Date	Cost	Accum Depr	Accum Depr (Loss)
<i>Asset GL Acct #: 2330-500-001</i>					
<i>Life Yr Mo: 45 yr 10 mo</i>					
	07/01/1985	03/01/2008	132,605.15	73,876.61	0.00 -58,728.54
20000-000512	FIFIELD TANK-ORCHARD HEIGHTS.-5 MG. 160' DIAM 35' HIGH				
	07/01/1958	03/01/2008	157,406.88	157,406.88	0.00 0.00
<i>Subtotal: 45 yr 10 mo (3)</i>			290,297.03	231,568.49	0.00 -58,728.54
<i>Subtotal: 2330-500-001 (3)</i>			290,297.03	231,568.49	0.00 -58,728.54
<i>Asset GL Acct #: 2331-200-001</i>					
<i>Life Yr Mo: 62 yr 6 mo</i>					
200-0701.1221	1-2" WI PIPE OR 2" PVC - DIST MAINS				
	01/01/1980	09/01/2008	1,204.93	540.70	0.00 -664.23
20000-000707.1	8" DUCTILE IRON PIPE-				
	12/31/1968	09/01/2008	28.95	15.70	0.00 -13.25
20000-0701.3.1	1-2" WI PIPE OR 2" PVC - DIST MAINS				
	01/01/1982	12/01/2008	96.05	38.20	0.00 -57.85
20000-0728.2.1	8" Cast Iron Pipe				
	01/01/1973	12/01/2008	5,084.10	2,137.13	0.00 -2,946.97
20000-704.21	8" & 6" CI PIPE				
	01/01/1979	12/01/2008	280.45	278.57	0.00 -1.88
<i>Subtotal: 62 yr 6 mo (5)</i>			6,694.48	3,010.30	0.00 -3,684.18
<i>Subtotal: 2331-200-001 (5)</i>			6,694.48	3,010.30	0.00 -3,684.18
<i>Asset GL Acct #: 2333-100-001</i>					
<i>Life Yr Mo: 42 yr 9 mo</i>					
2000-02200.141	1" C T SERVICES: 1				
	12/31/1991	09/01/2008	737.45	309.40	0.00 -428.05
2000-0731.5.21	1" CT Services				
	01/01/1982	09/01/2008	412.12	275.64	0.00 -136.48
2000-2200.131	1" C T SERVICES: 1				
	12/31/1991	03/01/2008	76.62	32.45	0.00 -44.17
2000-731.2.221	1" CT Services				
	01/01/1979	09/01/2008	359.14	357.74	0.00 -1.40
2000-745.162	1" CL SERVICES-				
	07/01/1935	12/01/2008	71.46	71.46	0.00 0.00
20000-000737.1	8" CI & DI				
	01/01/1979	09/01/2008	32.72	32.59	0.00 -0.13
20000-002475.1	2" SERVICES-(3)				
	12/31/1993	12/01/2008	875.46	324.01	0.00 -551.45
20000-00733.1	2" CT Services				
	01/01/1979	06/01/2008	118.77	90.62	0.00 -28.15
20000-00733.21	2" CT Services				
	01/01/1979	09/01/2008	875.46	664.91	0.00 -210.55
20000-00737.21	8" CI & DI				
	01/01/1979	12/01/2008	86.24	85.40	0.00 -0.84
20000-00745.71	1" CL SERVICES-				
	07/01/1935	09/01/2008	17.58	17.58	0.00 0.00
20000-00745.72	3/4" CT SERVICES-				
	07/01/1935	12/01/2008	17.58	17.58	0.00 0.00
20000-00745.73	3/4" CT SERVICES-				
	07/01/1935	12/01/2008	17.58	17.58	0.00 0.00
20000-02105.21	1" C T SERVICES: 1 - RENEWED				
	12/31/1990	06/01/2008	737.45	326.89	0.00 -410.56
20000-0731.3.1	1" CT Services				
	01/01/1980	12/01/2008	69.40	49.76	0.00 -19.64
20000-0734.2.1	2" PVC Pipe				
	01/01/1979	03/01/2008	464.03	464.03	0.00 0.00
20000-0745.221	1" CL SERVICES-				
	07/01/1935	06/01/2008	35.16	35.16	0.00 0.00
20000-0745.51	1" CL SERVICES-				
	07/01/1935	09/01/2008	87.90	87.90	0.00 0.00
20000-0745.521	1" CL SERVICES-				
	07/01/1935	09/01/2008	48.03	48.03	0.00 0.00
20000-0745.741	3/4" CT SERVICES-				

Asset ID	Placed In Service	Disposal Date	Cost	Accum Depr	Accum Depr (Loss)
<i>Asset GL Acct #: 2333-100-001</i>					
<i>Life Yr Mo: 42 yr 9 mo</i>					
	07/01/1935	12/01/2008	6.30	6.30	0.00
20000-732.6.1	3/4" CT Services				
	01/01/1983	03/01/2008	51.02	32.76	0.00
20000-73222.1	3/4" CT Services				
	01/01/1980	06/01/2008	311.52	223.30	0.00
20000-734.2.21	2" PVC Pipe				
	01/01/1979	12/01/2008	406.96	402.99	0.00
21000-000009.1	1" CT SERVICE-				
	08/31/1993	12/01/2008	731.92	270.76	0.00
<i>Subtotal: 42 yr 9 mo (24)</i>			6,647.87	4,244.84	0.00
<i>Subtotal: 2333-100-001 (24)</i>			6,647.87	4,244.84	-2,403.03
<i>Asset GL Acct #: 2334-000-001</i>					
<i>Life Yr Mo: 20 yr 11 mo</i>					
20-000750.11	5/8" Meters				
	01/01/1983	06/01/2008	2,856.54	2,633.08	0.00
20-000750.12	5/8" Meters				
	01/01/1983	09/01/2008	800.00	800.00	0.00
20-000750.13	5/8" Meters				
	01/01/1983	09/01/2008	800.00	800.00	0.00
20-000750.141	5/8" Meters				
	01/01/1983	09/01/2008	644.02	644.02	0.00
20-000750.21	5/8" Meters				
	01/01/1983	12/01/2008	1,958.64	1,958.64	0.00
200-000750.11	5/8" Meters				
	01/01/1984	06/01/2008	404.50	367.89	0.00
200-000750.121	5/8" Meters				
	01/01/1984	09/01/2008	404.50	404.50	0.00
200-000750.141	5/8" Meters				
	01/01/1984	12/01/2008	647.20	647.20	0.00
200-05227.5.21	2" METERS: NASHUA, 2 Fireflies				
	07/01/2003	11/01/2008	220.52	52.38	0.00
200-05361.1.23	1 1/2" METERS: NASHUA 3 fireflies				
	07/01/2003	12/01/2008	253.59	60.55	0.00
200-5015.1.231	5/8" METERS: NASHUA 15 - NEW & 18 - RENEWED				
	03/01/2002	09/01/2008	39.64	11.45	0.00
200-5220.1.221	5/8" METERS: POWDER HILL, 3 NEW				
	03/01/2003	04/01/2008	262.02	62.37	0.00
2000-000750.11	5/8" Meters				
	01/01/1985	06/01/2008	635.84	565.02	0.00
2000-002024.41	5/8" METERS-1989 135				
	12/31/1989	09/01/2008	97.75	88.90	0.00
2000-00750.121	5/8" Meters				
	01/01/1985	09/01/2008	238.44	238.44	0.00
2000-00750.131	5/8" Meters				
	01/01/1985	12/01/2008	397.40	397.40	0.00
2000-01032.221	3/4" METERS-				
	07/01/1988	03/01/2008	110.29	105.62	0.00
2000-01035.221	2" METERS-				
	07/01/1988	09/01/2008	242.85	230.58	0.00
2000-02627.421	1" METERS: 2				
	12/31/1994	06/01/2008	198.24	131.24	0.00
2000-02629.421	5/8" METERS: 59				
	12/31/1994	12/01/2008	562.10	373.33	0.00
2000-02842.221	2" METERS- 19-RENEWED				
	12/31/1995	06/01/2008	524.59	323.30	0.00
2000-03239.322	5/8" METERS: 36				
	12/31/1997	06/01/2008	888.93	463.89	0.00
2000-03240.221	1 1/2" METERS- 4NEW 12-RENEWED				
	12/31/1997	12/01/2008	400.80	208.96	0.00
2000-05224.2.1	5/8" METERS: MERRIMACK, 1 firefly				

Asset ID	Placed In Service	Disposal Date	Cost	Accum Depr	Accum Depr (Loss)
<i>Asset GL Acct #: 2334-000-001</i>					
<i>Life Yr Mo: 20 yr 11 mo</i>					
	03/01/2003	09/01/2008	96.43	22.90	0.00 -73.53
2000-05225.6.1	3/4" METERS: NASHUA, 1 Firefly	07/01/2003 11/01/2008	105.63	25.11	0.00 -80.52
2000-05225.7.1	3/4" METERS: NASHUA, 1 Firefly	08/01/2003 11/01/2008	105.63	25.10	0.00 -80.53
2000-05226.2.1	1" METERS: NASHUA, 1 Fireflies	03/01/2003 11/01/2008	99.41	23.62	0.00 -75.79
2000-05226.2.3	1" METERS: NASHUA, 1 Fireflies	03/01/2003 11/01/2008	109.08	25.82	0.00 -83.26
2000-05226.3.1	1" METERS: NASHUA, 1 Firefly	04/01/2003 11/01/2008	110.18	26.36	0.00 -83.82
2000-05226.5.1	1" METERS: NASHUA, 17 Fireflies	06/01/2003 11/01/2008	1,597.55	379.60	0.00 -1,217.95
2000-05226.6.1	1" METERS: NASHUA, 4 Fireflies	07/01/2003 11/01/2008	423.45	100.55	0.00 -322.90
2000-05226.7.1	1" METERS: NASHUA, 3 Fireflies	08/01/2003 11/01/2008	281.09	66.77	0.00 -214.32
2000-05226.8.1	1" METERS: NASHUA, 7 Fireflies	09/01/2003 11/01/2008	640.71	152.27	0.00 -488.44
2000-05227.1.1	2" METERS: NASHUA, 1 Firefly	02/01/2003 11/01/2008	112.71	26.66	0.00 -86.05
2000-05227.4.1	2" METERS: NASHUA, 1 Firefly	06/01/2003 11/01/2008	91.01	21.61	0.00 -69.40
2000-05227.6.1	2" METERS: NASHUA, (1 Firefly)	08/01/2003 11/01/2008	110.18	26.20	0.00 -83.98
2000-05229.3.1	5/8" METERS: NASHUA, 18 fireflies	03/01/2003 12/01/2008	1,766.23	419.91	0.00 -1,346.32
2000-05229.4.1	5/8" METERS: NASHUA, 19 fireflies	04/01/2003 12/01/2008	1,889.12	449.09	0.00 -1,440.03
2000-05229.5.1	5/8" METERS: NASHUA, 28 fireflies	05/01/2003 12/01/2008	2,796.71	664.63	0.00 -2,132.08
2000-05229.7.1	5/8" METERS: NASHUA, 19 fireflies	07/01/2003 12/01/2008	1,870.13	444.51	0.00 -1,425.62
2000-05229.8.1	5/8" METERS: NASHUA, 7 fireflies	08/01/2003 12/01/2008	701.23	166.56	0.00 -534.67
2000-05229.9.1	5/8" METERS: NASHUA, 18 fireflies	09/01/2003 12/01/2008	1,722.13	409.46	0.00 -1,312.67
2000-05365.1.1	METER REPLACEMENTS/RADIO READS - INSTALLATION: NASHUA 19F	04/01/2003 09/01/2008	4,528.67	1,076.45	0.00 -3,452.22
2000-05365.3.1	METER REPLACEMENTS/RADIO READS - INSTALLATION: NASHUA, 1M 59F	06/01/2003 11/01/2008	3,300.55	784.68	0.00 -2,515.87
2000-05367.2.2	METER REPLACEMENT/RADIO READS - INSTALLATION: POWDER HILL 1 F	05/01/2003 02/01/2008	58.01	13.79	0.00 -44.22
2000-5015.01	5/8" METERS: NASHUA 25 - NEW & 39 - RENEWED	02/01/2002 03/01/2008	2,899.38	826.74	0.00 -2,072.64
2000-5015.02	5/8" METERS: NASHUA 25 - NEW & 39 - RENEWED	02/01/2002 09/01/2008	200.00	57.05	0.00 -142.95
2000-5015.03	5/8" METERS: NASHUA 25 - NEW & 39 - RENEWED	02/01/2002 09/01/2008	194.90	55.62	0.00 -139.28
2000-5015.04	5/8" METERS: NASHUA 25 - NEW & 39 - RENEWED	02/01/2002 09/01/2008	150.00	42.64	0.00 -107.36
2000-5015.05	5/8" METERS: NASHUA 25 - NEW & 39 - RENEWED	02/01/2002 09/01/2008	150.00	42.64	0.00 -107.36
2000-5015.06	5/8" METERS: NASHUA 25 - NEW & 39 - RENEWED	02/01/2002 09/01/2008	150.00	43.02	0.00 -106.98
2000-5015.1.21	5/8" METERS: NASHUA 15 - NEW & 18 - RENEWED	03/01/2002 06/01/2008	3,655.74	1,042.36	0.00 -2,613.38
2000-5015.1.22	5/8" METERS: NASHUA 15 - NEW & 18 - RENEWED	03/01/2002 09/01/2008	250.00	71.43	0.00 -178.57
2000-5220.1	5/8" METERS: POWDER HILL, 2 NEW				

Asset ID	Placed In Service	Disposal Date	Cost	Accum Depr	Accum Depr (Loss)
<i>Asset GL Acct #: 2334-000-001</i>					
<i>Life Yr Mo: 20 yr 11 mo</i>					
	05/01/2003	03/01/2008	105.23	25.13	0.00 -80.10
2000-5220.1.21	5/8" METERS: POWDER HILL, 3 NEW	03/01/2003 02/01/2008	99.41	23.62	0.00 -75.79
2000-5220.2	5/8" METERS: POWDER HILL, 2 NEW	05/01/2003 04/01/2008	145.00	34.39	0.00 -110.61
2000-5220.31	5/8" METERS: POWDER HILL, 2 NEW	05/01/2003 04/01/2008	65.68	15.57	0.00 -50.11
2000-5223.1.22	5/8" METERS: AVD, Firefly	02/01/2003 12/01/2008	13.58	3.00	0.00 -10.58
2000-5223.1.32	5/8" METERS: AVD, Firefly	02/01/2003 12/01/2008	13.58	3.00	0.00 -10.58
2000-5223.1.42	5/8" METERS: AVD, Firefly	02/01/2003 12/01/2008	13.58	3.00	0.00 -10.58
2000-5223.1.52	5/8" METERS: AVD, Firefly	02/01/2003 12/01/2008	13.58	3.00	0.00 -10.58
2000-5223.1.62	5/8" METERS: AVD, Firefly	02/01/2003 12/01/2008	13.58	3.00	0.00 -10.58
2000-5223.1.72	5/8" METERS: AVD, Firefly	02/01/2003 12/01/2008	13.58	3.00	0.00 -10.58
2000-5223.1.82	5/8" METERS: AVD, Firefly	02/01/2003 12/01/2008	13.58	3.00	0.00 -10.58
2000-5223.1.92	5/8" METERS: AVD, Firefly	02/01/2003 12/01/2008	13.38	3.01	0.00 -10.37
2000-5223.3.41	5/8" METERS: AVD, 10 NEW	04/01/2003 04/01/2008	149.00	35.39	0.00 -113.61
2000-5223.3.91	5/8" METERS: AVD Firefly	04/01/2003 11/01/2008	86.53	20.39	0.00 -66.14
2000-5223.4.21	5/8" METERS: AVD, 1 NEW	05/01/2003 04/01/2008	91.00	21.62	0.00 -69.38
2000-5223.4.52	5/8" METERS: AVD, fireflies	05/01/2003 11/01/2008	143.76	33.81	0.00 -109.95
2000-5223.5.31	5/8" METERS: AVD, 4 NEW 2 RENEWED	06/01/2003 04/01/2008	61.50	14.59	0.00 -46.91
2000-5223.5.41	5/8" METERS: AVD, 1	06/01/2003 04/01/2008	98.86	23.54	0.00 -75.32
2000-5225.1.11	3/4" METERS: NASHUA, 1 Firefly	02/01/2003 11/01/2008	98.94	23.36	0.00 -75.58
2000-5225.2.11	3/4" METERS: NASHUA, 1 Fireflies	03/01/2003 11/01/2008	89.74	21.46	0.00 -68.28
2000-5225.2.21	3/4" METERS: NASHUA, 1 Fireflies	03/01/2003 11/01/2008	99.41	23.64	0.00 -75.77
2000-5225.3.11	3/4" METERS: NASHUA, 1 Firefly	04/01/2003 11/01/2008	70.40	16.74	0.00 -53.66
2000-5225.3.21	3/4" METERS: NASHUA, 1 Firefly	04/01/2003 11/01/2008	89.74	21.58	0.00 -68.16
2000-5225.5.11	3/4" METERS: NASHUA, 1 Firefly	06/01/2003 11/01/2008	115.38	27.57	0.00 -87.81
2000-5225.5.21	3/4" METERS: NASHUA, 1 Firefly	06/01/2003 11/01/2008	100.51	23.98	0.00 -76.53
2000-5226.4.21	1" METERS: NASHUA, 5 FIREFLIES	05/01/2003 11/01/2008	449.37	106.82	0.00 -342.55
2000-5229.1	5/8" METERS: NASHUA, 23 fireflies	06/01/2003 12/01/2008	2,200.09	523.03	0.00 -1,677.06
2000-5229.10.1	5/8" METERS: NASHUA, 1 firefly	10/01/2003 01/01/2008	100.51	23.97	0.00 -76.54
2000-5229.11.1	5/8" METERS: NASHUA, 1 firefly	11/01/2003 12/01/2008	107.10	25.42	0.00 -81.68
2000-5368.31	METER REPLACEMENT/RADIO READS - INSTALLATION: AVD 22F	09/01/2003 03/01/2008	2,506.22	595.73	0.00 -1,910.49
2000-5368.32	METER REPLACEMENT/RADIO READS - INSTALLATION: AVD 22F				

Asset ID	Placed in Service	Disposal Date	Cost	Accum Depr	Accum Depr(Loss)
<i>Asset GL Acct #: 2334-000-001</i>					
<i>Life Yr Mo: 20 yr 11 mo</i>					
2000-5368.33	09/01/2003	09/01/2008	700.00	166.53	0.00 -533.47
	METER REPLACEMENT/RADIO READS - INSTALLATION: AVD 22F				
2000-5368.34	09/01/2003	09/01/2008	650.00	154.54	0.00 -495.46
	METER REPLACEMENT/RADIO READS - INSTALLATION: AVD 22F				
2000-5368.35	09/01/2003	09/01/2008	650.00	154.54	0.00 -495.46
	METER REPLACEMENT/RADIO READS - INSTALLATION: AVD 22F				
2000-5368.36	09/01/2003	09/01/2008	600.00	142.58	0.00 -457.42
	METER REPLACEMENT/RADIO READS - INSTALLATION: AVD 22F				
2000-5368.37	09/01/2003	09/01/2008	600.00	142.58	0.00 -457.42
	METER REPLACEMENT/RADIO READS - INSTALLATION: AVD 22F				
2000-5368.38	09/01/2003	09/01/2008	600.00	142.58	0.00 -457.42
	METER REPLACEMENT/RADIO READS - INSTALLATION: AVD 22F				
2000-5368.39	09/01/2003	09/01/2008	600.00	142.58	0.00 -457.42
	METER REPLACEMENT/RADIO READS - INSTALLATION: AVD 22F				
2000-750.11	09/01/2003	09/01/2008	622.70	147.99	0.00 -474.71
	5/8" Meters				
2000-750.121	01/01/1987	06/01/2008	236.85	205.03	0.00 -31.82
	5/8" Meters				
2000-750.131	01/01/1987	09/01/2008	473.70	431.34	0.00 -42.36
	5/8" Meters				
20000-002743.1	01/01/1987	12/01/2008	552.65	539.31	0.00 -13.34
	METERS - INVENTORY-ADJUSTMENT - 1994				
20000-004405.1	12/31/1994	06/01/2008	224.84	149.43	0.00 -75.41
	1" METERS-POWDER HILL-(1)				
20000-004565	12/01/1999	03/01/2008	128.07	55.66	0.00 -72.41
	5/8" METERS-POWDER HILL (2)				
20000-004578.1	08/01/2000	12/01/2008	325.85	125.55	0.00 -200.30
	5/8" METERS (1)-ADJUSTMENT FROM DEC 1999				
20000-004578.2	03/01/2000	06/01/2008	7.56	2.90	0.00 -4.66
	5/8" METERS (1)-ADJUSTMENT FROM DEC 1999				
20000-004578.3	03/01/2000	12/01/2008	36.82	14.12	0.00 -22.70
	5/8" METERS (1)-ADJUSTMENT FROM DEC 1999				
20000-005228.1	03/01/2000	12/01/2008	35.00	13.60	0.00 -21.40
	3" METERS: NASHUA-1 Firefly				
20000-005362.1	01/01/2003	12/01/2008	84.28	20.41	0.00 -63.87
	5/8" METERS: SOUHEGAN BOOSTER-1 firefly				
20000-005363	03/01/2003	12/01/2008	99.41	24.00	0.00 -75.41
	METER REPLACEMENT/RADIO READS-TRAINING: NASHUA				
20000-005363.1	03/01/2003	12/01/2008	8,338.14	1,982.14	0.00 -6,356.00
	METER REPLACEMENT/RADIO READS-TRAINING: NASHUA				
20000-005363.2	05/01/2003	12/01/2008	1,982.30	471.23	0.00 -1,511.07
	METER REPLACEMENT/RADIO READS-TRAINING: NASHUA				
20000-005363.3	06/01/2003	12/01/2008	1,386.04	329.48	0.00 -1,056.56
	METER REPLACEMENT/RADIO READS - TRAINING: NASHUA59F				
20000-005363.4	07/01/2003	12/01/2008	5,063.90	1,203.78	0.00 -3,860.12
	METER REPLACEMENT/RADIO READS - TRAINING: NASHUA				
20000-005363.5	08/01/2003	12/01/2008	793.08	188.55	0.00 -604.53
	METER REPLACEMENTS/RADIO READS - TRAINING: NASHUA 56F				
20000-005363.6	09/01/2003	12/01/2008	1,396.32	331.94	0.00 -1,064.38
	METER REPLACEMENT/RADIO READS - TRAINING: NASHUA				
20000-005364	12/01/2003	12/01/2008	1,338.14	318.10	0.00 -1,020.04
	METER REPLACEMENT/RADIO READS-TRAINING: NASHUA				
20000-005365.1	03/01/2003	12/01/2008	25,332.40	6,153.62	0.00 -19,178.78
	METER REPLACEMENT/RADIO READS-INSTALLATION: NASHUA 7 Fireflies				
20000-005365.5	03/01/2003	12/01/2008	537.30	127.59	0.00 -409.71
	METERS REPLACEMENT/RADIO READS - INSTALLATION: NASHUA 58F				
20000-005366.1	09/01/2003	01/01/2008	10,863.12	2,582.40	0.00 -8,280.72
	METER REPLACEMENT/RADIO READS - INSTALLATION: MERRIMACK 1F				
20000-005366.2	06/01/2003	09/01/2008	68.25	16.23	0.00 -52.02
	METER REPLACEMENT/RADIO READS - INSTALLATION: MERRIMACK 1F				

Asset ID	Placed In Service	Disposal Date	Cost	Accum Depr	Accum Depr (Loss)
<i>Asset GL Acct #: 2334-000-001</i>					
<i>Life Yr Mo: 20 yr 11 mo</i>					
	07/01/2003	09/01/2008	273.00	64.90	0.00 -208.10
20000-005366.4	METER REPLACEMENT/RADIO READS - INSTALLATION: MERRIMACK 1F				
	12/01/2003	09/01/2008	181.90	43.25	0.00 -138.65
20000-005367.3	METER REPLACEMENT/RADIO READS - INSTALLATION: POWDER HILL 1F				
	06/01/2003	02/01/2008	136.50	32.44	0.00 -104.06
20000-005367.5	METER REPLACEMENT/RADIO READS - INSTALLATION: POWDER HILL 1F				
	09/01/2003	11/01/2008	67.01	15.93	0.00 -51.08
20000-005368.1	METER REPLACEMENT/RADIO READS - INSTALLATION: AVD 50F				
	06/01/2003	04/01/2008	10,306.31	2,450.04	0.00 -7,856.27
20000-005368.2	METER REPLACEMENT/RADIO READS - INSTALLATION: AVD 51F				
	07/01/2003	09/01/2008	14,552.87	3,459.51	0.00 -11,093.36
20000-005408.1	1" METERS: AVD-1 firefly				
	06/01/2003	04/01/2008	100.51	24.49	0.00 -76.02
20000-005425.1	1 1/2" METERS: POWDER HILL-1 - NEW				
	07/01/2003	04/01/2008	100.51	24.48	0.00 -76.03
20000-005438.1	1 1/2" METERS: AVD-1 - firefly				
	07/01/2003	12/01/2008	91.01	22.08	0.00 -68.93
20000-005439.1	2" METERS: AVD-1 firefly				
	07/01/2003	12/01/2008	110.50	26.94	0.00 -83.56
20000-005468.1	6" METERS* MERRIMACK-2 - fireflies				
	10/01/2003	12/01/2008	143.00	34.92	0.00 -108.08
20000-005556	5/8" METERS: POWDER HILL 1 NEW				
	01/01/2004	12/01/2008	147.87	28.13	0.00 -119.74
20000-005599.1	1" METER: AVD 1-NEW				
	04/01/2004	03/01/2008	208.02	39.70	0.00 -168.32
20000-005775.1	3" METERS: NASHUA, 1 RENEWED				
	03/01/2005	12/01/2008	754.80	107.83	0.00 -646.97
20000-005777	5/8" METERS: SOUHEGAN WOODS - 1 RENEWED				
	01/01/2005	12/01/2008	104.10	14.88	0.00 -89.22
20000-005794	FIREFLY REPLACEMENTS: AVD				
	02/01/2005	09/01/2008	31.96	4.57	0.00 -27.39
20000-005928	3" METERS: NASHUA, 1 RENEWED				
	08/01/2005	12/01/2008	822.52	117.50	0.00 -705.02
20000-006188.1	5/8" METERS: DREW WOODS, 1 RENEWED				
	01/01/2006	03/01/2008	120.07	11.47	0.00 -108.60
20000-007320.1	5/8" METERS: NASHUA, 1 RENEWED				
	01/01/2007	03/01/2008	210.59	10.07	0.00 -200.52
20000-00750.11	5/8" Meters				
	01/01/1986	06/01/2008	1,041.43	906.55	0.00 -134.88
20000-00750.21	5/8" Meters				
	01/01/1986	09/01/2008	720.99	667.99	0.00 -53.00
20000-01032.41	3/4" METERS-				
	07/01/1988	06/01/2008	112.59	107.25	0.00 -5.34
20000-02024.31	5/8" METERS-1989 135				
	12/31/1989	03/01/2008	6,995.56	6,308.16	0.00 -687.40
20000-02106.51	5/8" METERS: 176				
	12/31/1990	09/01/2008	293.34	250.73	0.00 -42.61
20000-02107.21	3/4" METERS 1990-15-RENEWED 3-NEW				
	12/31/1990	09/01/2008	124.23	105.84	0.00 -18.39
20000-02202.41	5/8" METERS: 91				
	12/31/1991	09/01/2008	489.75	395.92	0.00 -93.83
20000-02315.31	3/4" METERS: 10				
	12/31/1992	06/01/2008	125.38	95.97	0.00 -29.41
20000-02316.41	5/8" METERS: 89				
	12/31/1992	09/01/2008	400.56	303.75	0.00 -96.81
20000-02412.41	5/8" METERS: 89				
	12/31/1993	09/01/2008	107.22	75.79	0.00 -31.43
20000-02628.21	3/4" METERS-(10)-RENEWED (9)-NEW				
	12/31/1994	06/01/2008	150.59	99.33	0.00 -51.26
20000-02629.51	5/8" METERS: 59				

Asset ID	Placed In Service	Disposal Date	Cost	Accum Depr	Accum Depr (Loss)
<i>Asset GL Acct #: 2334-000-001</i>					
<i>Life Yr Mo: 20 yr 11 mo</i>					
	12/31/1994	09/01/2008	224.84	149.69	0.00 -75.15
20000-02838.71	5/8" METERS: 71				
	12/31/1995	09/01/2008	123.98	76.43	0.00 -47.55
20000-02843.51	3" METERS-3 - RENEWED				
	06/30/1995	06/01/2008	1,548.24	955.59	0.00 -592.65
20000-03034.51	5/8" METERS: 50				
	12/31/1996	09/01/2008	253.72	144.21	0.00 -109.51
20000-03387.41	5/8" METERS: 85				
	12/01/1998	09/01/2008	761.94	361.75	0.00 -400.19
20000-04251.51	5/8" METERS: 37				
	12/01/1999	09/01/2008	256.14	110.59	0.00 -145.55
20000-04570.51	5/8" METERS: 50				
	12/01/2000	09/01/2008	1,943.85	748.63	0.00 -1,195.22
20000-05361.1	1 1/2" METERS: NASHUA 1 - firefly				
	03/01/2003	12/01/2008	89.74	21.31	0.00 -68.43
20000-05365.1	METER REPLACEMENTS/RADIO READS - INSTALLATION : NASHUA 34F				
	05/01/2003	03/01/2008	3,608.48	857.78	0.00 -2,750.70
20000-05365.21	METER REPLACEMENTS/RADIO READS - INSTALLATION : NASHUA 34F				
	05/01/2003	04/01/2008	1,074.59	255.21	0.00 -819.38
20000-05366.1	METER REPLACEMENT/RADIO READS-INSTALLATION: MERRIMACK 2F				
	03/01/2003	03/01/2008	71.73	16.90	0.00 -54.83
20000-05366.2	METER REPLACEMENT/RADIO READS-INSTALLATION: MERRIMACK 2F				
	03/01/2003	09/01/2008	51.25	12.10	0.00 -39.15
20000-05366.3	METER REPLACEMENT/RADIO READS-INSTALLATION: MERRIMACK 2F				
	03/01/2003	09/01/2008	51.49	12.49	0.00 -39.00
20000-05367.2	METER REPLACEMENT/RADIO READS-POWDER HILL - 1F				
	03/01/2003	11/01/2008	35.26	8.41	0.00 -26.85
20000-05368.21	METER REPLACEMENT/RADIO READS-INSTALLATION: AVD 1F				
	03/01/2003	04/01/2008	3.95	1.15	0.00 -2.80
20000-05368.22	METER REPLACEMENT/RADIO READS-INSTALLATION: AVD 1F				
	03/01/2003	09/01/2008	18.05	4.19	0.00 -13.86
20000-05767.1	5/8" METERS: BON TERRAIN - 1 RENEWED				
	01/01/2005	03/01/2008	124.35	17.83	0.00 -106.52
20000-07320.21	5/8" METERS: NASHUA, 1 RENEWED				
	01/01/2007	09/01/2008	210.59	10.07	0.00 -200.52
20000-0750.191	5/8" Meters				
	01/01/1986	12/01/2008	720.99	708.25	0.00 -12.74
20000-2106.441	5/8" METERS: 176				
	12/31/1990	03/01/2008	586.68	501.45	0.00 -85.23
20000-2106.447	5/8" METERS: 176				
	12/31/1990	12/01/2008	293.32	250.75	0.00 -42.57
20000-2316.221	5/8" METERS: 55				
	12/31/1992	06/01/2008	200.28	151.86	0.00 -48.42
20000-2316.222	5/8" METERS: 55				
	12/31/1992	12/01/2008	600.00	455.40	0.00 -144.60
20000-2629.221	5/8" METERS: 36				
	12/31/1994	03/01/2008	674.52	448.40	0.00 -226.12
20000-2838.225	5/8" METERS: 50				
	12/31/1995	12/01/2008	633.84	391.84	0.00 -242.00
20000-2838.321	5/8" METERS: 53				
	12/31/1995	03/01/2008	495.92	306.09	0.00 -189.83
20000-3034.221	5/8" METERS: 39				
	12/31/1996	03/01/2008	253.72	144.21	0.00 -109.51
20000-3034.222	5/8" METERS: 39				
	12/31/1996	12/01/2008	600.00	341.64	0.00 -258.36
20000-3036.221	3/4" METERS-3-RENEWED 2-NEW				
	12/31/1996	03/01/2008	171.10	97.91	0.00 -73.19
20000-3239.221	5/8" METERS: 28				
	12/31/1997	12/01/2008	1,396.89	729.48	0.00 -667.41
20000-5220.2.1	55/8" METERS: POWDER HILL, 1 NEW				

Asset ID	Placed In Service	Disposal Date	Cost	Accum Depr	Accum Depr (Loss)
<i>Asset GL Acct #: 2334-000-001</i>					
<i>Life Yr Mo: 20 yr 11 mo</i>					
	04/01/2003	04/01/2008	227.90	54.17	0.00 -173.73
20000-5220.5.1	5/8" METERS: POWDER HILL, 1 NEW	07/01/2003	172.24	40.96	0.00 -131.28
20000-5220.6.1	5/8" METERS: POWDER HILL, 1 NEW	08/01/2003	212.15	50.52	0.00 -161.63
20000-5220.7.1	5/8" METERS: POWDER HILL, 1 New	09/01/2003	119.85	28.38	0.00 -91.47
20000-5222.2.1	5/8" METERS: HOLLIS, 1 Firefly	03/01/2003	89.74	21.15	0.00 -68.59
20000-5222.3.1	5/8" METERS: HOLLIS, 1 Firefly	04/01/2003	90.84	21.61	0.00 -69.23
20000-5222.4.1	5/8" METERS: HOLLIS, 1 Firefly	05/01/2003	86.01	20.47	0.00 -65.54
20000-5222.5.1	5/8" METERS: HOLLIS, 1 Firefly	06/01/2003	100.76	23.98	0.00 -76.78
20000-5222.6.1	5/8" METERS: HOLLIS, 2 Fireflies	07/01/2003	186.52	44.25	0.00 -142.27
20000-5222.7.1	5/8" METERS: HOLLIS, 1 Firefly)	08/01/2003	100.76	24.00	0.00 -76.76
20000-5222.8.1	5/8" METERS: HOLLIS, 1 Firefly)	09/01/2003	110.50	26.35	0.00 -84.15
20000-5223.1.1	5/8" METERS: AVD Fireflies	02/01/2003	306.28	72.78	0.00 -233.50
20000-5223.2.1	5/8" METERS: AVD, 1 Firefly	03/01/2003	89.74	21.41	0.00 -68.33
20000-5223.3.1	5/8" METERS: AVD, firefly	04/01/2003	105.82	25.21	0.00 -80.61
20000-5223.3.2	5/8" METERS: AVD, 10 NEW	04/01/2003	250.00	59.56	0.00 -190.44
20000-5223.3.3	5/8" METERS: AVD, 10 NEW	04/01/2003	250.00	59.56	0.00 -190.44
20000-5223.3.5	5/8" METERS: AVD, fireflies	04/01/2003	215.80	51.21	0.00 -164.59
20000-5223.3.6	5/8" METERS: AVD, fireflies	04/01/2003	215.80	51.21	0.00 -164.59
20000-5223.3.7	5/8" METERS: AVD, fireflies	04/01/2003	215.80	51.21	0.00 -164.59
20000-5223.3.8	5/8" METERS: AVD, fireflies	04/01/2003	237.00	56.33	0.00 -180.67
20000-5223.4.1	5/8" METERS: AVD, fireflies	05/01/2003	177.00	42.12	0.00 -134.88
20000-5223.4.3	5/8" METERS: AVD, fireflies	05/01/2003	153.00	36.21	0.00 -116.79
20000-5223.4.4	5/8" METERS: AVD, fireflies	05/01/2003	153.00	36.21	0.00 -116.79
20000-5223.5.1	5/8" METERS: AVD, 4 NEW 2 RENEWED	06/01/2003	98.86	23.40	0.00 -75.46
20000-5223.5.2	5/8" METERS: AVD, 4 NEW 2 RENEWED	06/01/2003	140.00	33.17	0.00 -106.83
20000-5223.6.1	5/8" METERS: AVD, firefly	07/01/2003	100.75	24.01	0.00 -76.74
20000-5223.7.1	5/8" METERS: AVD, fireflies	08/01/2003	301.52	71.60	0.00 -229.92
20000-5223.8.1	5/8" METERS: AVD, 1 Firefly	10/01/2003	91.01	21.61	0.00 -69.40
20000-5225.4.1	3/4" METERS: NASHUA, 1 Firefly	05/01/2003	119.22	28.38	0.00 -90.84
20000-5225.8.1	3/4" METERS: NASHUA, 2 NEW 2 RENEWED	09/01/2003	220.98	52.40	0.00 -168.58
20000-5226.4.1	1" METERS: NASHUA, 1 FIREFLIES				

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Asset GL Acct #: 2334-000-001					
Life Yr Mo: 20 yr 11 mo					
	05/01/2003	01/01/2008	86.01	20.44	0.00 -65.57
20000-5229 21	5/8" METERS: NASHUA, 3 fireflies				
	02/01/2003	12/01/2008	287.62	68.59	0.00 -219.03
20000-5229 6.1	5/8" METERS: NASHUA, 1 firefly				
	06/01/2003	01/01/2008	90.84	21.62	0.00 -69.22
20000-5365 4.1	METER REPLACEMENT/RADIO READS - INSTALLATION: NASHUA 56F				
	07/01/2003	01/01/2008	5,334.70	1,268.23	0.00 -4,066.47
20000-5366 3.1	METER REPLACEMENT/RADIO READS - INSTALLATION: MERRIMACK 2F				
	09/01/2003	04/01/2008	71.59	16.87	0.00 -54.72
20000-5366 3.2	METER REPLACEMENT/RADIO READS - INSTALLATION: MERRIMACK 2F				
	09/01/2003	09/01/2008	64.91	15.56	0.00 -49.35
20000-5367 4.1	METER REPLACEMENT/RADIO READS - INSTALLATION: POWDER HILL 1F				
	07/01/2003	02/01/2008	25.60	6.03	0.00 -19.57
20000-5553.1	5/8" METERS: AVD 1 Firefly				
	01/01/2004	12/01/2008	105.63	20.17	0.00 -85.46
20000-751.231	3/4" METERS-				
	07/01/1977	06/01/2008	100.14	100.14	0.00 0.00
202-804 22 221	METER REPLACEMENT/RAIDO READS - RICHARDSON, Firefly - 1				
	03/01/2003	06/01/2008	110.57	26.36	0.00 -84.21
202-804 222 21	METER REPLACEMENT/RAIDO READS - RICHARDSON, 2 Fireflies				
	03/01/2003	04/01/2008	221.13	52.37	0.00 -168.76
2020-804 222.1	METER REPLACEMENT/RAIDO READS - RICHARDSON, 1 Firefly				
	03/01/2003	03/01/2008	111.62	26.38	0.00 -85.24
202804 222 291	METER REPLACEMENT/RAIDO READS - RICHARDSON, 4 Fireflies				
	03/01/2003	09/01/2008	446.46	106.15	0.00 -340.31
20300-000506.1	1 1/2" METER EXCHANGE-				
	06/30/1994	12/01/2008	198.24	131.54	0.00 -66.70
20300-000671.1	5/8" METERS-(2)				
	06/01/1998	03/01/2008	129.44	61.34	0.00 -68.10
20300-000671 2	5/8" METERS-(2)				
	06/01/1998	12/01/2008	132.47	63.02	0.00 -69.45
20300-0806 4.1	METER REPLACEMENT/RADIO READS - HILO				
	09/01/2003	02/01/2008	111.62	26.45	0.00 -85.17
20300-806 2 21	METER REPLACEMENT/RADIO READS - HILO 1M 1FF				
	06/01/2003	09/01/2008	111.62	26.66	0.00 -84.96
20300-806 2 22	METER REPLACEMENT/RADIO READS - HILO 1M 1FF				
	06/01/2003	12/01/2008	19.91	4.81	0.00 -15.10
20400-00007 21	2 5/8" METERS INSTALLED-TWIN RIDGE, PLAISTOW, N.H.				
	07/01/1988	12/01/2008	242.85	230.26	0.00 -12.59
20400-0857 4.1	METER REPLACEMENT/RADIO READS - TWIN RIDGE				
	11/01/2003	09/01/2008	223.23	53.08	0.00 -170.15
205-1026 3 221	METER REPLACEMENT/RADIO READS: DREW WOODS				
	09/01/2003	03/01/2008	111.62	26.46	0.00 -85.16
205-1026 3 222	METER REPLACEMENT/RADIO READS: DREW WOODS				
	09/01/2003	12/01/2008	72.37	17.33	0.00 -55.04
2050-01026 851	METER REPLACEMENT/RADIO READS: DREW WOODS				
	08/01/2003	09/01/2008	29.47	7.17	0.00 -22.30
2050-1024 2 41	METER REPLACEMENT/RADIO READS: REDFIELD				
	06/01/2003	06/01/2008	110.57	26.34	0.00 -84.23
2050-1024 2 42	METER REPLACEMENT/RADIO READS: REDFIELD				
	06/01/2003	09/01/2008	197.63	46.98	0.00 -150.65
2050-1025 1.1	METER REPLACEMENT/RADIO READS: HUBBARD HILL				
	09/01/2003	02/01/2008	41.69	9.67	0.00 -32.02
2050-1025 1.2	METER REPLACEMENT/RADIO READS: HUBBARD HILL				
	09/01/2003	12/01/2008	26.56	6.60	0.00 -19.96
2050-1025 2 2	METER REPLACEMENT/RADIO READS: HUBBARD HILL				
	11/01/2003	02/01/2008	69.93	16.77	0.00 -53.16
20500-00906.1	5/8" METERS: DREW WOODS 1NEW				
	01/01/2001	06/01/2008	184.13	61.40	0.00 -122.73
20500-01026 2	METER REPLACEMENT/RADIO READS: DREW WOODS				

Asset ID	Placed In Service	Disposal Date	Cost	Accum Depr	Accum Depr (Loss)
<i>Asset GL Acct #: 2334-000-001</i>					
<i>Life Yr Mo: 20 yr 11 mo</i>					
20500-01026.81	08/01/2003	09/01/2008	900.00	214.13	0.00 -685.87
	METER REPLACEMENT/RADIO READS: DREW WOODS				
20500-01026.82	08/01/2003	04/01/2008	331.70	78.78	0.00 -252.92
	METER REPLACEMENT/RADIO READS: DREW WOODS				
20500-01026.83	08/01/2003	09/01/2008	100.00	23.94	0.00 -76.06
	METER REPLACEMENT/RADIO READS: DREW WOODS				
20500-01026.84	08/01/2003	09/01/2008	100.00	23.94	0.00 -76.06
	METER REPLACEMENT/RADIO READS: DREW WOODS				
20500-01026.91	08/01/2003	09/01/2008	98.30	23.42	0.00 -74.88
	METER REPLACEMENT/RADIO READS: DREW WOODS				
20500-1021.3.1	08/01/2003	02/01/2008	781.31	184.50	0.00 -596.81
	5/8" METERS: DREW WOODS, 2 RENEWED				
20500-1022.1.1	06/01/2003	04/01/2008	110.18	26.34	0.00 -83.84
	5/8" METERS: REDFIELD, 1 Firefly				
20500-1024.2.1	03/01/2003	12/01/2008	118.75	28.24	0.00 -90.51
	METER REPLACEMENT/RADIO READS: REDFIELD				
20500-1024.4.2	06/01/2003	02/01/2008	111.62	26.48	0.00 -85.14
	METER REPLACEMENT/RADIO READS: REDFIELD				
20500-1024.5.2	09/01/2003	09/01/2008	69.57	16.66	0.00 -52.91
	METER REPLACEMENT/RADIO READS: REDFIELD				
20600-000206.1	11/01/2003	09/01/2008	11.75	2.98	0.00 -8.77
	INSTALLATION 1 5/8"-METERS - GLENRIDGE, DERRY				
20600-000855.1	09/30/1989	06/01/2008	97.75	88.74	0.00 -9.01
	METER REPLACEMENT/RADIO READS: GLENN RIDGE, 1F				
20600-0854.2.1	06/01/2003	12/01/2008	68.25	16.23	0.00 -52.02
	5/8" METERS: GLENN RIDGE, Firefly				
20600-0855.3.1	04/01/2003	04/01/2008	119.85	28.54	0.00 -91.31
	METER REPLACEMENT/RADIO READS: GLENN RIDGE 1FF				
20700-000201.1	12/01/2003	02/01/2008	87.58	20.86	0.00 -66.72
	5/8" METERS 1991-4--METERS				
20700-00201.31	12/31/1991	03/01/2008	587.70	474.26	0.00 -113.44
	5/8" METERS 1991-11--METERS				
20700-00300.21	12/31/1991	12/01/2008	97.95	79.41	0.00 -18.54
	5/8" METERS-(5)				
20800-000304.1	12/31/1992	03/01/2008	100.14	76.27	0.00 -23.87
	METER EXCHANGE - SEBBINS POND-				
20800-000310.1	09/30/1996	06/01/2008	888.02	505.96	0.00 -382.06
	5/8" METER-(1)				
20800-000454	01/07/1997	06/01/2008	11.98	6.36	0.00 -5.62
	METER REPLACEMENTS/RADIO READS-BEDFORD WATER				
20800-0454.1.2	09/01/2003	12/01/2008	136.50	32.44	0.00 -104.06
	METER REPLACEMENT/RADIO READS - BEDFORD WATER				
21000-000008.1	12/01/2003	09/01/2008	60.64	14.41	0.00 -46.23
	5/8" METERS-61 METERS				
21000-000008.2	12/31/1993	03/01/2008	214.44	152.37	0.00 -62.07
	5/8" METERS-61 METERS				
21000-000008.3	12/31/1993	06/01/2008	208.62	148.44	0.00 -60.18
	5/8" METERS-61 METERS				
21000-000008.8	12/31/1993	06/01/2008	208.62	148.44	0.00 -60.18
	5/8" METERS-61 METERS				
21000-00008.41	12/31/1993	12/01/2008	208.62	148.43	0.00 -60.19
	5/8" METERS-61 METERS				
21000-0008.421	12/31/1993	06/01/2008	11.64	8.69	0.00 -2.95
	5/8" METERS-61 METERS				
21000-00453.1	12/31/1993	12/01/2008	113.04	80.10	0.00 -32.94
	METER REPLACEMENT/RADIO READS-MAPLE HAVEN 46M 52 FF				
21000-00453.21	03/01/2003	06/01/2008	12.11	2.99	0.00 -9.12
	METER REPLACEMENT/RADIO READS-MAPLE HAVEN 46M 52 FF				
21000-0453.1.2	03/01/2003	09/01/2008	111.62	26.35	0.00 -85.27
	METER REPLACEMENT/RADIO READS: MAPLE HAVEN 1FF				

Asset ID	Placed In Service	Disposal Date	Cost	Accum Depr	Accum Depr (Loss)	
<i>Asset GL Acct #: 2334-000-001</i>						
<i>Life Yr Mo: 20 yr 11 mo</i>						
21000-0453.3.2	06/01/2003	06/01/2008	23.13	5.43	0.00	-17.70
	METER REPLACEMENT/RADIO READS: MAPLE HAVEN 4M 1FF					
21000-0453.4.1	09/01/2003	06/01/2008	25.93	6.02	0.00	-19.91
	METER REPLACEMENT/RADIO READS: MAPLE HAVEN 2FF					
21000-0453.4.2	11/01/2003	02/01/2008	223.23	53.05	0.00	-170.18
	METER REPLACEMENT/RADIO READS: MAPLE HAVEN					
21100-000009.1	11/01/2003	06/01/2008	50.45	12.01	0.00	-38.44
	NEW METERS (38)-GLENWOODLANDS					
21100-00009.91	11/01/1995	03/01/2008	203.81	126.03	0.00	-77.78
	NEW METERS (38)-GLENWOODLANDS					
21100-000110	11/01/1995	06/01/2008	495.92	305.02	0.00	-190.90
	5/8" METER- (1)					
21100-000254.1	01/30/1997	06/01/2008	242.00	126.41	0.00	-115.59
	5/8" METERS: GLENWOODLANDS-1 - Firefly					
	02/01/2003	12/01/2008	109.40	26.03	0.00	-83.37
<i>Subtotal: 20 yr 11 mo (271)</i>			192,828.08	68,536.54	0.00	-124,291.54
<i>Subtotal: 2334-000-001 (271)</i>			192,828.08	68,536.54	0.00	-124,291.54
<i>Asset GL Acct #: 2334-001-001</i>						
<i>Life Yr Mo: 20 yr 11 mo</i>						
2000-05369.2.1	06/01/2003	12/01/2008	7,467.27	1,775.32	0.00	-5,691.95
	METER REPLACE & INSTALL RADIO READS: BON TERRAIN 83 fireflies					
2000-5360.1	06/01/2003	12/01/2008	91.75	21.81	0.00	-69.94
	5/8" METERS: BON TERRAIN firefly					
2000-5360.1.71	05/01/2003	12/01/2008	152.57	36.20	0.00	-116.37
	5/8" METERS: BON TERRAIN fireflies					
20000-005360.1	03/01/2003	12/01/2008	99.66	23.83	0.00	-75.83
	5/8" METERS: BON TERRAIN 1 - firefly					
20000-005369	03/01/2003	12/01/2008	87.38	20.76	0.00	-66.62
	METER REPLACE & INSTALL RADIO READS: BON TERRAIN 1 firefly					
20000-005369.1	05/01/2003	12/01/2008	2,758.41	655.73	0.00	-2,102.68
	METER REPLACE & INSTALL RADIO READS: BON TERRAIN 30 fireflies					
20000-005391.1	05/01/2003	04/01/2008	237.93	56.57	0.00	-181.36
	1" METERS: BON TERRAIN 2 fireflies					
20000-05391.21	05/01/2003	12/01/2008	45.42	10.77	0.00	-34.65
	1" METERS: BON TERRAIN additional firefly costs					
20000-05391.31	05/01/2003	12/01/2008	45.42	10.77	0.00	-34.65
	1" METERS: BON TERRAIN additional firefly costs					
20000-5360.1.1	05/01/2003	04/01/2008	1,709.07	406.15	0.00	-1,302.92
	5/8" METERS: BON TERRAIN 19 fireflies					
20000-5360.1.8	05/01/2003	12/01/2008	520.00	123.73	0.00	-396.27
	5/8" METERS: BON TERRAIN fireflies					
20000-5360.1.9	05/01/2003	12/01/2008	523.28	123.71	0.00	-399.57
	5/8" METERS: BON TERRAIN fireflies					
20000-5360.2.1	06/01/2003	04/01/2008	364.07	86.55	0.00	-277.52
	5/8" METERS: BON TERRAIN fireflies					
20000-5360.2.8	06/01/2003	12/01/2008	145.00	34.40	0.00	-110.60
	5/8" METERS: BON TERRAIN firefly					
20000-5360.2.9	06/01/2003	12/01/2008	145.00	34.86	0.00	-110.14
	5/8" METERS: BON TERRAIN firefly					
20000-5369.3.1	12/01/2003	12/01/2008	2,304.11	547.73	0.00	-1,756.38
	METER REPLACE & INSTALL RADIO READS: BON TERRAIN 38 Fireflies					
20000-5392.1.1	06/01/2003	04/01/2008	92.02	21.80	0.00	-70.22
	3/4" METERS: BON TERRAIN 1 firefly					
<i>Subtotal: 20 yr 11 mo (17)</i>			16,788.36	3,990.69	0.00	-12,797.67
<i>Subtotal: 2334-001-001 (17)</i>			16,788.36	3,990.69	0.00	-12,797.67
<i>Asset GL Acct #: 2334-220-001</i>						
<i>Life Yr Mo: 20 yr 11 mo</i>						
20000-004290.2	12/01/1999	06/01/2008	504.72	218.45	0.00	-286.27
	5/8" METERS-LITTLE POND-(13)					
20000-5352.1.1	5/8" METERS: LITTLE POND 1 firefly					

Asset ID	Placed In Service	Disposal Date	Cost	Accum Depr	Accum Depr (Loss)
<i>Asset GL Acct #: 2334-220-001</i>					
<i>Life Yr Mo: 20 yr 11 mo</i>					
	09/01/2003	04/01/2008	104.52	24.86	0.00 -79.66
<i>Subtotal: 20 yr 11 mo (2)</i>			609.24	243.31	0.00 -365.93
<i>Subtotal: 2334-220-001 (2)</i>			609.24	243.31	0.00 -365.93
<i>Asset GL Acct #: 2334-250-001</i>					
<i>Life Yr Mo: 20 yr 11 mo</i>					
2000-5335.1	5/8" METERS: BADGER HILL fireflies	03/01/2003 12/01/2008	100.54	23.64	0.00 -76.90
20000-005458	METER REPLACEMENT/RADIO READS-BADGER HILL - 1 FIREFLY	09/01/2003 12/01/2008	66.35	16.12	0.00 -50.23
20000-5335.1.1	5/8" METERS: BADGER HILL 1 firefly	03/01/2003 04/01/2008	89.90	21.53	0.00 -68.37
20000-5335.1.2	5/8" METERS: BADGER HILL - fireflies	03/01/2003 12/01/2008	140.00	33.19	0.00 -106.81
20000-5335.1.3	5/8" METERS: BADGER HILL fireflies	03/01/2003 12/01/2008	140.00	33.19	0.00 -106.81
20000-5335.1.4	5/8" METERS: BADGER HILL fireflies	03/01/2003 12/01/2008	140.00	33.19	0.00 -106.81
20000-5335.3.1	5/8" METERS: BADGER HILL 1 firefly	07/01/2003 04/01/2008	100.51	24.00	0.00 -76.51
20000-5335.4.1	5/8" METERS: BADGER HILL 3 Fireflies	08/01/2003 04/01/2008	328.51	78.17	0.00 -250.34
20000-5335.5.1	5/8" METERS: BADGER HILL 3 - fireflies	09/01/2003 04/01/2008	213.10	50.57	0.00 -162.53
<i>Subtotal: 20 yr 11 mo (9)</i>			1,318.91	313.60	0.00 -1,005.31
<i>Subtotal: 2334-250-001 (9)</i>			1,318.91	313.60	0.00 -1,005.31
<i>Asset GL Acct #: 2334-360-001</i>					
<i>Life Yr Mo: 20 yr 11 mo</i>					
2000-5219.1.21	5/8" METERS: CABOT PRESERVE 1 - firefly	02/01/2003 04/01/2008	103.42	24.57	0.00 -78.85
2000-5219.4.22	5/8" METERS: CABOT PRESERVE Firefly	05/01/2003 12/01/2008	69.41	16.45	0.00 -52.96
2000-5219.4.32	5/8" METERS: CABOT PRESERVE Firefly	05/01/2003 12/01/2008	69.41	16.45	0.00 -52.96
2000-5219.4.42	5/8" METERS: CABOT PRESERVE Firefly	05/01/2003 12/01/2008	69.41	16.45	0.00 -52.96
2000-5219.4.52	5/8" METERS: CABOT PRESERVE Firefly	05/01/2003 12/01/2008	69.41	16.45	0.00 -52.96
2000-5219.4.62	5/8" METERS: CABOT PRESERVE Firefly	05/01/2003 12/01/2008	69.41	16.45	0.00 -52.96
2000-5219.4.72	5/8" METERS: CABOT PRESERVE Firefly	05/01/2003 12/01/2008	69.41	16.45	0.00 -52.96
2000-5219.4.82	5/8" METERS: CABOT PRESERVE Firefly	05/01/2003 12/01/2008	69.81	16.96	0.00 -52.85
2000-5219.5.21	5/8" METERS: CABOT PRESERVE 3 - NEW	06/01/2003 04/01/2008	233.33	55.39	0.00 -177.94
2000-5219.6.21	5/8" METERS: CABOT PRESERVE 9 - NEW	07/01/2003 04/01/2008	86.00	20.42	0.00 -65.58
2000-5219.8.21	5/8" METERS: CABOT PRESERVE 5 - NEW	09/01/2003 04/01/2008	203.43	48.22	0.00 -155.21
20000-004554.1	5/8" METERS-CABOT PRESERVE (28)	12/01/2000 03/01/2008	3,498.93	1,347.81	0.00 -2,151.12
20000-05219.1	5/8" METERS: CABOT PRESERVE 1 - Firefly	01/01/2003 04/01/2008	127.01	30.16	0.00 -96.85
20000-4705.0.1	5/8" METERS: CABOT PRESERVE (4)	01/01/2001 03/01/2008	736.52	244.77	0.00 -491.75
20000-5219.3.1	5/8" METERS: CABOT PRESERVE 1 Firefly	04/01/2003 04/01/2008	100.51	24.02	0.00 -76.49
20000-5219.4.1	5/8" METERS: CABOT PRESERVE fireflies	05/01/2003 04/01/2008	204.08	48.58	0.00 -155.50
20000-5219.7.1	5/8" METERS: CABOT PRESERVE 5 - NEW				

Asset ID	Placed In Service	Disposal Date	Cost	Accum Depr	Accum Depr (Loss)
<i>Asset GL Acct #: 2334-360-001</i>					
<i>Life Yr Mo: 20 yr 11 mo</i>					
	08/01/2003	04/01/2008	110.49	26.36	0.00 -84.13
<i>Subtotal: 20 yr 11 mo (17)</i>			5,889.99	1,985.96	0.00 -3,904.03
<i>Subtotal: 2334-360-001 (17)</i>			5,889.99	1,985.96	0.00 -3,904.03
<i>Asset GL Acct #: 2334-370-001</i>					
<i>Life Yr Mo: 20 yr 11 mo</i>					
2000-05371.21	METER REPLACE & INSTALL RADIO READS: VALLEYFIELD	03/01/2003 02/01/2008	2,120.69	504.04	0.00 -1,616.65
2000-05371.221	METER REPLACE & INSTALL RADIO READS: VALLEYFIELD	03/01/2003 04/01/2008	110.57	26.36	0.00 -84.21
20000-005023.0	5/8" METERS: VALLEYFIELD 1 - RENEWED	02/01/2002 12/01/2008	180.04	51.34	0.00 -128.70
20000-5221.1.1	5/8" METERS: VALLEYFIELD fireflies	04/01/2003 04/01/2008	187.72	44.60	0.00 -143.12
<i>Subtotal: 20 yr 11 mo (4)</i>			2,599.02	626.34	0.00 -1,972.68
<i>Subtotal: 2334-370-001 (4)</i>			2,599.02	626.34	0.00 -1,972.68
<i>Asset GL Acct #: 2334-400-001</i>					
<i>Life Yr Mo: 20 yr 11 mo</i>					
20000-003313	5/8" METERS-ENGLISH WOODS-(3)	12/31/1997 03/01/2008	488.59	255.16	0.00 -233.43
<i>Subtotal: 20 yr 11 mo (1)</i>			488.59	255.16	0.00 -233.43
<i>Subtotal: 2334-400-001 (1)</i>			488.59	255.16	0.00 -233.43
<i>Asset GL Acct #: 2334-450-001</i>					
<i>Life Yr Mo: 20 yr 11 mo</i>					
2000-05336.1.1	5/8" METERS: BARTLETT COMMONS 3 - Fireflies	03/01/2003 12/01/2008	317.88	75.41	0.00 -242.47
2000-5336.5.21	5/8" METERS: BARTLETT COMMONS Firefly	07/01/2003 04/01/2008	100.51	24.00	0.00 -76.51
20000-004580.1	5/8" METERS (5)-BARTLETT COMMONS	07/01/2000 06/01/2008	737.33	283.94	0.00 -453.39
20000-004716.0	5/8" METERS: BARTLETT COMMONS (1)	01/01/2001 12/01/2008	161.88	53.85	0.00 -108.03
20000-005409.1	3/4" METERS: BARTLETT- Firefly	06/01/2003 04/01/2008	86.00	20.88	0.00 -65.12
20000-005440.1	1" METERS: BARTLETT COMMONS Firefly	08/01/2003 04/01/2008	100.75	23.97	0.00 -76.78
20000-5336.3.1	5/8" METERS: BARTLETT COMMONS 1 - Firefly	05/01/2003 12/01/2008	100.51	24.00	0.00 -76.51
20000-5336.4.1	5/8" METERS: BARTLETT COMMONS Fireflies - 2	06/01/2003 04/01/2008	186.75	44.39	0.00 -142.36
20000-5336.7.1	5/8" METERS: BARTLETT COMMONS Fireflies	09/01/2003 04/01/2008	194.01	46.20	0.00 -147.81
<i>Subtotal: 20 yr 11 mo (9)</i>			1,985.62	596.64	0.00 -1,388.98
<i>Subtotal: 2334-450-001 (9)</i>			1,985.62	596.64	0.00 -1,388.98
<i>Asset GL Acct #: 2334-500-001</i>					
<i>Life Yr Mo: 20 yr 11 mo</i>					
2000-05372.221	METER REPLACE & INSTALL RADIO READS: AUTUMN WOODS	03/01/2003 09/01/2008	111.62	26.65	0.00 -84.97
2000-5372.2.21	METER REPLACE & INSTALL RADIO READS: AUTUMN WOODS	08/01/2003 02/01/2008	20.29	4.83	0.00 -15.46
2000-5372.2.22	METER REPLACE & INSTALL RADIO READS: AUTUMN WOODS	08/01/2003 12/01/2008	15.16	3.59	0.00 -11.57
20000-005372.1	METER REPLACE & INSTALL RADIO READS: AUTUMN WOODS	04/01/2003 02/01/2008	202.94	48.25	0.00 -154.69
20000-05354.21	5/8" METERS: AUTUMN WOODS Firefly	03/01/2003 04/01/2008	119.14	28.19	0.00 -90.95
20000-05372.21	METER REPLACE & INSTALL RADIO READS: AUTUMN WOODS	03/01/2003 04/01/2008	110.57	26.36	0.00 -84.21
<i>Subtotal: 20 yr 11 mo (6)</i>			579.72	137.87	0.00 -441.85
<i>Subtotal: 2334-500-001 (6)</i>			579.72	137.87	0.00 -441.85
<i>Asset GL Acct #: 2334-600-001</i>					
<i>Life Yr Mo: 20 yr 11 mo</i>					

Asset ID	Placed In Service	Disposal Date	Cost	Accum Depr	Accum Depr (Loss)
Asset GL Acct #: 2334-600-001					
20000-003314.2	5/8" METERS-DUNLAP WOODS-(9)	12/31/1997 03/01/2008	1,035.29	540.54	0.00 -494.75
<i>Subtotal: 20 yr 11 mo (1)</i>			1,035.29	540.54	0.00 -494.75
<i>Subtotal: 2334-600-001 (1)</i>			1,035.29	540.54	0.00 -494.75
Asset GL Acct #: 2334-650-001					
<i>Life Yr Mo: 20 yr 11 mo</i>					
20000-05339.1	5/8" METERS: SOUHEGAN WOODS Fireflies - 2	02/01/2003 04/01/2008	189.55	45.04	0.00 -144.51
20000-05339.22	5/8" METERS: SOUHEGAN WOODS Firefly	02/01/2003 12/01/2008	55.81	13.19	0.00 -42.62
20000-05339.32	5/8" METERS: SOUHEGAN WOODS Firefly	02/01/2003 12/01/2008	56.31	13.19	0.00 -43.12
20000-05339.42	5/8" METERS: SOUHEGAN WOODS Firefly	02/01/2003 12/01/2008	56.31	13.19	0.00 -43.12
20000-05339.52	5/8" METERS: SOUHEGAN WOODS Firefly	02/01/2003 12/01/2008	56.31	13.19	0.00 -43.12
20000-05339.62	5/8" METERS: SOUHEGAN WOODS Firefly	02/01/2003 12/01/2008	63.93	15.13	0.00 -48.80
20000-5373.229	METER REPLACE & INSTALL RADIO READS: SOUHEGAN WOODS	03/01/2003 02/01/2008	102.68	23.94	0.00 -78.74
<i>Subtotal: 20 yr 11 mo (7)</i>			580.90	136.87	0.00 -444.03
<i>Subtotal: 2334-650-001 (7)</i>			580.90	136.87	0.00 -444.03
Asset GL Acct #: 2334-770-001					
<i>Life Yr Mo: 20 yr 11 mo</i>					
20000-004516	5/8" METERS-GREAT BAY-(8)	04/01/2000 06/01/2008	1,206.52	464.78	0.00 -741.74
20000-005394	METER REPLACEMENT/RADIO READS-INSTALLATION: GREAT BAY	05/01/2003 09/01/2008	79.71	18.95	0.00 -60.76
<i>Subtotal: 20 yr 11 mo (2)</i>			1,286.23	483.73	0.00 -802.50
<i>Subtotal: 2334-770-001 (2)</i>			1,286.23	483.73	0.00 -802.50
Asset GL Acct #: 2335-000-001					
<i>Life Yr Mo: 44 yr 8 mo</i>					
20000-007455	REPAIRED HYDRANT: NASHUA	05/01/2007 04/01/2008	4,077.48	87.69	4,077.48 87.69
<i>Subtotal: 44 yr 8 mo (1)</i>			4,077.48	87.69	4,077.48 87.69
<i>Subtotal: 2335-000-001 (1)</i>			4,077.48	87.69	4,077.48 87.69
Asset GL Acct #: 2335-005-001					
<i>Life Yr Mo: 44 yr 8 mo</i>					
20000-007591	PAVEMENTS - HYDRANTS: NASHUA	08/01/2007 04/01/2008	4,867.30	108.96	4,962.50 204.16
<i>Subtotal: 44 yr 8 mo (1)</i>			4,867.30	108.96	4,962.50 204.16
<i>Subtotal: 2335-005-001 (1)</i>			4,867.30	108.96	4,962.50 204.16
Asset GL Acct #: 2340-100-001					
<i>Life Yr Mo: 12 yr 4 mo</i>					
20000-002348	REDESIGN OF WORK STATIONS AT-WATER TREATMENT PLANT FACILITY	08/31/1992 03/01/2008	976.25	976.25	0.00 0.00
20000-004680	REFRIGERATOR AT WILL STREET-	12/01/2000 09/01/2008	399.00	243.91	0.00 -155.09
20000-005121	CHAIR FOR GARY TETLEY-	08/01/2002 03/01/2008	589.60	272.54	0.00 -317.06
20000-005175	PRIVACY SCREEN-WILL STREET	12/01/2002 09/01/2008	153.00	70.70	0.00 -82.30
20000-005435	AIR CONDITIONER FOR-MECHANICS OFFICE	08/01/2003 06/01/2008	374.58	145.23	0.00 -229.35
20000-005673	SIT-ON-IT TASK CHAIR, GREEN - WTP	08/01/2004 03/01/2008	250.00	76.99	0.00 -173.01
<i>Subtotal: 12 yr 4 mo (6)</i>			2,742.43	1,785.62	0.00 -956.81
<i>Subtotal: 2340-100-001 (6)</i>			2,742.43	1,785.62	0.00 -956.81
Asset GL Acct #: 2341-000-001					
<i>Life Yr Mo: 10 yr 7 mo</i>					
20000-001048	1988 INT'L DUMP TRUCK-LIBERTY INT'L TRUCKS #10				

Asset ID	Placed In Service	Disposal Date	Cost	Accum Depr	Accum Depr (Loss)
<i>Asset GL Acct #: 2341-000-001</i>					
<i>Life Yr Mo: 10 yr 7 mo</i>					
	08/17/1988	06/01/2008	36,120.00	36,120.00	0.00
20000-002667	1994 DODGE RAM 2500-SERVICE BODY - CRANE-VEH #5	07/31/1994	29,674.00	29,674.00	1,351.00
20000-002668	1994 DODGE DAKOTA TRUCK-VEHICLE #23	07/28/1994	9,180.00	9,180.00	301.00
20000-002736	DUMP TRUCK #10 REPAIRS-	12/31/1994	1,818.98	1,818.98	0.00
20000-003056	REFURBISH & PAINT INTERNATIONAL DUMP TRUCK #10	05/31/1996	3,574.43	3,574.43	0.00
20000-003327	REVAMP VAC TRAILER-	11/30/1997	634.56	634.56	0.00
20000-004093	INSTALL SNOW PLOW - TRUCK #77-	11/01/1998	3,375.00	3,375.00	0.00
20000-004255	ALUM UNDER BOX FOR UNIT #71-	03/01/1999	393.00	370.72	0.00
20000-004317	1994 CHEVROLET PICKUP- #69	06/01/1999	21,107.19	19,912.22	1,051.00
20000-004348	1999 FORD SUPERCAB PICKUP-TRUCK - #2	08/01/1999	23,345.00	22,023.38	2,200.00
20000-004520	TRANSMISSION REBUILT-VEH #5	01/01/2000	2,024.00	1,694.48	0.00
20000-004577	CONSTRUCT & INSTALL LADDER-RACKS IN #77	03/01/2000	612.64	512.90	0.00
20000-004612	TOOL BOX FOR #69 TRUCK-	06/01/2000	1,256.00	1,051.51	0.00
20000-04028.12	#76 - 1994 CHEVY 3/4 TON PICK UP	11/01/1998	7,000.00	7,000.00	651.00
20000-04028.15	#77 - 1996 CHEVY	11/01/1998	12,000.00	12,000.00	650.00
20000-04774.1	WTP VEHICLES - 2001- #35	06/01/2001	19,293.81	14,003.41	0.00
20000-05088.1	2002 CHEVY S10 AND 2002-FORD F-350 TRUCKS - #95	09/01/2002	45.04	27.90	0.00
20000-5088.1.1	2002 CHEVY S10 & 2002 FORD F-350 TRUCK - #95	07/01/2002	14,329.30	8,878.66	6,943.00
20000-5088.2.1	2002 CHEVY S10 & 2002 FORD F-350 TRUCK - #95	08/01/2002	915.21	567.12	0.00
<i>Subtotal: 10 yr 7 mo (19)</i>			186,698.16	172,419.27	13,147.00
<i>Subtotal: 2341-000-001 (19)</i>			186,698.16	172,419.27	13,147.00
<i>Asset GL Acct #: 2346-000-001</i>					
<i>Life Yr Mo: 19 yr 0 mo</i>					
20000-000036	WATER LEVEL INDICATOR-ORCHARD HEIGHTS RESERVOIR	07/01/1958	1,849.00	1,849.00	0.00
20000-003119	2 - 2-WAY RADIOS - RED DOT-TREATMENT PLANT	10/31/1996	340.78	205.83	0.00
20000-004257	CORDLESS TELEPHONE - WTP-	03/01/1999	199.99	91.83	0.00
<i>Subtotal: 19 yr 0 mo (3)</i>			2,389.77	2,146.66	0.00
<i>Subtotal: 2346-000-001 (3)</i>			2,389.77	2,146.66	0.00
<i>Asset GL Acct #: 2347-110-001</i>					
<i>Life Yr Mo: 7 yr 0 mo</i>					
20000-002479	WTP COMPUTERIZED MAINT PROGRAM-PENGUIN SYSTEM	09/30/1993	1,460.00	1,460.00	0.00
20000-002894	HP LASERJET 4 SI-FEEDER/STACKER/FONT CART/INSTL	08/31/1995	5,626.15	5,626.15	0.00
20000-003120	SMART JOBS - JOB DESCRIPTION-SOFTWARE	10/31/1996	216.95	216.95	0.00
20000-004523	HPLJ4500 COLOR LASER PRINTER-DP	01/01/2000	2,832.55	2,832.55	0.00
20000-004587	DELL COMPUTER - DATA PROCESSNG-LISA CHAMBERLAIN				

Asset ID	Placed In Service	Disposal Date	Cost	Accum Depr	Accum Depr (Loss)
<i>Asset GL Acct #: 2347-110-001</i>					
<i>Life Yr Mo: 7 yr 0 mo</i>					
	05/01/2000	03/01/2008	2,626.83	2,626.83	0.00 0.00
20000-004602	PALM PILOTS FOR JC & CC-	12/01/2000 06/01/2008	2,297.56	2,297.56	0.00 0.00
20000-004732	PACE UTILITY BILLING-	03/01/2001 09/01/2008	848.76	848.76	0.00 0.00
20000-004732.1	PACE UTILITY BILLING	04/01/2001 09/01/2008	981.60	981.60	0.00 0.00
20000-004732.2	PACE UTILITY BILLING	05/01/2001 09/01/2008	286.30	286.30	0.00 0.00
20000-005346	RIA TAX DESK WITH IRS AND PUBS-WINDOWS - CHUCK	02/01/2003 03/01/2008	1,070.00	769.86	0.00 -300.14
20000-005380	TWO PALM PILOTS-B. HARTLEY & C. STAAB	04/01/2003 06/01/2008	999.98	767.43	0.00 -232.55
20000-005410	DIG SAFE PRINTER-OPERATIONS	06/01/2003 06/01/2008	1,240.25	892.34	0.00 -347.91
20000-005807	TREE HARD DRIVE - SEAGATE 36.7GB U320SCSI 68PIN 10K	03/01/2005 06/01/2008	182.30	78.12	0.00 -104.18
<i>Subtotal: 7 yr 0 mo (13)</i>			20,669.23	19,684.45	0.00 -984.78
<i>Subtotal: 2347-110-001 (13)</i>			20,669.23	19,684.45	0.00 -984.78
<i>Asset GL Acct #: 2348-000-001</i>					
<i>Life Yr Mo: 25 yr 0 mo</i>					
20000-000263	BACKFLOW PREVENTER-DIFFERENTIAL GAUGE TEST KIT	07/01/1973 06/01/2008	241.71	241.71	0.00 0.00
20000-001002	60-400 COMB OXYGEN MONITOR-O'CONNOR SAFETY EQUIPMENT	10/31/1988 06/01/2008	1,497.79	1,198.21	0.00 -299.58
20000-002009	SCHONSTEDT GA-22 W/CASE-AND HEADSET LOCATOR	03/01/1989 06/01/2008	677.07	514.52	0.00 -162.55
20000-002325	3-SCHONSTEDT GA22 MAGNETIC-LOCATORS-UTILITRONICS	04/21/1992 06/01/2008	2,065.34	1,321.77	0.00 -743.57
20000-003085	VACUUM EXCAVATOR AND TRAILER-WACHS-TLV-700	07/31/1996 06/01/2008	18,000.00	8,640.00	0.00 -9,360.00
<i>Subtotal: 25 yr 0 mo (5)</i>			22,481.91	11,916.21	0.00 -10,565.70
<i>Subtotal: 2348-000-001 (5)</i>			22,481.91	11,916.21	0.00 -10,565.70
Grand Total			2,697,574.53	1,501,776.34	22,186.98 -1,173,611.21

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**F-1 BALANCE SHEET
ASSETS AND OTHER DEBITS**

Line No.	Account Title (Number) (a)	Ref Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
UTILITY PLANT					
1	Utility Plant (101-106)	F-6	\$ 150,637,893	\$ 142,074,427	\$ 8,563,466
2	Less: Accumulated Depr. and Amort. (108-110)	F-6	30,558,698	30,529,748	28,950
3	Net Plant		\$ 120,079,195	\$ 111,544,679	\$ 8,534,516
4	Utility Plant Acquisition Adj. (Net) (114-115)	F-7	(561,895)	(588,921)	27,026
5	Total Net Utility Plant		\$ 119,517,300	\$ 110,955,758	\$ 8,561,542
OTHER PROPERTY AND INVESTMENTS					
6	Nonutility Property (121)	F-14			-
7	Less: Accumulated Depr. and Amort. (122)	F-15			-
8	Net Nonutility Property		\$ -	\$ -	\$ -
9	Investment in Associated Companies (123)	F-16			-
11	Utility Investments (124)	F-16			-
12	Other Investments	F-16			-
13	Special Funds(126-128)	F-17			-
14	Total Other Property & Investments		\$ -	\$ -	\$ -
CURRENT AND ACCRUED ASSETS					
16	Cash (131)		2,279	2,278	1
17	Special Deposits (132)	F-18			-
18	Other Special Deposits (133)	F-18			-
19	Working Funds (134)				-
20	Temporary Cash Investments (135)	F-16	-	-	-
21	Accounts and Notes Receivable-Net (141-144)	F-19	1,613,280	1,617,014	(3,734)
22	Accounts Receivable from Assoc. Co. (145)	F-21			-
23	Notes Receivable from Assoc. Co. (146)	F-21			-
24	Materials and Supplies (151-153)	F-22	875,679	1,135,140	(259,461)
25	Stores Expense (161)				-
26	Prepayments-Other (162)	F-23	442,535	412,018	30,517
27	Prepaid Taxes (163)	F-38	525,849	341,939	183,910
28	Interest and Dividends Receivable (171)	F-24			-
29	Rents Receivable (172)	F-24			-
30	Accrued Utility Revenues (173)	F-24	2,130,598	1,984,559	146,039
31	Misc. Current and Accrued Assets (174)	F-24			-
32	Total Current and Accrued Assets		\$ 5,590,220	\$ 5,492,948	\$ 97,272
DEFERRED DEBITS					
33	Intangible Asset (180)		201,689	209,757	(8,068)
34	Unamortized Debt Discount & Expense (181)	F-25	3,897,668	3,231,421	666,247
35	Extraordinary Property Losses (182)	F-26	14,843	23,352	(8,509)
36	Prelim. Survey & Investigation Charges (183)	F-27	-	-	-
37	Clearing Accounts (184)		(3,087)	(4,809)	1,722
38	Temporary Facilities (185)				-
39	Miscellaneous Deferred Debits (186)	F-28	7,639,748	5,721,535	1,918,213
40	Research & Development Expenditures (187)	F-29			-
41	Accumulated Deferred Income Taxes (190)	F-30			-
42	Total Deferred Debits		\$ 11,750,861	\$ 9,181,256	\$ 2,569,605
TOTAL ASSETS AND OTHER DEBITS					
			\$ 136,858,382	\$ 125,629,962	\$ 11,228,420

**F-1 BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
EQUITY CAPITAL					
1	Common Stock Issued (201)	F-31	\$ 30,000	\$ 30,000	\$ -
2	Preferred Stock Issued (204)	F-31			-
3	Capital Stock Subscribed (202,205)	F-32			-
4	Stock Liability for Conversion (203, 206)	F-32			-
5	Premium on Capital Stock (207)	F-31	-	-	-
6	Installments Received On Capital Stock (208)	F-32			-
7	Other Paid-In Capital (209,211)	F-33	29,306,141	27,056,141	2,250,000
8	Discount on Capital Stock (212)	F-34			-
9	Capital Stock Expense(213)	F-34			-
10	Other Comprehensive Income (219)		-	-	-
11	Retained Earnings (214-215)	F-3	12,823,626	13,172,313	(348,687)
12	Reacquired Capital Stock (216)	F-31			-
13	Total Equity Capital		\$ 42,159,767	\$ 40,258,454	\$ 1,901,313
LONG TERM DEBT					
14	Bonds (221)	F-35	56,534,982	58,164,687	(1,629,705)
15	Reacquired Bonds (222)	F-35			-
16	Advances from Associated Companies (223)	F-35	(10,611,650)	(19,020,353)	8,408,703
17	Other Long-Term Debt (224)	F-35	-	-	-
18	Total Long-Term Debt		\$ 45,923,332	\$ 39,144,334	\$ 6,778,998
CURRENT AND ACCRUED LIABILITIES					
19	Accounts Payable (231)		333,966	1,583,475	(1,249,509)
20	Notes Payable (232)	F-36	-	-	-
21	Accounts Payable to Associated Co. (233)	F-37	-	-	-
22	Notes Payable to Associated Co. (234)	F-37	-	-	-
23	Customer Deposits (235)		131,679	158,677	(26,998)
24	Accrued Taxes (236)	F-38	(14,716)	(7,115)	(7,601)
25	Accrued Interest (237)		780,831	598,126	182,705
26	Accrued Dividends (238)				-
27	Matured Long-Term Debt (239)	F-39			-
28	Matured Interest (240)	F-39			-
29	Misc. Current and Accrued Liabilities (241)	F-39	5,455,781	5,998,922	(543,141)
30	Total Current and Accrued Liabilities		\$ 6,687,541	\$ 8,332,085	\$ (1,644,544)
DEFERRED CREDITS					
31	Unamortized Premium on Debt (251)	F-25	606,330	747,798	(141,468)
32	Advances for Construction (252)	F-40	84,000	84,000	-
33	Other Deferred Credits (253)	F-41	1,112,991	1,003,061	109,930
34	Accumulated Deferred Investment Tax Credits (255)	F-42	800,958	833,994	(33,036)
35	Accumulated Deferred Income Taxes:				-
36	Accelerated Amortization (281)	F-45			-
37	Liberalized Depreciation (282)	F-45			-
38	Other (283)	F-45	12,144,191	10,407,200	1,736,991
39	Total Deferred Credits		\$ 14,748,470	\$ 13,076,053	\$ 1,672,417
OPERATING RESERVES					
40	Property Insurance Reserve (261)	F-44			-
41	Injuries and Damages Reserve (262)	F-44			-
42	Pensions and Benefits Reserves (263)	F-44	4,357,000	2,135,980	2,221,020
43	Miscellaneous Operating Reserves (265)	F-44			-
44	Total Operating Reserves		\$ 4,357,000	\$ 2,135,980	\$ 2,221,020
CONTRIBUTIONS IN AID OF CONSTRUCTION					
45	Contributions In Aid of Construction (271)	F-46	26,781,828	26,007,619	774,209
46	Accumulated Amortization of C.I.A.C. (272)	F-46	(3,799,557)	(3,324,563)	(474,994)
47	Total Net C.I.A.C.		\$ 22,982,272	\$ 22,683,056	\$ 299,216
48	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 136,858,382	\$ 125,629,962	\$ 11,228,420

NOTES TO BALANCE SHEET (F-1)

1. The space below is provided for important notes regarding the balance sheet and or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at end of yearm including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on a cumulative preferred stock.
3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.

NONE

F-2 STATEMENT OF INCOME

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
UTILITY OPERATING INCOME					
1	Operating Revenues(400)	F-47	\$ 21,934,550	\$ 21,547,912	\$ 386,638
2	Operating Expenses:				
3	Operating and Maintenance Expense (401)	F-48	10,369,295	9,757,850	611,445
4	Depreciation Expense (403)	F-12	3,830,730	3,329,392	501,338
5	Amortization of Contribution in Aid of Construction (405)	F-46.4	(474,994)	(446,433)	(28,561)
6	Amortization of Utility Plant Acquisition Adjustment (406)	F-49	(27,026)	-	(27,026)
7	Amortization Expense-Other (407)	F-49	43,495	32,457	11,038
8	Taxes Other Than Income (408.1-408.13)	F-50	2,408,485	1,995,154	413,331
9	Income Taxes (409.1, 410.1, 411.1, 412.1)		1,386,010	2,199,252	(813,242)
10	Total Operating Expenses		\$ 17,535,995	\$ 16,867,672	\$ 668,323
11	Net Operating Income (Loss)		4,398,555	4,680,240	(281,685)
12	Income From Utility Plant Leased to Others (413)	F-51	-	-	-
13	Gains(Losses) From Disposition of Utility Property (414)	F-52	15,000	-	15,000
14	Net Water Utility Operating Income		\$ 4,413,555	\$ 4,680,240	\$ (266,685)
OTHER INCOME AND DEDUCTIONS					
15	Revenues From Merchandising, Jobbing and Contract Work (415)	F-53	320,286	714,883	(394,597)
16	Costs and Expenses of Merchandising, Jobbing and Contract Work (416)	F-53	(157,513)	(482,590)	325,077
17	Equity in Earnings of Subsidiary Companies (418)		-	-	-
18	Interest and Dividend Income (419)	F-54	16,450	63,566	(47,116)
19	Allow. for funds Used During Construction (420)		417,986	447,944	(29,958)
20	Nonutility Income (421)	F-54	53,465	639,325	(585,860)
21	Gains (Losses) From Disposition Nonutility Property (422)		-	-	-
22	Miscellaneous Nonutility Expenses (426)	F-54	(4,392)	(10,311)	5,919
23	Total Other Income and Deductions		\$ 646,282	\$ 1,372,817	\$ (726,535)
TAXES APPLICABLE TO OTHER INCOME					
24	Taxes Other Than Income (408.2)	F-50	-	-	-
25	Income Taxes (409.2, 410.2, 411.2, 412.2, 412.3)		-	-	-
26	Total Taxes Applicable To Other Income		\$ -	\$ -	\$ -
INTEREST EXPENSE					
27	Interest Expense (427)	F-35	2,696,593	1,881,585	815,008
28	Amortization of Debt Discount & Expense (428)	F-25	191,998	114,620	77,378
29	Amortization of Premium on Debt (429)	F-25	(28,443)	(1,046)	(27,397)
30	Total Interest Expense		\$ 2,860,148	\$ 1,995,159	\$ 864,989
31	Income Before Extraordinary Items		2,199,688	4,057,898	(1,858,210)
EXTRAORDINARY ITEMS					
32	Extraordinary Income (433)	F-55	-	-	-
33	Extraordinary Deductions (434)	F-55	-	-	-
34	Income Taxes, Extraordinary Items (409.3)	F-50	-	-	-
35	Net Extraordinary Items		\$ -	\$ -	\$ -
NET INCOME (LOSS)					
			\$ 2,199,688	\$ 4,057,898	\$ (1,858,210)

F-3 STATEMENT OF RETAINED EARNINGS

Line No.	Account Title (Number) (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (e)
1	Unappropriated Retained Earnings (Beg of Period) (215)	\$ 13,172,313	\$ 10,999,060	\$ 2,173,253
2	Balance Transferred from Income (435)	2,199,688	4,057,898	(1,858,210)
3	Appropriations of Retained Earnings (436)	-	-	-
4	Dividends Declared-Preferred Stock (437)	-	-	-
5	Dividends Declared-Common Stock (438)	2,548,375	1,884,645	663,730
6	Adjustments to Retained Earnings (439)	-	-	-
7	Net Change to Unappropriated Retained Earnings	\$ (348,687)	\$ 2,173,253	\$ (2,521,940)
8	Unappropriated Retained Earnings (end of period) (215)	\$ 12,823,626	\$ 13,172,313	\$ (348,687)
9	Appropriated Retained Earnings (214)	-	-	-
10	Total Retained Earnings (214,215)	\$ 12,823,626	\$ 13,172,313	\$ (348,687)

F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)

Line No.	Item (a)	Amount (b)
	UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215)	
	1. Report in detail the items included in the following accounts during the year: 436, Appropriations of Retained Earnings; 439, Adjustments to Retained Earnings.	
	2. Show separately the income tax effect of items shown in account 439, Adjustments to Retained Earnings.	
1		N/A
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
	APPROPRIATED RETAINED EARNINGS (Account 214)	
	State Balance and purpose of each appropriated Retained Earnings amount at end of year and give accounting entries for any applications of Appropriated Retained Earnings during the year.	
16		N/A
17		
18		
19		
20	Balance-end of year	

NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)

1. The space below is provided for important notes regarding the Statements of Income and Retained Earnings or any account thereof.
2. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water purchases.
3. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed or furnish amended financial statements if that be deemed more appropriate by the utility.
4. Other important notes concerning the Statements of Income and Retained Earnings. If any such notes appearing in the report to stockholders are applicable they may be attached hereto.
5. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight-line depreciation method. \$_____.
6. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effect of such changes.

NONE

F-5 STATEMENT OF CHANGES OF FINANCIAL POSITION

Line No.	Sources of Funds (a)	Current Year (b)	Prior Year (c)
1	Internal Sources:		
2	Income Before Extraordinary Items	\$ 2,199,688	\$ 4,057,898
3	Charges (Credits) To Income Not Requiring Funds:		
4	Depreciation	3,830,730	3,329,392
5	Amortization of	(294,969)	(300,401)
6	Deferred Income Taxes and Investment Tax Credits (Net)	1,703,955	1,783,253
7	Capitalized Allowance For Funds Used During Construction	(417,986)	(447,944)
8	Other (Net) - Gain/Loss on Disposition of Property	15,000	-
9	Total From Internal Sources Exclusive of Extraordinary Items	\$ 7,036,418	\$ 8,422,198
10	Extraordinary Items-Net of Income Taxes (A)		
11	Total From Internal Sources	\$ 7,036,418	\$ 8,422,198
12	Less dividends-preferred		
13	-common	2,798,373	2,786,031
14	Net From Internal Sources	\$ 4,238,045	\$ 5,636,167
15	EXTERNAL SOURCES:		
16	Long-term debt (B) (C)	20,010,281	16,976,300
17	Preferred Stock (C)		
18	Common Stock (C)	-	-
19	Net Increase In Short Term Debt (D) - Intercompany Advance	6,158,703	-
20	Increase in Pension Liability	-	-
21	Other (Net) Proceeds from Trusteed Bonds		
	Equity Infusion from Parent Company	2,250,000	-
	Stock Option Exercises		
22	D.R.I.P. - Parent Company Equity Transfer	-	-
23	Total From External Sources	\$ 28,418,984	\$ 16,976,300
24	Other Sources (E)- C.I.A.C.	33,164	32,121
25	Net Decrease In Working Capital Excluding short-term Debt	-	-
26	Other	-	-
27	Total Financial Resources Provided	\$ 32,690,194	\$ 22,644,588

INSTRUCTIONS TO SCHEDULE F-5

- This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
- If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
- Under "Other" specify significant amounts and group others.
- enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
- Codes:
 - Any difference between the amount shown for net extraordinary items for the current year in this statement and that shown on schedule F-2, line 35 of this report should be explained in detail below.
 - Bonds, debentures and other long-term debt.
 - Net proceeds and payments.
 - Include commercial paper.
 - Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
 - Gross additions to common utility plant should be allocated to the applicable utility departments.
- Clarifications and explanations should be listed on the following page.

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)

Line No.	Application of Funds (a)	Current Year (b)	Prior Year (c)
27	Construction and Plant Expenditures (incl. land)		
28	Gross Additions	\$ 8,563,466	\$ 10,950,789
29	Water Plant		
30	Nonutility Plant		
31	Other - Cost of Removal	-	-
32	Total Gross Additions	\$ 8,563,466	\$ 10,950,789
33	Less: Capitalized Allowance for Funds Used During Construction	(417,986)	(447,943)
34	Total Construction and Plant Expenditures	\$ 8,981,452	\$ 11,398,732
35	Retirement of Debt and Securities:		
36	Long-Term Debt (B) (C)	21,639,986	436,497
37	Preferred Stock (C)		
38	Redemption of Short Term Debt (D)		
39	Net Decrease in Short Term Debt (D) - Intercompany Advance		9,531,261
40	Net Change in Other Comprehensive Income	-	-
41	Other (Net)	-	-
42			
43	Total Retirement of Debt and Securities	\$ 21,639,986	\$ 9,967,758
44	Other Resources were used for Pension Contribution	-	-
45	Net Increase In Working Capital Excluding Short Term Debt	2,068,756	1,278,098
46	Other - Debt Issuance Costs	855,209	720,248
	Total Financial Resources Used	\$ 32,690,194	\$ 22,644,588

NOTES TO SCHEDULE F-5

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**F-6 UTILITY PLANT (ACCOUNTS 101-106)
AND ACCUMULATED DEPRECIATION AND AMORTIZATION
(ACCOUNTS 108-110)**

Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Plant Accounts:				
2	Utility Plant In Service-Accts. 301-348 (101)	F-8	\$ 143,926,734	\$ 135,008,499	\$ 8,918,234
3	Utility Plant Leased to Others (102)	F-9			-
4	Property Held for Future Use (103)	F-9			-
5	Utility Plant Purchased or Sold (104)	F-8			-
6	Construction Work In Progress (105)	F-10	6,711,159	7,065,928	(354,769)
7	Completed Construction Not Classified (106)	F-10			-
8	Total Utility Plant		\$ 150,637,893	\$ 142,074,427	\$ 8,563,466
9	Accumulated Depreciation & Amortization:				
10	Accum. Depr-Utility Plant In Service (108.1)	F-11	\$ 30,558,698	\$ 30,529,748	\$ 28,950
11	Accum. Depr-Utility Plant Leased to Others (108.2)	F-9			-
12	Accum. Depr-Property Held For Future Use (108.3)	F-9			-
13	Accum. Amort-Utility Plant In Service (110.1)	F-13			-
14	Accum. Amort-Utility Plant Leased to Others (110.2)	F-9			-
15	Total Accumulated Depreciation & Amortization		\$ 30,558,698	\$ 30,529,748	\$ 28,950
16	Net Plant		\$ 120,079,195	\$ 111,544,679	\$ 8,534,516

F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the commission, include the Order Number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Acquisition Adjustments (114)			-
2	Acquisition Adj. - B Terrain	\$ (384,880)	\$ (384,880)	-
3	Acquisition Adj - Souhegan Woods	(460,025)	(460,025)	-
4	Misc. Investments	-	-	-
5	Fixed Capital Adjustment	-	-	-
6	Total Plant Acquisition Adjustments	\$ (844,905)	\$ (844,905)	\$ -
7	Accumulated Amortization (115)			-
8	Acquisition Adj. - B Terrain	109,948	99,752	10,196
9	Acquisition Adj - Souhegan Woods	173,062	156,232	16,830
10	Leasehold Improvement	-	-	-
11	Fitup Allowance	-	-	-
12	Total Accumulated Amortization	\$ 283,010	\$ 255,984	\$ 27,026
13	Net Acquisition Adjustments	\$ (561,895)	\$ (588,921)	\$ 27,026

Notes:

F-8 UTILITY PLANT IN SERVICE

(In addition to Account 101, Utility Plant In Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

1. Report below the original cost of water plant in service according to prescribed accounts.
2. do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104 Utility Plant Purchased or sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Note A: Class A and Class B utilities as defined in USOA for Water Utilities are required to subdivide the plant accounts into functional operations. The subaccounts are designated by adding a suffix of one decimal place to the three digit account number. The functional operations for the water system along with the designated suffix are Intangible Plant 1; Source of Supply and Pumping Plant 2; Water Treatment Plant 3; Transmission and Distribution Plant 4; and General Plant 5.

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT .1						
2	301 Organization	26,852					26,852
3	302 Franchise	213,060					213,060
4	339 Other Plant and Misc. Equip.	-					-
5	Total Intangible Plant	\$ 239,912	\$ -	\$ -	\$ -	\$ -	\$ 239,912
6	SOURCE OF SUPPLY AND PUMPING PLANT .2						
7	303 Land and Land Rights	610,703	6,229	-			616,932
8	304 Structures and Improvements (1)	33,796,962	794,372	480,852	(10,565)	145,999	34,245,916
9	305 Collecting and Impounding Reservoirs	2,436,081	-	1,295			2,434,786
10	306 Lake, River and Other Intakes	286	-	-			286
11	307 Wells and Springs	690,001	4,241	3,908			690,334
12	308 Infiltration Galleries and Tunnels	1,543	-	-			1,543
13	309 Supply Mains	6,034	364,720	-			370,755
14	310 Power Generation Equipment	539,202	2,120	-			541,322
15	311 Pumping Equipment (2)	5,620,667	328,436	56,425	1,875		5,894,553
16	339 Other Plant and Miscellaneous						
17	Total Supply and Pumping Plant	\$ 43,701,479	\$ 1,500,117	\$ 542,480	\$ (8,690)	\$ 145,999	\$ 44,796,426
18	WATER TREATMENT PLANT .3						
19	303 Land and Land Rights						
20	304 Structures and Improvements						
21	320 Water Treatment Equipment	8,706,512	6,508,164	1,381,539			13,833,137
22	339 Other Plant and Misc. Equip.						
23	Total Water Treatment Plant	\$ 8,706,512	\$ 6,508,164	\$ 1,381,539	\$ -	\$ -	\$ 13,833,137

Notes:

- (1) The adjustment of \$10,565 reflects an invoice for \$10,000 that is for PEU and an invoice for \$565 that should have been expensed. The transfer of \$145,999 is for Office Renovations for Contract #4.
- (2) The adjustment of \$1,875 is for a pump that was retired in error in 2007.

F-8 UTILITY PLANT IN SERVICE (Continued)

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
24	TRANSMISSION & DISTRIBUTION .4						
25	303 Land and Land Rights						
26	304 Structures and Improvements						
27	330 Distribution Reservoirs and Standpipes	5,659,872	-	290,297			5,369,575
28	331 Transmission and Distribution Mains	51,936,992	874,601	6,694			52,804,898
29	333 Services	9,210,939	341,464	6,648			9,545,756
30	334 Meters and Meter Installations (1)	4,285,824	1,428,816	225,990	9,871		5,498,520
31	335 Hydrants (2)	3,150,135	28,422	8,945	214		3,169,826
32	339 Other Plant and Misc. Equip.	412,240	10,820	-			423,060
33	Total Transmission and Distribution	\$ 74,656,002	\$ 2,684,124	\$ 538,574	\$ 10,085	\$ -	\$ 76,811,636
34	GENERAL PLANT .5						
35	303 Land and Land Rights						
36	304 Structures and Improvements						
37	340 Office Furniture and Equipment (3)	573,814	82,438	2,742		(145,999)	507,511
38	341 Transportation Equipment	2,206,900	417,720	186,698			2,437,922
39	342 Stores Equipment	-	-	-			
40	343 Tools, Shop and Garage Equipment (4)	211,188	20,190	-		(46,626)	184,752
41	344 Laboratory Equipment	87,601	-	-			87,601
42	345 Power Operated Equipment (4)	305,989	-	-		46,626	352,615
43	346 Communication Equipment	790,951	199,159	2,390			987,720
44	347 Miscellaneous Equipment	3,063,707	197,598	20,669			3,240,636
45	348 Other Tangible Equipment (3)	464,444	4,904	22,482			446,866
46	Total General Equipment	\$ 7,704,594	\$ 922,009	\$ 234,982	\$ -	\$ (145,999)	\$ 8,245,623
47	Total (Accounts 101 and 106)	\$ 135,008,499	\$ 11,614,414	\$ 2,697,575	\$ 1,395	\$ -	\$ 143,926,734
48	104 Utility Plant Purchased or Sold**	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
49	Total Utility Plant in Service	\$ 135,008,499	\$ 11,614,414	\$ 2,697,575	\$ 1,395	\$ -	\$ 143,926,734

Notes

- (1) The adjustment reflects a 2007 year end entry made to estimate the retirements of some meters. The retirements were not reflected in BNA (CPR system) until 2008.
- (2) The adjustment reflects cost of removal that was recorded in 2007 for a project that did not qualify.
- (3) The transfer of \$145,999 is for Office Renovations to the WTP for Contract #4.
- (4) The transfer of \$46,626 is to reclass the excavator to the correct account.

F-8 UTILITY PLANT IN SERVICE (Continued)

** For each amount comprising the reported balance and changes in Account 104, Utility Plant Purchased or Sold, state the property purchased or sold, name of vendor or purchaser, and date of transaction.

Note B: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount in respondent's plant actually in service at end of year. In the space below, describe briefly each major adjustment or transfer included in columns (e) and (f) above.

NONE

F-9 MISCELLANEOUS PLANT DATA

For each of the accounts listed hereunder, provide a summary statement if a balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

Utility Plant Leased to Others (102)
Property Held For Future Use (103)

Accumulated Depreciation of Utility Plant Leased to Others (108.2)
Accumulated Depreciation of Property Held For Future Use (108.3)
Accumulated Amortization of Utility Plant Leased to Others (110.2)

NONE

**F-10 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED (Accounts 105 and 106)**

1. For each department report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by tis schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts.
3. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress (Acct 105) (b)	Completed Construction Not Classified (Acct. 106) (c)	Estimated Additional Cost of Project (d)
1	Merrimack River Intake	281,736	---	\$ 200,000
2	Fifield Tank	2,197,673	---	175,000
3	Jefferson Street Main Replacement	7,882	---	188,000
4	Cross Street Main Replacement	25,731	---	194,000
5	Summer Street Main Replacement	6,091	---	117,000
6	Shattuck Street Main Replacement	8,587	---	37,000
7	Amory Street Booster Station	31,429	---	300,000
8	Sweet Hill - Backup Well	35,271	---	70,000
9	Taylor Falls Pump Station Expansion	9,839	---	176,000
10	Upper Merrimack River Watershed Study	44,000	---	22,000
11	Tinker Road Storm Water Treatment	53,867	---	320,000
12	Holman/Grove Street Main Replacement	4,581	---	145,000
13	Lessard Street Main Replacement	6,865	---	115,000
14	Macola Interface	2,591	---	-
15	Lock Street Main Replacement	19,935	---	273,000
16	Norton Street Main Replacement	4,171	---	178,000
17	Autumn Woods MN Treatment	12,104	---	32,000
18	Ashley Commons Interconnection	18,480	---	430,000
19	Watershed BMP Retrofit Evaluation	4,235	---	8,000
20	Spitbrook Road PRV	6,373	---	-
21	Gorman Street Main Replacement	5,131	---	-
22	Miscellaneous	1,603	---	-
23	WTP Contract #4	3,917,859	---	2,160,000
24	CWIP Labor Clearing	5,126	---	-
25				
26				
27	Total	\$ 6,711,159		

**F-11 ACCUMULATED DEPRECIATION OF
UTILITY PLANT IN SERVICE (Account 108.1)**

1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during year.
3. Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
4. The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F-8 Utility Plant in Service.
5. In section B show the amounts applicable to prescribed functional classifications.

A. Balances and Changes During Year

Line No.	Item (a)	Utility Plant in Service (Account 108.1) (b)
1	Balance beginning of year	\$ 30,529,748
2	Depreciation provision for year, charged to Account 403, Depreciation Expense	3,830,730
3	Net charges for plant retired	\$ 34,360,478
4	Book cost of plant retired	2,697,575
5	Cost of removal	789,004
6	Salvage (credit)	(25,213)
7	Net charges for plant retired	\$ 30,899,112
8	Other (debit) or credit items	-
9	Theoretical Depreciation Reserve	(353,160)
	Taylor Falls Pump - Retired in error in 2007	1,875
10	Adjust beginning balance to reconcile BNA to GL	1,000
11	Accumulated Depreciation - Prior Y/E Retirement not reflected in BNA	9,871
12	Balance end of year	\$ 30,558,698

B. Balances at End of Year According to Functional Classifications

13	Source of Supply and Pumping Plant	\$ 10,215,583
14	Water Treatment Plant	1,854,659
15	Transmission and Distribution Plant	19,982,328
16	General Plant	4,378,215
17	intangible Plant	105,327
18	Accumulated Depreciation - Loss	(3,902,956)
19	Accumulated Depreciation - Cost of Removal	(1,368,138)
20	Accumulated Theoretical Depreciation Reserve	(706,320)
21	Total	\$ 30,558,698

F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis upon which depreciation charges calculation were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission

4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	301 Organization	\$ 26,852	5.0000%	1,343
2	302 Franchise	213,060	5.0000%	10,653
3	303 Land & Land Rights	616,932	0.0000%	-
4	304 Structures & Improvements	34,245,916	2.8868%	988,623
5	305 Collecting & Impounding Reservoirs	2,434,786	1.7915%	43,620
6	306 Lake, River & Other Intake	286	2.4703%	7
7	307 Wells and Springs	690,334	3.2672%	22,555
8	308 Infiltration Galleries and Tunnels	1,543	2.4551%	38
9	309 Supply Mains	370,755	0.7726%	2,864
10	310 Power Generation Equipment	541,322	6.1105%	33,077
11	311 Pumping Equipment	5,894,553	3.7177%	219,144
12	320 Water Treatment Equipment	13,833,137	2.9099%	402,524
13	330 Distribution Reservoirs & Standpipes	5,369,575	2.1725%	116,654
14	331 Transmission & Distribution Mains	52,804,898	1.4699%	776,195
15	333 Services	9,545,756	2.1134%	201,739
16	334 Meter & Meter Installations	5,498,520	4.8658%	267,547
17	335 Hydrants	3,169,826	2.2319%	70,747
18	339 Other Plant & Miscellaneous Equipment	423,060	2.4680%	10,441
19	340 Office Furniture & Equipment	507,511	8.5970%	43,631
20	341 Transportation Equipment	2,437,922	8.0817%	197,025
21	343 Tool Shop & Garage Equipment	184,752	5.4784%	10,122
22	344 Laboratory Equipment	87,601	4.6936%	4,112
23	345 Power Operated Equipment	352,615	4.8338%	17,045
24	346 Communication Equipment	987,720	4.6035%	45,470
25	347 Miscellaneous General Equipment	3,240,636	10.1653%	329,420
26	348 Other Tangible Equipment	446,866	3.8346%	17,135
27				-
28	True up to BNA			(1,000)
29				
30				
31				
32				
33				
34				
35				
36	Total	\$ 143,926,734		\$ 3,830,730

**F-13 ACCUMULATED AMORTIZATION OF
UTILITY PLANT IN SERVICE (Account 110.1)**

1. Report below particulars concerning accumulated provision for amortization of utility plant in service.
2. Explain and give particulars of important adjustments during the year.
3. Under "Gain or (Loss) on Disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

Account Balance and Changes During Year

Line No.	Class of Property (a)	Amount (b)
1	Balance beginning of year	NONE
2	Amortization Accruals for year:	
3	(specify accounts debited)	
4		
5		
6		
7		
8		
9		
10		
11		
12	Total Accruals	\$ -
13	Total (line 1 plus line 12)	\$ -
14	Net charges for retirements during year:	
15	Book cost of plant retired	
16	Proceeds realized (credit)	
17	Gain or (Loss) on Disposition of Property	
18		
19		
20		
21		
22		
23	Net charges for retirements	
24	Other (debits) and credits (describe separately)	
25		
26		
27		
28		
29		
30		
31		
32	Balance end of year	\$ -

F-14 NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1	NONE			\$ -
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17				-
18				-
19	TOTAL	\$ -	\$ -	\$ -

F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	NONE
2	Accrual for year, charged to Account 426, Miscellaneous Nonutility Expenses	
3	Net charges for plant retired:	
4	Book cost of plant retired	
5	Cost of removal	
6	Salvage (credit)	
7	Total Net Charges	
8	Other (debit) or credit items (describe)	
9		
10	Balance, end of year	

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)

1. Report below investments in Accounts 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; 135, Temporary Cash Investments.
2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
3. Investment in Securities- List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
4. Investment Advances- Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquire, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain of Loss From Invest. Disposed of (h)
1	Investment in Associated Companies (Account 123)	NONE						
2								
3								
4								
5								
6								
7								
8								
9								
10								
11	TOTALS			\$ -	-	\$ -	\$ -	\$ -

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)- Continued

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
11	Investment in Associated Utility Investment-Account 124	NONE						
12								
13								
14								
15								
16								
17								
18								
19	TOTALS							
20	Other Investments-Account 125	NONE						
21								
22								
23								
24								
25								
26								
27								
27	TOTALS							
28	Temporary Cash	NONE						
29								
30								
31								
32								
33								
34								
35								
35	TOTALS			-	-	-	-	-

* If the book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference

F-17 SPECIAL FUNDS (Accounts 126, 127, 128)

Sinking Funds, Depreciation Fund, Other Special Funds

1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee if any (a)	Year End Balance (b)
1	Sinking Funds (Account 126)	\$ -
2		
3	NONE	
4		
5		
6	TOTAL	\$ -
7	Depreciation Funds (Account 127)	-
8		
9	NONE	
10		
11		
12	TOTAL	\$ -
13	Other Special Funds (Account 128)	-
14		
15	NONE	
17		
18	TOTAL	\$ -

F-18 SPECIAL DEPOSITS (Accounts 132, 133)

(Special Deposits, Other Special Deposits)

1. Report below the amount of special deposits by classes at end of year.
2. If an deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.
4. Specify purpose of each other special deposit.

Line No.	Description and Purpose of Deposit (a)	Year End Balance (b)
1	Special Deposits (Account 132)	\$ -
2		
3	NONE	
4		
5	TOTAL	\$ -
6	Other Special Deposits (Account 133)	-
7		
8	NONE	
9		
10	TOTAL	\$ -

F-19 NOTES AND ACCOUNTS RECEIVABLE

(Accounts 141, 142, 143, 144)

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Notes Receivable (Account 144)	\$ -	\$ -	\$ -
2	Customer Accounts Receivable (Account 141)			
3	General Customers	\$ 1,211,054	\$ 1,602,942	\$ (391,888)
4	Other Water Companies			-
5	Public Authorities			-
6	Merchandising, Jobbing and Contract Work	28,196	45,910	(17,714)
7	Other		-	-
8	Total (Account 141)	\$ 1,239,250	\$ 1,648,852	\$ (409,602)
9	Other Accounts Receivable (Account 142)	\$ 399,816	\$ 9,468	\$ 390,348
10	Total Notes and Accounts Receivable	\$ 1,639,066	\$ 1,658,320	\$ (19,254)
11	Less: Accumulated Provisions for Uncollectible Accounts (Account 143)	25,786	41,307	(15,521)
12	Notes and Accounts Receivable-Net	\$ 1,613,280	\$ 1,617,013	\$ (3,733)

F-20 ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)

Line No.	Item (a)	Amount (b)	Balance (c)
1	Balance first of year		\$ 41,307
2	Provision for uncollectible for current year (Account 403)	53,732	
3	Accounts written off	80,842	
4	Collections of accounts written off	11,589	
5			
6			
7			
8	Net Total		
9	Balance end of year		\$ 25,786

Summarize the collection and write-off practices applied to overdue customers accounts.

Final Bills:

- 1) Customer sent bill. (They are given 20 days to pay.)
- 2) Customer sent collection notice at 31 days, given 14 days to pay or make arrangements.
- 3) Bill given to Collection Agency if not paid within 14 days. At this point, PWW writes off the bill. The accounts are charged off in PACE. Customer given 10 days to pay once at collection.

Active Customers:

- 1) Customer sent bill. (They are given 20 days to pay.)
- 2) Customer sent past due notice at 31 days if they have not received any notice within the last 12 months, given 14 days to pay or make arrangements.
- 3) Customer sent disconnect notice at 45 days, or if they have had a past due in the last 12 months sent at 31 days, given 14 days to pay or make arrangements.
- 4) Customer still has not paid, they are shut off.

* Shut-off Notices:

Tenant notice given to customers flagged as tenants. They are mailed.
(Mailed tenant notices have 14 days to pay.)

F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Debits During the Year (c)	Credits During The Year (d)	Balance End of Year (e)	Interest for Year (f)
1	Accounts Receivable from Associated Companies (Account 145)				-	
2						
3						
4						
5	NONE					
6						
7						
8						
9						
10						
11						
12	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
13	Notes Receivable from Associated Companies (Account 146)				-	
14						
15						
16						
17						
18	NONE					
19						
20						
21						
22						
23						
24	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -

F-22 MATERIALS AND SUPPLIES (Accounts 151-153)

Line No.	Account (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Plant Materials and Supplies (Account 151)			
2	Fuel Oil			-
3				-
4	General Supplies-Utility Operations	875,679	1,135,139	(259,460)
5	Totals (Account 151)	\$ 875,679	\$ 1,135,139	\$ (259,460)
6	Merchandise (Account 152)			-
7	Merchandise for Resale			-
8	General Supplies-Merchandise Operations			-
9	Totals (Account 152)	-	-	-
10	Other Materials and Supplies (Account 153)			
11	Totals Material and Supplies	\$ 875,679	\$ 1,135,139	\$ (259,460)

F-23 Prepayments - Other (Account 162)

Line No.	Type of Prepayment (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Prepaid Insurance	\$ 179,412	\$ 191,004	\$ (11,592)
2	Prepaid Rents	25,142	24,331	811
3	Prepaid interest	-		-
4	Miscellaneous Prepayments (1)	237,981	196,684	41,297
5	Totals Prepayments	\$ 442,535	\$ 412,019	\$ 30,516

Notes:

- (1) The miscellaneous prepayments include prepayments for medical & health insurance, operator permits, computer software and hardware maintenance, and membership fees.

F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)

Line No.	Description (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Accr. Interest and Dividends Receivable (Account 171)	-		-
2				-
3				-
4				-
5				-
6				-
7				-
8	TOTALS	\$ -	\$ -	\$ -
9	Rents Receivable (Account 172)	-		-
10				-
11				-
12				-
13				-
14				-
15				-
16	TOTALS	\$ -	\$ -	\$ -
17	Accrued Utility Revenues (Account 173)			
18	Unbilled Water Revenues	2,130,598	1,984,559	146,039
19				-
20				-
21				-
22				-
23				-
24	TOTALS	\$ 2,130,598	\$ 1,984,559	\$ 146,039
25	Misc. Current and Accrued Assets (Account 174)	-		-
26				-
27				-
28				-
29				-
30				-
31				-
32	TOTALS	\$ -	\$ -	\$ -

F-25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE (Account 181, 251)

1. Report under applicable subheading the particulars of Unamortized Debt Discount and expense and Unamortized Premium on Debt.
2. Show premium amounts by enclosure in parenthesis.
3. In column (b) show the principal amount of bonds or other long term debt original issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amount applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long Term Debt (a)	Principal Amount of Securities (b)	Total expense Premium or Discount (c)	AMORTIZATION PERIOD		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance end of Year (i)
				From (d)	to (e)				
1	Unamortized Debt Discount and Expense (Account 181)								
2									
3	IDA Loans & Other	-		09/94	12/10 & 12/19	29,570	-	3,723	25,847
4	IDA Loans 7.5%	-		05/88	05/18	21,622	-	2,043	19,579
5	7.40% AMUL Loan Due 2021	8,000,000		03/96	03/21	86,596	-	6,619	79,977
6	6.30% BFA Loan Due 2022	4,000,000		05/97	05/22	126,404	-	8,819	117,585
7	4.70% BFA Loan Due 2035	1,830,000		01/05	01/35	234,338	-	8,679	225,659
9	4.60% BFA Loan Due 2030	2,345,000		01/05	01/30	380,632	-	17,301	363,331
10	4.50% BFA Loan Due 2025	1,205,000		01/05	01/25	191,266	-	11,251	180,015
11	5.00% AMUL Loan Due 3/4/2010	5,000,000		03/05	03/10	36,782	-	16,348	20,434
12	4.70% BFA Loan Due 2035	12,125,000	(360,719)	10/05	10/35	1,019,858	3,157	40,375	982,640
13	5.00%/5.375% BFA Loan Due 2035	20,000,000		10/06	10/35	1,094,127	855,089	75,967	1,873,249
14	3.80%/2.3% SRF Loan Due 2022/2013	590,000		09/99	09/19	5,540	-	874	4,666
15	1.00% SRF Loan Due 2029	1,035,824				4,685	-	-	4,685
16									
17	TOTALS	\$ 56,130,824	(360,719)			\$ 3,231,420	\$ 858,246	\$ 191,998	\$ 3,897,668
18	Unamortized Premium on Debt (Account 251)								
19									
20	5.00% BFA Loan Due 2035	6,000,000	178,645	10/06	10/35	747,798	(113,025)	28,443	606,330
21									
22									
23	TOTALS	\$ 6,000,000	178,645			\$ 747,798	\$ (113,025)	\$ 28,443	\$ 606,330

F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Amortization Start Date	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
					Account Charged (d)	Amount (e)	
1							
2							
3	Abandoned Property: Cabot Perserve Well	10/1/2003	30,871	18,743	407.3	4,410	7,718
4	Abandoned Property: Dunlap Woods Well	10/1/2003	24,013	14,579	407.3	3,430	6,004
5	Main Abandonment: Cushing Avenue	10/1/2000	6,689	4,899	407.3	669	1,121
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19	TOTALS		\$ 61,573	\$ 38,221		\$ 8,509	\$ 14,843

F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					-
2						-
3						-
4						-
5						-
6						-
7						-
8						-
9						-
10						-
11						-
12						-
13						-
14						-
15						-
16						-
17						-
18						-
19						-
20						-
21	TOTALS	\$ -	\$ -		\$ -	\$ -

F-28 MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization and date of Commission authorization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2	Deferred Pension Costs (FAS 158) (3)	2,405,929	-	241.2	2,405,929	-
3	Deferred Post Retirement Health Costs (FAS 158) (3)	(69,570)	-	241.3, 186.4	(69,570)	-
4	Deferred Post Employment Health Costs (FAS 158) (3)	352,622	-	241.3	352,622	-
5	Fifield Tank Inspection	2,932	-	407.3	1,984	948
6	Mast Road Railroad Crossing	10,162	-	407.3	884	9,278
7	Water St. Office Relocation	5,200	-	407.3	3,890	1,310
8	Sarbanes-Oxley	673,797	-	407.3	158,541	515,256
9	Bond Defeasance Premium	102,993	-	407.3	9,732	93,261
10	Berkely/Swart Terrace Study	2,512	-	407.3	2,512	-
11	Union Negotiations - 2006 -2007	53,072	-	407.3	25,474	27,598
12	Employee Recruitor Fees	96,085	-	407.3	39,337	56,748
13	Synergen Training -2007	19,477	2,193	407.3	7,003	14,667
14	Will Street Renovations 2006	3,300	-	-	-	3,300
15	Rate Case Expense: 2008 (2)	-	64,059	186.2	-	64,059
16	Rate Case Expense: 2006 (2)	43,879	-	186.2	43,879	-
17	Deferred Asset - SERP	470,919	54,038	-	-	524,957
18	Merrimack Village Dam	35,228	-	108.0	35,228	-
19	Merrimack Village Dam - Phase II	68,286	-	108.0	68,286	-
20	Merrimack Village Dam - Demolition	91,151	-	108.0	91,151	-
21	Nashua Aerial Photography Project	9,881	-	407.3	5,155	4,726
22	Study: Brook Dams Action Plan	11,754	-	407.3	2,938	8,816
23	Watershed Study	457	-	407.3	457	-
24	NRPC - Mutual Aid Study	17,653	-	407.3	1,891	15,762
25	Catch Basin Marking 2004	6,875	-	407.3	1,058	5,817
26	VEBA Trust - Union	405,593	-	-	21,302	384,291
27	VEBA Trust - Non-Union	182,725	-	-	9,461	173,264
28	Pennichuck Brook Watershed Study	179,868	(67,903)	407.3	12,533	99,433
29	Town of Milford - Watershed Study	1,708	-	407.3	500	1,208
30	Web Site Upgrade - 2006	18,972	2,025	407.3	5,005	15,992
31	CWS Phase II & V Waiver	-	-	407.3	-	-
32	Watershed Studies 2000	51,164	-	407.3	16,326	34,838
33	Watershed Protect StudyY - 2005	13,646	-	-	-	13,646
34	Compensation Study 2004	31,667	-	407.3	31,667	-
35	Compensation Study 2008	-	32,967	407.3	-	32,967
36	WTP Sludge Tank Cleaning 2005	492	-	407.3	492	-
37	MSDC Charges	378,974	-	407.3	20,395	358,579
38	Depreciation Study - 2007 (1)	7,933	-	-	3,526	4,407
39	Cost of Removal Analysis - 2007 (1)	5,937	-	407.3	2,205	3,732
40	Filtration Media Study 2001	28,261	-	407.3	28,261	-
41	Deferred Asset Pension (3)	-	4,723,810	407.3	-	4,723,810
42	Deferred Asset Post 65 Health (3)	-	79,581	407.3	-	79,581
43	Deferred Asset Early Retire Health (3)	-	367,497	407.3	-	367,497
44						
45	TOTALS	\$ 5,721,534	\$ 5,258,267		\$ 3,340,053	\$ 7,639,748

Notes:

- (1) Both deferred accounts relate to COR analysis performed by J. Guastella. The accounts will be combined in 2009.
- (2) The rate case expenses are recovered through a surcharge to customer bills.
- (3) The Company adopted SFAS 158 and recorded underfunded pension and postretirement obligations with offsets to deferred charges. The amounts in column (e) reflect the changes in the unfunded benefit obligation and updated actuarial valuation. In 2008, the Company reclassified the balances from accts 2162 to 2186.

F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation/) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.
3. Show in column (c) all costs incurred for R&D performed internally and in column (d) all costs incurred for R&D performed externally during the current year. In column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
5. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Cost Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	CURRENT YEAR CHARGES		Undistributed Costs (g)
					Account (e)	Amount (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17		TOTALS	\$ -	\$ -		\$ -	\$ -

F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's account for deferred income taxes.
2. In the space provided furnish significant explanations including the following:
 - (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
 - (b) Itemize and identify each debit and credit underlying the entries in columns (c), (d), (e), (f), (h), and (j).

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
TOTALS		\$ -	\$ -	\$ -

Line No.	CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)
	Debited Account Account 410.2 (e)	Amount Credited Account 411.2 (f)	Debits to Account 190		Credits To Account 190		
			Contra Acct. No. (g)	Amount (h)	Contra Acct. No. (i)	Amount (j)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
	\$ -	\$ -		\$ -		\$ -	\$ -

F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204 and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.
7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	OUTSTANDING PER BALANCE SHEET				HELD BY RESPONDENT		DIVIDENDS DURING YEAR	
			Number of Shares (c)	Par or Stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)	Paid (j)
1	Common Stock	300	300	\$ 100	30,000		300	\$ 30,000	\$ 2,548,374	\$ 2,548,374
2	(Account 201)									
3										
4										
5										
6										
7										
8										
9										
10	TOTALS	300	300		\$ 30,000	\$ -	300	\$ 30,000	\$ 2,548,374	\$ 2,548,374
11	Preferred Stock									
12	(Account 204)									
13										
14										
15	NONE									
16										
17										
18										
19										
20	TOTALS	-	-		\$ -	\$ -	-	\$ -	\$ -	\$ -

**F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR
CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202, and 205, 203, and 206, 208)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock subscribed Account 202, and Preferred stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common stock liability for Conversion, or account 206, Preferred Stock Liability for Conversion, at end of year.

Line No.	Name of account and description of item (a)	Number of Shares (b)	Amount (c)
1	Capital Stock Subscribed (Accounts 202 and 205)		
2			
3			
4	NONE		
5			
6			
7			
8			
9			
10			
11	TOTALS	-	\$ -
12	Capital Stock Liability For Conversion (Accounts 203 and 206)		
13			
14			
15	NONE		
16			
17			
18			
19			
20			
21			
22	TOTALS	-	\$ -
23	Installments Received on Capital Stock (Account 208)		
24			
25			
26	NONE		
27			
28			
29			
30			
31			
32			
33			
34	TOTALS	-	\$ -

F-33 PAID IN CAPITAL (Accounts 209-211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
2. Reduction in Par or Stated Value of Capital Stock (Account 209) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
3. Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
4. Other Paid-In Capital (Account 211)- Classify amounts included in this account at end of year according to captions which together with brief explanations, disclose the general nature of transactions which give rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Reduction in Par or Stated Value of Capital Stock (Account 209)	
2		
3		
4	NONE	
5		
6		
7		
8		
9	TOTAL	\$ -
10	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
11		
12		
13	NONE	
14		
15		
16		
17		
18		
19	TOTAL	\$ -
20	Other Paid-In Capital (Account 211)	
21		
22	Dividend Reinvestment Plan	299,012
23	Equity Infusion from Parent	2,250,000
24	Additional Paid in Capital	26,757,129
25		
26		
27		
28		
29	TOTAL	\$ 29,306,141

**F-34 DISCOUNT ON CAPITAL STOCK and CAPITAL STOCK EXPENSE
(Accounts 212 and 213)**

1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the changes. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Year End Balance (b)
1	Discount on Capital Stock (Account 212)	-
2		
3		
4	NONE	
5		
6		
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	\$ -
15	Capital Stock Expense (Account 213)	-
16		
17		
18	NONE	
19		
20		
21		
22		
23		
24		
25		
26		
27		
28	TOTAL	\$ -

F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).
4. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization case numbers and dates.
5. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledge and purpose of the pledge.
6. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
7. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
8. Give particulars concerning any long-term debt authorized by the commission but not yet issued.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	INTEREST FOR YEAR		HELD BY RESPONDENT			Commission Order
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Redemption Price per \$100 End of Year (i)	
1	Bonds (Account 221)									
2	American United Life	03/04/05	05/04/10	5,000,000	5.00%	250,000				24,424
3	Business Finance Authority	05/01/97	01/1/22	3,800,000	6.30%	243,600				22,559
4	Business Finance Authority	01/01/05	01/01/30	2,345,000	4.60%	107,870				24,395
5	Business Finance Authority	01/01/05	01/01/25	1,205,000	4.50%	54,225				24,395
6	Business Finance Authority	01/01/05	01/01/35	1,825,000	4.70%	85,985				24,395
7	Business Finance Authority (1)	10/13/05	10/01/35	11,800,656	4.70%	582,000				24,510
8	American United Life	03/01/96	03/01/21	7,200,000	7.40%	537,733				22,004
9	Revolving Loan Fund	9/1/1999	05/01/22	294,812	3.80%	11,661				22,959
10	Revolving Loan Fund	09/10/01	04/01/13	64,514	2.315%	1,677				23,459
11	Business Finance Authority	10/01/06	10/01/35	-	3.85%	172,608				24,510
12	Revolving Loan Fund (3)	04/26/06	07/01/29	3,000,000	1.000%	46,435				24,548
13	Business Finance Authority (2)	10/01/07	10/01/35	-	4.450%	267,731				24,510
	Business Finance Authority (2)	5/1/2008	10/01/35	7,500,000	5.000%	250,000				24,510
	Business Finance Authority (2)	5/1/2008	10/01/35	12,500,000	5.375%	447,917				24,510
14	Prior Year Interest Adjustment									
15	TOTALS			56,534,982		\$ 3,059,442	\$ -	\$ -		
16	Advances from Associated Companies (Account 223)									
17	Parent Company			(10,611,650)	3.54%	(375,557)				
18										
19	TOTALS			(10,611,650)		\$ (375,557)	\$ -	\$ -		
20	Other Long Term Debt (Account 224)									
21	Interest on Customer Deposits (Account 235)			-		12,708				
22										
23	TOTALS			-		\$ 12,708	\$ -	\$ -		

Note:

- (1) The outstanding balance is net of \$324,344 of debt discount. The amortization of the debt discount of \$12,125 is included in the interest expense.
- (2) The interest rate is subject to adjustment every 35 days pursuant to certain auction procedures. The interest rate used represents an average interest rate. On May 1, 2008, the bonds were converted and included in 2 fixed term notes.
- (3) The interest rate reflects the rate that is in effect for 2008. When the related capital improvements are substantially completed, the Company will incur an interest rate of 3.488% over the remaining term of the loan.

F-36 NOTES PAYABLE (Account 232)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	Payee and Interest Rate (a)	Date of Note (b)	Date of Maturity (c)	Outstanding at End of Year (d)	Interest During Year	
					Accrued (e)	Paid (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
	TOTALS			\$ -	\$ -	\$ -

F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Payee and Interest Rate (a)	Balance Beginning Of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Accounts Payable to Associated Companies (Account 233)				-	
2					-	
3	NONE				-	
4					-	
5					-	
6					-	
7					-	
8					-	
9					-	
10					-	
11	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
12	Notes Payable to Associated Companies (Account 234)				-	
13					-	
14	NONE				-	
15					-	
16					-	
17					-	
18					-	
19					-	
20					-	
21					-	
22	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -

F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Type of Tax (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Tax Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1	FICA Taxes Payable Federal	\$ (12,009)		509,654	503,874		\$ (6,229)	
2	SUTA Taxes Payable State	(5,085)		4,501	4,296		(4,880)	
3	FUTA Taxes Payable Federal	(1,821)		6,464	5,896		(1,253)	
4	NH Business Profit Taxes Payable State	-		297,492	297,492		-	
5	Local Property Taxes State	-	339,928	1,886,699	2,072,620		-	525,849
6	Employees Withholding Payable Federal	(37)		-	(0)		(37)	
7	Franchise Fees State	-		-	-		-	
8	Deferred Federal	-		-	-		-	
9	Investment Tax Credit Federal	-		(33,036)	(33,036)		-	
10	Local Property Taxes C.S State	-		-	-		-	
11	Federal	11,868		1,114,054	1,128,273		(2,351)	
12	Mass State Tax SUTA	(31)		1,167	1,103		33	
13	Mass Excise Tax	-		7,500	7,500		-	
14	Misc Prepaid Taxes	-	2,011	-	-	(2,011)	-	-
15								
16								
17								
18								
19								
20	TOTALS	\$ (7,115)	\$ 341,939	\$ 3,794,495	\$ 3,988,017	\$ (2,011)	\$ (14,716)	\$ 525,849

Note:

- (1) The adjustment to Miscellaneous Prepaid Taxes represents a true up of the 2007 taxes based on the consolidated tax return filed in 2008. The offset was to the parent company intercompany account (2233).

F-39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)

1. Give a description and the amount of the principal items arrived at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Description (a)	Year End Balance (b)
1	Matured long-term Debt (Account 239)	-
2		
3		
4		
5		
6		
7		
8		
9		
10		
11	TOTAL	\$ -
12	Matured Interest (Account 240)	-
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	\$ -
23	Misc. Current and Accrued Liabilities (Account 241)	
24		
25		
26	Union Dues Payable	2,436
27	Credit Union Payable	116
28	401K Withholding Payable	1,008
29	401K Loan Withholding Payable	1,455
30	United Way Withheld	869
31	ESPP Withholding	1,075
32	Dependent Care - FSA	13,842
33	LTD Insurance - UNUM	1,375
34	Life Insurance Withheld	1,855
35	Car & Home Insurance Withheld	14
36	Miscellaneous Current/Accrued Liability	665,560
37	Accrued Liability Pension - Short Term	243,800
38	Retirement Liability: Health	979,134
39	Acc Liab: Sup Exec Retire Plan	880,454
40	Post Employee Health Liability	1,428,606
41	Accrued Liability - Retainage	1,018,618
42	Accrued Payroll	80,885
43	Accrued Bonus	80,000
44	Accrued Vacation	47,468
45	Accrued Employer Payroll Taxes	7,211
46		
47	TOTAL	\$ 5,455,781

F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

1. Report below balances at end of year and the particulars for customer advances for construction.
2. Minor items may be grouped.

Line No.	Description (a)	Balance End of Year (b)
1	Customer Advances for Construction - MVD Interconnect	\$ 84,000
2		
3		
4		
5		
6		
7		
8		
9		
10	TOTAL	\$ 84,000

F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

Line No.	Description of Other Other Deferred Credits (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Tax Liability	\$ 904,996	282.2	\$ 33,203	\$ -	\$ 871,793
2	Deferred Rent Liability	3,244	921.15	1,622	-	1,622
3	Deferred Rent Credit Liab	94,821	921.16	71,116	-	23,705
4	Other Deferred Credits (1)	-		-	215,871	215,871
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTALS	\$ 1,003,061		\$ 105,941	\$ 215,871	\$ 1,112,991

Notes:

- (1) In December 2008, a special contract customer provided a partial advance for 2009 minimum payment obligation. At the end of the annual contract period (June 30, 2009), the Company will true up the obligation and determine if a credit or additional payment is required.

F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)

1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
2. State below the option selected for the investment tax credit. (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

Line No.	Account Subdivisions (a)	Balance Beginning Of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance End of Year (h)	Average period Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Water Utility								
2	Unamortized Investment Credit	\$ 833,994			223.3	\$ 33,036		\$ 800,958	
3									
4									
5									
6									
7									
8									
9									
10									
11	Total Water Utility	\$ 833,994		\$ -		\$ 33,036	\$ -	\$ 800,958	
12	Other: (list separately)								
13									
14									
15									
16									
17									
18									
19									
20									
21									
22	Total Other	\$ -		\$ -		\$ -	\$ -	\$ -	
23	Total	\$ 833,994		\$ -		\$ 33,036	\$ -	\$ 800,958	

F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED

1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
2. As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), 11 percent (11%) and 11 1/2 percent (11 1/2%).
3. Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
1	1962-7			1977	71,609	3,158
2	3%			3%		
3	7%			4%		
4	1971-74			7%		
5	3%			10%		
6	4%			11%		
7	7%			11 1/2%		
8	1975			1978	92,580	5,000
9	3%			3%		
10	4%			4%		
11	7%			7%		
12	10%			10%		
13	11%			11%		
14	1976	Balance Forward 85,797	1,725	11 1/2%		
15	3%			1979	470,300	14,408
16	4%			3%		
17	7%			4%		
18	10%			7%		
19	11%			10%		
20				11%		
21				11 1/2%		

B) Detail for Credits Generated for Year not readily available by % amounts.

C) Credit Utilized for Year are being amortized annually at a composite rate of 2%.

F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED (Continued)

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f) **
20	1980	261,399	19,644	1983	76,311	23,108
21	3%			3%		
22	4%			4%		
23	7%			7%		
24	10%			10%		
25	11%			11%		
26	11 1/2%			11 1/2%		
27	1981	52,506	20,696	1984	185,984	26,828
28	3%			3%		
29	4%			4%		
30	7%			7%		
31	10%			10%		
32	11%			11%		
33	11 1/2%			11 1/2%		
34	1982	44,372	21,582	1985	310,092	33,036
35	3%			3%		
36	7%			4%		
37	10%			7%		
38	11%			10%		
39	11 1/2%			11%		
40				11 1/2%		

** Column (f) is an accumulated total of all the proceeding years.

F-44 OPERATING RESERVES (Accounts 261, 262, 263, 265)

1. Report below an analysis of the changes during the year for each of the reserves listed below.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.
4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance at Beginning of Year (b)	DEBITS		CREDITS		Balance at End of Year (g)
			Contra Account (c)	Amount (d)	Contra Account (e)	Amount (f)	
1	Property Insurance Reserve (Account 261)						
2							
3							
4							
5							
6							
7	TOTALS	\$ -		\$ -		\$ -	\$ -
8	Injuries and Damages Reserve (Account 262)						
9							
10							
11							
12							
13							
14	TOTALS	\$ -		\$ -		\$ -	\$ -
15	Pensions and Benefits Reserve (Account 263)						
16	Accrued Liability - Pension (241.231)	2,135,980	231	836,318	926.2	782,273	4,357,000
17			241.236	243,800	162.9	2,296,565	
18			162.9	-	219.1	222,300	
19							
20							
21	TOTALS	\$ 2,135,980		\$ 1,080,118		\$ 3,301,138	\$ 4,357,000
22	Miscellaneous Operating Reserves (Account 265)						
23							
24							
25							
26							
27							
28	TOTALS	\$ -		\$ -		\$ -	\$ -

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F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. In the space provided furnish significant explanations, including the following:
 - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts. Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
 - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guidelines class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Amounts Debited to Account 410.1 (c)		Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)					
2	Water:					
3	Pollution Control					
4	Defense Facilities					
5	Total Water	-	-	-	-	-
6	Other (Specify)					
7	TOTALS	\$ -	\$ -	\$ -	\$ -	-
8	Liberalized Depreciation (Account 282)					
9	Water					
10	Other					
11	TOTALS	\$ -	\$ -	\$ -	\$ -	-
12	Other (Account 283)					
13	Water					
14	Other - Deferred Income Tax	10,407,200	-	-	-	-
15	Other - Deferred Tax Asset	-	-	-	-	-
16	TOTALS	\$ 10,407,200	\$ -	\$ -	\$ -	-
17	Total (Accounts 281, 282, 283)					
18	Water	-	-	-	-	-
19	Other (Specified)	10,407,200	-	-	-	-
20	TOTALS	\$ 10,407,200	\$ -	\$ -	\$ -	-

- (1) Identify those amounts applicable to property disposed of prior to the expiration of its useful service life, separately.
- (2) Section 169, Internal Revenue Code of 1954, property

**F-45 ACCUMULATED DEFERRED INCOME TAXES
(Accounts 281, 282, 283)- Continued**

been accounted for as credits to Accounts 411.1, Provisions for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting.

- (c) Other- Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such accounting.
- (d) Other (Specify)- Include deferred taxes relating to Other Income and Deductions at lines 6, 10, 14 and 18 as appropriate.

CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)	Line No.
Amount Debited to Account 410.2 (e)	Amount Credited to Account 411.2 (f)	Debits		Credits			
		Credit Account No. (g)	Amount (h)	Debit Account No. (i)	Amount (j)		
NONE							1
							2
							3
							4
\$ -	\$ -		\$ -		\$ -	\$ -	5
							6
\$ -	\$ -		\$ -		\$ -	\$ -	7
							8
							9
							10
\$ -	\$ -		\$ -		\$ -	\$ -	11
							12
							13
		183	8,068	See Note 1	1,745,059	12,144,191	14
		282.2					15
\$ -	\$ -		\$ 8,068		\$ 1,745,059	\$ 12,144,191	16
							17
			8,068		1,745,059		18
						12,144,191	19
\$ -	\$ -		\$ 8,068		\$ 1,745,059	\$ 12,144,191	20

Notes:

(1) Details of Adjustment Credits to Deferred Income Taxes are as follows:

Description	Credits	
	Debit Account No.	Amount
Record drawdown of deferred tax asset and liability accounts	283.105	33,203
Record increase in deferred taxes	233.3	1,327,218
Record 2007 Tax Return to Accrual Adjustment		384,638
		<u>1,745,059</u>

F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.
3. Detail changes in a footnote.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year (Account 271)	\$ 26,007,619
2	Credits during year (Tax adj. Gross up CIAC for Prepaid Inc Tax on CIAC)	-
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)	
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	775,209
5	Total Credits	\$ 775,209
6	Charges during year: Retirements	\$ (1,000)
7	Balance end of year (Account 271)	\$ 26,781,828

F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)

1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
2. Explain any important adjustments during the year.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$ (3,324,563)
2	Amortization provision for year, credited to	
3	(405) Amortization of Contribution in Aid of Construction	(474,994)
4	Credit for plant retirement	
5	Other (debit) or credit terms (1)	-
6		-
7		
8	Balance end of year	\$ (3,799,557)

**F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS
CHARGES RECEIVED DURING THE YEAR**

- 1 Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.
- 2 Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.

Line No.	Description (a)	Number of Connections (b)	Charge per Connection (c)	Amount (d)
1				
2	NONE			
3				
4				
5				
6				
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28				
29				
30				
31				
32				
33				
34				
35	Total Credits from main extension charges and customer connection charges	-		\$ -

F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

Line No.	Description (a)	Cash or Property (b)	Amount (d)
1	Mains	(P)	564,982
2	Hydrants	(P)	8,735
3	Services	(P)	168,329
4	Maplewood - Tapping Fees	(C)	14,314
5	Laurel Woods - Tapping Fees	(C)	18,850
6			
7			
8			
9			
10			
11			
12			
13			
14			
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29			
30			
31			
32			
33			
34			
35	Total Credits from all developers or contractors agreements from which cash or property was received		\$ 775,209

**F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF
CONSTRUCTION (Account 405)**

1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in aid of Construction.

Line No.	Class of Property (a)	Cost Basis (b)	Rate ** (c)	Amount (d)
1	Booster Stations	\$ 206,178	2.46%	\$ (5,070)
2	Collecting & Impounding Reservoirs	\$ 62,600	1.79%	\$ (1,121)
3	Distribution Mains	\$ 20,399,683	1.58%	\$ (321,719)
4	Electric Pumping Equipment	\$ 701,770	4.53%	\$ (31,773)
5	Hydrants	\$ 1,035,211	2.23%	\$ (23,079)
6	Meters	\$ 782	4.78%	\$ (37)
7	Other Production Equipment	\$ 3,491	4.55%	\$ (159)
8	Power & Pumping Structures	\$ 113,090	2.44%	\$ (2,758)
9	Power Generation Equipment	\$ 25,000	6.12%	\$ (1,531)
10	Services	\$ 2,555,488	2.26%	\$ (57,783)
11	Source of Supply Structures	\$ 691,140	2.38%	\$ (16,478)
12	Tapping Fees	\$ 402,457	1.53%	\$ (6,174)
13	Transmission Mains	\$ 584,940	1.25%	\$ (7,312)
14				
15				
16				
17				
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22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36		\$ 26,781,828		
37				
38	TOTALS			\$ (474,994)

** Straight line method used.

F-47 OPERATING REVENUES (Accounts 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.
4. Total Water Operating Revenues, line 14 should agree with schedule F-2, Income Statement, line 1.

Line No.	Account (a)	OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD		AVERAGE NO. OF CUSTOMERS PER MONTH (1)	
Line No.	Account (a)	Amount for Year (b)	Increase or Decrease from Preceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Number for Year (f)	Increase or Decrease from Preceding Year (g)
	SALES OF WATER						
1	460 Unmetered Sales to General Customers						
2	461 Metered Sales to General Customers	18,547,018	363,765	4,208,549	(48,097)	25,548	410
3	462 Fire Protection Revenue **	3,031,063	276,314			801	21
4	466 Sales for Resale	2,617	1,684				
5	467 Interdepartmental Sales						
6	Total Sales of Water	\$ 21,580,698	\$ 641,763	4,208,549	(48,097)	26,349	431
	OTHER OPERATING REVENUES						
8	470 Forfeited Discounts						
9	471 Miscellaneous Service Revenues	117,067	15,402				
10	472 Rents from Water Property	(4,068)	(43,647)				
11	473 Interdepartmental Rents (Unbilled Revenue)	146,039	(228,955)				
12	474 Other Water Revenues	94,814	2,076				
13	Total Other Operating Revenues	\$ 353,852	\$ (255,124)				
14	400 Total Water Operating Revenues	\$ 21,934,550	\$ 386,639				

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered Monthly and Quarterly.
2. The period between the date meters are read and the date customers are billed One Week.
3. The period between the billing date and the date on which discounts are forfeited None.

(See schedule A-13 Important Changes During the Year, for important new territory added and important rate increases or decreases.)

Notes:

** Fire Protection Revenue Includes Hydrant & Fire Protection Charges

- (1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

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F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f).
3. If the increases are not derived from previously reported figures explain in footnotes.

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
1	1. SOURCE OF SUPPLY					
2	Operations					
3	600 Operation Supervision and Engineering					
4	601 Operation Labor and Expenses	46,032	4,797			
5	602 Purchased Water	227,175	(19,385)			
6	603 Miscellaneous Expenses	18,176	9,995			
7	604 Rents	-	-			
8	Total Operation	\$ 291,383	\$ (4,594)	\$ -	\$ -	\$ -
9	Maintenance					
10	610 Maintenance Supervision and Engineering	409,094	78,335			
11	611 Maintenance of Structures and Improvements	-	-			
12	612 Maintenance of Collecting and Impounding Reservoirs	-	-			
13	613 Maintenance of Lake, River and Other Intakes	-	-			
14	614 Maintenance of Wells and Springs	-	-			
15	615 Maintenance of Infiltration Galleries and Tunnels	-	-			
16	616 Maintenance of Supply Mains	-	-			
17	617 Maintenance of Miscellaneous Water Source Plant	-	-			
18	Total Maintenance	\$ 409,094	\$ 78,335	\$ -	\$ -	\$ -
19	Total Source of Supply	\$ 700,477	\$ 73,741	\$ -	\$ -	\$ -
20	2. PUMPING EXPENSES					
21	Operations					
22	620 Operation Supervision and Engineering	-	-			
23	621 Fuel for Power Production	-	-			
24	622 Power Production Labor and Expenses	-	-			
25	623 Fuel or Power Purchased for Pumping	1,037,857	(109,057)			
26	624 Pumping Labor and Expenses	216,105	3,658			
27	625 Expenses Transferred-Credit	-	-			
28	626 Miscellaneous Expenses	95,523	14,130			
29	627 Rents	-	-			
30	Total Operations	\$ 1,349,485	\$ (91,269)	\$ -	\$ -	\$ -

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
31	2. PUMPING EXPENSES (Cont'd)					
32	Maintenance					
33	630 Maintenance Supervision and Engineering	-	-			
34	631 Maintenance of Structures and Improvements	80,791	22,052			
35	632 Maintenance of Power Production Equipment	-	-			
36	633 Maintenance of Pumping Equipment	247,707	52,351			
37	Total Maintenance	\$ 328,498	\$ 74,403	\$ -	\$ -	\$ -
38	Total Pumping Expenses	\$ 1,677,983	\$ (16,866)	\$ -	\$ -	\$ -
39	3. WATER TREATMENT EXPENSES					
40	Operations					
41	640 Operation Supervision and Engineering	-	-			
42	641 Chemicals	761,438	129,176			
43	642 Operation Labor and Expenses	455,024	62,023			
44	643 Miscellaneous Expenses	(35,158)	6,818			
45	644 Rents	-	-			
46	Total Operation	\$ 1,181,304	\$ 198,018	\$ -	\$ -	\$ -
47	Maintenance					
48	650 Operation Supervision and Engineering	-	-			
49	651 Maintenance of Structures and Improvements	-	-			
50	652 Maintenance of Water Treatment Equipment	82,279	24,933			
51	Total Maintenance	\$ 82,279	\$ 24,933	\$ -	\$ -	\$ -
52	Total Water Treatment Expenses	\$ 1,263,583	\$ 222,950	\$ -	\$ -	\$ -
53	4. TRANSMISSION AND DISTRIBUTION EXPENSES					
54	Operation					
55	660 Operation Supervision and Engineering	875,914	66,430			
56	661 Storage Facilities Expenses	-	-			
57	662 Transmission & Distribution Lines Expenses	42,615	(1,702)			
58	663 Meter Expenses	99,570	8,085			
59	664 Customer Installations Expenses	4,168	(2,195)			
60	665 Miscellaneous Expenses	(125,694)	(65,092)			

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
63	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)					
64	Operations					
65	666 Rents	-	-			
66	Total Operations	\$ 896,573	\$ 5,527	\$ -	\$ -	\$ -
67	Maintenance					
68	670 Maintenance Supervision and Engineering	-	-			
69	671 Maintenance of Structures and Improvements	-	-			
70	672 Maintenance of Distribution Reservoirs and Standpipes	-	-			
71	673 Maintenance of Transmission and Distribution Mains	280,037	(8,480)			
72	674 Maintenance of Fire Mains	-	-			
73	675 Maintenance of Services	156,624	51,200			
74	676 Maintenance of Meters	32,230	13,908			
75	677 Maintenance of Hydrants	101,966	40,258			
76	678 Maintenance of Miscellaneous Equipment	101,598	(1,160)			
77	Total Maintenance	\$ 672,456	\$ 95,725	\$ -	\$ -	\$ -
78	Total Transmission and Distribution Expenses	\$ 1,569,030	\$ 101,253	\$ -	\$ -	\$ -
79	5. CUSTOMER ACCOUNTS EXPENSES					
80	Operation					
81	901 Supervision	-	-			
82	902 Meter Reading Expenses	107,260	(28,348)			
83	903 Customer Records and Collection Expenses	189,002	37,790			
84	904 Uncollectible Accounts	53,732	1,520			
85	905 Miscellaneous Customer Accounts Expenses	-	-			
86	Total Customer Accounts Expenses	\$ 349,994	\$ 10,963	\$ -	\$ -	\$ -
87	6. Sales Expenses					
88	Operations					
89	910 Sales Expenses	-	-			

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
93	7. ADMINISTRATIVE AND GENERAL EXPENSES					
94	Operations					
95	920 Administrative and General Salaries	2,744,319	(208,293)			
96	921 Office Supplies and Other Expenses	397,544	(20,201)			
97	922 Administrative Expenses Transferred-Cr.	(909,252)	41,877			
98	923 Outside Services Employed	133,635	(28,545)			
99	924 Property Insurance	381,583	31,572			
100	925 Injuries and Damages	-	-			
101	926 Employee Pension and Benefits	2,921,565	296,719			
102	927 Franchise Requirements	-	-			
103	928 Regulatory Commission Expenses	52,802	8,778			
104	929 Duplicate Charges Cr.	-	-			
105	930 Miscellaneous General Expenses	(1,240,567)	68,796			
106	931 General Rents	-	-			
107	Total Operation	\$ 4,481,629	\$ 190,702	\$ -	\$ -	\$ -
108	Maintenance					
109	950 Maintenance of General Plant	326,598	28,702			
110	Total Administrative and General Expenses	\$ 4,808,227	\$ 219,404	\$ -	\$ -	\$ -
111	Total Operation and Maintenance Expenses	\$ 10,369,295	\$ 611,445	\$ -	\$ -	\$ -
SUMMARY OF OPERATION AND MAINTENANCE EXPENSES						
	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)		
112	Source of Supply Expenses	\$ 291,383	\$ 409,094	\$ 700,477		
113	Pumping Expenses	\$ 1,349,485	\$ 328,498	\$ 1,677,983		
114	Water Treatment Expense	\$ 1,181,304	\$ 82,279	\$ 1,263,583		
115	Transmission and Distribution Expenses	\$ 896,573	\$ 672,456	\$ 1,569,030		
116	Customer Accounts Expenses	\$ 349,994	\$ -	\$ 349,994		
117	Sales Expenses	\$ -	\$ -	\$ -		
118	Administrative and General Expenses	\$ 4,481,629	\$ 326,598	\$ 4,808,227		
119	Total	\$ 8,550,369	\$ 1,818,926	\$ 10,369,295		

**F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT
(Account 406)
and
AMORTIZATION EXPENSE- OTHER (Account 407)**

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and 7 respectively and applicable balance sheet account schedules.

Line No.	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	Amortization of Utility Plant Acquisition Adjustment			
2	Account 406			-
3				
4	Bon Terrain Adjustment	\$ 384,880	2.6491%	\$ (10,196)
5	Souhegan Woods Adjustment	460,025	3.6585%	(16,830)
6				
7				
8				
9	TOTAL			\$ (27,026)
10	AMORTIZATION EXPENSE-OTHER			
11	Amortization of Limited Term Plant-Account 407.1			
12				
13				
14				
15				
16				
17				
18	TOTAL			\$ -
19	Amortization of Property Losses-Account 407.2			
20				
21				
22				
23				
24				
25				
26				
27	TOTAL			\$ -
28	Amortization of Other Utility Charges-Account 407.3			
29	Deferred Charges			\$ 388,146
30	Abandoned Property			8,509
31	Theoretical Depr Reserve			(353,160)
32				
33				
34	See attached for detail			
35				
36	TOTAL			\$ 43,495
37	TOTAL-Account 407			\$ 43,495

Notes:

**F-49 Amortization of Other Utility Charges
(407.3 Detail)**

Line No.	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	THEORETICAL DEPRECIATION RESERVE - 2007	(3,531,600)	10.00%	(353,160)
2	ABANDONED PROPERTY - CABOT PRESERVE WELLS	30,871	14.29%	4,410
3	ABANDONED PROPERTY - DUNLAP WOODS WELLS	24,013	14.28%	3,430
4	MAIN ABANDONMENT - CUSHING AVE	6,689	10.00%	669
5	FIFIELD TANK INSPECTION	36,256	5.47%	1,984
6	MAST RD RAILROAD CROSSING-RECONSTRUCTION-MERRIMCK,NH	22,092	4.00%	884
7	WATER STREET RELOCATION	19,452	20.00%	3,890
8	SARBANES-OXLEY	792,703	20.00%	158,541
9	BOND DEFEASANCE PREMIUM	117,639	8.27%	9,732
10	BERKELY/SWART TERRACE STUDY	37,480	6.70%	2,512
11	UNION NEGOTIATIONS 2007	75,138.79	33.90%	25,474
12	EMPLOYEE RECRUITOR FEES	327,256	12.02%	39,337
13	SYNERGEN TRAINING 2007	22,226	31.51%	7,003
14	NASHUA AERIAL PHOTOGRAPHY PROJECT	51,553	10.00%	5,155
15	BROOKS DAM ACTION PLAN	58,768	5.00%	2,938
16	WATERSHED STUDY	77,832	0.59%	457
17	NRPC MUTUAL AID STUDY	18,914	10.00%	1,891
18	CATCH BASIN MARKING 2004	10,577	10.00%	1,058
19	PENNICHUCK BROOK WATERSHED STUDY	116,577	10.75%	12,534
20	TOWN OF MILFORD - WATERSHED STUDY	5,000	10.00%	500
21	WEB SITE UPGRADE 2006	25,741	19.45%	5,005
22	WATERSHED STUDIES 00-02	163,259	10.00%	16,326
23	COMPENSATION STUDY 2004	34,306	92.31%	31,667
24	COMPENSATION STUDY 2008	39,347	16.21%	6,380
25	WTP SLUDGE TANK CLEANING 2005	4,427	11.11%	492
26	MSDC CHARGES	556,207	3.67%	20,395
27	DEPRECIATION STUDY	7,933	44.45%	3,526
28	COST OF REMOVAL ANALYSIS 2007	6,107	36.11%	2,205
29	FILTRATION MEDIA STUDY - 2001	141,306	20.00%	28,261
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				43,495

F-50 TAXES CHARGED DURING THE YEAR (Accounts 408 and 409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
4. For any tax which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Class of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED				
			Operating Income Taxes Other Than Income (Account 408.1) (c)	Operating Income Taxes (Account 409.1) (d)	Other Income Taxes Other Than Income (Account 408.2) (e)	Other Income Taxes (Account 409.2) (f)	Extraordinary Items Income Taxes (Account 409.3) (g)
1	FEDERAL						
2	FICA	509,654	509,654				
3	FUTA	6,464	6,464				
4	Provisions/Federal Income Tax - Current	(213,164)		(213,164)			
5	Provisions/Federal Income Tax - Deferred	1,327,218		1,327,218			
6	Investment Tax Credit	(33,036)		(33,036)			
7							
8	STATE						
9							
10	Unemployment Tax	4,501	4,501				
11	Franchise Fee Tax						
12	NH Business Profit Tax - Current	80,902		80,902			
13	NH Business Profit Tax - Deferred	216,590		216,590			
14							
15	LOCAL						
16	Property Taxes	1,886,699	1,886,699				
17							
18							
19	Misc Adjustment Franchise Fees						
20	Other Taxes & Licenses	-	-	-			
21	Mass Exercise Tax	7,500		7,500			
22	Mass SUTA Tax	1,167	1,167				
23							
24	TOTALS	\$ 3,794,495	\$ 2,408,485	\$ 1,386,010	\$ -	\$ -	\$ -

F-51 INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 413)

1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or system.
2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
4. Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	Income from Lease Account 413 (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (Account 414)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased or Held for Future Use.
2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Amount Charged to Account 414 (d)
1	Gain on disposition of property:			
2				
3	Sale of easement	-		15,000
4				
5				
6				
7				
8				
9				
10				
11				
12	Total Gain			15,000
13	Loss on disposition of property:			
14				
15		-		-
16				
17				
18				
19				
20				
21				
22				
23				
24	Total Loss			-
25	NET GAIN OR LOSS			15,000

Note:

(1) Reflects the sale of an easement to National Grid on 200 Concorde Street property. Upon subsequent review, the 2008 transaction should have been recorded to Account 421 - Non Utility Income.

**F-53 INCOME FROM MERCHANDISING, JOBBING, AND
CONTRACT WORK (Accounts 415 and 416)**

Report by utility departments the revenues, costs, expenses, and net income from merchandising , jobbing and contract work during year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

Line No.	Item (a)	Water Department (b)			Total (e)
			(c)	(d)	
1	Revenues:				
2	Merchandising sales, less discounts, allowances and returns.....				
3	Contract work.....				
4	Commissions.....				
5	Other (list major classes).....				
6	Jobbing	320,286			
7					
8					
9					
10	Total Revenues (Account 415).....	\$ 320,286	\$ -	\$ -	\$ -
11	Costs and Expenses:				
12	Cost of Sales (list major classes of cost).....				
13	Jobbing Expenses	157,513			
14	Operating Revenue deducts	-			
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29	Depreciation.....				
30	Total Costs and Expenses (Accounts 416)	\$ 157,513	\$ -	\$ -	\$ -
31					
32	Net Income (before taxes)	\$ 162,773	\$ -	\$ -	\$ -
33	Taxes: (Accounts 408, 409)				
34	Federal.....				
35	State.....				
36	Total Taxes.....	\$ -	\$ -	\$ -	\$ -
37	Net Income (after taxes).....	\$ 162,773	\$ -	\$ -	\$ -

** Taxes calculated on a consolidated basis (all income) for PWW Inc.

**F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS
(Accounts 419, 421, and 426)**

1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts
2. **Interest and Dividend Income (Account 419).** Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
3. **Nonutility Income (Account 421).** Describe each nonutility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of nonutility property.
4. **Miscellaneous Nonutility Expenses (426).** Report the nature, payee, and amount of miscellaneous nonutility expenses.

Line No.	Item (a)	Amount (b)
1	Interest and Dividend Income (Account 419)	
2	Interest Income	\$ 16,450
3		
4		
5		
6		
7		
8		
9		
10		
11		
12	Total	\$ 16,450
13	Nonutility Income (Account 421)	
14	Sale of Timber & Other	\$ 53,465
15		
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	\$ 53,465
25	Miscellaneous Nonutility Expenses (Account 426)	
26	Cell Tower Lease Payments to Tana Properties & Other	\$ (4,392)
27		
28		
29		
30		
31		
32		
33		
34		
35		
36	Total	\$ (4,392)

F-55 EXTRAORDINARY ITEMS (Accounts 433 and 434)

1. Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval for extraordinary treatment of any item.
3. Income Tax effects relating to each extraordinary item should be listed Column (c).

Line No.	Description of Items (a)	Gross Amount (b)	Related Federal Tax (c)
1	Extraordinary Income		-
2			
3	NONE		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	TOTALS	\$ -	\$ -
16	Extraordinary Deductions (Account 434)		-
17			
18			
19	NONE		
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	TOTALS	\$ -	\$ -
31	Net Extraordinary Items	\$ -	\$ -

**F-56 RECONCILIATION OF REPORTED NET INCOME WITH
TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Income Statement, schedule F-2	\$ 2,199,688
2	Income taxes per Income Statement, schedule F-2 and account 439, Adjustments to Retained Earnings.	1,386,010
3	Other Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and nontaxable income):	
4	Temporary Differences:	
5		
6		
7	AFUDC	(171,321)
8	DPAD	(20,000)
9	A/R Reserve	(15,522)
10	Excess FAS 106 and FAS 87/Pension and Post Retirement Costs	(56,262)
11	Sarbanes Oxley compliance	158,541
12	Accelerated depreciation	(2,403,685)
13	Book/Tax Differences on disposal of assets	(1,395,332)
14	Total Temporary Differences	\$ (3,903,581)
15		
16		
17	New Hampshire Taxable Income	\$ (317,883)
18		
19		
20	New Hampshire Business Profits Tax	-
21	New Hampshire Business Enterprise Tax	-
22		
23		
24		
25		
26	Federal taxable net	\$ (317,883)
27	Computation of tax:	
28		
29	Pre Tax Income	\$ 3,585,698
30		
31	New Hampshire Business Profits Tax @ 8.5%	297,492
32	Federal Income Tax @ 34%	1,114,054
33		
34	Amortization of Investment Tax Credit	(33,036)
35		
36	Mass Excise Tax	7,500
37		
38	Total Income Taxes	\$ 1,386,010

F-57 DONATIONS AND GIFTS

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
1	United Way of Greater Nashua	Charitable Donation	930	6,500.00
2	Adult Learning Center	Charitable Donation	930	3,250.00
3	American Red Cross	Charitable Donation	930	100.00
4	Athletic World Advertising (North Nashua High School)	Charitable Donation	930	400.00
5	Boys & Girls Club of Nashua	Charitable Donation	930	3,000.00
6	Boy Scouts	Charitable Donation	930	250.00
7	Charolette Ave School	Charitable Donation	930	1,332.32
8	City of Nashua	Charitable Donation	930	250.00
9	Community Council of Nashua	Charitable Donation	930	200.00
10	Girls Inc. of New Hampshire	Charitable Donation	930	1,000.00
11	Home Health & Hospice Care	Charitable Donation	930	1,000.00
12	Junior Achievement of NH	Charitable Donation	930	60.00
13	Merrimack Professional Firefighters	Charitable Donation	930	195.00
14	Merrimack Lions Club	Charitable Donation	930	500.00
15	Milford Rotary	Charitable Donation	930	75.00
16	Nashua PAL	Charitable Donation	930	625.00
17	Marguerite's Place	Charitable Donation	930	200.00
18	Nashua Pastoral Care Center	Charitable Donation	930	2,000.00
19	Nashua Police Relief Association	Charitable Donation	930	125.00
20	McEnroe, Rebecca - NEWWA (1)	Charitable Donation	930	100.00
21	New Hampshire Water Works Association	Charitable Donation	930	50.00
22	NEWWA Donation	Charitable Donation	930	4,000.00
23	Szopa, Todd - Ajax (1)	Charitable Donation	930	50.00
24	NH Partners in Education	Charitable Donation	930	150.00
25	Rib Fest (Rotary West)	Charitable Donation	930	580.62
26	Rotary Club of Nashua West	Charitable Donation	930	1,200.00
27	Salvation Army	Charitable Donation	930	200.00
28	Special Olympics	Charitable Donation	930	100.00
29	SNHU Women's Basketball	Charitable Donation	930	100.00
30	St. Joseph's Community Services	Charitable Donation	930	1,000.00
31	TV13/Nashua	Charitable Donation	930	600.00
32	VFW	Charitable Donation	930	100.00
33	YMCA of Greater Nashua	Charitable Donation	930	1,350.00
34		Total		\$ 30,643

Notes:

(1) Upon subsequent review, the items are not charitable contributions and should have been charged to 2930-400 Miscellaneous General Expense

F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)
1	Operation			
2	Source of Supply	128,011		
3	Pumping	592,856		
4	Water Treatment	518,971		
5	Transmission and Distribution	393,883		
6	Customer Accounts	153,760		
7	Sales			
8	Administration and General	580,530		
9	Total Operation	\$ 2,368,011	\$ -	\$ -
10	Maintenance			
11	Source of Supply	179,723		
12	Pumping	144,316		
13	Water Treatment	36,147		
14	Transmission and Distribution	295,424		
15	Administrative and General	327,768		
16	Total Maintenance	\$ 983,378	\$ -	\$ -
17	Total Operation and Maintenance			
18	Source of supply (Lines 2 and 11)	307,734	-	-
19	Pumping (Lines 3 and 12)	737,172	-	-
20	Water Treatment Lines 4 and 13)	555,118	-	-
21	Transmission and Distribution (Lines 5 & 14)	689,307	-	-
22	Customer Accounts (Line 6)	153,760	-	-
23	Sales (Line 7)	-	-	-
24	Administrative and General (Lines 8 and 15)	908,298	-	-
25	Total Operation and Maintenance (Lines 18-24)	\$ 3,351,389	\$ -	\$ -
26	Utility Plant			
27	Construction (by utility departments)	90,630		
28	Plant Removal (by utility departments)			
29	Other Accounts (Specify)			
30	Officers	1,199,681		
31	Accounting	580,372		
32	Customer Service (includes Admin)	784,068		
33	Data Processing	252,366		
34	Engineering	517,439		
35	Jobbing	-		
36	Other	-		
37	Total Other Accounts	\$ 3,333,926	\$ -	\$ -
38	Total Salaries and Wages	\$ 6,775,945	\$ -	\$ -

S-1 REVENUE BY RATES

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

Line No.	Number and Title of Rate Schedule (a)	Thousands Gallons Sold (b)	Revenue (c)	Average Number of Customers (1) (d)	Thousand Gals. Sales per Customer (e)	Revenue per Thousand Gals. Sold (f)
1						
2						
3						
4						
5						
6	Totals, Account 460 Unmetered Sales to General Customers					
7						
8						
9						
10						
11						
12	Totals, Account 461 Metered Sales to General Customers	4,256,646	\$ 18,547,018	25,548	166.61	4.36
13	Totals, Account 462 Fire Protection Revenue **		\$ 3,031,063	801	N/A	N/A
14	Totals, Account 466 Sales for Resale		\$ 2,617			
15	Totals, Account 467 Interdepartmental Sales					
16	TOTALS (Account 460-467)	4,256,646	\$ 21,580,698	26,349	166.61	\$ 4.36

Notes:

** Fire Protection Revenue Includes Hydrant & Fire Protection Charges

- (1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

S-2 WATER PRODUCED AND PURCHASED

	Total Water Produced ** (in 1000 gals.)	WATER PURCHASED (in 1000 gals.)				Total Produced and Purchased (in 1000 gals.)
		Name of Seller: Town of Milford	Name of Seller: City of Manchester	Name of Seller: Town of Merrimack	Name of Seller:	
Jan	326,162	1,091	2,738			329,990
Feb	302,923	503	2,207			305,632
Mar	334,446	340	2,468	3,770		341,025
Apr	329,130	105	4,510	5,274		339,020
May	471,367	719	12,192			484,278
Jun	526,312	788	12,207	9,105		548,412
Jul	485,771	1,265	10,083	6,262		503,381
Aug	425,667	1,254	10,225			437,146
Sep	395,635	1,287	7,555	16,837		421,313
Oct	335,752	1,043	2,468	1,190		340,453
Nov	322,209	781	2,693			325,682
Dec	295,580	300	3,142	4,792		303,814
TOTAL	4,550,954	9,475	72,489	47,229		4,680,147

Max. day flow (in 1000 gals.):

23,364

DATE: 6/10/08

(WTP production only)

** Total water produced by Core WTP and all CWS wells

S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES

Name/I.D.	Type	Elev.	Drainage Area (sq. mi).	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	Total Production For Year (in 1000 gals.)
Supply Pond	Surface				C,F,CA	3		
Harris Pond	Surface				C,F,CA	7		
Bowers Pond	Surface				C,F,CA	--		
Holt Pond	Surface				C,F,CA	--		
Merrimack River	River		V	V	C,F,CA	20		V
			29 Sq Miles	1,000				4,169,201

* Chlorination, Filtration, Chemical, Addition, Other

S-4 WATER TREATMENT FACILITIES

Name/I.D.	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Capacity	Total Production For Year (in 1000 gals.)
Pennichuck Water Works Treatment Facility	Conventional w/ upflow clarification	1979	35 mgd	1,000,000	4,169,201

S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment		Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
				If Separate From Pump Station **	Safe Yield (gpm)			
Bon Terrain	Gravel	40	1993	c,ca	625	625		261,384,800
AVD (AMHERST)	Gravel	30	circa 1960		110	110		-
Autumn Woods well #1	Bedrock	725	1997	c,ca	35	35	5	2,478,124
Autumn Woods well #2	Bedrock	1125	1997	c,ca	15	15	3	-
Autumn Woods well #4	Bedrock	275	1999	c,ca	57	57	5	5,404,898
English Woods well 1	Bedrock	305	1993	ca	18	18	3	755,674
English Woods well 2	Bedrock	1200	1993	ca	18	18	2	1,374,046
Great Bay well 1	Bedrock	625					5	316,049
Great Bay well 3	Bedrock	625					5	4,738,033
Souhegan Woods well 1	Gravel	30	1992	c,ca	75	75		13,160,620
Valleyfield Well 1	Bedrock			c,ca,o	16	16	2	3,012,699
Valleyfield well 2	Bedrock			c,ca,o	10	10	3	972,386
Sweet Hill well 1	Bedrock	780	1996	c	30	30	5	3,115,666

S-4 WATER TREATMENT FACILITIES

Name/I.D.	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Capacity	Total Production For Year (in 1000 gals.)
NONE					

S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station **	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Richardson Estates well 1	Bedrock	454	1987			33		2,078,171
Hi and Lo Estates well 2				c,ca,f				-
Hi and Lo Estates well 4	Bedrock	600		c,ca,f	25	25	3	3,630,695
Twin Ridge well 2	Bedrock	500	1988	c,ca,o,f	15			1,691,213
Twin Ridge well 4	Bedrock			c,ca,o,f	15			2,656,551
Twin Ridge well 5	Bedrock	805		c,ca,o,f	15			1,499,886
Twin Ridge well 6	Bedrock	600	2003	c,ca,o,f	15			783,738
Drew Woods well1	Bedrock	535	1988	c,ca,o	22			2,333,386
Drew Woods well 3	Bedrock	350	1988	c,ca,o	67			10,624,154
Drew Woods well 4	Bedrock	390	1988	c,ca,o	25			8,866,290
Drew Woods well 5	Bedrock	881	1999	c,ca,o	90			7,169,206
Drew Woods well 6	Bedrock	472	1999	c,ca,o	44			3,195,306
Drew Woods well 7	Bedrock	700	1999	c,ca,o	28			791,384
Hubbard well 2	Bedrock	1000		c,ca	32		5	2,533,327
Redfield Estates well1	Bedrock			c,ca	17			771,315
Redfield Estates Well 7		420		c,ca	10			1,706,150
Glenn Ridge Well #1	Bedrock	295	1989	c,ca,o,f	35	35	3	5,141,773
Glenn Ridge Well #2	Bedrock	215	1989	c,ca,o,f	35	35	3	5,437,330
Ashley Commons	Bedrock	845	1990	c,o	25	25	3	1,896,679
Bedford Well #1	Bedrock	473	1991	c,ca	25			1,431,330
Bedford Well #4	Gravel	65	1996	c,ca	40			2,055,333
Maple Haven W2	Bedrock	330	1993	ca	30			2,057,032
Maple Haven W3	Bedrock	305	1993	ca	6			-
Maple Haven W4	Bedrock	300	1993	ca	40			3,153,044
Glenwoodlands W1	Bedrock	250	1989	f	30			2,946,584
Glenwoodlands W2	Bedrock	250	1989	f	38			3,136,080
Badger Hill W1	Bedrock	505	2002	c	35			4,170,915
Badger Hill W2	Bedrock	705	2002	c	10			-
Badger Hill W3	Bedrock	305	2002	c	59			3,282,905

S-6 PUMP STATIONS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump*	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment
Autumn Woods	Salem	4	7.5	300	7,883,022	40,000		C, CA
AVD (Amherst)	Amherst	1		600	-	225,000		N/A
Bon Terrain	Amherst	1	60	800	261,384,800			C, CA
English Woods	Bedford	2	60		2,129,721	8,000		CA
Great Bay	New Market	2	10		5,054,082			N/A
Souhegan Woods	Amherst	1	10	125	13,160,169	40,000	10,000	C, CA
Valley Field	Plaistow	2	5	250	3,985,084	20,000	6,300	C, CA
Sweet Hill	Plaistow	2	5	125	3,115,667	12,000	1,350	C
Richardson Estates	Derry	2	5		2,078,171	10,000	1,800	N/A
Hi-Lo Estates	Derry	2	10		3,630,695	20,000	2,300	C, CA
Twin Ridge	Plaistow	2	5		6,631,388			C, CA
Drew Woods	Derry	3	50	1200	32,979,726	225,000	8265	C, CA
Hubbard	Derry	2	5		2,533,326	20,000		C
Redfield	Derry	2	10		2,477,465	20,000	6,120	C, CA
Glen Ridge	Derry	2	2		10,579,103	20,000	400	C, CA
Ashley Commons	Milford	2	5		1,896,677	15,000	1,200	C, CA
Bedford Water	Bedford	2	25		3,486,663	30,000	2,800	C, CA
Maple Haven	Derry	2	5		5,210,076	22,000	2,000	CA
Glenwoodlands	Epping	2	5		6,082,664			N/A
Powder Hill	Bedford	5	10	1000	45,349,648	200,000	5,000	N/A
Cabot Preserve	Bedford	4	15	400	11,327,773			N/A
Badger Hill	Milford	4	15	600	7,453,820	50,000		C, CA
Barr Farms	Bedford	3	5	200	6,393,964			N/A
Federal Hill Booster Station	Milford	5	20	1200	2,635,758			N/A
Pennichuck WTP	Nashua	6	500	22200	4,169,201,000	1,000,000		C, CA, F
Pennichuck WTP (natural gas)	Nashua	1	550	10	-			
Donald Street	Bedford	2	50	700	60,630,823			C
Coburn Ave	Nashua	2	25	500	11,900,761			N/A
Souhegan Booster	Amherst	2	20	400	46,529,075			C
Milford Booster	Milford	2	50	550	Not Available			N/A
Bowers Landing	Merrimack	3	10	225	7,706,323			N/A
Shakespeare	Nashua	3	7.5		17,032,520			N/A
Timberline	Nashua	3	300	1500	Not Available			N/A
Main Dunstable	Nashua	2	100	1400	59,891,000			N/A
Kessler	Nashua	3			9,632,060			N/A
Taylor Falls	Hudson	1	25	1100	68,485,500			N/A
Sky Meadow	Nashua	2	40	800	32,199,872			N/A
Orchard Ave	Nashua	2	5	135	15,273,679			N/A
High Pine	Nashua	3	60	2500	393,591,243			N/A
Northfield Booster Station	Nashua	3	5	150	4,288,857			N/A

S-7 TANKS, STANDPIPES, RESERVOIRS

(Exclude tanks inside pump stations)

Name/I.D.	Type	Material	Size (Mil Gals)	Year Installed	Open/ Covered	Overflow Elev.	Area Served
Shakespeare I	Tank	Concrete	1.00	1966	Covered		Nashua, NH
Shakespeare II	Tank	Concrete	1.70	1993	Covered		Nashua, NH
Kessler Farms	Tank	Steel	4.50	1987	Covered		Nashua, NH
Bon Terrain	Tank	Steel	1.00	1992	Covered		Amherst, NH (Limited Area)
Amherst Tank	Tank	Steel	0.22	2002	Covered		Amherst, NH (Limited Area)
Coburn	Tank	Concrete	0.30	1976	Covered		Nashua, NH
Fifield I	Tank	Steel	5.00	1958	Covered		Nashua, NH
Powder Hill Tank	Tank	Concrete	0.15	1996/7	Covered		Bedford, NH (Limited Area)
Drew/Bliss/Hubbard	Tank	Concrete	0.23	2002	Covered		Derry, NH (Limited Area)
Fifield II	Tank	Concrete	6.60	1997	Covered		Nashua, NH
WTP Finished Water Storage	Tank	Concrete	6.50	2006	Covered		Nashua, NH

S-8 ACTIVE SERVICES, METERS AND HYDRANTS

(Include Only Property Owned by the Utility)

(1)	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	10"	12"	16"	Unknown	Total
Services	-	14,603	7,045	909	933	4	245	332	229	9	18	3	1,677	26,007
Fire Services	-	-	-	-	28	-	104	368	281	6	13	1	-	801
Meters	23,734	518	514	420	276	64	13	8	1	-	-	-	-	25,548
Hydrants	Municipal:	2,458		Private:	-									2,458

S-9 NUMBER AND TYPE OF CUSTOMERS

Residential	Commercial	Industrial	Municipal	Total	Year-Round	Seasonal
23,848	1,779	232	148	26,007	25,900	107

Notes:

(1) Service/customer counts (S-8) and (S-9) are based on any stop to end that has been active for billing purposes at one time and not abandoned. Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Service/customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants noted above only represent a few customer accounts.

S-10 TRANSMISSION AND DISTRIBUTION MAINS

(Length of Mains in Feet)

	Ductile Iron	Cast Iron	PVC	Non-PVC Plastic	Transite	Cement Lined	Galv. Steel	Copper	Material Unknown	RCP	Total
1"		662		1,148		348	419	846			3,423
1-1/4"						5,196	1,165				6,361
1-1/2"				1,345		3,186	395	120			5,046
2"		1,143	99,623	1,322		9,497	5,752	217	670		118,224
3"			35,254								35,254
4"	58,177	39,060	80,923		6,956						185,116
6"	34,018	150,646	38,078	116	20,086						242,944
8"	384,882	450,875	74,762		127,774						1,038,293
10"	7,290	21,920	6,459	165							35,834
12"	209,982	109,242	5,181	494	47,240						372,139
14"		535									535
16"	95,883	21,700			19,554						137,137
18"											-
20"	1,611	732									2,343
24"	59,599	18,287									77,886
30"	8,840										8,840
36"											-
42"										570	570
48"											-
72"						1,325					1,325
Unspecified											-
											-
Total	860,282	814,802	340,280	4,590	221,610	19,552	7,731	1,183	670	570	2,271,270