



PENNICHUCK

March 26, 2014

Ms. Lynn A. Hanson
State of New Hampshire
Public Utilities Commission
21 South Fruit Street
Suite 10
Concord, NH 03301

| ANNUAL REPORT | SIGNED |
|-----------------|-------------|
| ENTERED 3/27/14 | (Signature) |
| CHECKED | |
| AUDITED | |
| SUMMARIZED | |
| CLOSED | |

Re: Pennichuck Water Works, Inc.

Dear Ms. Hanson:

Attached is the 2013 NHPUC Annual Report for Pennichuck Water Works, Inc., the 2013 Unaccounted Water Report and the 2013 Rate Stabilization Fund Reconciliation.

Overall, the operating and maintenance expenses decreased by 3.18% from the prior year primarily due to decreased costs in purchased power costs, administrative and general salaries and management fees partially offset by increases in maintenance of water treatment equipment and maintenance of transmission & distribution mains. The following are explanations for expense variances of 10% increases or more from calendar year 2012 to calendar year 2013:

Account 2643: Miscellaneous Expenses credit increased by 12.43% or \$7,628 primarily due to increased truck costs transferred or charged out to affiliated companies.

Account 2652: Maintenance of Water Treatment Equipment increased by 36.95% or \$36,862 primarily due to maintenance of processing equipment at the water treatment plant.

Account 2660: Operation Supervision and Engineering increased by 14.30% or \$142,901 primarily due to increased costs in engineering salaries associated with new positions for asset management project leader and water supply engineer trainee.

Account 2664: Customer Installation Expenses increased by 72.06% or \$4,064 primarily due to increased customer installation costs.

Account 2665: Miscellaneous Expenses credit increased by 21.24% or \$27,606 primarily due to reduced inventory adjustment related to annual physical inventory of materials and supplies.

Account 2673: Maintenance of Transmission and Distribution Mains increased by 26.73% or \$95,779 primarily due to repair, flushing and inspection of mains.

Account 2902: Meter Reading Expenses increased by 14.21% or \$7,381 primarily due to increased property transfer activities.

Account 2922: Administrative Expenses Transferred credit increased by 18.98% or \$222,447 primarily due to increased labor and benefits charged out to affiliated companies.

Please note that some of the accounts above are labor accounts and while some accounts have increased others have decreased reflecting the ebb and flow of the Company's work force between different labor accounts dependent upon the needs of the Company.

If you should have any questions or comments, please do not hesitate to call me.

Sincerely,

A handwritten signature in black ink, appearing to read 'C. Hoeppe', with a long, sweeping flourish extending to the right.

Charles T. Hoeppe
Director Regulatory and Business Services

**Rate Stabilization Fund Reconciliation
For the Period Ending December 31, 2013**

| | | | |
|---------------------------------|--------------------|----|----------------|
| Rate Stabilization Fund Balance | 12/31/2013 | \$ | 5,562,819 |
| Rate Stabilization Fund | 1/25/2012 | \$ | 5,000,000 |
| Surplus | | \$ | <u>562,819</u> |
| <u>Surplus consists of:</u> | | | |
| PWW Surplus | (See Attachment A) | \$ | 575,773 |
| PEU Loan | (See Attachment B) | \$ | - |
| PAC Loan | (See Attachment C) | \$ | (12,955) |
| Surplus | | \$ | <u>562,819</u> |

| | 12/31/2012 - | | | | | | | | | | | | |
|---|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|---------------|
| | Balance Forward | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
| Actual Monthly Water Revenues from MUNIS | \$ 1,908,875.75 | \$ 2,096,521.51 | \$ 1,876,847.33 | \$ 1,892,992.14 | \$ 2,008,598.84 | \$ 2,784,977.02 | \$ 2,494,273.92 | \$ 2,883,324.15 | \$ 3,042,371.82 | \$ 2,410,945.43 | \$ 2,316,301.85 | \$ 1,884,385.67 | |
| Net Impact of Unbilled Revenues | \$ 147,799.00 | \$ (413,743.00) | \$ 191,260.00 | \$ 139,309.00 | \$ 397,054.00 | \$ (50,215.00) | \$ 311,523.00 | \$ 418,815.00 | \$ (519,526.00) | \$ (30,813.00) | \$ (649,789.00) | \$ 117,981.00 | |
| Total Actual Monthly Water Revenues | \$ 2,056,674.75 | \$ 1,682,778.51 | \$ 2,068,107.33 | \$ 2,032,301.14 | \$ 2,403,652.84 | \$ 2,734,762.02 | \$ 2,805,796.92 | \$ 3,102,139.15 | \$ 2,522,845.82 | \$ 2,380,332.43 | \$ 1,666,512.85 | \$ 2,002,366.67 | |
| Times the CBFRR Revenue Requirement (1) | 27.6518% | 27.6518% | 27.6516% | 27.6518% | 27.6516% | 27.6516% | 27.6516% | 27.6516% | 27.6516% | 27.6516% | 27.6516% | 27.6516% | |
| Calculated CBFRR | \$ 588,648.17 | \$ 485,315.18 | \$ 571,864.77 | \$ 581,963.78 | \$ 664,648.50 | \$ 756,205.45 | \$ 775,847.74 | \$ 857,791.11 | \$ 697,807.23 | \$ 658,200.00 | \$ 460,817.47 | \$ 553,686.42 | |
| Monthly CBFRR Requirement | \$ 622,094.92 | \$ 622,094.92 | \$ 622,094.92 | \$ 622,094.92 | \$ 622,094.92 | \$ 622,094.92 | \$ 622,094.92 | \$ 622,094.92 | \$ 622,094.92 | \$ 622,094.92 | \$ 622,094.92 | \$ 622,094.92 | |
| Surplus/(Deficit) - usage of the RSF | \$ (53,446.75) | \$ (156,779.74) | \$ (50,230.15) | \$ (80,131.14) | \$ 42,553.58 | \$ 134,110.53 | \$ 153,752.82 | \$ 235,696.19 | \$ 75,512.31 | \$ 36,105.08 | \$ (161,277.45) | \$ (68,408.50) | |
| Cumulative Surplus/(Deficit) - usage of the RSF | \$ 448,316.53 | \$ 394,869.78 | \$ 238,090.64 | \$ 187,859.89 | \$ 127,728.75 | \$ 170,282.33 | \$ 304,392.86 | \$ 458,145.88 | \$ 693,841.87 | \$ 769,354.18 | \$ 805,459.26 | \$ 644,181.81 | \$ 575,773.31 |

Note 1

Note 1: *PWW - Total actual monthly water revenue does not include: Jobbing Revenue 2415-200-001, Other Operating Revenue (Jobbing Expense) 2418-000-001 & Other Water Revenue (City of Nashua) 2474-000-001.*

| | | | | | | | | | | | | | |
|---------------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|--|
| (1) Dr. CBFRR Revenues - Contra | \$ 588,648.17 | \$ 485,315.18 | \$ 571,864.77 | \$ 581,963.78 | \$ 664,648.50 | \$ 756,205.45 | \$ 775,847.74 | \$ 857,791.11 | \$ 697,807.23 | \$ 658,200.00 | \$ 460,817.47 | \$ 553,686.42 | |
| Cr. CBFRR Revenues | \$ (588,648.17) | \$ (485,315.18) | \$ (571,864.77) | \$ (581,963.78) | \$ (664,648.50) | \$ (756,205.45) | \$ (775,847.74) | \$ (857,791.11) | \$ (697,807.23) | \$ (658,200.00) | \$ (460,817.47) | \$ (553,686.42) | |

To allocated calculated CBFRR revenues for the month

| | | | | | | | | | | | | | |
|--------------------------|------|------|------|------|----------------|-----------------|-----------------|-----------------|----------------|----------------|------|------|--|
| (2) Dr. RSF Cash Account | \$ - | \$ - | \$ - | \$ - | \$ 42,553.58 | \$ 134,110.53 | \$ 153,752.82 | \$ 235,696.19 | \$ 75,512.31 | \$ 36,105.08 | \$ - | \$ - | |
| Cr. Intercompany PCP | \$ - | \$ - | \$ - | \$ - | \$ (42,553.58) | \$ (134,110.53) | \$ (153,752.82) | \$ (235,696.19) | \$ (75,512.31) | \$ (36,105.08) | \$ - | \$ - | |

To record CBFRR revenue overage for the month, cash transfers to the CBFRR Cash Account.

| | | | | | | | | | | | | | |
|--------------------------|----------------|-----------------|----------------|----------------|------|------|------|------|------|------|-----------------|----------------|--|
| (3) Dr. Intercompany PCP | \$ 53,446.75 | \$ 156,779.74 | \$ 50,230.15 | \$ 80,131.14 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 161,277.45 | \$ 68,408.50 | |
| Cr. RSF Cash Account | \$ (53,446.75) | \$ (156,779.74) | \$ (50,230.15) | \$ (80,131.14) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (161,277.45) | \$ (68,408.50) | |

To record CBFRR revenue shortfall for the month, cash transfer from the CBFRR Cash Account.

| | 12/31/2012 - | | | | | | | | | | | | |
|---|-----------------|----------------|---------------|---------------|---------------|----------------|---------------|---------------|----------------|----------------|-----------------|---------------|---------------|
| | Balance Forward | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
| Actual Monthly Water Revenues | \$ 454,410.40 | \$ 93,179.81 | \$ 438,564.87 | \$ 442,916.70 | \$ 477,449.75 | \$ 636,969.66 | \$ 552,069.98 | \$ 581,535.11 | \$ 670,065.47 | \$ 529,161.64 | \$ 551,251.79 | \$ 477,219.53 | |
| Net Impact of Unbilled Revenues | \$ 31,541.00 | \$ 300,412.32 | \$ 48,202.00 | \$ 34,494.00 | \$ 103,230.00 | \$ (29,895.00) | \$ 55,077.00 | \$ 88,904.00 | \$ (98,889.00) | \$ (18,901.00) | \$ (108,086.00) | \$ 58,673.00 | |
| Total Actual Monthly Water Revenues | \$ 485,951.40 | \$ 393,592.13 | \$ 484,766.87 | \$ 477,410.70 | \$ 580,679.75 | \$ 609,274.66 | \$ 607,146.98 | \$ 650,439.11 | \$ 573,376.47 | \$ 512,260.64 | \$ 443,185.79 | \$ 535,892.53 | |
| Times the CBFRR Revenue Requirement (1) | 15.1203% | 15.1203% | 15.1203% | 15.1203% | 15.1203% | 15.1203% | 15.1203% | 15.1203% | 15.1203% | 15.1203% | 15.1203% | 15.1203% | |
| Calculated CBFRR | \$ 73,477.31 | \$ 59,512.31 | \$ 73,298.21 | \$ 72,185.93 | \$ 87,800.52 | \$ 92,124.16 | \$ 81,802.44 | \$ 98,348.34 | \$ 86,696.24 | \$ 77,455.35 | \$ 67,011.02 | \$ 81,028.56 | |
| Monthly CBFRR Requirement | \$ 74,905.25 | \$ 74,905.25 | \$ 74,905.25 | \$ 74,905.25 | \$ 74,905.25 | \$ 74,905.25 | \$ 74,905.25 | \$ 74,905.25 | \$ 74,905.25 | \$ 74,905.25 | \$ 74,905.25 | \$ 74,905.25 | |
| Surplus/(Deficit) - usage of the RSF | \$ (1,427.94) | \$ (15,392.94) | \$ (1,607.04) | \$ (2,719.32) | \$ 12,895.27 | \$ 17,218.91 | \$ 16,897.19 | \$ 23,443.09 | \$ 11,790.99 | \$ 2,550.10 | \$ (7,894.23) | \$ 6,123.31 | |
| Cumulative Surplus/(Deficit) - usage of the RSF | \$ 264,656.65 | \$ 263,228.71 | \$ 247,635.77 | \$ 246,228.73 | \$ 243,509.41 | \$ 256,404.68 | \$ 273,623.59 | \$ 290,520.78 | \$ 313,963.87 | \$ 325,754.86 | \$ 328,304.96 | \$ 320,410.73 | \$ 326,534.04 |

| | | | | | | | | | | | | |
|---------------------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|--|
| (1) Dr. CBFRR Revenues - Contra | \$ 59,512.31 | \$ 73,298.21 | \$ 72,185.93 | \$ 87,800.52 | \$ 92,124.16 | \$ 91,802.44 | \$ 98,348.34 | \$ 86,696.24 | \$ 77,455.35 | \$ 67,011.02 | \$ 81,028.56 | |
| Cr. CBFRR Revenues | \$ (59,512.31) | \$ (73,298.21) | \$ (72,185.93) | \$ (87,800.52) | \$ (92,124.16) | \$ (91,802.44) | \$ (98,348.34) | \$ (86,696.24) | \$ (77,455.35) | \$ (67,011.02) | \$ (81,028.56) | |

To allocated calculated CBFRR revenues for the month

| RSF Loan Requirements Tracking | | | | | | | | | | | | |
|---|---------------|----------------|----------------|----------------|----------------|---------------|--------------|--------------|--------------|--------------|---------------|--------------|
| Beginning Balance - Intercompany loan - RSF - PWW | \$ - | \$ 1,427.94 | \$ 16,820.88 | \$ 18,427.92 | \$ 21,147.24 | \$ 8,251.97 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Add: Current Month Borrowings | \$ 1,427.94 | \$ 15,392.94 | \$ 1,607.04 | \$ 2,719.32 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Less: Current Month Repayments | \$ - | \$ - | \$ - | \$ - | \$ (12,895.27) | \$ (8,251.97) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Ending Balance - Intercompany loan - RSF - PWW | \$ - | \$ 1,427.94 | \$ 16,820.88 | \$ 18,427.92 | \$ 21,147.24 | \$ 8,251.97 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Current Month CBFRR overage | \$ - | \$ - | \$ - | \$ - | \$ 12,895.27 | \$ 17,218.91 | \$ 16,897.19 | \$ 23,443.09 | \$ 11,790.99 | \$ 2,550.10 | \$ - | \$ 6,123.31 |
| Current Month CBFRR shortfall | \$ (1,427.94) | \$ (15,392.94) | \$ (1,607.04) | \$ (2,719.32) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (7,894.23) | \$ - |
| Monthly overage/(shortfall) | \$ (1,427.94) | \$ (15,392.94) | \$ (1,607.04) | \$ (2,719.32) | \$ 12,895.27 | \$ 17,218.91 | \$ 16,897.19 | \$ 23,443.09 | \$ 11,790.99 | \$ 2,550.10 | \$ (7,894.23) | \$ 6,123.31 |
| Net Cumulative overage/(shortfall) | \$ (1,427.94) | \$ (16,820.88) | \$ (18,427.92) | \$ (21,147.24) | \$ (8,251.97) | \$ 8,966.94 | \$ 25,864.13 | \$ 49,307.22 | \$ 61,098.21 | \$ 63,648.31 | \$ 55,754.08 | \$ 61,877.39 |
| Net Cumulative overage not borrowed | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 8,966.94 | \$ 25,864.13 | \$ 49,307.22 | \$ 61,098.21 | \$ 63,648.31 | \$ 55,754.08 | \$ 61,877.39 |

Pittsfield Aqueduct
 CBFRR Calculation and RSF treatment
 For the year ended 12/31/13

Attachment C

| | 12/31/2012 - | | | | | | | | | | | | |
|---|-----------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|----------------|----------------|----------------|----------------|
| | Balance Forward | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
| Actual Monthly Water Revenues | \$ 53,289.85 | \$ 15,139.21 | \$ 57,344.82 | \$ 55,881.73 | \$ 53,318.91 | \$ 63,706.61 | \$ 54,258.15 | \$ 58,673.66 | \$ 59,998.28 | \$ 54,439.73 | \$ 63,402.51 | \$ 54,821.15 | |
| Net Impact of Unbilled Revenues | \$ 1,232.00 | \$ 42,820.95 | \$ 3,594.00 | \$ 997.00 | \$ 3,345.00 | \$ (5,216.00) | \$ 7,789.00 | \$ (4,882.00) | \$ (2,013.00) | \$ 1,533.00 | \$ (5,044.00) | \$ 6,632.00 | |
| Total Actual Monthly Water Revenues | \$ 54,501.85 | \$ 57,760.16 | \$ 60,938.82 | \$ 56,858.73 | \$ 56,661.91 | \$ 58,490.61 | \$ 62,027.15 | \$ 51,991.66 | \$ 57,985.28 | \$ 55,972.73 | \$ 58,358.51 | \$ 61,453.15 | |
| Times the CBFRR Revenue Requirement (1) | 20.0058% | 20.0058% | 20.0058% | 20.0058% | 20.0058% | 20.0058% | 20.0058% | 20.0058% | 20.0058% | 20.0058% | 20.0058% | 20.0058% | 20.0058% |
| Calculated CBFRR | \$ 10,903.53 | \$ 11,555.38 | \$ 12,191.26 | \$ 11,335.03 | \$ 11,335.67 | \$ 11,701.51 | \$ 12,409.03 | \$ 10,401.35 | \$ 11,600.42 | \$ 11,197.79 | \$ 11,875.09 | \$ 12,294.19 | |
| Monthly CBFRR Requirement | \$ 12,213.25 | \$ 12,213.25 | \$ 12,213.25 | \$ 12,213.25 | \$ 12,213.25 | \$ 12,213.25 | \$ 12,213.25 | \$ 12,213.25 | \$ 12,213.25 | \$ 12,213.25 | \$ 12,213.25 | \$ 12,213.25 | \$ 12,213.25 |
| Surplus/(Deficit) - usage of the RSF | \$ (1,309.72) | \$ (657.87) | \$ (21.99) | \$ (878.22) | \$ (877.58) | \$ (511.74) | \$ 195.78 | \$ (1,811.90) | \$ (612.83) | \$ (1,015.46) | \$ (538.16) | \$ 80.94 | |
| Cumulative Surplus/(Deficit) - usage of the RSF | \$ (4,995.99) | \$ (6,305.71) | \$ (6,963.58) | \$ (6,985.57) | \$ (7,863.79) | \$ (8,741.37) | \$ (9,253.11) | \$ (9,057.33) | \$ (10,869.23) | \$ (11,482.06) | \$ (12,497.52) | \$ (13,035.68) | \$ (12,954.74) |

| | | | | | | | | | | | | | |
|---------------------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|--|
| (1) Dr. CBFRR Revenues - Contra | \$ 10,903.53 | \$ 11,555.38 | \$ 12,191.26 | \$ 11,335.03 | \$ 11,335.67 | \$ 11,701.51 | \$ 12,409.03 | \$ 10,401.35 | \$ 11,600.42 | \$ 11,197.79 | \$ 11,875.09 | \$ 12,294.19 | |
| Cr. CBFRR Revenues | \$ (10,903.53) | \$ (11,555.38) | \$ (12,191.26) | \$ (11,335.03) | \$ (11,335.67) | \$ (11,701.51) | \$ (12,409.03) | \$ (10,401.35) | \$ (11,600.42) | \$ (11,197.79) | \$ (11,875.09) | \$ (12,294.19) | |

To allocated calculated CBFRR revenues for the month

| RSF Loan Requirements Tracking | | | | | | | | | | | | | |
|---|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|
| Beginning Balance - Intercompany loan - RSF - PWW | \$ 4,995.99 | \$ 6,305.71 | \$ 6,963.58 | \$ 6,985.57 | \$ 7,863.79 | \$ 8,741.37 | \$ 9,253.11 | \$ 9,057.33 | \$ 10,869.23 | \$ 11,482.06 | \$ 12,497.52 | \$ 13,035.68 | |
| Add: Current Month Borrowings | \$ 1,309.72 | \$ 657.87 | \$ 21.99 | \$ 878.22 | \$ 877.58 | \$ 511.74 | \$ - | \$ 1,811.90 | \$ 612.83 | \$ 1,015.46 | \$ 538.16 | \$ - | |
| Less: Current Month Repayments | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (195.78) | \$ - | \$ - | \$ - | \$ - | \$ (80.94) | |
| Ending Balance - Intercompany loan - RSF - PWW | \$ 4,995.99 | \$ 6,305.71 | \$ 6,963.58 | \$ 6,985.57 | \$ 7,863.79 | \$ 8,741.37 | \$ 9,253.11 | \$ 9,057.33 | \$ 10,869.23 | \$ 11,482.06 | \$ 12,497.52 | \$ 13,035.68 | \$ 12,954.74 |
| Current Month CBFRR overage | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 195.78 | \$ - | \$ - | \$ - | \$ - | \$ 80.94 | |
| Current Month CBFRR shortfall | \$ (1,309.72) | \$ (657.87) | \$ (21.99) | \$ (878.22) | \$ (877.58) | \$ (511.74) | \$ - | \$ (1,811.90) | \$ (612.83) | \$ (1,015.46) | \$ (538.16) | \$ - | |
| Monthly overage/(shortfall) | \$ (1,309.72) | \$ (657.87) | \$ (21.99) | \$ (878.22) | \$ (877.58) | \$ (511.74) | \$ 195.78 | \$ (1,811.90) | \$ (612.83) | \$ (1,015.46) | \$ (538.16) | \$ 80.94 | |
| Net Cumulative overage/(shortfall) | \$ (1,309.72) | \$ (1,967.59) | \$ (1,989.58) | \$ (2,867.80) | \$ (3,745.38) | \$ (4,257.12) | \$ (4,061.34) | \$ (5,873.24) | \$ (6,486.07) | \$ (7,501.53) | \$ (8,039.69) | \$ (7,958.75) | |
| Net Cumulative overage not borrowed | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

Pennichuck Water Works, Inc.
 2013 NHPUC Annual Report
 Monthly Unaccounted For Water Report

System Name

| | PWW Core* | Ashley Commons | Autumn Woods | Badger Hill | Bedford Water | Drew Woods | English Woods | Federal Hill | Glen Ridge | Glen Woodlands | Great Bay | Great Brook |
|---|-----------------|----------------|--------------|--------------|---------------|--------------|---------------|--------------|--------------|----------------|-------------|-------------|
| January Pumpage (100 cubic feet) - | 132.664 | | 460 | 690 | 320 | 4230 | 100 | 100 | 420 | 512 | 410 | |
| January Sales (100 cubic feet) - | 116.070 | | 443 | 613 | 335 | 3522 | 109 | 168 | 481 | 473 | 449 | |
| January Unaccounted % - | 12.5% | | 4% | 11% | -5% | 17% | -9% | -68% | -15% | 8% | -10% | |
| February Pumpage (100 cubic feet) - | 133.046 | 433 | 470 | 737 | 330 | 2914 | 113 | 216 | 809 | 314 | 550 | 1288 |
| February Sales (100 cubic feet) - | 117.200 | 426 | 512 | 777 | 364 | 3964 | 113 | 197 | 560 | 515 | 472 | 1255 |
| February Unaccounted % - | 11.9% | 2% | -9% | -5% | -10% | -36% | 0% | 9% | 31% | -64% | 14% | 3% |
| March Pumpage (100 cubic feet) - | 133.547 | | 370 | 737 | 280 | 4200 | 94 | 170 | 440 | 453 | 460 | |
| March Sales (100 cubic feet) - | 117.087 | | 402 | 641 | 294 | 3332 | 101 | 152 | 454 | 433 | 407 | |
| March Unaccounted % - | 12.3% | | -9% | 13% | -5% | 21% | -7% | 11% | -3% | 4% | 12% | |
| April Pumpage (100 cubic feet) - | 132.355 | | 430 | 699 | 323 | 4200 | 119 | 171 | 891 | 443 | 450 | |
| April Sales (100 cubic feet) - | 115.657 | | 424 | 614 | 299 | 3093 | 102 | 146 | 460 | 434 | 394 | |
| April Unaccounted % - | 12.6% | | 1% | 12% | 7% | 26% | 14% | 15% | 48% | 2% | 12% | |
| May Pumpage (100 cubic feet) - | 132.967 | 531 | 570 | 800 | 270 | 4800 | 115 | 179 | 510 | 487 | 480 | 1251 |
| May Sales (100 cubic feet) - | 114.908 | 401 | 637 | 652 | 288 | 3809 | 111 | 155 | 528 | 460 | 418 | 1309 |
| May Unaccounted % - | 13.6% | 24% | -12% | 19% | -7% | 21% | 3% | 13% | -4% | 6% | 13% | -5% |
| June Pumpage (100 cubic feet) - | 133.452 | | 1300 | 1412 | 610 | 7200 | 284 | 709 | 1120 | 806 | 740 | |
| June Sales (100 cubic feet) - | 115.646 | | 1308 | 1332 | 1037 | 6270 | 290 | 706 | 832 | 786 | 686 | |
| June Unaccounted % - | 13.3% | | -1% | 6% | -70% | 13% | -2% | 0% | 26% | 2% | 7% | |
| July Pumpage (100 cubic feet) - | 129.993 | | 1010 | 1048 | 550 | 5600 | 294 | 504 | 1070 | 515 | 530 | |
| July Sales (100 cubic feet) - | 114.087 | | 1052 | 849 | 991 | 4810 | 281 | 525 | 704 | 502 | 487 | |
| July Unaccounted % - | 12.2% | | -4% | 19% | -80% | 14% | 4% | -4% | 34% | 3% | 8% | |
| August Pumpage (100 cubic feet) - | 128.990 | 451 | 1280 | 1390 | 620 | 6000 | 320 | 670 | 1330 | 516 | 620 | 1411 |
| August Sales (100 cubic feet) - | 110.845 | 460 | 1299 | 1267 | 949 | 4986 | 334 | 672 | 698 | 497 | 568 | 1257 |
| August Unaccounted % - | 14.1% | -2% | -1% | 9% | -53% | 17% | -4% | 0% | 48% | 4% | 8% | 11% |
| September Pumpage (100 cubic feet) - | 128.961 | | 1880 | 1470 | 800 | 7700 | 420 | 932 | 1790 | 651 | 770 | |
| September Sales (100 cubic feet) - | 110.668 | | 1902 | 1381 | 1218 | 6699 | 401 | 955 | 883 | 627 | 698 | |
| September Unaccounted % - | 14.2% | | -1% | 6% | -52% | 13% | 5% | -2% | 51% | 4% | 9% | |
| October Pumpage (100 cubic feet) - | 130.018 | | 1080 | 920 | 390 | 5500 | 230 | nda | 630 | 403 | 460 | |
| October Sales (100 cubic feet) - | 110.967 | | 1179 | 818 | 657 | 4525 | 222 | 573 | 568 | 392 | 407 | |
| October Unaccounted % - | 14.7% | | -9% | 11% | -68% | 18% | 3% | nda | 10% | 3% | 12% | |
| November Pumpage (100 cubic feet) - | 130.178 | 422 | 720 | 1020 | 400 | 5300 | 220 | 525 | 940 | 534 | 560 | 1288 |
| November Sales (100 cubic feet) - | 113.038 | 496 | 849 | 881 | 772 | 4315 | 210 | 464 | 594 | 504 | 520 | 1374 |
| November Unaccounted % - | 13.2% | -18% | -18% | 14% | -93% | 19% | 5% | 12% | 37% | 6% | 7% | -7% |
| December Pumpage (100 cubic feet) - | 130.563 | | 420 | 690 | 290 | 2900 | 113 | 160 | 450 | 433 | 460 | |
| December Sales (100 cubic feet) - | 111.570 | | 406 | 583 | 372 | 3046 | 115 | 153 | 416 | 426 | 399 | |
| December Unaccounted % - | 14.5% | | 3% | 16% | -28% | -5% | -2% | 4% | 8% | 2% | 13% | |
| Total Pumpage (100 cubic feet) - | 1576.736 | 1837 | 9990 | 11613 | 5183 | 60544 | 2422 | 4336 | 10400 | 6067 | 6490 | 5238 |
| Total Sales (100 cubic feet) - | 1367.744 | 1783 | 10413 | 10408 | 7576 | 52371 | 2389 | 4293 | 7178 | 6049 | 5905 | 5195 |
| 2013 Unaccounted% - | 13.3% | 3% | -4% | 10% | -46% | 13% | 1% | 1% | 31% | 0% | 9% | 1% |

nda - no data available

All calculations are made by comparing monthly pumpage records against monthly sales records.

Monthly readings of the pumpage and sales meters are generally made on the same day.

*PWW core calculations are made using a twelve month running average and are shown in average

Millions of Gallons per day for the past 12 months. All readings are in CCF, hundred of cubic feet.

For the following systems the pumpage data is based on usage from water bills where we purchase water:

Ashley Commons, Federal Hill, and Great Brook.

Pennichuck Water Works, Inc.
 2013 NHPUC Annual Report
 Monthly Unaccounted For Water Report

System Name

| | Little Pond | Maple Haven | Powder Hill | Richardson | Souhegan Woods | Sweet Hill | Twin Ridge | Valleyfield |
|---|--------------|-------------|--------------|-------------|----------------|-------------|-------------|-------------|
| January Pumpage (100 cubic feet) - | 1020 | 490 | 3600 | 178 | 781 | 218 | 630 | 630 |
| January Sales (100 cubic feet) - | 566 | 410 | 2961 | 183 | 708 | 231 | 585 | 585 |
| January Unaccounted % - | 45% | 16% | 18% | -3% | 9% | -6% | 7% | 7% |
| February Pumpage (100 cubic feet) - | 1400 | 512 | 3400 | 233 | 914 | 211 | 690 | 409 |
| February Sales (100 cubic feet) - | 718 | 486 | 3217 | 219 | 845 | 225 | 643 | 356 |
| February Unaccounted % - | 49% | 5% | 5% | 6% | 8% | -7% | 7% | 13% |
| March Pumpage (100 cubic feet) - | 1130 | 348 | 2900 | 171 | 593 | 173 | 540 | 360 |
| March Sales (100 cubic feet) - | 579 | 387 | 2678 | 177 | 648 | 183 | 530 | 304 |
| March Unaccounted % - | 49% | -11% | 8% | -4% | -9% | -6% | 2% | 16% |
| April Pumpage (100 cubic feet) - | 1240 | 380 | 2900 | 177 | 678 | 193 | 660 | 344 |
| April Sales (100 cubic feet) - | 611 | 397 | 2669 | 180 | 641 | 196 | 623 | 292 |
| April Unaccounted % - | 51% | -4% | 8% | -2% | 5% | -2% | 6% | 15% |
| May Pumpage (100 cubic feet) - | 1200 | 510 | 3400 | 179 | 928 | 299 | 640 | 352 |
| May Sales (100 cubic feet) - | 588 | 476 | 2979 | 184 | 794 | 302 | 666 | 293 |
| May Unaccounted % - | 51% | 7% | 12% | -3% | 14% | -1% | -4% | 17% |
| June Pumpage (100 cubic feet) - | 2610 | 680 | 14100 | 264 | 1649 | 461 | 907 | 445 |
| June Sales (100 cubic feet) - | 1875 | 692 | 12606 | 275 | 2951 | 500 | 849 | 351 |
| June Unaccounted % - | 28% | -2% | 11% | -4% | -79% | -8% | 6% | 21% |
| July Pumpage (100 cubic feet) - | 2010 | 530 | 9800 | 230 | 2400 | 357 | 695 | 403 |
| July Sales (100 cubic feet) - | 1427 | 531 | 9927 | 234 | 2043 | 391 | 745 | 270 |
| July Unaccounted % - | 29% | 0% | -1% | -2% | 15% | -10% | -7% | 33% |
| August Pumpage (100 cubic feet) - | 1940 | 550 | 12200 | 223 | 6626 | 465 | 770 | 356 |
| August Sales (100 cubic feet) - | 1482 | 561 | 11890 | 232 | 2819 | 501 | 710 | 258 |
| August Unaccounted % - | 24% | -2% | 3% | -4% | 57% | -8% | 8% | 28% |
| September Pumpage (100 cubic feet) - | 2980 | 700 | 17700 | 273 | 2160 | 568 | 917 | 439 |
| September Sales (100 cubic feet) - | 2082 | 696 | 17120 | 284 | 3429 | 626 | 870 | 327 |
| September Unaccounted % - | 30% | 1% | 3% | -4% | -59% | -10% | 5% | 26% |
| October Pumpage (100 cubic feet) - | 1910 | 480 | 8900 | 202 | 1790 | 275 | 600 | 300 |
| October Sales (100 cubic feet) - | 1382 | 492 | 8527 | 209 | 2101 | 282 | 651 | 274 |
| October Unaccounted % - | 28% | -3% | 4% | -3% | -17% | -3% | -9% | 9% |
| November Pumpage (100 cubic feet) - | 2040 | 520 | 6700 | 245 | 3666 | 279 | 840 | 399 |
| November Sales (100 cubic feet) - | 1407 | 528 | 6134 | 258 | 1521 | 294 | 822 | 358 |
| November Unaccounted % - | 31% | -2% | 8% | -5% | 59% | -5% | 2% | 10% |
| December Pumpage (100 cubic feet) - | 1100 | 290 | 3300 | 162 | 540 | 175 | 635 | 463 |
| December Sales (100 cubic feet) - | 554 | 387 | 2803 | 177 | 673 | 184 | 591 | 269 |
| December Unaccounted % - | 50% | -33% | 15% | -9% | -25% | -5% | 7% | 42% |
| Total Pumpage (100 cubic feet) - | 20580 | 5990 | 88900 | 2537 | 22725 | 3674 | 8524 | 4900 |
| Total Sales (100 cubic feet) - | 13271 | 5482 | 83511 | 2612 | 19173 | 3915 | 8285 | 3937 |
| 2013 Unaccounted % - | 36% | 8% | 6% | -3% | 16% | -7% | 3% | 20% |

nda - no data available

All calculations are made by comparing monthly pumpage records against monthly sales records.
 Monthly readings of the pumpage and sales meters are generally made on the same day.

*PWW core calculations are made using a twelve month running average and are shown in average
 Millions of Gallons per day for the past 12 months. All readings are in CCF, hundred of cubic feet.

For the following systems the pumpage data is based on usage from water bills where we purchase water:
 Ashley Commons, Federal Hill, and Great Brook.

Water Utility Class A&B Year Ended December 31, 2013

***Report of
Principal Office***

PENNICHUCK WATER WORKS, INC.

25 Manchester Street
Merrimack, NH 03054

TO THE

State of New Hampshire

**PUBLIC UTILITIES COMMISSION
CONCORD**



*This report must be filed with the Public Utilities Commission, Concord, N.H.
not later than March 31, 2014*

INFORMATION SHEET 2014

1. Utility PENNICHUCK WATER WORKS, INC.

Name:

2. Officer or individual to whom the ANNUAL REPORT should be mailed:

Name Mr. Charles Hoepper

Title Dir Regulatory Affairs

Street 25 Manchester Street

E-mail address: charles.hoepper@pennichuck.com

City/State Merrimack, NH Zip Code 03054

3. Telephone: Area Code 603 Number 913-2320

4. Officer or individual to whom the N.H. UTILITY ASSESSMENT BOOK/ LISTING and ASSESSMENT BILLING ADDRESS should be mailed:

ASSESSMENT BOOK/LISTING ADDRESS

ASSESSMENT BILLING ADDRESS

Name Mr. Charles Hoepper

Name Ms. Charles Hoepper

Title Dir Reg Affairs

Title Dir Reg Affairs

Street 25 Manchester Street

Street 25 Manchester Street

City/State Merrimack, NH

City/State Merrimack, NH

Zip Code 03054

Zip Code 03054

E-mail charles.hoepper@pennichuck.com

5. Tel: Area Code 603 Number 913-2320 Area 603 Number 9132320

6. The names and titles of principal officers are: (Effective 01-01-14)

Name

Title

John L. Paternaude

Chief Executive Officer

Donald L. Ware

Chief Operating Officer

Larry D. Goodhue

Chief Financial Officer

Suzanne L. Ansara

Corporate Secretary

REMARKS:

The above information is requested for our office directory.

N.H. PUBLIC UTILITIES COMMISSION
21 South Fruit Street, Suite 10
Concord, New Hampshire 03301-2429
(603) 271-2431

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
Concord



Water Utilities - Classes A and B

**ANNUAL REPORT
OF**

PENNICHUCK WATER WORKS, INC.

(Exact Legal Name of Respondent)

(If name was changed during year, show previous name and date of change)

FOR THE YEAR ENDED DECEMBER 31, 2013

Officer or other person to whom correspondence should be addressed regarding this report:

| | |
|------------------|---|
| Name | <u>Mr. Charles Hoepper</u> |
| Title | <u>Dir Regulatory Affairs</u> |
| Address | <u>25 Manchester Street</u> <u>Merrimack, NH 03054</u> |
| Telephone Number | <u>603-913-2320</u> |

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A-1 GENERAL INSTRUCTIONS

This form of Annual Report is for the use of water companies operating in the State of New Hampshire.

1. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
2. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
3. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 ½ x 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
4. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
5. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "No" or "None" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "Not Applicable" or "n/a" should be used to answer.
6. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
7. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
8. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
9. All accounting items and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this Commission.
10. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
11. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year and general ledger account balances.
12. Increases over 10% from preceding year are to be explained in a letter.

A-2 IDENTITY OF RESPONDENT

1. Give the exact name under which the utility does business: PENNICHUCK WATER WORKS, INC.
2. Full name of any other utility acquired during the year and date of acquisition: N/A
3. Location of principal office: 25 Manchester Street, Merrimack, NH 03054
4. State whether utility is a corporation, joint stock association, a firm or partnership or an individual: Corporation
5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law: Incorporated June 19, 1852 in the State of New Hampshire
6. If incorporated under special act, give chapter and session date: N/A
7. Give date when company was originally organized and date of any reorganization: Same as date of incorporation
8. Name and addresses of principal offices of any corporations, trusts or associations owning, controlling or operating Respondent: Pennichuck Corporation, 25 Manchester Street, Merrimack, NH 03054
9. Names and addresses of principal offices of any corporations, trusts or associations owned, controlled or operated by Respondent: N/A
10. Date when Respondent first began to operate as a utility*: Same as date of incorporation
11. If the Respondent is engaged in any business not related to utility operation, give particulars: N/A
12. If the status of the Respondent has changed during the year in respect to any of the statements made above, give particulars, including dates: N/A
13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N.H. Rev. Stat. Ann. 374:25, **Exceptions** and N.H. Rev. Stat. Ann. 374:26 **Permission**.

* If engaged in operation of utilities of more than one type, give dates for each.

A-3 OATH

ANNUAL REPORT

of

PENNICHUCK WATER WORKS, INC.

TO THE

STATE OF NEW HAMPSHIRE

PUBLIC UTILITIES COMMISSION

For the year ended December 31

2013

State of New Hampshire

County of Hillsborough ss,

We, the undersigned, Donald L. Ware and Larry D. Goodhue of the
Pennichuck Water Works, Inc. utility, on our oath do severally say that the foregoing report

has been prepared, under our direction, from the original books, papers and records of said utility, that we have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which said report is made.

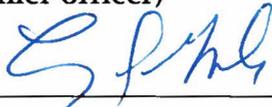
Donald L. Ware



Chief Operating Officer

(or other chief officer)

Larry D. Goodhue

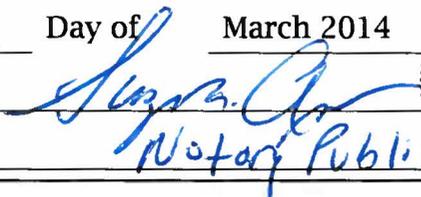


Chief Financial Officer

(or other officer in charge of the accounts)

Subscribed and sworn to before me this

26th Day of March 2014



Notary Public



A-4 LIST OF OFFICERS

| Line No. | Title of Officer | Name | Residence | Compensation* |
|----------|--|-------------------|--------------------------|--------------------------------------|
| 1 | CEO & President | John L. Patenaude | Hudson, New Hampshire | *Allocated Through Management Fee |
| 2 | COO & Executive Vice President Chief Financial Officer, Treasurer & | Donald L. Ware | Merrimack, New Hampshire | |
| 3 | Controller | Larry D. Goodhue | Bedford, New Hampshire | |
| 4 | Corporate Secretary | Suzanne L. Ansara | Nashua, New Hampshire | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |

LIST OF DIRECTORS

| Line No. | Name | Residence | Length of Term | Term Expires | No. of Meetings Attended | Annual Fees |
|----------|---------------------------------|-----------------------------|----------------|---------------------|--------------------------|-------------|
| 11 | David P. Bernier | North Conway, New Hampshire | One Year | 2014 Annual Meeting | 3 | None (1) |
| 12 | Elizabeth A. Dunn | Windham, New Hampshire | One Year | 2014 Annual Meeting | 3 | " |
| 13 | Stephen D. Genest | Nashua, New Hampshire | One Year | 2014 Annual Meeting | 2 | " |
| 14 | Dr. Paul A. Indeglia | Amherst, New Hampshire | One Year | 2014 Annual Meeting | 2 | " |
| 15 | Thomas J. Leonard | Hollis, New Hampshire | One Year | 2014 Annual Meeting | 3 | " |
| 16 | Donnalee Lozeau | Nashua, New Hampshire | One Year | 2014 Annual Meeting | 3 | " |
| 17 | Jay N. Lustig | Nashua, New Hampshire | One Year | 2014 Annual Meeting | 2 | " |
| 18 | John D. McGrath | Londonderry, New Hampshire | One Year | 2014 Annual Meeting | 3 | " |
| 19 | Jim McMahon | Nashua, New Hampshire | One Year | 2014 Annual Meeting | 3 | " |
| 20 | Preston J. Stanley, Jr. | Nashua, New Hampshire | One Year | 2014 Annual Meeting | 3 | " |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | List Directors' Fee per meeting | | | | | |

Note:

- 1 The Directors do not receive any fees directly related to Company's meetings, if any. However, all but one of the Directors receive fees for attending the Parent's meetings. These fees along with other parent company expenses are allocated through the management fee.

A-5 SHAREHOLDERS AND VOTING POWERS

| | | | | |
|-----------------|---|---|---------------------|--------------------------------|
| Line No. | | | | |
| 1 | Indicate total of voting power of security holders at close of year: | | Common | Votes: 300 |
| 2 | Indicate total number of shareholders of record at close of year according to classes of stock: | | | |
| 3 | 1 Shareholder | | | |
| 4 | | | | |
| 5 | Indicate the total number of votes cast at the latest general meeting: 300 | | | |
| 6 | Give date and place of such meeting: March 23, 2013 Nashua, NH | | | |
| 7 | Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent or more of the voting stock: (Section 7, Chapter 182, Laws of 1933) | | | |
| | Name | Address | No. of Votes | Number of Shares Owned |
| | | | | Common Preferred |
| 8 | Pennichuck Corporation | 25 Manchester Street, Merrimack, NH 03054 | 300 | 300 0 |
| 9 | | | | |
| 10 | | | | |
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| 27 | | | | |
| 28 | Total | | 300 | 300 |

A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (*) after name. Give population of the area and the number of customers.

| Line No. | Town | Population of Area | Number of Customers (1) | Line No. | Town | Population of Area | Number of Customers |
|----------|-------------------------------|--------------------|-------------------------|----------|---------------------|--------------------|---------------------|
| 1 | Nashua | 86,211 | 23,173 | 16 | Sub Totals Forward: | | |
| 2 | Amherst (Limited Area) | 11,247 | 1,203 | 17 | | | |
| 3 | Merrimack (Limited Area) | 25,473 | 294 | 18 | | | |
| 4 | Milford (Limited Area) | 15,128 | 181 | 19 | | | |
| 5 | Hollis (Limited Area) | 7,687 | 99 | 20 | | | |
| 6 | Bedford (Limited Area) | 21,672 | 945 | 21 | | | |
| 7 | Derry (Limited Area) | 33,008 | 796 | 22 | | | |
| 8 | Plaistow (Limited Area) | 7,576 | 215 | 23 | | | |
| 9 | Epping (Limited Area) | 6,544 | 78 | 24 | | | |
| 10 | Salem (Limited Area) | 28,707 | 72 | 25 | | | |
| 11 | Newmarket (Limited Area) | 8,942 | 87 | 26 | | | |
| 12 | Tyngsboro, MA. (Limited Area) | | 1 | 27 | | | |
| 13 | | | | 28 | | | |
| 14 | | | | 29 | | | |
| 15 | Sub Totals Forward: | 252,195 | 27,144 | 30 | | | |

A-7 PAYMENTS TO INDIVIDUALS

PLEASE REFER TO PAGE -8- (2)

Notes:

(1) Customer counts are based on any stop to end that has been active for billing purposes at one time and not abandoned.

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

| Line No. | Name | Address | Amount |
|----------|---|---|-----------|
| 1 | CITY OF NASHUA NH - TAX COLLECTOR | TAX COLLECTOR P.O. BOX 885 NASHUA NH 03061-0885 | 2,389,018 |
| 2 | HARVARD PILGRIM HEALTH CARE, INC. | PO BOX 970050 BOSTON MA 02297-0050 | 1,665,347 |
| 3 | STATE OF NEW HAMPSHIRE - REV ADMIN | NH DEPT OF REVENUE ADMINISTRATION PO BOX 487 CONCORD NH 03302-0487 | 781,273 |
| 4 | TI-SALES, INC | 36 HUDSON RD ROUTE 27 SUDBURY MA 01776-2039 | 777,188 |
| 5 | PARK CONSTRUCTION CORP | 138 NH ROUTE 119 EAST FITZWILLIAM NH 03447 | 530,808 |
| 6 | NORTHEAST EARTH MECHANICS, INC. | 159 BARNSTEAD ROAD PITTSFIELD NH 03263 | 505,754 |
| 7 | PUBLIC SERVICE CO OF NH | P.O. BOX 650047 DALLAS TX 75265-0047 | 478,388 |
| 8 | ALBANESE DBS, INC | 66 SILVA LANE DRACUT MA 01826 | 447,994 |
| 9 | RH WHITE CONSTRUCTION CO INC | PO BOX 404 AUBURN MA 01501 | 431,884 |
| 10 | CALGON CARBON CORPORATION | P O BOX 347037 PITTSBURGH PA 15251-4037 | 424,000 |
| 11 | PSNH - LARGE POWER | P O BOX 650033 DALLAS TX 75265-0033 | 413,201 |
| 12 | BORDEN REMINGTON CORP | PO BOX 2573 63 WATER STREET FALL RIVER MA 02722-2573 | 369,239 |
| 13 | JCI JONES CHEMICALS, INC. | PO BOX 636877 CINCINNATI OH 45263-6877 | 315,935 |
| 14 | WEX BANK INC | P O BOX 6293 CAROL STREAM IL 60197-6293 | 290,597 |
| 15 | HERON COVE OFFICE, LLC | C/O CB RICHARD ELLIS NE BOSTON MA 02110 | 268,812 |
| 16 | CITY OF NASHUA - DEPT OF PUBLIC WORKS | 229 MAIN STREET, P O BOX 2019 C/O TAX COLLECTOR'S OFFICE NASHUA NH 03061 | 233,291 |
| 17 | CLICKSOFTWARE, INC | PO BOX 3075 BOSTON MA 02241-3075 | 209,833 |
| 18 | AMERICAN EXCAVATING CORP | 5 Madden Road P O Box 1220 DERRY NH 03038 | 191,944 |
| 19 | FORD OF LONDONDERRY INC | PO BOX 827, RTE. 102 LONDONDERRY NH 03053 | 183,352 |
| 20 | MASSMUTUAL RETIREMENT SERVICES | ATTN: DOBIECKI/LOKII TEAM ACCT # IP-257 PO BOX 219035 KANSAS CITY MO 64121-9035 | 182,000 |
| 21 | TOWN OF AMHERST - TAX COLLECTOR | C/O CITIZENS BANK P.O. BOX 9695 MANCHESTER NH 03108-9695 | 180,071 |
| 22 | CURTIS 1000 - (POSTAGE ONLY) | ATTN: DEBBIE JONES 1725 BRECKINRIDGE PKWY STE 1000 DULUTH GA 30096 | 153,900 |
| 23 | NORTHEAST DELTA DENTAL | PO BOX 9566 MANCHESTER NH 03108-9566 | 141,451 |
| 24 | TOWN OF DERRY - UTILITY | P O BOX 9573 MANCHESTER NH 03108-9573 | 135,157 |
| 25 | MACHULKIN CHEVROLET CORP | 3 MARMON DRIVE P.O. BOX 568X NASHUA NH 03061-0568 | 133,888 |
| 26 | MERRIMACK VILLAGE DISTRICT | 2 GREENS POND RD. MERRIMACK NH 03054-4259 | 132,273 |
| 27 | COMPREHENSIVE ENVIRONMENTAL INC | 21 DEPOT STREET MERRIMACK NH 03054 | 132,018 |
| 28 | CARUS CORPORATION | 15111 COLLECTIONS CENTER DRIVE CHICAGO IL 60693 | 128,737 |
| 29 | TOWN OF BEDFORD | 24 NORTH AMHERST ROAD BEDFORD NH 03110-5400 | 122,778 |
| 30 | AMERICAN EXPRESS | PO BOX 1270 NEWARK NJ 07101-1270 | 120,197 |
| 31 | CURTIS 1000 INC | BOX 88237 MILWAUKEE WI 53288-0237 | 119,598 |
| 32 | MANCHESTER WATER WORKS | 281 LINCOLN STREET P.O. Box 9677 MANCHESTER NH 03103-5093 | 115,487 |
| 33 | CDM SMITH INC | P O BOX 4021 BOSTON MA 02211 | 107,704 |
| 34 | THE H L TURNER GROUP INC. | 27 LOCKE ROAD CONCORD NH 03301 | 107,450 |
| 35 | TOWN OF MERRIMACK - TAX COLLECTOR | TAX COLLECTOR P.O. BOX 9608 MANCHESTER NH 03108-9608 | 99,780 |
| 36 | GRANITE STATE ANALYTICAL INC | 22 MANCHESTER RD RT 28 DERRY NH 03038 | 96,521 |
| 37 | TOWN OF DERRY - TAX COLLECTOR | PO BOX 9673 MANCHESTER NH 03108-9673 | 95,514 |
| 38 | STATE OF NEW HAMPSHIRE - PUC | PUBLIC UTILITIES COMMISSION CONCORD NH 03301 | 93,811 |
| 39 | EPLUS TECHNOLOGY, INC | P O BOX 404398 ATLANTA GA 30384-4398 | 84,059 |
| 40 | DEVINE, MILLIMET & BRANCH - PROF ASSOC CORP | 111 AMHERST STREET MANCHESTER NH 03105 | 75,833 |
| 41 | VELLANO BROS INC | 7 HEMLOCK STREET LATHAM NY 12110 | 74,823 |
| 42 | TYLER TECHNOLOGIES, INC | PO BOX 203556 DALLAS TX 75320-3556 | 67,306 |
| 43 | RELIANCE STANDARD LIFE INSURANCE COMPANY | P O BOX 3124 SOUTHEASTERN PA 19398-3124 | 59,434 |
| 44 | SMITH PUMP INC | 48 LONDONDERRY TURNPIKE HOOKSETT NH 03106 | 58,835 |
| 45 | AREL, MAURICE L | 6 Fireside Circle Nashua NH 03063 | 57,488 |
| 46 | LAW OFFICES OF PETER R KRAFT | 10 MOULTON STREET PORTLAND ME 04101-5039 | 57,041 |
| 47 | TURNING POINT DEVELOPMENT | 9 OLD MILL LANE NASHUA NH 03064 | 54,410 |
| 48 | R E PRESCOTT COMPANY INC | 10 RAILROAD AVE PO BOX 339 EXETER NH 03833-0339 | 53,382 |
| 49 | ORACLE AMERICA INC. | PO BOX 203448 DALLAS TX 75320-3448 | 51,828 |
| 50 | MAINE TECHNICAL SOURCE | 494 US Route One Yarmouth ME 04095-6735 | 50,806 |
| 51 | PAYMENTUS CORPORATION | 30 WEST BEAVER CREEK RD SUITE 17 RICHMOND HILL, ONTARIO L4B3K1 | 48,741 |
| 52 | BUFFUM, PAUL (ATTORNEY AT LAW) | 618 ISAAC FRYE HWY WILTON NH 03086 | 41,741 |
| 53 | HUDSON PAVING & EXCAVATION, INC | 19 BARRETT'S HILL ROAD HUDSON NH 03051 | 41,347 |
| 54 | KEMIRA WATER SOLUTIONS, INC | MAIL CODE 5581 PO BOX 105046 ATLANTA GA 30348-5046 | 41,211 |
| 55 | HACH COMPANY | 2207 COLLECTIONS CENTER DRIVE CHICAGO IL 60693 | 40,875 |
| 56 | UNITED STEELWORKERS OF AMERICA | UNITED STEELWORKERS OF AMERICA PO BOX 644485 PITTSBURGH PA 15264-4485 | 40,401 |
| 57 | BR SOLUTIONS LLC | 3005 GOLF CREST LANE WOODSTOCK GA 30189 | 40,388 |
| 58 | PENSION BENEFIT GUARANTY CORP | DEPARTMENT 77430 DETROIT MI 48277-0430 | 39,249 |
| 59 | ENERGYNORTHPROPANE | 75 REGIONAL DRIVE CONCORD NH 03301-8504 | 34,860 |
| 60 | EXACT SOFTWARE NORTH AMERICAN LLC | 1136 PAYSPPHERE CIRCLE CHICAGO IL 60674 | 34,305 |
| 61 | WEAVER BROTHERS CONSTRUCTION, INC | 741 RTE 3A BOW NH 03304 | 34,122 |
| 62 | HARCROS CHEMICALS INC | PO BOX 74583 CHICAGO IL 60690 | 33,109 |
| 63 | TOWN OF MILFORD - WATER & SEWER | WATER UTILITIES DEPT. 564 NASHUA ST. MILFORD NH 03055-8999 | 32,242 |
| 64 | VERIZON WIRELESS | PO BOX 15062 ALBANY NY 12212-5062 | 31,857 |
| 65 | STILESCOINC | WATER WORKS PRODUCTS 922 PLEASANT STREET NORWOOD MA 02062 | 31,375 |
| 66 | SQJRES STAFFING SERVICES INC | 8 AUBURN STREET NASHUA NH 03060 | 30,888 |
| 67 | FAY, SPOFFORD & THORNDIKE, LLC | 5 BURLINGTON WOODS BURLINGTON MA 01803 | 30,492 |
| 68 | ELECTRICAL INSTALLATIONS INC | 397 WHITTIER HWY MOULTONBORO NH 03254 | 30,443 |
| 69 | LIBERTY UTILITIES - NEW HAMPSHIRE | 75 REMITTANCE DRIVE CHICAGO IL 60675-1032 | 29,851 |
| 70 | TOWN OF MILFORD - TAX COLLECTOR | C/O CITIZENS BANK BOSTON MA 02298-1036 | 28,796 |
| 71 | SECONDWIND WATER SYSTEMS, INC. | 735 EAST INDUSTRIAL PARK DRIVE MANCHESTER NH 03109 | 28,685 |
| 72 | THE PIPE CONNECTION, LLC | P O BOX 472 ASHLAND NH 03217 | 27,579 |
| 73 | BENISTAR/JA INC | C/O JP MORGAN CHASE P O BOX 28318 NEW YORK NY 10087-8318 | 26,502 |
| 74 | UNIFIRST CORPORATION | 8 INDUSTRIAL PARK DRIVE NASHUA NH 03062 | 25,799 |
| 75 | ENVIRONMENTAL SYSTEMS RESEARCH INSTI INC | FILE 54630 LOS ANGELES CA 90074-4630 | 25,000 |

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

| Line No. | Name | Address | Address | City | State | Zip | Amount |
|----------|---|---|------------------------------------|---------------|-------|------------|---------------|
| 76 | W.B. MASON COMPANY CORP | PO BOX 981101 | | BOSTON | MA | 02298-1101 | 24,148 |
| 77 | KIDDERS REPAIR SERVICE (CORPORATION) | 17 PARADE RD | | BARNSTEAD | NH | 03218 | 24,028 |
| 78 | CITY OF NASHUA - MV | PO BOX 3037 | | NASHUA | NH | 03061-3037 | 23,780 |
| 79 | ARISEENGINEERINGINC | 46 S. MAIN STREET | | CONCORD | NH | 03301 | 22,790 |
| 80 | SUMMIT FINANCIAL CORPORATION | 7 NEW ENGLAND EXECUTIVE PARK | SUITE 220 | BURLINGTON | MA | 01803 | 22,500 |
| 81 | USA BLUEBOOK LLC | PO BOX 9004 | | GURNEE | IL | 60331-9004 | 22,455 |
| 82 | TIGHE & BOND INC | 53 SOUTHAMPTON ROAD | | WESTFIELD | MA | 01085-5308 | 22,135 |
| 83 | DIG SAFE SYSTEMS INC | 331 MONTVALE AVENUE | 4TH FLOOR | WOBBURN | MA | 01801 | 21,519 |
| 84 | NEW ENGLAND BACKFLOW, INC | 15 DARTMOUTH DR, SUITE 204 | P O BOX 528 | AUBURN | NH | 03032-0528 | 21,500 |
| 85 | TOSHIBA BUSINESS SOLUTIONS USA | P O BOX 927 | | Buffalo | NY | 14240-0927 | 20,980 |
| 86 | HOME DEPOT CREDIT SERVICES | PO BOX 9055 | | DES MOINES | IA | 50368-9055 | 20,247 |
| 87 | BAYRING COMMUNICATIONS | 359 CORPORATE DR | | PORTSMOUTH | NH | 03801 | 20,157 |
| 88 | IDEXLABORATORIESINC | P.O. BOX 101327 | | ATLANTA | GA | 30393-1327 | 19,880 |
| 89 | LEAF INC | P.O. BOX 644006 | | CINCINNATI | OH | 45264-4006 | 18,931 |
| 90 | KRAFT POWER CORPORATION | 199 WILLOWOOD AVE. | | WOBBURN | MA | 01801-2024 | 18,598 |
| 91 | HAYNER SWANSON INC | 3 CONGRESS ST | | NASHUA | NH | 03062-3399 | 18,593 |
| 92 | TOWN OF PLAISTOW | TAX COLLECTOR | 145 MAIN STREET, SUITE 3 | PLAISTOW | NH | 03865-3018 | 18,454 |
| 93 | CLEANHARBORS ENVIRONMENTAL SERVICES INC | PO BOX 3442 | | BOSTON | MA | 02241-3442 | 18,284 |
| 94 | E.H. WACHS COMPANY CORP | 2909 PAYSHERE CIRCLE | | CHICAGO | IL | 60674 | 18,194 |
| 95 | CONTINENTAL PAVING INC | ONE CONTINENTAL DRIVE | | LONDONDERRY | NH | 03053 | 18,108 |
| 96 | ADM VENDING INC | 20 CONTINENTAL BOULEVARD | | MERRIMACK | NH | 03054 | 18,087 |
| 97 | DWYER, DONOVAN, & PENDLETON | 461 MIDDLE STREET | | PORTSMOUTH | NH | 03801 | 18,053 |
| 98 | UNITED WAY OF GREATER NASHUA * | 20 BROAD STREET | *Represents employee contributions | NASHUA | NH | 03064-2011 | 17,284 |
| 99 | MAYNARD & LESIEUR INC | 31 WEST HOLLIS ST | | NASHUA | NH | 03060-3308 | 17,184 |
| 100 | WASTE MANAGEMENT OF NH-LONDONDERRY INC | PO BOX 13648 | | PHILADELPHIA | PA | 19101-3648 | 17,113 |
| 101 | ACCELERATED TECHNOLOGY LABORATORIES, INC | 496 HOLLY GROVE SCHOOL ROAD | | WEST END | NC | 27376 | 16,893 |
| 102 | NASHUA POLICE DEPARTMENT | PO BOX 785 | | NASHUA | NH | 03061-0785 | 16,810 |
| 103 | DENIS L. MAHER COMPANY, LLC | P O BOX 130 | | AYER | MA | 01432 | 16,310 |
| 104 | THE NAGLER GROUP LLC | P O Box 9627 | | MANCHESTER | NH | 03108 | 16,289 |
| 105 | OPTIMA WORLDWIDE SHIPPING CORP | 130 New Boston Street | 2nd Floor | WOBBURN | MA | 01801 | 16,134 |
| 106 | AJAX BUILDING CLEANING CORP | PO BOX 2010 | | WAKEFIELD | MA | 01880 | 16,008 |
| 107 | AQUEDUCT TECHNOLOGIES, INC | 400 5th AVENUE | 4TH FLOOR | WALTHAM | MA | 02451 | 15,917 |
| 108 | SANEL AUTO PARTS CO. CORP | 129 MANCHESTER STREET | PO BOX 504 | CONCORD | NH | 03302-0504 | 15,613 |
| 109 | CHASE ELECTRIC MOTORS LLC | DBA WRIGHT ELECTRIC MOTORS | 78 LONDONDERRY TURNPIKE | HOOKSETT | NH | 03106 | 15,445 |
| 110 | GRAINGER INC | DEPT. 813753704 | | PALATINE | IL | 60038-0001 | 15,289 |
| 111 | MONSON COMPANIES, INC. | P O BOX 842928 | | BOSTON | MA | 02284-2928 | 14,884 |
| 112 | GEONEXUS TECHNOLOGIES LLC | 3135 SOUTH STATE STREET | SUITE 350 | ANN ARBOR | MI | 48108 | 14,599 |
| 113 | NEW ENGLAND PRIVATE WEALTH ADVISORS LLC | 36 WASHINGTON STREET | SUITE 395 | WELLESLEY | MA | 02481 | 14,000 |
| 114 | BELTRONICS, INC | 19 PROCTOR HILL ROAD | | HOLLIS | NH | 03049 | 13,891 |
| 115 | UNITIL (EXETER HAMPTON ELEC) | UES-SEACDAST | P O BOX 981010 | BOSTON | MA | 02298-1010 | 13,752 |
| 116 | POWER UP GENERATOR(GEMINI ELECTRIC INC) | 8 PRISCILLA LANE | UNIT #6 | AUBURN | NH | 03032 | 13,682 |
| 117 | HALO BRANDED SOLUTIONS INC | 3182 MOMENTUM PLACE | | CHICAGO | IL | 60689-5331 | 13,644 |
| 118 | BNA (THE BUREAU OF NATIONAL AFFAIRS INC) | PO BOX 17009 | | BALTIMORE | MD | 21297-1009 | 13,560 |
| 119 | TRAVELERS | TRAVELERS STATEMENT BILLING | P.O.BOX 660341 | DALLAS | TX | 75266-0341 | 13,288 |
| 120 | NEW ENGLAND WATER WORKS ASSOC | 125 HOPPING BROOK ROAD | | HOLLISTON | MA | 01746-1471 | 13,220 |
| 121 | EASTCOM ASSOCIATES, INC | 1214 ROUTE 28 | | NORTH BRANCH | NJ | 08876-3343 | 13,080 |
| 122 | OPEX CORPORATION | 305 COMMERCE DRIVE | | MOORESTOWN | NJ | 08057-4234 | 12,740 |
| 123 | EVERETT J. PRESCOTT INC | P.O. BOX 350002 | | BOSTON | MA | 02241-0002 | 12,390 |
| 124 | RATH, YOUNG AND PIGNATELLI PC | P O BOX 1500 | | CONCORD | NH | 03302-1500 | 12,108 |
| 125 | ALI H. NHAIRAN (KATRIANAS CLEANING SERV) | 19 LEARNED ST | | NASHUA | NH | 03060-5847 | 11,988 |
| 126 | TREASURER, STATE OF NEW HAMPSHIRE | NH DES - DRINKING & GROUND WATER BUREAU | 29 Hazen Drive, P. O. Box 95 | CONCORD | NH | 03302-0095 | 11,882 |
| 127 | IRON MOUNTAIN - OFF SITE DATA PROTECTION CORP | PO BOX 27129 | | NEW YORK | NY | 10087-7129 | 11,518 |
| 128 | PRODUCTIVE CORPORATION | 510 1st Ave. North | Suite 310 | Minneapolis | MN | 55403 | 11,212 |
| 129 | KANAWHA INSURANCE CO | P O BOX 371494 | | PITTSBURGH | PA | 15250-7494 | 11,021 |
| 130 | FAIRPOINT COMMUNICATIONS | PO BOX 257 | | LEWISTON | ME | 04243-0257 | 10,984 |
| 131 | 11 KELLEY & 42 COUNTY RD PROPERTIES LLC | P O BOX 488 | | NASHUA | NH | 03061 | 10,919 |
| 132 | DONOVAN EQUIPMENT CO.,INC. | 6 ENTERPRISE DRIVE | | LONDONDERRY | NH | 03053 | 10,832 |
| 133 | EARTHLINK BUSINESS | P O BOX 88104 | | CHICAGO | IL | 60680-1104 | 10,571 |
| 134 | METLIFE | 200 PARK AVENUE | | NEW YORK CITY | NY | 10166 | 10,528 |
| 135 | NASHUA COMMUNITY COLLEGE | BUSINESS OFFICE | 505 AMHERST STREET | NASHUA | NH | 03063 | 10,350 |
| 136 | FRANCOEUR BROTHERS INC | 220 DERRY ROAD ROUTE 102 | | HUDSON | NH | 03051 | 10,120 |
| 137 | Total | | | | | | \$ 15,882,901 |

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A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amount paid to each for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chapter 182, Section 1, Laws of 1933.

| Line No. | Name (b) | Date of Contract (c) | Date of Expiration (d) | Character of Services (e) | Amount Paid or Accrued for each Class (f) | Distribution of Accruals or Payments | | |
|----------|------------------------|----------------------|------------------------|---------------------------|---|--------------------------------------|--------------------------|-----------------------|
| | | | | | | To Fixed Capital (g) | To Operating Expense (h) | To Other Accounts (i) |
| 1 | Pennichuck Corporation | 6/13/2007 | N/A | Various | (1,966,838) | | (1,966,838) | |
| 2 | | | | | | | | |
| 3 | | | | | | | | |
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| 7 | | | | | | | | |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | | | | Totals | \$ (1,966,838) | \$ - | \$ (1,966,838) | \$ - |

Have copies of all contracts or agreements been filed with the commission? Yes

| Detail of Distributed Charges to Operating Expenses (Column h) | | | | |
|--|--|-------------|----------------------|----------------|
| Line No. | Contract/Agreement Name | Account No. | Account Title | Amount |
| 12 | Cost Allocation and Services Agreement | 930 | Misc General Expense | (1,966,838) |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | Total | \$ (1,966,838) |

A-9 AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on Schedule A-3 Oath, list the principal occupation or business affiliation if other than listed on Schedule A-3 Oath, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner, or a person exercising similar functions.

| Line No. | Name | Principal Activity of Business Affiliation | Affiliation or Connection | Name and Address of Affiliation or Connection |
|----------|------------------|--|---------------------------|---|
| 1 | | | | |
| 2 | | | | |
| 3 | Donald L. Ware | Chief Operating Officer | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | Larry D. Goodhue | Chief Financial Officer | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
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| 14 | | | | |
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A-10 BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT AS A RESULT OF PROVIDING WATER SERVICE

Complete the following for any business which is conducted as a byproduct , coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121-Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

| Line No. | Business or Service Conducted | Assets | | Revenues | | Expenses | |
|----------|-------------------------------|---------------------|----------------|--------------------|----------------|-------------------|----------------|
| | | Book Cost of Assets | Account Number | Revenues Generated | Account Number | Expenses Incurred | Account Number |
| 1 | NONE | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
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A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

| Line No. | Name of Company or Related Party | Description of Service and/or Name of Product | Contract or Agreement Effective Dates | Annual Charges | |
|----------|----------------------------------|---|---------------------------------------|-------------------------|--------|
| | | | | (P) urchased or (S) old | Amount |
| 1 | NONE | | | | |
| 2 | | | | | |
| 3 | | | | | |
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**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES
PART II- SALE, PURCHASE AND TRANSFER OF ASSETS**

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

(a) Enter name of related party or company.

(b) Describe the type of assets purchased, sold or transferred.

(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".

(d) Enter the net book cost for each item reported.

(e) Enter the net profit or loss for each item (column (c) - column (d)).

(f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

| Line No. | Name of Company or Related Party (a) | Description of items (b) | Sale or Purchase Price (c) | Net Book Value (d) | Gain or Loss (e) | Fair Market Value (f) |
|----------|---|-----------------------------|-------------------------------|-----------------------|---------------------|--------------------------|
| 1 | NONE | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
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A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. **NONE**
2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. **NONE**
3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. **SEE CWIP SCHEDULE F-10, PAGE 29**
4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. **SEE ATTACHED ASSET ADDITIONS**
5. Extensions of system (mains and service) to new franchise areas under construction at end of year. **NONE**
6. Extensions of the system (mains and service) put into operation during the year. **SEE ATTACHED ADDITIONS**
7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties, and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed. **NONE**
8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. **SEE ATTACHED RETIREMENTS**
9. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. **NONE**
10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. **NONE**
11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. **NONE**
12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. **NONE**
13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations. **In February 2014 the Company entered into a 3 year union contract that provides for a 1.25% annual salary increase in 2013.**
14. All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company. **NONE**
15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest. **NONE**

Pennichuck Water Works Inc
Asset Acquisition
GAAP
Plant Assets (Less CIAC/Deferred/Acq Adj)
For the Period January 1, 2013 to December 31, 2013

| Asset ID | Acquisition Date | Acquisition Cost | Placed In Service | Book Cost |
|--------------------------------------|--|-------------------|-------------------|-------------------|
| Year Ending December, 2013 | | | | |
| Asset GL Acct #: 2301-000-001 | | | | |
| 20000-014606 | Farley Rd. Estates Organizational Expense 06/01/2013 | 1,928.92 | 06/01/2013 | 1,928.92 |
| 20000-015432 | Farley Rd. Estates Organizational Expense 12/01/2013 | 75.00 | 12/01/2013 | 75.00 |
| Subtotal: 2301-000-001 (2) | | <u>2,003.92</u> | | <u>2,003.92</u> |
| Asset GL Acct #: 2302-000-001 | | | | |
| 20000-014296 | Farley Rd. Estates/Pilgrim Circle Franchise Fees 04/01/2013 | 250.00 | 04/01/2013 | 250.00 |
| Subtotal: 2302-000-001 (1) | | <u>250.00</u> | | <u>250.00</u> |
| Asset GL Acct #: 2303-300-001 | | | | |
| 20000-014164 | Easement 02/01/2013 | 225.00 | 02/01/2013 | 225.00 |
| 20000-014405 | Manchester St. Easements 05/01/2013 | 2,000.00 | 05/01/2013 | 2,000.00 |
| 20000-014604 | Farley Rd. Easement Fees 06/01/2013 | 155.92 | 06/01/2013 | 155.92 |
| 20000-014607 | Broad St. Extension Easement 06/01/2013 | 3,000.00 | 06/01/2013 | 3,000.00 |
| 20000-014608 | Manchester St. Easements 06/01/2013 | 175.00 | 06/01/2013 | 175.00 |
| 20000-014692 | Broad St. Extension Easement 07/01/2013 | 1,950.00 | 07/01/2013 | 1,950.00 |
| 20000-014750 | Broad St. Extension Easement 08/01/2013 | -1,050.00 | 08/01/2013 | -1,050.00 |
| 20000-014834 | Harris Pond Bridge Easement 09/01/2013 | 150.00 | 09/01/2013 | 150.00 |
| 20000-015371 | Fairmount St. Main Replacement - engineering 12/01/2013 | 762.24 | 12/01/2013 | 762.24 |
| 20000-015382 | Easement from Paxton Terr to RR R.O.W - Broad St Parkway Project 12/01/2013 | 2,500.00 | 12/01/2013 | 2,500.00 |
| 20000-015383 | Easement from Paxton Terr to RR R.O.W - Broad St Parkway Project 12/01/2013 | 562.50 | 12/01/2013 | 562.50 |
| 20000-015384 | Easement from Paxton Terr to RR R.O.W - Broad St Parkway Project 12/01/2013 | 750.00 | 12/01/2013 | 750.00 |
| 20000-015412 | Hillcrest Ave. Water Main Replacement - Broad St. Parkway Phase 3, easement 12/01/2013 | 3,215.00 | 12/01/2013 | 3,215.00 |
| 20000-015422 | Broad St. Parkway Phase 3 Water Main Replacement - Hillcrest St, Nashua 12/01/2013 | 63.45 | 12/01/2013 | 63.45 |
| Subtotal: 2303-300-001 (14) | | <u>14,459.11</u> | | <u>14,459.11</u> |
| Asset GL Acct #: 2304-100-001 | | | | |
| 20000-014536 | Engineering Office Expansion- Remanufactured Steelcase 900 series 65 x 45 06/01/2013 | 1,925.75 | 06/01/2013 | 1,925.75 |
| Subtotal: 2304-100-001 (1) | | <u>1,925.75</u> | | <u>1,925.75</u> |
| Asset GL Acct #: 2304-200-001 | | | | |
| 20000-015201 | Farley Rd., Nashua: Pump Station - Developer Installed and Contributed 11/01/2013 | 167,000.00 | 11/01/2013 | 167,000.00 |
| Subtotal: 2304-200-001 (1) | | <u>167,000.00</u> | | <u>167,000.00</u> |
| Asset GL Acct #: 2304-210-001 | | | | |
| 20000-014625 | Glen Woodlands Roof Replacement 07/01/2013 | 4,620.00 | 07/01/2013 | 4,158.00 |
| Subtotal: 2304-210-001 (1) | | <u>4,620.00</u> | | <u>4,158.00</u> |
| Asset GL Acct #: 2304-800-001 | | | | |
| 20000-014252 | Replace Sprinkler Head FWPS Chemical Room - sprinkler heads (24), valve maint., check valves 04/01/2013 | 3,015.00 | 04/01/2013 | 2,713.50 |

| Asset ID | Acquisition Date | Acquisition Cost | Placed In Service | Book Cost |
|--------------------------------------|--|-------------------|-------------------|-------------------|
| Year Ending December, 2013 | | | | |
| Asset GL Acct #: 2304-800-001 | | | | |
| 20000-014254 | Replace Sprinkler Head FWPS Chemical Room - sprinkler heads (24), valve maint., check valves 04/01/2013 | 3,658.00 | 04/01/2013 | 3,292.20 |
| 20000-014626 | Snow Station Building Evaluation 07/01/2013 | 3,306.00 | 07/01/2013 | 3,306.00 |
| 20000-014627 | Snow Station Building Evaluation 07/01/2013 | 3,233.00 | 07/01/2013 | 3,233.00 |
| 20000-014628 | Snow Station Building Evaluation 07/01/2013 | 455.00 | 07/01/2013 | 455.00 |
| 20000-014629 | Snow Station Building Evaluation 07/01/2013 | 2,184.50 | 07/01/2013 | 2,184.50 |
| 20000-014630 | Snow Station Building Evaluatoin 07/01/2013 | 2,349.00 | 07/01/2013 | 2,349.00 |
| 20000-015319 | WTP: Replace Heat Exchange 12/01/2013 | 6,780.63 | 12/01/2013 | 6,102.57 |
| Subtotal: 2304-800-001 (8) | | 24,981.13 | | 23,635.77 |
| Asset GL Acct #: 2305-000-001 | | | | |
| 20000-014115 | Salmon Brook Dam Rehabilitation - Engineering Only 01/01/2013 | 19,791.79 | 01/01/2013 | 19,791.79 |
| 20000-014253 | Salmon Brook Dam Rehabilitation - Engineering Only 04/01/2013 | 6,896.23 | 04/01/2013 | 6,896.23 |
| 20000-014306 | Salmon Brook Dam Repair - 05/01/2013 | 687.26 | 05/01/2013 | 687.26 |
| Subtotal: 2305-000-001 (3) | | 27,375.28 | | 27,375.28 |
| Asset GL Acct #: 2307-100-001 | | | | |
| 20000-015202 | Farley Rd., Nashua: Pump Station - Developer Installed and Contributed 11/01/2013 | 117,000.00 | 11/01/2013 | 117,000.00 |
| 20000-015274 | Dunlap Woods Well Easement (return of easement) 12/01/2013 | 339.50 | 12/01/2013 | 339.50 |
| Subtotal: 2307-100-001 (2) | | 117,339.50 | | 117,339.50 |
| Asset GL Acct #: 2307-210-001 | | | | |
| 20000-014307 | Autumn Woods: Replace Well Pump, Wire and Piping Well #1 - 25 GPM 2 HP pump, 5 HP 230V motor 05/01/2013 | 11,634.16 | 05/01/2013 | 11,634.16 |
| 20000-014308 | Drew Woods: Well #7 - 3HP 460V 3Ph motor 05/01/2013 | 7,082.96 | 05/01/2013 | 7,082.96 |
| 20000-015298 | Souhegan Woods: Replace Pump, Well #1 - 2hp pump 12/01/2013 | 2,281.00 | 12/01/2013 | 2,281.00 |
| 20000-015336 | Drew Woods: Well Pump #5 Replacement - 45GPM Pump End 12/01/2013 | 6,521.80 | 12/01/2013 | 6,521.80 |
| 20000-015427 | English Woods: Replace Pump, Pipe, & Wire Well #2 12/01/2013 | 6,908.96 | 12/01/2013 | 6,908.96 |
| 20000-015428 | Great Bay - Replace Well Pump #2 12/01/2013 | 2,544.80 | 12/01/2013 | 2,544.80 |
| Subtotal: 2307-210-001 (6) | | 36,973.68 | | 36,973.68 |
| Asset GL Acct #: 2309-200-001 | | | | |
| 20000-015203 | Farley Rd., Nashua: Pump Station - Developer Installed and Contributed 11/01/2013 | 12,000.00 | 11/01/2013 | 12,000.00 |
| Subtotal: 2309-200-001 (1) | | 12,000.00 | | 12,000.00 |
| Asset GL Acct #: 2310-000-001 | | | | |
| 20000-014053 | Richardson Generator- 20KW Kohler generator, 100amp, 240volt, nema1 w/out load,bolted,pipped&wired 01/01/2013 | 14,419.52 | 01/01/2013 | 14,419.52 |
| 20000-014054 | Glenn Ridge Generator: natural gas or LP Kohler Gen.,200amp,240v.nema w/out load, bolted, wired 01/01/2013 | 20,732.50 | 01/01/2013 | 20,732.50 |
| 20000-014055 | Sweet Hill Generator-20KW kohler generator, bolt down, tank pad, wired/piped 01/01/2013 | 19,229.55 | 01/01/2013 | 19,229.55 |
| 20000-014056 | English Woods Generator Natural Gas or LP fueled kohler gen. bolted,tankpads&trenches, wired&piped 01/01/2013 | 19,717.17 | 01/01/2013 | 19,717.17 |
| 20000-014057 | Maple Haven Generator-Natural Gas or LP fueled kohler gen. bolted,tankpads&trenches, wired&piped 01/01/2013 | 18,842.52 | 01/01/2013 | 18,842.52 |
| 20000-014070.2 | Richardson Generator- 20KW Kohler generator, 100amp, 240volt, nema1 w/out load,bolted,pipped&wired 01/01/2013 | 2,961.81 | 01/01/2013 | 2,961.81 |

| Asset ID | Acquisition Date | Acquisition Cost | Placed In Service | Book Cost |
|--------------------------------------|--|-------------------|-------------------|-------------------|
| Year Ending December, 2013 | | | | |
| Asset GL Acct #: 2310-000-001 | | | | |
| 20000-014071 | Kessler Farm Generator 01/01/2013 | 5,030.00 | 01/01/2013 | 5,030.00 |
| 20000-014072 | Bedford Water Generator 01/01/2013 | 720.00 | 01/01/2013 | 720.00 |
| 20000-014073 | Glen Ridge Generator 01/01/2013 | 720.00 | 01/01/2013 | 720.00 |
| 20000-014074 | English Woods Generator 01/01/2013 | 5,320.00 | 01/01/2013 | 5,320.00 |
| 20000-014075 | Maple Haven Generator 01/01/2013 | 720.00 | 01/01/2013 | 720.00 |
| 20000-014076 | Sweet Hill Generator-20KW kohler generator, bolt down, tank pad, wired/piped 01/01/2013 | 720.00 | 01/01/2013 | 720.00 |
| 20000-014104 | Maple Haven Generator 01/01/2013 | 2,841.81 | 01/01/2013 | 2,841.81 |
| 20000-014105 | Sweet Hill Generator 01/01/2013 | 125.00 | 01/01/2013 | 125.00 |
| 20000-014106 | Kessler Farm Generator 01/01/2013 | 2,975.05 | 01/01/2013 | 2,975.05 |
| 20000-014107 | Glen Ridge Generator 01/01/2013 | 2,841.81 | 01/01/2013 | 2,841.81 |
| 20000-014108 | Bedford Water Generator 01/01/2013 | 2,841.81 | 01/01/2013 | 2,841.81 |
| 20000-014109 | English Woods Generator 01/01/2013 | 3,155.81 | 01/01/2013 | 3,155.81 |
| 20000-014111 | Sweet Hill Generator 01/01/2013 | 233.11 | 01/01/2013 | 233.11 |
| 20000-014113 | Sweet Hill Generator 01/01/2013 | 1,756.81 | 01/01/2013 | 1,756.81 |
| 20000-014133 | Kessler Farm Generator - Credit - Natural Gas or LP Fueled Kohler Generator, tank pad, wired & piped 02/01/2013 | -10,547.00 | 02/01/2013 | -10,547.00 |
| 20000-015204 | Farley Rd., Nashua: Pump Station - Developer Installed and Contributed 11/01/2013 | 40,000.00 | 11/01/2013 | 40,000.00 |
| Subtotal: 2310-000-001 (22) | | 155,357.28 | | 155,357.28 |
| Asset GL Acct #: 2311-200-001 | | | | |
| 20000-014112 | Twin Ridge New Well- carryover 01/01/2013 | 13,692.10 | 01/01/2013 | 13,692.10 |
| 20000-015205 | Farley Rd., Nashua: Pump Station - Developer Installed and Contributed 11/01/2013 | 110,000.00 | 11/01/2013 | 110,000.00 |
| Subtotal: 2311-200-001 (2) | | 123,692.10 | | 123,692.10 |
| Asset GL Acct #: 2311-210-001 | | | | |
| 20000-014128 | WTP: High Lift Pump #3 - replace soft start mechanism (schneider electric, 208-690 vac 320 amp) 02/01/2013 | 3,098.27 | 02/01/2013 | 3,098.27 |
| 20000-014129 | WTP: High Lift Pump #3 - replace soft start mechanism - specialty fuseblock 02/01/2013 | 3,877.05 | 02/01/2013 | 3,877.05 |
| 20000-014200 | Powder Hill: Rebuild Booster Pump #2 - Century 10 HP 3600 230 V 46.7 amps Cat Z412 w/Berkley pump 03/01/2013 | 1,295.00 | 03/01/2013 | 1,295.00 |
| 20000-014295 | Twin Ridge: Replace Booster Pump #1 - Model C2225I 9908 04/01/2013 | 995.00 | 04/01/2013 | 995.00 |
| 20000-014313 | Powder Hill: Rebuild Booster Pump #2 05/01/2013 | 649.83 | 05/01/2013 | 649.83 |
| 20000-014497 | Badger Hill: Replace Chlorine Pump, LMI Pump w/autoprime LE 1.25 GPH 150 PSI Acrylic PVC 06/01/2013 | 1,329.13 | 06/01/2013 | 1,196.22 |
| 20000-015288 | High Lift Pump Nashua, NH - Labor, materials, & equip. to rebuild pump 12/01/2013 | 13,500.00 | 12/01/2013 | 13,500.00 |
| 20000-015289 | High Lift Pump Nashua, NH - flowserve repair kit 12/01/2013 | 675.00 | 12/01/2013 | 675.00 |
| 20000-015290 | High Lift Pump Nashua, NH - Labor, materials, & equip. to install seal on High Lift Pump 12/01/2013 | 650.00 | 12/01/2013 | 650.00 |
| 20000-015320 | Glen Woodlands: Rebuild Booster #1 12/01/2013 | 1,695.00 | 12/01/2013 | 1,695.00 |

| Asset ID | Acquisition Date | Acquisition Cost | Placed In Service | Book Cost |
|--------------------------------------|---|-------------------|-------------------|-------------------|
| Year Ending December, 2013 | | | | |
| Asset GL Acct #: 2311-210-001 | | | | |
| 20000-015335 | WTP: Replace Sludge Pump - 5hp Hydromatic Pump 12/01/2013 | 6,228.98 | 12/01/2013 | 5,606.08 |
| Subtotal: 2311-210-001 (11) | | 33,993.26 | | 33,237.45 |
| Asset GL Acct #: 2320-000-001 | | | | |
| 20000-015206 | Farley Rd., Nashua: Pump Station - Developer Installed and Contributed 11/01/2013 | 20,000.00 | 11/01/2013 | 20,000.00 |
| Subtotal: 2320-000-001 (1) | | 20,000.00 | | 20,000.00 |
| Asset GL Acct #: 2320-200-001 | | | | |
| 20000-015207 | Farley Rd., Nashua: Pump Station - Developer Installed and Contributed 11/01/2013 | 36,000.00 | 11/01/2013 | 36,000.00 |
| 20000-015310 | WTP: Replace Valve Actuator, Filter 6B 12/01/2013 | 6,369.10 | 12/01/2013 | 5,095.28 |
| Subtotal: 2320-200-001 (2) | | 42,369.10 | | 41,095.28 |
| Asset GL Acct #: 2320-310-001 | | | | |
| 20000-014196 | Carbon Media Replacements Filters 1A 1B 03/01/2013 | 4,454.93 | 03/01/2013 | 4,454.93 |
| 20000-014197 | Carbon Media Replacements Filter 1A - 40,000lb Filtrasorb 820-1000lb Activated Carbon 03/01/2013 | 69,200.00 | 03/01/2013 | 69,200.00 |
| 20000-014198 | Carbon Media Replacements Filter 1B - 40,000lb Filtrasorb 820-1000lb Activated Carbon 03/01/2013 | 69,200.00 | 03/01/2013 | 69,200.00 |
| 20000-014199 | Carbon Media Replacements Filters 1A 1B - engineering services 03/01/2013 | 9,613.07 | 03/01/2013 | 9,613.07 |
| 20000-014362 | WTP Carbon Media Replacements Filters 2A 2B 05/01/2013 | 2,247.21 | 05/01/2013 | 2,247.21 |
| 20000-014363 | WTP Carbon Media Replacements Filters 2A 2B 05/01/2013 | 2,372.05 | 05/01/2013 | 2,372.05 |
| 20000-014364 | WTP Carbon Media Replacements Filters 2A 2B 05/01/2013 | 4,993.80 | 05/01/2013 | 4,993.80 |
| 20000-014365 | WTP Carbon Media Replacements Filters 2A 2B 05/01/2013 | 3,433.22 | 05/01/2013 | 3,433.22 |
| 20000-014366 | WTP Carbon Media Replacements Filter 2A - 40,000lb Filtrasorb 820-1000lb Activated Carbon 05/01/2013 | 69,200.00 | 05/01/2013 | 69,200.00 |
| 20000-014367 | WTP Carbon Media Replacements Filter 2B - 40,000lb Filtrasorb 820-1000lb Activated Carbon 05/01/2013 | 69,200.00 | 05/01/2013 | 69,200.00 |
| 20000-014368 | WTP Carbon Media Replacements Filters 2A 2B 05/01/2013 | 1,021.70 | 05/01/2013 | 1,021.70 |
| 20000-014369 | Carbon Media Replacements Filters 2A 2B 05/01/2013 | 1,374.15 | 05/01/2013 | 1,374.15 |
| 20000-014370 | Carbon Media Replacements Filter - GAC change out assistance 05/01/2013 | 291.87 | 05/01/2013 | 291.87 |
| 20000-014371 | Carbon Media Replacements Filter 2A - 40,000lb Filtrasorb 820-1000lb Activated Carbon 05/01/2013 | 36,800.00 | 05/01/2013 | 36,800.00 |
| 20000-014372 | Carbon Media Replacements Filter 2A - 40,000lb Filtrasorb 820-1000lb Activated Carbon 05/01/2013 | 36,800.00 | 05/01/2013 | 36,800.00 |
| 20000-014373 | Carbon Media Replacements Filter 2B - 40,000lb Filtrasorb 820-1000lb Activated Carbon 05/01/2013 | 36,800.00 | 05/01/2013 | 36,800.00 |
| 20000-014374 | Carbon Media Replacements Filter 2B - 40,000lb Filtrasorb 820-1000lb Activated Carbon 05/01/2013 | 36,800.00 | 05/01/2013 | 36,800.00 |
| 20000-014530 | Carbon Media Replacements Filter - GAC change out assistance 06/01/2013 | 330.00 | 06/01/2013 | 330.00 |
| Subtotal: 2320-310-001 (18) | | 454,132.00 | | 454,132.00 |
| Asset GL Acct #: 2330-500-001 | | | | |
| 20000-015208 | Farley Rd., Nashua: Pump Station - Developer Installed and Contributed 11/01/2013 | 80,000.00 | 11/01/2013 | 80,000.00 |
| Subtotal: 2330-500-001 (1) | | 80,000.00 | | 80,000.00 |
| Asset GL Acct #: 2331-002-001 | | | | |
| 20000-014393 | Spencer Dr. @ Winham Rd. - Distribution Mains - Paving 05/01/2013 | 2,536.58 | 05/01/2013 | 2,536.58 |
| 20000-015278 | Mitchell St. Paving 12/01/2013 | 23.87 | 12/01/2013 | 23.87 |

| Asset ID | Acquisition Date | Acquisition Cost | Placed In Service | Book Cost |
|--------------------------------------|--|------------------|-------------------|------------------|
| Year Ending December, 2013 | | | | |
| <i>Asset GL Acct #: 2331-002-001</i> | | | | |
| 20000-015281 | Otterson St. Main Replacement - paving 12/01/2013 | 23.87 | 12/01/2013 | 23.87 |
| 20000-015282 | Otterson St. Main Replacement - paving 12/01/2013 | 101.79 | 12/01/2013 | 101.79 |
| 20000-015283 | Otterson St. Main Replacement - paving 12/01/2013 | 127.34 | 12/01/2013 | 127.34 |
| 20000-015284 | Otterson St. Main Replacement - paving 12/01/2013 | 165.42 | 12/01/2013 | 165.42 |
| 20000-015342 | Franklin St Main Replacement - paving 12/01/2013 | 8,210.00 | 12/01/2013 | 7,389.00 |
| 20000-015413 | Broad St. Parkway Phase 3 Water Main Replacement - Hillcrest St, Nashua - paving 12/01/2013 | 19,794.00 | 12/01/2013 | 17,814.60 |
| 20000-015423 | Broad St. Parkway Phase 3 Water Main Replacement - Hillcrest St, Nashua 12/01/2013 | 390.65 | 12/01/2013 | 351.58 |
| <i>Subtotal: 2331-002-001 (9)</i> | | <u>31,373.52</u> | | <u>28,534.05</u> |
| <i>Asset GL Acct #: 2331-003-001</i> | | | | |
| 20000-015039 | Gate Valve Paving 10/01/2013 | 3,714.30 | 10/01/2013 | 3,714.30 |
| <i>Subtotal: 2331-003-001 (1)</i> | | <u>3,714.30</u> | | <u>3,714.30</u> |
| <i>Asset GL Acct #: 2331-200-001</i> | | | | |
| 20000-014248 | Prep work for Main Extension at Stinson Park - Labor 04/01/2013 | 152.02 | 04/01/2013 | 136.82 |
| 20000-014249 | Prep work for Main Extension at Stinson Park - Labor OH 04/01/2013 | 122.03 | 04/01/2013 | 109.83 |
| 20000-014250 | Prep work for Main Extension at Stinson Park - Truck 04/01/2013 | 44.63 | 04/01/2013 | 40.17 |
| 20000-014251 | Prep work for Main Extension at Stinson Park - Truck 04/01/2013 | 20.00 | 04/01/2013 | 18.00 |
| 20000-014309 | Pleasant St. Main Replacement - Engineering 05/01/2013 | 302.89 | 05/01/2013 | 85.45 |
| 20000-014310 | Pleasant St. Main Replacement - Labor 05/01/2013 | 52.84 | 05/01/2013 | 47.56 |
| 20000-014311 | Pleasant St. Main Replacement - Labor OH 05/01/2013 | 42.41 | 05/01/2013 | 38.17 |
| 20000-014312 | Pleasant St. Main Replacement - Truck 05/01/2013 | 65.63 | 05/01/2013 | 59.07 |
| 20000-014394 | Pleasant St. Main Replacement - engineering 05/03/2013 | 509.89 | 05/03/2013 | 509.89 |
| 20000-014395 | Pleasant St. Main Replacement 05/03/2013 | 168.34 | 05/03/2013 | 168.34 |
| 20000-014396 | Pleasant St. Main Replacement 05/03/2013 | 596.64 | 05/03/2013 | 596.64 |
| 20000-014397 | Pleasant St. Main Replacement 05/03/2013 | 167.06 | 05/03/2013 | 167.06 |
| 20000-014398 | Pleasant St. Main Replacement 05/03/2013 | 95.46 | 05/03/2013 | 95.46 |
| 20000-014399 | Pleasant St. Main Replacement 05/03/2013 | 178.99 | 05/03/2013 | 178.99 |
| 20000-014400 | Pleasant St. Main Replacement - engineering 05/03/2013 | 107.40 | 05/03/2013 | 107.40 |
| 20000-014401 | Pleasant St. Main Replacement - engineering 05/03/2013 | 47.73 | 05/03/2013 | 47.73 |
| 20000-014407 | Middle St. Amherst - Main Replacement - engineering 06/01/2013 | 229.46 | 06/01/2013 | 206.51 |
| 20000-014408 | Middle St. Amherst - Main Replacement - engineering 06/01/2013 | 2,018.20 | 06/01/2013 | 1,816.38 |
| 20000-014409 | Middle St. Amherst - Main Replacement - engineering 06/01/2013 | 2,749.89 | 06/01/2013 | 2,474.90 |
| 20000-014410 | Middle St. Amherst - Main Replacement 06/01/2013 | 30.00 | 06/01/2013 | 27.00 |

| Asset ID | Acquisition Date | Acquisition Cost | Placed In Service | Book Cost |
|--------------------------------------|---|------------------|-------------------|-----------|
| Year Ending December, 2013 | | | | |
| Asset GL Acct #: 2331-200-001 | | | | |
| 20000-014411 | Middle St. Amherst - Main Replacement - engineering 06/01/2013 | 3,259.63 | 06/01/2013 | 2,933.67 |
| 20000-014412 | Middle St. Amherst - 8" MJ DI Bend 06/01/2013 | 400.00 | 06/01/2013 | 360.00 |
| 20000-014413 | Middle St. Amherst - 6" AWWA C-900 PVC Pipe 06/01/2013 | 3,135.00 | 06/01/2013 | 2,821.50 |
| 20000-014414 | Middle St. Amherst - 4" Class 52 DIPCI 06/01/2013 | 1,795.50 | 06/01/2013 | 1,615.95 |
| 20000-014415 | Middle St. Amherst - 8" Class 52 DIPCI 06/01/2013 | 48,562.10 | 06/01/2013 | 43,705.89 |
| 20000-014416 | Middle St. Amherst - 6" MJ DI Cap 06/01/2013 | 1,260.00 | 06/01/2013 | 1,134.00 |
| 20000-014417 | Middle St. Amherst - 4" MJ DI Gate Valve - Service 06/01/2013 | 635.00 | 06/01/2013 | 571.50 |
| 20000-014419 | Middle St. Amherst - 6" MJ DI Bend 06/01/2013 | 900.00 | 06/01/2013 | 810.00 |
| 20000-014420 | Middle St. Amherst - 8" X 6" MJ DI Reducer 06/01/2013 | 205.00 | 06/01/2013 | 184.50 |
| 20000-014421 | Middle St. Amherst - 8" X 4" MJ DI Tee 06/01/2013 | 355.00 | 06/01/2013 | 319.50 |
| 20000-014422 | Middle St. Amherst - 8" X 6" MJ DI Anchor Tee 06/01/2013 | 790.00 | 06/01/2013 | 711.00 |
| 20000-014423 | Middle St. Amherst - 6" Transition Coupling 06/01/2013 | 434.00 | 06/01/2013 | 390.60 |
| 20000-014424 | Middle St. Amherst - 2" Air Release Valve Assembly 06/01/2013 | 2,800.00 | 06/01/2013 | 2,520.00 |
| 20000-014425 | Middle St. Amherst - Calcium Chloride 50# Bag 06/01/2013 | 882.00 | 06/01/2013 | 793.80 |
| 20000-014426 | Middle St. Amherst - Mobilization Demobilization 06/01/2013 | 4,804.50 | 06/01/2013 | 4,324.05 |
| 20000-014427 | Middle St. Amherst - 8" MJ DI Bend 06/01/2013 | 400.00 | 06/01/2013 | 360.00 |
| 20000-014428 | Middle St. Amherst, NH 06/01/2013 | 2,000.00 | 06/01/2013 | 1,800.00 |
| 20000-014429 | Middle St. Amherst, NH 06/01/2013 | 484.00 | 06/01/2013 | 435.60 |
| 20000-014430 | Middle St. Amherst, NH - Dump truck 06/01/2013 | 847.00 | 06/01/2013 | 762.30 |
| 20000-014431 | Middle Street, Amherst, NH - Forman Truck 06/01/2013 | 596.90 | 06/01/2013 | 537.21 |
| 20000-014432 | Middle Street, Amherst, NH - Truck 06/01/2013 | 567.01 | 06/01/2013 | 510.31 |
| 20000-014433 | Middle Street, Amherst, NH - Misc. Equipment 06/01/2013 | 60.00 | 06/01/2013 | 54.00 |
| 20000-014434 | Middle Street, Amherst, NH - P&F Inventory 06/01/2013 | 2,076.73 | 06/01/2013 | 1,869.06 |
| 20000-014435 | Middle Street, Amherst, NH - Labor Overhead 06/01/2013 | 3,947.90 | 06/01/2013 | 3,553.11 |
| 20000-014436 | Middle Street, Amherst, NH - Labor 06/01/2013 | 4,918.28 | 06/01/2013 | 4,426.45 |
| 20000-014437 | Middle St. Amherst - 6" DIPCL Class 52 06/01/2013 | 228.15 | 06/01/2013 | 205.34 |
| 20000-014438 | Middle St. Amherst - 8" Class 52 DIPCL 06/01/2013 | 104,414.80 | 06/01/2013 | 93,973.32 |
| 20000-014439 | Middle St. Amherst - 12" Class 51 DIPCL 06/01/2013 | 5,964.00 | 06/01/2013 | 5,367.60 |
| 20000-014440 | Middle St. Amherst - 4" MJ DI Cap 06/01/2013 | 1,265.00 | 06/01/2013 | 1,138.50 |
| 20000-014441 | Middle St. Amherst - 6" MJ DI Cap 06/01/2013 | 3,780.00 | 06/01/2013 | 3,402.00 |

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| 20000-014442 | Middle St. Amherst - 4" MJ DI Gate Valve - Service 06/01/2013 | 635.00 | 06/01/2013 | 571.50 |
| 20000-014446 | Middle St. Amherst - 12" X 12" MJ DI TEE 06/01/2013 | 1,790.00 | 06/01/2013 | 1,611.00 |
| 20000-014447 | Middle St. Amherst - 8" X 6" MJ DI ANCHOR TEE 06/01/2013 | 1,580.00 | 06/01/2013 | 1,422.00 |
| 20000-014448 | Middle St. Amherst - 4" TRANSITION COUPLING 06/01/2013 | 165.00 | 06/01/2013 | 148.50 |
| 20000-014449 | Middle St. Amherst - 6" TRANSITION COUPLING 06/01/2013 | 651.00 | 06/01/2013 | 585.90 |
| 20000-014450 | Middle St. Amherst - 1" AIR RELEASE VALVE ASSEMBLY 06/01/2013 | 1,345.00 | 06/01/2013 | 1,210.50 |
| 20000-014451 | Middle St. Amherst - 2" AIR RELEASE VALVE ASSEMBLY 06/01/2013 | 5,600.00 | 06/01/2013 | 5,040.00 |
| 20000-014452 | Middle St. Amherst - INSULATION BOARD 06/01/2013 | 123.00 | 06/01/2013 | 110.70 |
| 20000-014453 | Middle St. Amherst - CALCIUM CHLORIDE 50# BAG 06/01/2013 | 1,080.00 | 06/01/2013 | 972.00 |
| 20000-014454 | Middle St. Amherst - 12" X 8" MJ DI REDUCER 06/01/2013 | 720.00 | 06/01/2013 | 648.00 |
| 20000-014455 | Middle St. Amherst - Main Replacement - engineering 06/01/2013 | 5,397.91 | 06/01/2013 | 4,858.12 |
| 20000-014456 | Cross Street, Amherst - Main Replacement 06/01/2013 | 95.46 | 06/01/2013 | 85.91 |
| 20000-014457 | Cross Street, Amherst - Main Replacement 06/01/2013 | 89.23 | 06/01/2013 | 80.31 |
| 20000-014458 | Cross Street, Amherst - Main Replacement 06/01/2013 | 652.39 | 06/01/2013 | 587.15 |
| 20000-014459 | Cross Street, Amherst - Main Replacement 06/01/2013 | 535.12 | 06/01/2013 | 481.61 |
| 20000-014460 | Cross Street, Amherst - Main Replacement 06/01/2013 | 1,121.28 | 06/01/2013 | 1,009.15 |
| 20000-014461 | Cross Street, Amherst - 6" DIPCL Class 52 06/01/2013 | 17,288.70 | 06/01/2013 | 15,559.83 |
| 20000-014462 | Cross Street, Amherst - 6" MJ DI Cap 06/01/2013 | 1,260.00 | 06/01/2013 | 1,134.00 |
| 20000-014464 | Cross Street, Amherst - 4" MJ DI Bend - Main 06/01/2013 | 350.00 | 06/01/2013 | 315.00 |
| 20000-014465 | Cross Street, Amherst - 6" MJ DI Bend - Main 06/01/2013 | 225.00 | 06/01/2013 | 202.50 |
| 20000-014466 | Cross Street, Amherst - 6" X 4" MJ DI Reducer 06/01/2013 | 125.00 | 06/01/2013 | 112.50 |
| 20000-014467 | Cross Street, Amherst - 2" Air Release Valve Assembly 06/01/2013 | 2,800.00 | 06/01/2013 | 2,520.00 |
| 20000-014468 | Cross Street, Amherst - Insulation Board 06/01/2013 | 123.00 | 06/01/2013 | 110.70 |
| 20000-014469 | Cross Street, Amherst - Mobilization/Demobilization 06/01/2013 | 3,203.00 | 06/01/2013 | 2,882.70 |
| 20000-014470 | Cross Street, Amherst - Mobilization/Demobilization 06/01/2013 | 4,355.00 | 06/01/2013 | 3,919.50 |
| 20000-014471 | Cross Street, Amherst, NH - Dust control chemicals 06/01/2013 | 400.00 | 06/01/2013 | 360.00 |
| 20000-014472 | Cross Street, Amherst, NH - Forman Truck 06/01/2013 | 56.40 | 06/01/2013 | 50.76 |
| 20000-014473 | Cross Street, Amherst, NH - Truck 06/01/2013 | 10.50 | 06/01/2013 | 9.45 |
| 20000-014474 | Cross Street, Amherst, NH - Labor Overhead 06/01/2013 | 115.56 | 06/01/2013 | 104.00 |
| 20000-014475 | Cross Street, Amherst, NH - Labor 06/01/2013 | 143.96 | 06/01/2013 | 129.56 |

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| 20000-014476 | Cross Street, Amherst - Main Replacement 06/01/2013 | 254.58 | 06/01/2013 | 229.12 |
| 20000-014482 | Ash St. Main Replacement - engineering 06/01/2013 | 430.23 | 06/01/2013 | 387.21 |
| 20000-014483 | Ash St. Main Replacement - engineering 06/01/2013 | 295.67 | 06/01/2013 | 266.10 |
| 20000-014484 | Ash St. Main Replacement - engineering 06/01/2013 | 271.17 | 06/01/2013 | 244.05 |
| 20000-014485 | Ash St. Main Replacement - engineering 06/01/2013 | 477.31 | 06/01/2013 | 429.58 |
| 20000-014486 | Ash St. Main Replacement - engineering 06/01/2013 | 107.40 | 06/01/2013 | 96.66 |
| 20000-014487 | Ash St. Main Replacement - engineering 06/01/2013 | 71.60 | 06/01/2013 | 64.44 |
| 20000-014488 | Ash Street Water Main - engineering 06/01/2013 | 50.90 | 06/01/2013 | 45.81 |
| 20000-014489 | Ash Street Water Main - engineering 06/01/2013 | 2,151.25 | 06/01/2013 | 1,936.13 |
| 20000-014490 | House #85 Ash Temp Bypass 06/01/2013 | 230.53 | 06/01/2013 | 207.48 |
| 20000-014491 | Ash Street Water Main - engineering 06/01/2013 | 2,672.76 | 06/01/2013 | 2,405.48 |
| 20000-014492 | Ash Street Water Main - Inventory 06/01/2013 | 170.35 | 06/01/2013 | 153.32 |
| 20000-014493 | Ash Street Water Main - Labor 06/01/2013 | 1,865.97 | 06/01/2013 | 1,679.37 |
| 20000-014494 | Ash Street Water Main - Labor Overhead 06/01/2013 | 1,497.81 | 06/01/2013 | 1,348.03 |
| 20000-014495 | Ash Street Water Main - Truck 06/01/2013 | 220.50 | 06/01/2013 | 198.45 |
| 20000-014496 | Ash Street Water Main - Forman Truck 06/01/2013 | 65.80 | 06/01/2013 | 59.22 |
| 20000-014570 | Cross Street, Amherst - Mobilization/Demobilization 06/02/2013 | 1,601.50 | 06/02/2013 | 1,441.35 |
| 20000-014571 | Middle St. Amherst - Aggregate purchase 06/02/2013 | 405.36 | 06/02/2013 | 364.82 |
| 20000-014574 | Middle St. Amherst - 4" Class 52 DIPCL-Main 06/02/2013 | 4,018.50 | 06/02/2013 | 3,616.65 |
| 20000-014576 | Middle St. Amherst - 6" DIPCL Class 52 06/02/2013 | 6,007.95 | 06/02/2013 | 5,407.16 |
| 20000-014577 | Middle St. Amherst - 12" DIPCL Class 51 06/02/2013 | 13,348.00 | 06/02/2013 | 12,013.20 |
| 20000-014582 | Middle St. Amherst - 4" MJ DI BEND - MAIN 06/02/2013 | 350.00 | 06/02/2013 | 315.00 |
| 20000-014583 | Middle St. Amherst - 6" MJ DI BEND - MAIN 06/02/2013 | 2,250.00 | 06/02/2013 | 2,025.00 |
| 20000-014584 | Middle St. Amherst - 12" MJ DI BEND - MAIN 06/02/2013 | 4,200.00 | 06/02/2013 | 3,780.00 |
| 20000-014585 | Middle St. Amherst - 6" X 4" MJ DI REDUCER 06/02/2013 | 250.00 | 06/02/2013 | 225.00 |
| 20000-014586 | Middle St. Amherst - 8" X 6" MJ DI REDUCER 06/02/2013 | 205.00 | 06/02/2013 | 184.50 |
| 20000-014587 | Middle St. Amherst - 12" X 6" MJ DI REDUCER 06/02/2013 | 1,380.00 | 06/02/2013 | 1,242.00 |
| 20000-014588 | Middle St. Amherst - 12" X 8" MJ DI TEE 06/02/2013 | 710.00 | 06/02/2013 | 639.00 |
| 20000-014590 | Middle St. Amherst - 4" TRANSITION COUPLING 06/02/2013 | 165.00 | 06/02/2013 | 148.50 |
| 20000-014591 | Middle St. Amherst - 6" TRANSITION COUPLING 06/02/2013 | 1,519.00 | 06/02/2013 | 1,367.10 |

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| 20000-014592 | Middle St. Amherst - 4" MJ DI SOLID SLEEVE - MAIN 06/02/2013 | 68.00 | 06/02/2013 | 61.20 |
| 20000-014594 | Middle St. Amherst - 2" AIR RELEASE VALVE ASSEMBLY 06/02/2013 | 5,600.00 | 06/02/2013 | 5,040.00 |
| 20000-014598 | Middle St. Amherst - INSULATION BOARD 06/02/2013 | 41.00 | 06/02/2013 | 36.90 |
| 20000-014599 | Middle St. Amherst - CALCIUM CHLORIDE 50# BAG 06/02/2013 | 270.00 | 06/02/2013 | 243.00 |
| 20000-014600 | Middle St. Amherst - NIGHT WORK PREMIUM CHARGE 06/02/2013 | 2,000.00 | 06/02/2013 | 1,800.00 |
| 20000-014601 | Middle St. Amherst - MOBILIZATION/DEMOBILIZATION 06/02/2013 | 6,406.00 | 06/02/2013 | 5,765.40 |
| 20000-014665 | Ash Street Water Main - 8" Class 52 DIPCL Complete installed w/ restoration to subgrade 07/01/2013 | 267.00 | 07/01/2013 | 240.30 |
| 20000-014666 | Ash Street Water Main - 16" Class 51 DIPCL complete installed w/ restoration to subgrade 07/01/2013 | 2,520.00 | 07/01/2013 | 2,268.00 |
| 20000-014668 | Ash Street Water Main - 16" X 8" MJ DI Tee installed w/ restoration to subgrade 07/01/2013 | 3,250.00 | 07/01/2013 | 2,925.00 |
| 20000-014669 | Ash Street Water Main - 16" Transition Coupling installed w/ restoration to subgrade 07/01/2013 | 1,000.00 | 07/01/2013 | 900.00 |
| 20000-014670 | Ash Street Water Main - Ash Street Temporary Water Main 07/01/2013 | 17,000.00 | 07/01/2013 | 15,300.00 |
| 20000-014671 | Ash Street Water Main - Type 1 Temporary Water Connection 07/01/2013 | 5,940.00 | 07/01/2013 | 5,346.00 |
| 20000-014672 | Ash Street Water Main - Type 2 Temporary Water Connection 07/01/2013 | 150.00 | 07/01/2013 | 135.00 |
| 20000-014673 | Ash Street Water Main - night work 07/01/2013 | 2,625.00 | 07/01/2013 | 2,362.50 |
| 20000-014674 | Ash Street Water Main - Police Detail Traffic Control 07/01/2013 | 425.37 | 07/01/2013 | 382.83 |
| 20000-014675 | Ash Street Water Main - engineering 07/01/2013 | 280.26 | 07/01/2013 | 252.23 |
| 20000-014676 | Ash Street Water Main - 6" Class 52 DIPCL Complete installed w/ restoration to subgrade 07/01/2013 | 810.00 | 07/01/2013 | 729.00 |
| 20000-014677 | Ash Street Water Main - 16" Class 51 DIPCL complete installed w/ restoration to subgrade 07/01/2013 | 61,454.50 | 07/01/2013 | 55,309.05 |
| 20000-014680 | Ash Street Water Main - 8" MJ DI Bend 07/01/2013 | 860.00 | 07/01/2013 | 774.00 |
| 20000-014681 | Ash Street Water Main - 8" x 6" MJ DI anchor tee 07/01/2013 | 640.00 | 07/01/2013 | 576.00 |
| 20000-014682 | Ash Street Water Main - 8" transition coupling 07/01/2013 | 175.00 | 07/01/2013 | 157.50 |
| 20000-014683 | Ash Street Water Main - 8" MJ solid sleeve 07/01/2013 | 880.00 | 07/01/2013 | 792.00 |
| 20000-014687 | Ash Street Water Main - type 3 trench restoration 07/01/2013 | 3,876.25 | 07/01/2013 | 3,488.63 |
| 20000-014688 | Ash Street Water Main - police detail 07/01/2013 | 1,345.97 | 07/01/2013 | 1,211.37 |
| 20000-014689 | Ash Street Water Main - 16" hymax vs dresser coupling 07/01/2013 | 1,150.00 | 07/01/2013 | 1,035.00 |
| 20000-014690 | Ash Street Water Main - tie-in stub from Kinsley St. 07/01/2013 | 4,111.55 | 07/01/2013 | 3,700.40 |
| 20000-014691 | Ash Street Water Main - polywrap 07/01/2013 | 3,502.50 | 07/01/2013 | 3,152.25 |
| 20000-014852 | Walnut St. Main Replacement - engineering 10/01/2013 | 1,683.97 | 10/01/2013 | 1,515.57 |
| 20000-014853 | Walnut St. Main Replacement - engineering 10/01/2013 | 501.18 | 10/01/2013 | 451.06 |
| 20000-014854 | Walnut St. Main Replacement - engineering 10/01/2013 | 167.06 | 10/01/2013 | 150.35 |

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| 20000-014855 | Walnut St. Main Replacement - engineering 10/01/2013 | 143.19 | 10/01/2013 | 128.87 |
| 20000-014856 | Walnut St. Main Replacement - engineering 10/01/2013 | 202.86 | 10/01/2013 | 182.57 |
| 20000-014857 | Franklin St Main Replacement - engineering 10/01/2013 | 270.45 | 10/01/2013 | 243.40 |
| 20000-014858 | Franklin St Main Replacement - engineering 10/01/2013 | 1,479.65 | 10/01/2013 | 1,331.68 |
| 20000-014859 | Franklin St Main Replacement - engineering 10/01/2013 | 2,680.00 | 10/01/2013 | 2,412.00 |
| 20000-014860 | Franklin St Main Replacement - plans/specs 10/01/2013 | 64.00 | 10/01/2013 | 57.60 |
| 20000-014861 | Franklin St Main Replacement - plans/specs 10/01/2013 | 142.30 | 10/01/2013 | 128.07 |
| 20000-014862 | Franklin St Main Replacement - engineering 10/01/2013 | 1,070.33 | 10/01/2013 | 963.30 |
| 20000-014863 | Franklin St Main Replacement - engineering 10/01/2013 | 331.44 | 10/01/2013 | 298.30 |
| 20000-014864 | Franklin St Main Replacement - engineering 10/01/2013 | 76.49 | 10/01/2013 | 68.84 |
| 20000-014865 | Franklin St Main Replacement - mobilization/demobilization 10/01/2013 | 10,200.00 | 10/01/2013 | 9,180.00 |
| 20000-014866 | Franklin St Main Replacement - test pits 10/01/2013 | 1,750.00 | 10/01/2013 | 1,575.00 |
| 20000-014867 | Franklin St Main Replacement - police detail 10/01/2013 | 396.64 | 10/01/2013 | 356.98 |
| 20000-014868 | Franklin St Main Replacement - engineering 10/01/2013 | 1,248.76 | 10/01/2013 | 1,123.88 |
| 20000-014869 | Franklin St Main Replacement - engineering 10/01/2013 | 5,551.35 | 10/01/2013 | 4,996.21 |
| 20000-014870 | Franklin St Main Replacement - 3/4" rod coupling nut 10/01/2013 | 7.12 | 10/01/2013 | 6.41 |
| 20000-014871 | Franklin St Main Replacement 10/01/2013 | 220.49 | 10/01/2013 | 198.44 |
| 20000-014872 | Franklin St Main Replacement - engineering 10/01/2013 | 2,585.94 | 10/01/2013 | 2,327.35 |
| 20000-014873 | Franklin St Main Replacement - main 10/01/2013 | 161,700.00 | 10/01/2013 | 145,530.00 |
| 20000-014877 | Franklin St Main Replacement - engineering 10/01/2013 | 1,120.31 | 10/01/2013 | 1,008.28 |
| 20000-014879 | Franklin St Main Replacement 10/01/2013 | 60.00 | 10/01/2013 | 54.00 |
| 20000-014880 | Franklin St Main Replacement - 24" valve, 8" DI wrap & 2" Ct 10/01/2013 | 2,533.60 | 10/01/2013 | 2,280.24 |
| 20000-014882 | Franklin St Main Replacement - labor 10/01/2013 | 7,869.45 | 10/01/2013 | 7,082.50 |
| 20000-014883 | Franklin St Main Replacement - labor oh 10/01/2013 | 6,316.81 | 10/01/2013 | 5,685.13 |
| 20000-014884 | Franklin St Main Replacement - misc. equip. 10/01/2013 | 260.00 | 10/01/2013 | 234.00 |
| 20000-014885 | Franklin St Main Replacement - truck 10/01/2013 | 1,570.54 | 10/01/2013 | 1,413.49 |
| 20000-014890 | Beacon Street Main Replacement - engineering 10/01/2013 | 925.78 | 10/01/2013 | 833.20 |
| 20000-014891 | Beacon Street Main Replacement - engineering 10/01/2013 | 782.34 | 10/01/2013 | 704.11 |
| 20000-014892 | Beacon Street Main Replacement - engineering 10/01/2013 | 50.99 | 10/01/2013 | 45.89 |
| 20000-014893 | Beacon Street Main Replacement - plans/specs 10/01/2013 | 64.00 | 10/01/2013 | 57.60 |

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| 20000-014894 | Beacon Street Main Replacement - plans/specs 10/01/2013 | 142.31 | 10/01/2013 | 128.08 |
| 20000-014895 | Beacon Street Main Replacement - engineering 10/01/2013 | 318.90 | 10/01/2013 | 287.01 |
| 20000-014896 | Beacon Street Main Replacement - engineering 10/01/2013 | 50.99 | 10/01/2013 | 45.89 |
| 20000-014897 | Beacon Street Main Replacement - mobilization/demobilization 10/01/2013 | 3,400.00 | 10/01/2013 | 3,060.00 |
| 20000-014898 | Beacon Street Main Replacement - engineering 10/01/2013 | 50.99 | 10/01/2013 | 45.89 |
| 20000-014899 | Beacon Street Main Replacement - engineering 10/01/2013 | 254.95 | 10/01/2013 | 229.46 |
| 20000-014900 | Beacon Street Main Replacement - engineering 10/01/2013 | 2,316.94 | 10/01/2013 | 2,085.25 |
| 20000-014901 | Beacon Street Main Replacement - backhoe 10/01/2013 | 154.00 | 10/01/2013 | 138.60 |
| 20000-014902 | Beacon Street Main Replacement - gravel & patch 10/01/2013 | 186.47 | 10/01/2013 | 167.82 |
| 20000-014903 | Beacon Street Main Replacement - 9' 12" DI pipe 10/01/2013 | 160.20 | 10/01/2013 | 144.18 |
| 20000-014904 | Beacon Street Main Replacement - labor 10/01/2013 | 2,184.48 | 10/01/2013 | 1,966.03 |
| 20000-014905 | Beacon Street Main Replacement - labor oh 10/01/2013 | 1,753.48 | 10/01/2013 | 1,578.13 |
| 20000-014906 | Beacon Street Main Replacement - truck 10/01/2013 | 411.60 | 10/01/2013 | 370.44 |
| 20000-014915 | Walnut St Nashua Water Main - Engineering 10/01/2013 | 625.40 | 10/01/2013 | 562.86 |
| 20000-014916 | Walnut St Nashua Water Main - Engineering 10/01/2013 | 166.02 | 10/01/2013 | 149.42 |
| 20000-014917 | Walnut St Nashua Water Main - Engineering 10/01/2013 | 101.98 | 10/01/2013 | 91.78 |
| 20000-014918 | Walnut St Nashua Water Main - Engineering 10/01/2013 | 904.03 | 10/01/2013 | 813.63 |
| 20000-014920 | Walnut St Nashua Water Main - mains 10/01/2013 | 10,000.00 | 10/01/2013 | 9,000.00 |
| 20000-014921 | Walnut St Nashua Water Main - Engineering 10/01/2013 | 2,981.41 | 10/01/2013 | 2,683.27 |
| 20000-014922 | Walnut St Nashua Water Main - mains 10/01/2013 | 64,632.00 | 10/01/2013 | 58,168.80 |
| 20000-014923 | Walnut St Nashua Water Main - Engineering 10/01/2013 | 2,329.91 | 10/01/2013 | 2,096.92 |
| 20000-014924 | Walnut St Nashua Water Main - labor 10/01/2013 | 985.19 | 10/01/2013 | 886.67 |
| 20000-014925 | Walnut St Nashua Water Main - labor oh 10/01/2013 | 790.81 | 10/01/2013 | 711.73 |
| 20000-014926 | Walnut St Nashua Water Main - truck 10/01/2013 | 323.15 | 10/01/2013 | 290.84 |
| 20000-014947 | Magazine St Beford Water Main Relocations 10/01/2013 | 738.06 | 10/01/2013 | 664.25 |
| 20000-014948 | Magazine St Beford Water Main Relocations 10/01/2013 | 15.00 | 10/01/2013 | 13.50 |
| 20000-014949 | Magazine St Beford Water Main Relocations 10/01/2013 | 8,786.20 | 10/01/2013 | 7,907.58 |
| 20000-014950 | Magazine St Beford Water Main Relocations 10/01/2013 | 14,738.40 | 10/01/2013 | 13,264.56 |
| 20000-014951 | Magazine St Beford Water Main Relocations 10/01/2013 | 2,125.00 | 10/01/2013 | 1,912.50 |
| 20000-014952 | Magazine St Beford Water Main Relocations 10/01/2013 | 8,472.00 | 10/01/2013 | 7,624.80 |

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| 20000-014953 | Magazine St Beford Water Main Relocations - engineering 10/01/2013 | 509.06 | 10/31/2013 | 458.15 |
| 20000-014954 | Magazine St Beford Water Main Relocations - labor 10/01/2013 | 673.24 | 10/01/2013 | 605.92 |
| 20000-014955 | Magazine St Beford Water Main Relocations - labor oh 10/01/2013 | 539.61 | 10/01/2013 | 485.65 |
| 20000-014956 | Magazine St Beford Water Main Relocations - truck 10/01/2013 | 175.88 | 10/01/2013 | 158.29 |
| 20000-014957 | Middle St. Amherst - Main Replacement 10/01/2013 | 7.50 | 10/01/2013 | 6.75 |
| 20000-014958 | Middle St. Amherst - Main Replacement - engineering 10/01/2013 | 776.55 | 10/01/2013 | 698.89 |
| 20000-014959 | Middle St. Amherst - Main Replacement - engineering 10/01/2013 | 203.59 | 10/01/2013 | 183.23 |
| 20000-014960 | Middle St. Amherst - Main Replacement - engineering 10/01/2013 | 50.90 | 10/01/2013 | 45.81 |
| 20000-014961 | Middle St. main Replacement, Amherst, NH - Labor 10/01/2013 | 340.16 | 10/01/2013 | 306.14 |
| 20000-014962 | Middle St. main Replacement, Amherst, NH - Labor oh 10/01/2013 | 273.05 | 10/01/2013 | 245.74 |
| 20000-014963 | Middle St. main Replacement, Amherst, NH - truck 10/01/2013 | 126.00 | 10/01/2013 | 113.40 |
| 20000-014964 | Middle St. main Replacement, Amherst, NH - curb box cap 10/01/2013 | 28.18 | 10/01/2013 | 25.36 |
| 20000-014986 | Middle St Main Replacement - engineering 10/01/2013 | 250.87 | 10/01/2013 | 225.78 |
| 20000-014987 | Middle St. Main Replacement - engineering 10/01/2013 | 305.95 | 10/01/2013 | 275.36 |
| 20000-014988 | Middle St. Main Replacement - engineering 10/01/2013 | 1,687.06 | 10/01/2013 | 1,518.35 |
| 20000-014989 | Middle St. Main Replacement - plans/specs 10/01/2013 | 64.00 | 10/01/2013 | 57.60 |
| 20000-014990 | Middle St. Main Replacement - plans/specs 10/01/2013 | 142.30 | 10/01/2013 | 128.07 |
| 20000-014991 | Middle St. Main Replacement - engineering 10/01/2013 | 881.10 | 10/01/2013 | 792.99 |
| 20000-014992 | Middle St. Main Replacement - engineering 10/01/2013 | 586.99 | 10/01/2013 | 528.29 |
| 20000-014993 | Middle St. Main Replacement - engineering 10/01/2013 | 1,924.30 | 10/01/2013 | 1,731.87 |
| 20000-014994 | Oak St. Main Replacement - 6" DIPCL Class 52 - Main 10/01/2013 | 4,158.00 | 10/01/2013 | 3,742.20 |
| 20000-014996 | Oak St. Main Replacement - 6" MJ DI Bend 10/01/2013 | 2,400.00 | 10/01/2013 | 2,160.00 |
| 20000-014997 | Oak St. Main Replacement - 6" x 4" MJ DI Reducer 10/01/2013 | 300.00 | 10/01/2013 | 270.00 |
| 20000-014998 | Oak St. Main Replacement - 6" x 6" MJ DI Anchor Tee 10/01/2013 | 450.00 | 10/01/2013 | 405.00 |
| 20000-014999 | Oak St. Main Replacement - 6" Transition Coupling - Main 10/01/2013 | 250.00 | 10/01/2013 | 225.00 |
| 20000-015000 | Oak St. Main Replacement - mobilization/demobilization 10/01/2013 | 3,400.00 | 10/01/2013 | 3,060.00 |
| 20000-015001 | Middle St. Main Replacement - 6" DIPCL Class 52 - Main 10/01/2013 | 27,657.00 | 10/01/2013 | 24,891.30 |
| 20000-015005 | Middle St. Main Replacement - 6" x 6" MJ DI Anchor Tee 10/01/2013 | 450.00 | 10/01/2013 | 405.00 |
| 20000-015006 | Middle St. Main Replacement - 6" MJ DI Solid Sleeve 10/01/2013 | 250.00 | 10/01/2013 | 225.00 |
| 20000-015011 | Middle St. Main Replacement - Type 3 Trench Restoration 10/01/2013 | 8,160.00 | 10/01/2013 | 7,344.00 |

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| 20000-015012 | Middle St. Main Replacement - mobilization/demobilization 10/01/2013 | 3,400.00 | 10/01/2013 | 3,060.00 |
| 20000-015013 | Middle/Oak St. Main Replacement - intersection difficulties 10/01/2013 | 3,350.00 | 10/01/2013 | 3,015.00 |
| 20000-015014 | Middle St. Main Replacement - Temp Watermain 10/01/2013 | 10,000.00 | 10/01/2013 | 9,000.00 |
| 20000-015015 | Middle St. Main Replacement - engineering 10/01/2013 | 962.95 | 10/01/2013 | 866.66 |
| 20000-015016 | Middle St. Main Replacement 10/01/2013 | 41.64 | 10/01/2013 | 37.48 |
| 20000-015017 | Middle St. Main Replacement 10/01/2013 | 7.50 | 10/01/2013 | 6.75 |
| 20000-015018 | Middle St. Main Replacement - vibration monitoring 10/01/2013 | 6,641.00 | 10/01/2013 | 5,976.90 |
| 20000-015019 | Middle St. Main Replacement - engineering 10/01/2013 | 76.49 | 10/01/2013 | 68.84 |
| 20000-015020 | Middle St. Main Replacement - misc. patch 10/01/2013 | 73.11 | 10/01/2013 | 65.80 |
| 20000-015021 | Middle St. Main Replacement - misc. parts for main 10/01/2013 | 111.46 | 10/01/2013 | 100.31 |
| 20000-015024 | Middle St. Main Replacement - labor 10/01/2013 | 1,212.66 | 10/01/2013 | 1,091.39 |
| 20000-015025 | Middle St. Main Replacement - labor oh 10/01/2013 | 973.40 | 10/01/2013 | 876.06 |
| 20000-015026 | Middle St. Main Replacement - truck 10/01/2013 | 409.85 | 10/01/2013 | 368.87 |
| 20000-015122 | Franklin St Main Replacement - main 11/01/2013 | 116,426.10 | 11/01/2013 | 104,783.49 |
| 20000-015123 | Franklin St Main Replacement - engineering 11/01/2013 | 1,044.05 | 11/01/2013 | 939.65 |
| 20000-015126 | Franklin St Main Replacement - mains 11/01/2013 | 4,634.20 | 11/01/2013 | 4,170.78 |
| 20000-015131 | Beacon Street Main Replacement - mains 11/01/2013 | 45,099.00 | 11/01/2013 | 40,589.10 |
| 20000-015132 | Beacon Street Main Replacement - engineering 11/01/2013 | 343.70 | 11/01/2013 | 309.33 |
| 20000-015135 | Franklin St Main Replacement - main 11/01/2013 | 57.70 | 11/01/2013 | 51.93 |
| 20000-015136 | Pleasant St. Main Replacement - engineering 11/01/2013 | 248.38 | 11/01/2013 | 223.54 |
| 20000-015137 | Pleasant St. Main Replacement - engineering 11/01/2013 | 709.33 | 11/01/2013 | 638.40 |
| 20000-015138 | Pleasant St. Main Replacement - 6" DIPCL class 52 complete installed with restoration to subgrade 11/01/2013 | 16,686.00 | 11/01/2013 | 15,017.40 |
| 20000-015139 | Pleasant St. Main Replacement 11/01/2013 | 7.50 | 11/01/2013 | 6.75 |
| 20000-015140 | Pleasant St. Main Replacement - 8" DIPCL class 52 complete installed with restoration to subgrade 11/01/2013 | 6,185.50 | 11/01/2013 | 5,566.95 |
| 20000-015143 | Pleasant St. Main Replacement - 6" MJ DI bend (2) 11/01/2013 | 320.00 | 11/01/2013 | 288.00 |
| 20000-015144 | Pleasant St. Main Replacement - 8" MJ DI bend (2) 11/01/2013 | 430.00 | 11/01/2013 | 387.00 |
| 20000-015145 | Pleasant St. Main Replacement - 8" x 6" MJ DI reducer 11/01/2013 | 185.00 | 11/01/2013 | 166.50 |
| 20000-015146 | Pleasant St. Main Replacement - 8" x 6" MJ DI anchor tee 11/01/2013 | 640.00 | 11/01/2013 | 576.00 |
| 20000-015147 | Pleasant St. Main Replacement - 6" coupling 11/01/2013 | 140.00 | 11/01/2013 | 126.00 |
| 20000-015148 | Pleasant St. Main Replacement - 8" coupling 11/01/2013 | 350.00 | 11/01/2013 | 315.00 |

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| 20000-015149 | Pleasant St. Main Replacement - 6" MJ solid sleeve 11/01/2013 | 165.00 | 11/01/2013 | 148.50 |
| 20000-015150 | Pleasant St. Main Replacement - 8" MJ solid sleeve 11/01/2013 | 440.00 | 11/01/2013 | 396.00 |
| 20000-015151 | Pleasant St. Main Replacement - Temp water mains 11/01/2013 | 17,000.00 | 11/01/2013 | 15,300.00 |
| 20000-015153 | Pleasant St. Main Replacement - Type 3 trench restoration - gravel as specified 11/01/2013 | 964.25 | 11/01/2013 | 867.83 |
| 20000-015154 | Pleasant St. Main Replacement - night work premium/traffic detail charge 11/01/2013 | 2,692.90 | 11/01/2013 | 2,423.61 |
| 20000-015155 | Pleasant St. Main Replacement - engineering 11/01/2013 | 305.95 | 11/01/2013 | 275.36 |
| 20000-015156 | Pleasant St. Main Replacement - Main Shutdown Pleasant St 11/01/2013 | 2,234.04 | 11/01/2013 | 2,010.64 |
| 20000-015157 | Pleasant St. Main Replacement - Conflict 8" Main Pleasant 11/01/2013 | 1,912.35 | 11/01/2013 | 1,721.12 |
| 20000-015158 | Pleasant St. Main Replacement - Drain Conflict Pleasant 11/01/2013 | 2,161.94 | 11/01/2013 | 1,945.75 |
| 20000-015159 | Pleasant St. Main Replacement - Polywrap 4/16-5/31/13 11/01/2013 | 2,797.50 | 11/01/2013 | 2,517.75 |
| 20000-015160 | Pleasant St. Main Replacement - Walnut St Duct Banks 11/01/2013 | 4,492.11 | 11/01/2013 | 4,042.90 |
| 20000-015161 | Pleasant St. Main Replacement - engineering 11/01/2013 | 2,151.01 | 11/01/2013 | 1,935.91 |
| 20000-015162 | Pleasant St. Main Replacement - Walnut St Duct Banks 11/01/2013 | 19,683.00 | 11/01/2013 | 17,714.70 |
| 20000-015163 | Pleasant St. Main Replacement - Walnut St Duct Banks 11/01/2013 | 900.00 | 11/01/2013 | 810.00 |
| 20000-015164 | Pleasant St. Main Replacement - Walnut St Duct Banks 11/01/2013 | 320.00 | 11/01/2013 | 288.00 |
| 20000-015165 | Pleasant St. Main Replacement - Walnut St Duct Banks 11/01/2013 | 430.00 | 11/01/2013 | 387.00 |
| 20000-015166 | Pleasant St. Main Replacement - 6" X 6" MJ DI Anchor Tee installed with restoration to subgrade 11/01/2013 | 250.00 | 11/01/2013 | 225.00 |
| 20000-015167 | Pleasant St. Main Replacement - 6" MJ Solid Sleeve installed with restorations to subgrade 11/01/2013 | 330.00 | 11/01/2013 | 297.00 |
| 20000-015171 | Pleasant St. Main Replacement - Type 3 trench restoration - ravel as specified 11/01/2013 | 1,377.25 | 11/01/2013 | 1,239.53 |
| 20000-015172 | Pleasant St. Main Replacement - Police Detail Traffic Control 11/01/2013 | 3,079.07 | 11/01/2013 | 2,771.16 |
| 20000-015173 | Pleasant St. Main Replacement - engineering 11/01/2013 | 305.39 | 11/01/2013 | 274.85 |
| 20000-015174 | Pleasant St. Main Replacement - Truck 11/01/2013 | 164.45 | 11/01/2013 | 148.00 |
| 20000-015175 | Pleasant St. Main Replacement - Labor 11/01/2013 | 509.01 | 11/01/2013 | 458.11 |
| 20000-015176 | Pleasant St. Main Replacement - engineering 11/01/2013 | 264.74 | 11/01/2013 | 238.27 |
| 20000-015177 | Pleasant St. Main Replacement - engineering 11/01/2013 | 1,185.30 | 11/01/2013 | 1,066.77 |
| 20000-015178 | Pleasant St. Main Replacement - engineering 11/01/2013 | 60.17 | 11/01/2013 | 54.15 |
| 20000-015182 | Pleasant St. Main Replacement - labor oh 11/01/2013 | 408.58 | 11/01/2013 | 367.72 |
| 20000-015197 | Walnut St Nashua Water Main - mains 11/01/2013 | 6,027.74 | 11/01/2013 | 5,424.97 |
| 20000-015198 | Walnut St Nashua Water Main - mains 11/01/2013 | 12,578.30 | 11/01/2013 | 11,320.47 |
| 20000-015199 | Walnut St Nashua Water Main - mains 11/01/2013 | 47.94 | 11/01/2013 | 43.15 |

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| 20000-015200 | Walnut St Nashua Water Main - Engineering 11/01/2013 | 662.79 | 11/01/2013 | 596.51 |
| 20000-015279 | Cross Street, Amherst - Main Replacement 12/01/2013 | 7.50 | 12/01/2013 | 7.50 |
| 20000-015280 | Cross Street, Amherst - Main Replacement - engineering 12/01/2013 | 50.90 | 12/01/2013 | 50.90 |
| 20000-015291 | Ash Street Water Main - engineering 12/01/2013 | 38.24 | 12/01/2013 | 38.24 |
| 20000-015292 | Ash Street Water Main - engineering 12/01/2013 | 127.43 | 12/01/2013 | 127.43 |
| 20000-015293 | Ash Street Water Main 12/01/2013 | 425.37 | 12/01/2013 | 425.37 |
| 20000-015294 | Prep Work for Main Extension - Tara Blvd., Nashua - labor 12/01/2013 | 109.38 | 12/01/2013 | 109.38 |
| 20000-015295 | Prep Work for Main Extension - Tara Blvd., Nashua - labor oh 12/01/2013 | 87.80 | 12/01/2013 | 87.80 |
| 20000-015296 | Prep Work for Main Extension - Tara Blvd., Nashua - truck 12/01/2013 | 39.80 | 12/01/2013 | 39.80 |
| 20000-015339 | Beacon Street Main Replacement - engineering 12/01/2013 | 50.99 | 12/01/2013 | 45.86 |
| 20000-015340 | Beacon Street Main Replacement - trench restoration 12/01/2013 | 13,075.55 | 12/01/2013 | 11,767.99 |
| 20000-015341 | Franklin St Main Replacement - engineering 12/01/2013 | 305.66 | 12/01/2013 | 275.09 |
| 20000-015343 | Franklin St Main Replacement - trench restoration 12/01/2013 | 16,435.00 | 12/01/2013 | 14,791.50 |
| 20000-015344 | Beacon Court Main Replacement - engineering 12/01/2013 | 302.57 | 12/01/2013 | 272.31 |
| 20000-015345 | Beacon Court Main Replacement - engineering 12/01/2013 | 51.08 | 12/01/2013 | 45.97 |
| 20000-015346 | Beacon Court Main Replacement - plans/specs 12/01/2013 | 64.00 | 12/01/2013 | 57.60 |
| 20000-015347 | Beacon Court Main Replacement - plans/specs 12/01/2013 | 142.30 | 12/01/2013 | 128.07 |
| 20000-015348 | Beacon Court Main Replacement - plans/specs 12/01/2013 | 101.98 | 12/01/2013 | 91.78 |
| 20000-015349 | Beacon Court Main Replacement - plans/specs 12/01/2013 | 50.99 | 12/01/2013 | 45.89 |
| 20000-015350 | Beacon Court Main Replacement - plans/specs 12/01/2013 | 52.53 | 12/01/2013 | 47.28 |
| 20000-015351 | Beacon Court Main Replacement - mobilization/demobilization 12/01/2013 | 3,400.00 | 12/01/2013 | 3,060.00 |
| 20000-015352 | Beacon Court Main Replacement - Engineering 12/01/2013 | 152.97 | 12/01/2013 | 137.67 |
| 20000-015353 | Beacon Court Main Replacement 12/01/2013 | 1,875.00 | 12/01/2013 | 1,687.50 |
| 20000-015354 | Beacon Court Main Replacement - Engineering 12/01/2013 | 496.25 | 12/01/2013 | 446.62 |
| 20000-015355 | Beacon Court Main Replacement - mains 12/01/2013 | 13,807.00 | 12/01/2013 | 12,426.30 |
| 20000-015365 | Cross Street, Amherst - Main Replacement - engineering 12/01/2013 | 50.99 | 12/01/2013 | 50.99 |
| 20000-015366 | Walnut St Nashua Water Main - mains 12/01/2013 | 39,825.47 | 12/01/2013 | 35,842.92 |
| 20000-015370 | Walnut St Nashua Water Main - mains 12/01/2013 | 764.86 | 12/01/2013 | 688.37 |
| 20000-015372 | Fairmount St. Main Replacement - engineering 12/01/2013 | 1,914.86 | 12/01/2013 | 1,723.37 |
| 20000-015373 | Fairmount St. Main Replacement - survey work 12/01/2013 | 2,470.00 | 12/01/2013 | 2,223.00 |

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| 20000-015374 | Fairmount St. Main Replacement - survey work 12/01/2013 | 472.50 | 12/01/2013 | 425.25 |
| 20000-015375 | Fairmount St. Main Replacement - survey work 12/01/2013 | 1,042.75 | 12/01/2013 | 938.47 |
| 20000-015376 | Fairmount St. Main Replacement - Engineering Review of Proporsed Railway crossings 12/01/2013 | 1,500.00 | 12/01/2013 | 1,350.00 |
| 20000-015377 | Fairmount St. Main Replacement - survey work 12/01/2013 | 4,732.40 | 12/01/2013 | 4,259.16 |
| 20000-015378 | Fairmount St. Main Replacement - Professional fee for appraisal services 12/01/2013 | 2,900.00 | 12/01/2013 | 2,610.00 |
| 20000-015379 | Fairmount St. Main Replacement - survey work 12/01/2013 | 4,318.51 | 12/01/2013 | 3,886.66 |
| 20000-015380 | Fairmount St. Main Replacement - engineering 12/01/2013 | 3,087.96 | 12/01/2013 | 2,779.16 |
| 20000-015381 | Fairmount St. Main Replacement - engineering 12/01/2013 | 919.03 | 12/01/2013 | 827.13 |
| 20000-015385 | Fairmount St. Main Replacement - engineering 12/01/2013 | 2,042.04 | 12/01/2013 | 1,837.84 |
| 20000-015386 | Fairmount St. Main Replacement - engineering 12/01/2013 | 2,514.81 | 12/01/2013 | 2,263.33 |
| 20000-015387 | Fairmount St. Main Replacement 12/01/2013 | 17.23 | 12/01/2013 | 15.51 |
| 20000-015388 | Fairmount St. Main Replacement - engineering 12/01/2013 | 5,610.86 | 12/01/2013 | 5,049.77 |
| 20000-015389 | Fairmount St. Main Replacement - engineering 12/01/2013 | 3,510.41 | 12/01/2013 | 3,159.37 |
| 20000-015390.1 | Hillcrest St. Main Replacement - main 12/01/2013 | 30,800.00 | 12/01/2013 | 27,720.00 |
| 20000-015390.2 | Fairmount St. Main Replacement - main 12/01/2013 | 112,977.50 | 12/01/2013 | 101,679.75 |
| 20000-015394 | Fairmount St. Main Replacement - 2" bend 12/01/2013 | 134.98 | 12/01/2013 | 121.48 |
| 20000-015395 | Fairmount St. Main Replacement - labor 12/01/2013 | 303.66 | 12/01/2013 | 273.29 |
| 20000-015396 | Fairmount St. Main Replacement - labor oh 12/01/2013 | 243.75 | 12/01/2013 | 219.37 |
| 20000-015397 | Fairmount St. Main Replacement - truck 12/01/2013 | 118.55 | 12/01/2013 | 106.69 |
| 20000-015399 | Fairmount St. Main Replacement - engineering 12/01/2013 | 683.57 | 12/01/2013 | 615.21 |
| 20000-015402 | Broad St. Parkway Phase 3 Water Main Replacement - Hillcrest St, Nashua 12/01/2013 | 371.94 | 12/01/2013 | 371.94 |
| 20000-015403 | Broad St. Parkway Phase 3 Water Main Replacement - Hillcrest St, Nashua 12/01/2013 | 584.36 | 12/01/2013 | 584.36 |
| 20000-015404 | Broad St. Parkway Phase 3 Water Main Replacement - Hillcrest St, Nashua 12/01/2013 | 25.50 | 12/01/2013 | 25.50 |
| 20000-015405 | Broad St. Parkway Phase 3 Water Main Replacement - Hillcrest St, Nashua 12/01/2013 | 1,840.50 | 12/01/2013 | 1,840.50 |
| 20000-015406 | Broad St. Parkway Phase 3 Water Main Replacement - Hillcrest St, Nashua 12/01/2013 | 101.98 | 12/01/2013 | 101.98 |
| 20000-015407 | Broad St. Parkway Phase 3 Water Main Replacement - Hillcrest St, Nashua 12/01/2013 | 458.54 | 12/01/2013 | 458.54 |
| 20000-015408 | Broad St. Parkway Phase 3 Water Main Replacement - Hillcrest St, Nashua 12/01/2013 | 275.00 | 12/01/2013 | 275.00 |
| 20000-015409 | Broad St. Parkway Phase 3 Water Main Replacement - Hillcrest St, Nashua 12/01/2013 | 17.23 | 12/01/2013 | 17.23 |
| 20000-015410 | Broad St. Parkway Phase 3 Water Main Replacement - Hillcrest St, Nashua 12/01/2013 | 750.47 | 12/01/2013 | 750.47 |
| 20000-015411 | Broad St. Parkway Phase 3 Water Main Replacement - Hillcrest St, Nashua 12/01/2013 | 721.88 | 12/01/2013 | 721.88 |

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| 20000-015414 | Broad St. Parkway Phase 3 Water Main Replacement - Hillcrest St, Nashua - mains 12/01/2013 | 153,934.00 | 12/01/2013 | 137,902.23 |
| 20000-015418 | Broad St. Parkway Phase 3 Water Main Replacement - Hillcrest St, Nashua - engineering 12/01/2013 | 809.93 | 12/01/2013 | 809.93 |
| 20000-015419 | Broad St. Parkway Phase 3 Water Main Replacement - Hillcrest St, Nashua - labor 12/01/2013 | 213.22 | 12/01/2013 | 213.22 |
| 20000-015420 | Broad St. Parkway Phase 3 Water Main Replacement - Hillcrest St, Nashua - labor oh 12/01/2013 | 171.15 | 12/01/2013 | 171.15 |
| 20000-015421 | Broad St. Parkway Phase 3 Water Main Replacement - Hillcrest St, Nashua - truck 12/01/2013 | 42.00 | 12/01/2013 | 42.00 |
| 20000-015446 | Broad St. Parkway Phase 3 Water Main Replacement - Hillcrest St, Nashua - mains 12/02/2013 | 22,100.00 | 12/02/2013 | 19,890.00 |
| 20000-015447 | Fairmount St. Main Replacement - main 12/02/2013 | 2,200.00 | 12/02/2013 | 1,980.00 |
| Subtotal: 2331-200-001 (357) | | 1,602,038.24 | | 1,441,928.10 |
| Asset GL Acct #: 2331-250-001 | | | | |
| 20000-014167 | Ashley (#): Milford - Gates: 4" & Under - Comm Sys 3/13 - Ashley Dr 03/01/2013 | 10,077.31 | 03/01/2013 | 10,077.31 |
| 20000-014418 | Middle St. Amherst - 8" MJ Gate Valve 06/01/2013 | 3,345.00 | 06/01/2013 | 3,010.50 |
| 20000-014443 | Middle St. Amherst - 6" MJ DI Gate Valve - Main 06/01/2013 | 2,295.00 | 06/01/2013 | 2,065.50 |
| 20000-014444 | Middle St. Amherst - 8" MJ GATE VALVE 06/01/2013 | 3,345.00 | 06/01/2013 | 3,010.50 |
| 20000-014445 | Middle St. Amherst - 12" MJ DI GATE VALVE 06/01/2013 | 4,090.00 | 06/01/2013 | 3,681.00 |
| 20000-014463 | Cross Street, Amherst - 6" MJ DI Gate Valve 06/01/2013 | 1,530.00 | 06/01/2013 | 1,377.00 |
| 20000-014513 | Stevens St (#0, Victory Garden): Nashua - Gates: 4" & Under - Core 6/24-Install B.O. @ Stevens St 06/01/2013 | 2,134.96 | 06/01/2013 | 2,134.96 |
| 20000-014514 | Everett St (#): Nashua - Gates: 4" & Under - Core 6/26- Install B.O. @ Everett St 06/01/2013 | 1,929.65 | 06/01/2013 | 1,929.65 |
| 20000-014581 | Middle St. Amherst - 12" MJ DI GATE VALVE 06/02/2013 | 4,090.00 | 06/02/2013 | 3,681.00 |
| 20000-014667 | Ash Street Water Main - 8" MJ Gate Valve complete with gate box assembly, installed w/ restorat 07/01/2013 | 1,300.00 | 07/01/2013 | 1,170.00 |
| 20000-014678 | Ash Street Water Main - 6" MJ Gate Valve complete with gate box assembly, installed w/ restorat 07/01/2013 | 1,800.00 | 07/01/2013 | 1,620.00 |
| 20000-014679 | Ash Street Water Main - 8" MJ Gate Valve complete with gate box assembly, installed w/ restorat 07/01/2013 | 1,300.00 | 07/01/2013 | 1,170.00 |
| 20000-014764 | Gagnon Cir (#): Nashua - Gate Valves: 2" - Core 09/01/2013 | 1,474.03 | 09/01/2013 | 1,474.03 |
| 20000-014881 | Franklin St Main Replacement - gate cover, box top & risers 10/01/2013 | 102.61 | 10/01/2013 | 92.35 |
| 20000-014886 | Franklin St Main Replacement - gates 10/01/2013 | 22,500.00 | 10/01/2013 | 20,250.00 |
| 20000-014888 | Franklin St Main Replacement - engineering 10/01/2013 | 1,921.45 | 10/01/2013 | 1,729.30 |
| 20000-014927 | Walnut St Nashua Water Main - mains gates 10/01/2013 | 3,100.00 | 10/01/2013 | 2,790.00 |
| 20000-014995 | Oak St. Main Replacement - 6" MJ DI Gate Valve - Main 10/01/2013 | 950.00 | 10/01/2013 | 855.00 |
| 20000-015003 | Middle St. Main Replacement - 6" MJ DI Gate Valve - Main 10/01/2013 | 950.00 | 10/01/2013 | 855.00 |
| 20000-015022 | Middle St. Main Replacement - gate cove & box risers 10/01/2013 | 43.44 | 10/01/2013 | 39.10 |
| 20000-015027 | Middle St. Main Replacement - engineering 10/01/2013 | 175.55 | 10/01/2013 | 158.00 |
| 20000-015045 | W. Hollis @ Pine (#): Nashua - Gate Valves: 12" - Core 11/14- Replace Gate Valve -W. Hollis @ P 11/01/2013 | 10,985.11 | 11/01/2013 | 10,985.11 |

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| Asset GL Acct #: 2331-250-001 | | | | |
| 20000-015141 | Pleasant St. Main Replacement - 6" MJ DI Gate Valve (2) 11/01/2013 | 1,800.00 | 11/01/2013 | 1,620.00 |
| 20000-015142 | Pleasant St. Main Replacement - 8" MJ DI Gate Valve (2) 11/01/2013 | 2,600.00 | 11/01/2013 | 2,340.00 |
| 20000-015180 | Pleasant St. Main Replacement - engineering 11/01/2013 | 263.78 | 11/01/2013 | 237.40 |
| 20000-015358 | Beacon Court Main Replacement 12/01/2013 | 950.00 | 12/01/2013 | 855.00 |
| 20000-015364 | Beacon Court Main Replacement - engineering 12/01/2013 | 56.77 | 12/01/2013 | 51.09 |
| 20000-015367 | Walnut St Nashua Water Main - gates 12/01/2013 | 6,400.00 | 12/01/2013 | 5,760.00 |
| 20000-015391 | Fairmount St. Main Replacement - gates 12/01/2013 | 1,100.00 | 12/01/2013 | 990.00 |
| 20000-015398 | Fairmount St. Main Replacement - engineering 12/01/2013 | 219.92 | 12/01/2013 | 197.93 |
| 20000-015415 | Broad St. Parkway Phase 3 Water Main Replacement - Hillcrest St, Nashua - gates 12/01/2013 | 2,800.00 | 12/01/2013 | 2,519.99 |
| 20000-015424 | Broad St. Parkway Phase 3 Water Main Replacement - Hillcrest St, Nashua 12/01/2013 | 55.26 | 12/01/2013 | 49.73 |
| Subtotal: 2331-250-001 (32) | | 95,684.84 | | 88,776.45 |
| Asset GL Acct #: 2331-251-001 | | | | |
| 20000-014150 | Spencer @ Thoreau: Nashua - Gates: 4" & Under - Core 2/14 - Install 2" B.O. 02/01/2013 | 2,938.72 | 02/01/2013 | 2,938.72 |
| 20000-014151 | Chaucer @ Cole Ridge - Gates: 4" & Under - Core 2/15 - Install 2" B.O. 02/01/2013 | 2,658.19 | 02/01/2013 | 2,658.19 |
| Subtotal: 2331-251-001 (2) | | 5,596.91 | | 5,596.91 |
| Asset GL Acct #: 2331-300-001 | | | | |
| 20000-014081 | Hampstead Rd.: Derry - 8" PVC Developer Installed Distribution Mains: CIAC- 70' 01/01/2013 | 4,998.00 | 01/01/2013 | 4,998.00 |
| 20000-014083 | Hampstead Rd.: Derry - 8" PVC Developer Installed Distribution Mains: CIAC - 4047' 01/01/2013 | 288,955.80 | 01/01/2013 | 288,955.80 |
| 20000-014605 | Farley Rd. Main Extension Agreement (12) 06/01/2013 | 5,106.96 | 06/01/2013 | 5,106.96 |
| 20000-015219 | Digital Dr., Nashua - 16" Developer Installed Distribution Mains - CIAC, 330' 11/01/2013 | 34,164.90 | 11/01/2013 | 34,164.90 |
| 20000-015221 | Digital Dr., Nashua - 8" Developer Installed Distribution Mains - CIAC, 632' 11/01/2013 | 51,229.92 | 11/01/2013 | 51,229.92 |
| 20000-015223 | Private Dr., Nashua - 4" Developer Installed Distribution Mains - CIAC, 110' 11/01/2013 | 6,823.30 | 11/01/2013 | 6,823.30 |
| 20000-015225 | Diamonback Ave., Nashua - 8" Developer Installed Distribution Mains - CIAC, 391' 11/01/2013 | 31,694.46 | 11/01/2013 | 31,694.46 |
| 20000-015227 | Tara Blvd., Nashua - 12" Developer Installed Distribution Mains - CIAC, 625' 11/01/2013 | 59,187.50 | 11/01/2013 | 59,187.50 |
| 20000-015229 | Elystan Cir., Nashua - 4" Developer Installed Distribution Mains - CIAC, 443' 11/01/2013 | 27,479.29 | 11/01/2013 | 27,479.29 |
| 20000-015231 | Edgerton Dr., Nashua - 4" Developer Installed Distribution Mains - CIAC, 210' 11/01/2013 | 13,026.30 | 11/01/2013 | 13,026.30 |
| 20000-015259 | Pilgrim Cir., Nashua - 6" PVC Developer Installed Distribution Mains: CIAC, 1893' 11/01/2013 | 125,600.55 | 11/01/2013 | 125,600.55 |
| 20000-015260 | Pilgrim Cir., Nashua - 6" DI Developer Installed Distribution Mains: CIAC, 18' 11/01/2013 | 1,343.70 | 11/01/2013 | 1,343.70 |
| 20000-015261 | Digital Dr., Nashua - 16" DI Developer Installed Distribution Mains: CIAC, 1430' 11/01/2013 | 148,047.90 | 11/01/2013 | 148,047.90 |
| Subtotal: 2331-300-001 (13) | | 797,658.58 | | 797,658.58 |
| Asset GL Acct #: 2333-004-001 | | | | |
| 20000-014162 | Sawyer St. (#24-26), Nashua - Services - Paving 02/01/2013 | 349.40 | 02/01/2013 | 349.40 |
| 20000-014163 | Lantern @ Westborn, Nashua - Services - Paving 02/01/2013 | 333.66 | 02/01/2013 | 333.66 |

| Asset ID | Acquisition Date | Acquisition Cost | Placed In Service | Book Cost |
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| Year Ending December, 2013 | | | | |
| Asset GL Acct #: 2333-004-001 | | | | |
| 20000-014256 | Monza Dr.(#7), Nashua - Services - Paving 04/01/2013 | 4,238.04 | 04/01/2013 | 4,238.04 |
| 20000-014257 | Sawyer St.(#24-26), Nashua - Services - Paving 04/01/2013 | 928.79 | 04/01/2013 | 928.79 |
| 20000-014258 | Deerhaven Dr.(#38), Nashua - Services - Paving 04/01/2013 | 4,028.51 | 04/01/2013 | 4,028.51 |
| 20000-014402.1 | Portchester Dr. (#21), Nashua - Services: Paving 05/01/2013 | 1,768.89 | 05/01/2013 | 1,768.89 |
| 20000-014402.2 | Chaucher Rd. @ Choleridge Rd. - Gates: Paving 05/01/2013 | 2,147.31 | 05/01/2013 | 2,147.31 |
| 20000-014402.3 | Lanter Ln. @ Westborn Dr. - Services: Paving 05/01/2013 | 2,642.74 | 05/01/2013 | 2,642.74 |
| 20000-014694 | Services Paving 07/01/2013 | 2,847.00 | 07/01/2013 | 2,847.00 |
| 20000-014746 | Main St. (#86-98), Nashua - Services - Paving 08/01/2013 | 294.52 | 08/01/2013 | 294.52 |
| 20000-015040 | Service Paving 10/01/2013 | 905.00 | 10/01/2013 | 905.00 |
| 20000-015244 | Services - Paving 11/01/2013 | 3,995.60 | 11/01/2013 | 3,995.60 |
| Subtotal: 2333-004-001 (12) | | 24,479.46 | | 24,479.46 |
| Asset GL Acct #: 2333-100-001 | | | | |
| 20000-014529 | Stevens St (#0, Victory Garden): Nashua - 2" New Service: M To S - Core 06/01/2013 | 2,106.21 | 06/01/2013 | 2,106.21 |
| 20000-014649 | Stevens (#0, Victory Garden): Nashua - 2" New Service: M To S - Core Parts Only For 0 Stevens (02 07/01/2013 | 120.51 | 07/01/2013 | 120.51 |
| 20000-014716 | Milford Rd (#110): Amherst - 1 1/2" New Service: M To S - Core 8/1 -Install M To S @ 110 Rte 101A 08/01/2013 | 3,619.95 | 08/01/2013 | 3,619.95 |
| 20000-014785 | Boston Post Road (#383): Amherst - 1" CT Service 09/01/2013 | 2,581.84 | 09/01/2013 | 2,581.84 |
| 20000-014945 | Temple @ Main (#): Nashua - 1" New Service: M To S - Core Irrigation Service 10/01/2013 | 3,843.03 | 10/01/2013 | 3,843.03 |
| 20000-015120 | Terrace Ln (#5): Amherst - 1" New Service: M To S - Community Systems 11/01/2013 | 1,034.47 | 11/01/2013 | 1,034.47 |
| 20000-015121 | Gendron St (#41): Nashua - 1" New Service: M To S - Core New M To S @ 41 Gendron 11/01/2013 | 4,861.03 | 11/01/2013 | 4,861.03 |
| Subtotal: 2333-100-001 (7) | | 18,167.04 | | 18,167.04 |
| Asset GL Acct #: 2333-200-001 | | | | |
| 20000-014069 | Prospect St (#7): Nashua - 2" Renewed Services: M To S - Core Renew M-S @ 7 Prospect St 01/01/2013 | 4,313.35 | 01/01/2013 | 3,963.67 |
| 20000-014161 | Monza Dr (#7): Nashua - 3/4" Renewed Services: M To S - Core 2/25 - Renew M/S @ 7 Monza 02/01/2013 | 3,971.68 | 02/01/2013 | 3,695.98 |
| 20000-014177 | Northern Blvd (#): Amherst - 3/4" Renewed Services: M To S - Core 3/6 - Replace Sample Station @ 03/01/2013 | 1,491.11 | 03/01/2013 | 1,422.02 |
| 20000-014178 | Deerhaven St (#38): Nashua - 3/4" Renewed Services: M To S - Core 3/14 - Renew M To S @ 38 Deer H 03/01/2013 | 2,697.56 | 03/01/2013 | 2,475.16 |
| 20000-014179 | Deerhaven St (#38): Nashua - 3/4" Renewed Services: M To S - Core 3/14 - Renew M To S @ 38 Deerha 03/01/2013 | 2,085.10 | 03/01/2013 | 1,922.23 |
| 20000-014278 | Gilman St (#23): Nashua - 1" Renewed Services: M To S - Core 4/30-Repair M-L @ 23 Gilman St 04/01/2013 | 1,156.18 | 04/01/2013 | 1,060.71 |
| 20000-014526 | Mckean St (#62): Nashua - 1" Renewed Services: M To S - Core 06/01/2013 | 1,237.38 | 06/01/2013 | 1,139.52 |
| 20000-014527 | Balcom St (#1): Nashua - 1" Renewed Services: M To S - Core 6/25-Renewal @ 1 Balcom S/L 06/01/2013 | 389.14 | 06/01/2013 | 358.47 |
| 20000-014528 | Everett St (#): Nashua - 1 1/4" Renewed Services: M To S - Core 6/26-Renew M/S (Abandon B.O.) @ E 06/01/2013 | 1,285.90 | 06/01/2013 | 1,182.60 |
| 20000-014572 | Middle St. Amherst - Service Markout Delay 06/02/2013 | 686.00 | 06/02/2013 | 617.40 |
| 20000-014573 | Middle St. Amherst - 2" HDPE CTS Pipe 06/02/2013 | 28.00 | 06/02/2013 | 25.20 |

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| 20000-014575 | Middle St. Amherst - 4" Class 52 DIPCL-Service 06/02/2013 | 1,026.00 | 06/02/2013 | 923.40 |
| 20000-014578 | Middle St. Amherst - 2" Tapping Saddle w/ 2" Corporation Stop 06/02/2013 | 1,075.00 | 06/02/2013 | 967.50 |
| 20000-014579 | Middle St. Amherst - 2" CT PJ CURB STOP 06/02/2013 | 400.00 | 06/02/2013 | 360.00 |
| 20000-014589 | Middle St. Amherst - 2" BRASS COUPLING ASSEMBLY 06/02/2013 | 29.00 | 06/02/2013 | 26.10 |
| 20000-014593 | Middle St. Amherst - 4" MJ DI SOLID SLEEVE - SERVICE 06/02/2013 | 68.00 | 06/02/2013 | 61.20 |
| 20000-014596 | Middle St. Amherst - SHORT SIDE SERVICE REPLACEMENT 06/02/2013 | 10,750.00 | 06/02/2013 | 9,675.00 |
| 20000-014597 | Middle St. Amherst - LONG SIDE SERVICE REPLACEMENT 06/02/2013 | 15,500.00 | 06/02/2013 | 13,950.00 |
| 20000-014646 | Eastman Dr (#10): Derry - 1" Renewed Services: M To S - Core 07/01/2013 | 6,742.43 | 07/01/2013 | 6,140.16 |
| 20000-014647 | Coburn Woods (#122): Nashua - 1" Renewed Services: M To S - Core 07/01/2013 | 3,291.92 | 07/01/2013 | 3,019.59 |
| 20000-014648 | Main St (#86-98): Nashua - 2" Renewed Services: M To S - Core 07/01/2013 | 3,418.78 | 07/01/2013 | 3,105.55 |
| 20000-014685 | Ash Street Water Main - 1" short side service replacement 07/01/2013 | 19,500.00 | 07/01/2013 | 17,550.00 |
| 20000-014686 | Ash Street Water Main - 1" long side service replacement 07/01/2013 | 20,000.00 | 07/01/2013 | 18,000.00 |
| 20000-014780 | Thordike St (#14): Nashua - 1 1/2" Renewed Services: M To S - Core 09/01/2013 | 3,064.20 | 09/01/2013 | 2,811.57 |
| 20000-014781 | Chestnut (#72): Nashua - 1" Renewed Services: M To S - Core 09/01/2013 | 2,338.91 | 09/01/2013 | 2,153.25 |
| 20000-014782 | Chester St. (#15): Nashua - 1" Renewed Services: M To S - Core. 09/01/2013 | 2,461.01 | 09/01/2013 | 2,252.64 |
| 20000-014783 | Kinsley St. (#171): Nashua - 1" Renewed Services: M To S - Core 09/01/2013 | 1,639.31 | 09/01/2013 | 1,520.18 |
| 20000-014784 | Concord St. (#77): Nashua - 1" Renewed Services: M To S - Core 09/01/2013 | 2,707.28 | 09/01/2013 | 2,463.96 |
| 20000-014833 | Renewed Service 09/01/2013 | 148.00 | 09/01/2013 | 148.00 |
| 20000-014874 | Franklin St Main Replacement - services 10/01/2013 | 22,847.00 | 10/01/2013 | 20,877.30 |
| 20000-014878 | Franklin St Main Replacement - services 10/01/2013 | 350.16 | 10/01/2013 | 315.14 |
| 20000-014889 | Franklin St Main Replacement - engineering 10/01/2013 | 1,972.00 | 10/01/2013 | 1,774.80 |
| 20000-014919 | Walnut St Nashua Water Main - temp service connection 10/01/2013 | 3,000.00 | 10/01/2013 | 3,000.00 |
| 20000-014941 | Lockness (#7): Nashua - 3/4" Renewed Services: M To S - Core 10/01/2013 | 2,386.92 | 10/01/2013 | 2,174.12 |
| 20000-014942 | Harris (#30): Nashua - 1" Renewed Services: M To S - Core 10/01/2013 | 1,311.46 | 10/01/2013 | 1,189.96 |
| 20000-014943 | Spollett (#15): - 1" Renewed Services: M To S - Community Systems 10/01/2013 | 2,658.39 | 10/01/2013 | 2,413.54 |
| 20000-014944 | Lock St (#33): Nashua - 1" Renewed Services: M To S - Core 10/01/2013 | 5,125.08 | 10/01/2013 | 4,643.20 |
| 20000-015008 | Middle St. Main Replacement - Typical Service Reconnection 10/01/2013 | 3,500.00 | 10/01/2013 | 3,500.00 |
| 20000-015009 | Middle St. Main Replacement - Short Side Service Replacement 10/01/2013 | 2,400.00 | 10/01/2013 | 2,160.00 |
| 20000-015010 | Middle St. Main Replacement - Long Side Service Replacement 10/01/2013 | 3,600.00 | 10/01/2013 | 3,240.00 |
| 20000-015023 | Middle St. Main Replacement - 50' 1" CT & misc fittings 10/01/2013 | 546.82 | 10/01/2013 | 492.14 |

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| Year Ending December, 2013 | | | | |
| <i>Asset GL Acct #: 2333-200-001</i> | | | | |
| 20000-015028 | Middle St. Main Replacement - engineering 10/01/2013 | 907.55 | 10/01/2013 | 816.81 |
| 20000-015041 | renewed service 10/01/2013 | 373.69 | 10/01/2013 | 373.69 |
| 20000-015116 | Orange St (#42): Nashua - 1" Renewed Services: M To S - Core Renew S/L @ 42 Orange St 11/01/2013 | 955.13 | 11/01/2013 | 869.16 |
| 20000-015117 | Broad St (#4): Nashua - 1" Renewed Services: M To S - Core 11/6- Renew M/S @ 4 Broad St 11/01/2013 | 1,233.32 | 11/01/2013 | 1,116.50 |
| 20000-015118 | Otterson St (#25): Nashua - 1" Renewed Services: M To S - Core 11/7- Renew M To S Existing Servic 11/01/2013 | 2,985.12 | 11/01/2013 | 2,713.12 |
| 20000-015119 | Pinehurst (#11): Nashua - 1" Renewed Services: M To S - Core 11/13 -Renew M To S @ 11 Pinehurst 11/01/2013 | 809.28 | 11/01/2013 | 737.63 |
| 20000-015125 | Franklin St Main Replacement - service reconnection 11/01/2013 | 700.00 | 11/01/2013 | 700.00 |
| 20000-015134 | Beacon Street Main Replacement - renewed service 11/01/2013 | 9,050.00 | 11/01/2013 | 8,145.00 |
| 20000-015152 | Pleasant St. Main Replacement - Temp water connection 11/01/2013 | 2,700.00 | 11/01/2013 | 2,430.00 |
| 20000-015169 | Pleasant St. Main Replacement - Short side service replacement 11/01/2013 | 9,000.00 | 11/01/2013 | 8,100.00 |
| 20000-015170 | Pleasant St. Main Replacement - Long side service replacement 11/01/2013 | 8,000.00 | 11/01/2013 | 7,200.00 |
| 20000-015179 | Pleasant St. Main Replacement - engineering 11/01/2013 | 1,180.99 | 11/01/2013 | 1,062.89 |
| 20000-015245 | Services - Paving 11/01/2013 | 74.00 | 11/01/2013 | 74.00 |
| 20000-015246 | Orange St. (#42), Nashua - Services - Paving 11/01/2013 | 275.03 | 11/01/2013 | 275.03 |
| 20000-015247 | Broad St., (#4), Nashua - Services - Paving 11/01/2013 | 468.76 | 11/01/2013 | 468.76 |
| 20000-015248 | Lock St. (#33), Nashua - Services - Paving 11/01/2013 | 373.87 | 11/01/2013 | 373.87 |
| 20000-015309 | Main St (#86-98): Nashua - 2" Renewed Service 12/01/2013 | 735.58 | 12/01/2013 | 735.58 |
| 20000-015356 | Beacon Court Main Replacement - service reconnection 12/01/2013 | 1,050.00 | 12/01/2013 | 1,050.00 |
| 20000-015357 | Beacon Court Main Replacement - short side/long side service replacement 12/01/2013 | 4,800.00 | 12/01/2013 | 4,320.00 |
| 20000-015359 | Beacon Court Main Replacement - temp service 12/01/2013 | 27.88 | 12/01/2013 | 25.09 |
| 20000-015360 | Beacon Court Main Replacement - temp service labor 12/01/2013 | 189.31 | 12/01/2013 | 170.38 |
| 20000-015361 | Beacon Court Main Replacement - temp service labor oh 12/01/2013 | 151.96 | 12/01/2013 | 136.76 |
| 20000-015362 | Beacon Court Main Replacement - temp service truck 12/01/2013 | 52.50 | 12/01/2013 | 47.25 |
| 20000-015363 | Beacon Court Main Replacement - engineering 12/01/2013 | 374.81 | 12/01/2013 | 337.33 |
| 20000-015368 | Walnut St Nashua Water Main - renewed service 12/01/2013 | 26,500.00 | 12/01/2013 | 23,850.00 |
| 20000-015392 | Fairmount St. Main Replacement - services 12/01/2013 | 9,500.00 | 12/01/2013 | 8,550.00 |
| 20000-015400 | Fairmount St. Main Replacement - engineering 12/01/2013 | 1,899.35 | 12/01/2013 | 1,709.41 |
| 20000-015416 | Broad St. Parkway Phase 3 Water Main Replacement - Hillcrest St, Nashua - services 12/01/2013 | 6,100.00 | 12/01/2013 | 5,490.00 |
| 20000-015425 | Broad St. Parkway Phase 3 Water Main Replacement - Hillcrest St, Nashua 12/01/2013 | 120.39 | 12/01/2013 | 108.35 |
| <i>Subtotal: 2333-200-001 (70)</i> | | 253,787.59 | | 230,757.87 |
| <i>Asset GL Acct #: 2333-230-001</i> | | | | |

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| Asset GL Acct #: 2333-230-001 | | | | |
| 20000-014088 | Atherstone Lane (#1): Bedford - 1.5" Developer Installed Services - CIAC 01/01/2013 | 2,047.53 | 01/01/2013 | 2,047.53 |
| 20000-014090 | W. Hollis St. (#1050): Nashua - 1.5" Developer Installed Services - CIAC 01/01/2013 | 2,047.53 | 01/01/2013 | 2,047.53 |
| 20000-014092 | Brick Mill Road (#99): Bedford - 1.5" Developer Installed Services - CIAC 01/01/2013 | 2,047.53 | 01/01/2013 | 2,047.53 |
| 20000-014094 | RTE 101A (#131): Amherst - 8" Developer Installed Services - CIAC 01/01/2013 | 8,572.58 | 01/01/2013 | 8,572.58 |
| 20000-014096 | Daniel Webster Highway (#52): Merrimack - 8" Developer Installed Services - CIAC 01/01/2013 | 8,572.58 | 01/01/2013 | 8,572.58 |
| 20000-014098 | Amherst St. (#313): Nashua - 6" Developer Installed Services - CIAC 01/01/2013 | 7,880.88 | 01/01/2013 | 7,880.88 |
| 20000-014100 | Marmon Dr. (#10): Nashua - 4" Developer Installed Services - CIAC 01/01/2013 | 7,618.14 | 01/01/2013 | 7,618.14 |
| 20000-014208 | Rolling Woods Drive (#59): Bedford - 1" Developer Installed Services - CIAC 03/01/2013 | 1,906.72 | 03/01/2013 | 1,906.72 |
| 20000-014210 | Spitbrook Rd. (#138): Nashua - 2" Developer Installed Services - CIAC 03/01/2013 | 2,198.65 | 03/01/2013 | 2,198.65 |
| 20000-014212 | Riverside St. (#15): Nashua - 8" Developer Installed Services - CIAC 03/01/2013 | 8,572.58 | 03/01/2013 | 8,572.58 |
| 20000-014337 | West Hollis Street (#500): Nashua - 6" Developer Installed Services - CIAC 05/01/2013 | 7,880.88 | 05/01/2013 | 7,880.88 |
| 20000-014339 | Main Dunstable Road (#451): Nashua - 1" Developer Installed Services - CIAC 05/01/2013 | 1,906.72 | 05/01/2013 | 1,906.72 |
| 20000-014341 | DONALD ST (#539): Bedford - 4" Developer Installed Services - CIAC 05/01/2013 | 4,397.30 | 05/01/2013 | 4,397.30 |
| 20000-014343 | Daniel Webster HWY (#310): Nashua - 1" Developer Installed Services - CIAC 05/01/2013 | 1,906.72 | 05/01/2013 | 1,906.72 |
| 20000-014538 | 0.625 (#Amherst): 1 - 486.8 Developer Installed Services - CIAC 06/01/2013 | 0.00 | 06/01/2013 | 0.00 |
| 20000-014540 | 0.625 (#Nashua): 1 - 486.8 Developer Installed Services - CIAC 06/01/2013 | 0.00 | 06/01/2013 | 0.00 |
| 20000-014542 | 0.625 (#Nashua): 1 - 486.8 Developer Installed Services - CIAC 06/01/2013 | 0.00 | 06/01/2013 | 0.00 |
| 20000-014544 | 0.625 (#Nashua): 1 - 486.8 Developer Installed Services - CIAC 06/01/2013 | 0.00 | 06/01/2013 | 0.00 |
| 20000-014550 | Amherst St. (#375): Nashua - 8 Developer Installed Services - CIAC 06/01/2013 | 8,572.58 | 06/01/2013 | 8,572.58 |
| 20000-014552 | Amherst St. (#104, building 1): Amherst - 4 Developer Installed Services - CIAC 06/01/2013 | 7,618.14 | 06/01/2013 | 7,618.14 |
| 20000-014554 | Amherst St. (#104, building 2): Amherst - 4 Developer Installed Services - CIAC 06/01/2013 | 7,618.14 | 06/01/2013 | 7,618.14 |
| 20000-014556 | Amherst St. (#104, building 5): Amherst - 4 Developer Installed Services - CIAC 06/01/2013 | 7,618.14 | 06/01/2013 | 7,618.14 |
| 20000-014558 | Church Rd. (#3): Bedford - 1.5 Developer Installed Services - CIAC 06/01/2013 | 2,047.53 | 06/01/2013 | 2,047.53 |
| 20000-014657 | Amherst St. (#104): Amherst - 4 Developer Installed Services - CIAC 07/01/2013 | 7,618.14 | 07/01/2013 | 7,618.14 |
| 20000-014659 | Amherst St. (#104): Amherst - 4 Developer Installed Services - CIAC 07/01/2013 | 7,618.44 | 07/01/2013 | 7,618.44 |
| 20000-014661 | Amherst St. (#375): Nashua - 4 Developer Installed Services - CIAC 07/01/2013 | 2,198.65 | 07/01/2013 | 2,198.65 |
| 20000-014663 | Memory Lane (#6): Nashua - 1 Developer Installed Services - CIAC 07/01/2013 | 1,906.72 | 07/01/2013 | 1,906.72 |
| 20000-014727 | Montclair Dr. (#15): Nashua - 1" Developer Installed Services - CIAC 08/01/2013 | 1,906.72 | 08/01/2013 | 1,906.72 |
| 20000-014729 | Settlers Ct. (#43): Bedford - 1" Developer Installed Services - CIAC 08/01/2013 | 1,906.72 | 08/01/2013 | 1,906.72 |
| 20000-014731 | Columbia Ave. (#22): Nashua - 1" Developer Installed Services - CIAC 08/01/2013 | 1,906.72 | 08/01/2013 | 1,906.72 |

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| 20000-014733 | Lamb Rd. (#5): Nashua - 2" Developer Installed Services - CIAC 08/01/2013 | 2,198.65 | 08/01/2013 | 2,198.65 |
| 20000-014820 | Fells Drive (#10): Amherst - 1" CT Service 09/01/2013 | 1,906.72 | 09/01/2013 | 1,906.72 |
| 20000-014822 | Reserve Way (#39): Milford - 1" Developer Installed Services - CIAC 09/01/2013 | 1,906.72 | 09/01/2013 | 1,906.72 |
| 20000-014824 | Harris St. (#133): Nashua - 1" Developer Installed Services - CIAC 09/01/2013 | 1,906.72 | 09/01/2013 | 1,906.72 |
| 20000-014826 | Brickmill Road (#91): Bedford - 1" Developer Installed Services - CIAC 09/01/2013 | 1,906.72 | 09/01/2013 | 1,906.72 |
| 20000-014828 | Shadycrest Dr. (#6): Nashua - 1" Developer Installed Services - CIAC 09/01/2013 | 1,906.72 | 09/01/2013 | 1,906.72 |
| 20000-014830 | Poisson Ave. (#3): Nashua - 1" Developer Installed Services - CIAC 09/01/2013 | 1,906.72 | 09/01/2013 | 1,906.72 |
| 20000-014965 | Settlers Ct. (#26): Bedford - 1" Developer Installed Services - CIAC 10/01/2013 | 1,906.72 | 10/01/2013 | 1,906.72 |
| 20000-014967 | Montclair Dr. (#12): Nashua - 1" Developer Installed Services - CIAC 10/01/2013 | 1,906.72 | 10/01/2013 | 1,906.72 |
| 20000-014969 | Reserve Way (#72): Milford - 1" Developer Installed Services - CIAC 10/01/2013 | 1,906.72 | 10/01/2013 | 1,906.72 |
| 20000-014971 | Reserve Way (#56): Milford - 1" Developer Installed Services - CIAC 10/01/2013 | 1,906.72 | 10/01/2013 | 1,906.72 |
| 20000-014973 | Pine St. (#221): Nashua - 1" Developer Installed Services - CIAC 10/01/2013 | 1,906.72 | 10/01/2013 | 1,906.72 |
| 20000-014975 | Burke Street (#72): Nashua - 1" CT Service (CIAC) 10/01/2013 | 1,906.72 | 10/01/2013 | 1,906.72 |
| 20000-014977 | Bartlett Dr. (#30): Bedford - 1.5" Developer Installed Services - CIAC 10/01/2013 | 2,047.53 | 10/01/2013 | 2,047.53 |
| 20000-014979 | Sunrise Trail (#12): Nashua - 1" Developer Installed Services - CIAC 10/01/2013 | 1,906.72 | 10/01/2013 | 1,906.72 |
| 20000-015233 | Montclair Dr. (#11): Nashua - 1 Developer Installed Services - CIAC 11/01/2013 | 1,906.72 | 11/01/2013 | 1,906.72 |
| 20000-015235 | Tetreau St. (#12): Nashua - 1 Developer Installed Services - CIAC 11/01/2013 | 1,906.72 | 11/01/2013 | 1,906.72 |
| 20000-015329 | Spitbrook Rd. (#108): Nashua - 6" Developer Installed Services - CIAC 12/01/2013 | 7,880.88 | 12/01/2013 | 7,880.88 |
| Subtotal: 2333-230-001 (48) | | 166,820.84 | | 166,820.84 |
| Asset GL Acct #: 2333-250-001 | | | | |
| 20000-014085 | Harvest Dr. (#12): Derry - 1" Developer Installed Services - Paid 01/01/2013 | 486.80 | 01/01/2013 | 486.80 |
| 20000-014086 | Harvest Dr. (#16): Derry - 1" Developer Installed Services - Paid 01/01/2013 | 486.80 | 01/01/2013 | 486.80 |
| 20000-014087 | Stinson Dr. (#5): Nashua - 1" Developer Installed Services - Paid 01/01/2013 | 486.80 | 01/01/2013 | 486.80 |
| 20000-014134 | Plaistow Rd. (#180): Plaistow - 1" Developer Installed Services - Paid 02/01/2013 | 574.66 | 02/01/2013 | 574.66 |
| 20000-014135 | Shady Lane (#17): Plaistow - 1" Developer Installed Services - Paid 02/01/2013 | 574.66 | 02/01/2013 | 574.66 |
| 20000-014136 | Shady Lane (#19): Plaistow - 1" Developer Installed Services - Paid 02/01/2013 | 574.66 | 02/01/2013 | 574.66 |
| 20000-014137 | Shady Lane (#20): Plaistow - 1" Developer Installed Services - Paid 02/01/2013 | 574.66 | 02/01/2013 | 574.66 |
| 20000-014138 | Walton Rd. (#30): Plaistow - 1" Developer Installed Services - Paid 02/01/2013 | 574.66 | 02/01/2013 | 574.66 |
| 20000-014139 | Hollow Ridge Drive (#19): Nashua - 1" Developer Installed Services - Paid 02/01/2013 | 574.66 | 02/01/2013 | 574.66 |
| 20000-014140 | Diamondback Rd. (#63): Nashua - 1" Developer Installed Services - Paid 02/01/2013 | 574.66 | 02/01/2013 | 574.66 |
| 20000-014141 | Hollow Ridge Drive (#9): Nashua - 1" Developer Installed Services - Paid 02/01/2013 | 574.66 | 02/01/2013 | 574.66 |

| Asset ID | Acquisition Date | Acquisition Cost | Placed In Service | Book Cost |
|--------------------------------------|---|------------------|-------------------|-----------|
| Year Ending December, 2013 | | | | |
| Asset GL Acct #: 2333-250-001 | | | | |
| 20000-014142 | Hollow Ridge Drive (#37): Nashua - 1" Developer Installed Services - Paid 02/01/2013 | 574.66 | 02/01/2013 | 574.66 |
| 20000-014214 | Plaistow Rd. (#182): Plaistow - 1 Developer Installed Services - Paid 03/01/2013 | 574.66 | 03/01/2013 | 574.66 |
| 20000-014215 | Plaistow Rd. (#182): Plaistow - 1 Developer Installed Services - Paid 03/01/2013 | 574.66 | 03/01/2013 | 574.66 |
| 20000-014216 | Plaistow Rd. (#182): Plaistow - 1 Developer Installed Services - Paid 03/01/2013 | 574.66 | 03/01/2013 | 574.66 |
| 20000-014217 | Plaistow Rd. (#182): Plaistow - 1 Developer Installed Services - Paid 03/01/2013 | 574.66 | 03/01/2013 | 574.66 |
| 20000-014218 | Plaistow Rd. (#182): Plaistow - 1 Developer Installed Services - Paid 03/01/2013 | 574.66 | 03/01/2013 | 574.66 |
| 20000-014219 | Plaistow Rd. (#182): Plaistow - 1 Developer Installed Services - Paid 03/01/2013 | 574.66 | 03/01/2013 | 574.66 |
| 20000-014220 | Plaistow Rd. (#182): Plaistow - 1 Developer Installed Services - Paid 03/01/2013 | 574.66 | 03/01/2013 | 574.66 |
| 20000-014221 | Plaistow Rd. (#182): Plaistow - 1 Developer Installed Services - Paid 03/01/2013 | 574.66 | 03/01/2013 | 574.66 |
| 20000-014222 | Plaistow Rd. (#182): Plaistow - 1 Developer Installed Services - Paid 03/01/2013 | 574.66 | 03/01/2013 | 574.66 |
| 20000-014223 | Shady Lane (#22A): Plaistow - 1 Developer Installed Services - Paid 03/01/2013 | 574.66 | 03/01/2013 | 574.66 |
| 20000-014224 | Kelly Rd. (#15): Plaistow - 1 Developer Installed Services - Paid 03/01/2013 | 574.66 | 03/01/2013 | 574.66 |
| 20000-014225 | Shady Lane (#24): Plaistow - 1 Developer Installed Services - Paid 03/01/2013 | 574.66 | 03/01/2013 | 574.66 |
| 20000-014226 | Plaistow Rd. (#182): Plaistow - 1 Developer Installed Services - Paid 03/01/2013 | 574.66 | 03/01/2013 | 574.66 |
| 20000-014227 | Plaistow Rd. (#182): Plaistow - 1 Developer Installed Services - Paid 03/01/2013 | 574.66 | 03/01/2013 | 574.66 |
| 20000-014228 | Kincaid Lane (#8): Nashua - 1 Developer Installed Services - Paid 03/01/2013 | 574.66 | 03/01/2013 | 574.66 |
| 20000-014229 | Furnival Rd. (#9): Nashua - 1 Developer Installed Services - Paid 03/01/2013 | 574.66 | 03/01/2013 | 574.66 |
| 20000-014230 | Diamondback Ave. (#67): Nashua - 1 Developer Installed Services - Paid 03/01/2013 | 574.66 | 03/01/2013 | 574.66 |
| 20000-014231 | Diamondback Ave. (#66): Nashua - 1 Developer Installed Services - Paid 03/01/2013 | 574.66 | 03/01/2013 | 574.66 |
| 20000-014279 | Shady Lane (#22B): Plaistow - 1" Developer Installed Services - Paid 04/01/2013 | 574.66 | 04/01/2013 | 574.66 |
| 20000-014280 | Plaistow Rd (#182): Plaistow - 1" Developer Installed Services - Paid 04/01/2013 | 574.66 | 04/01/2013 | 574.66 |
| 20000-014281 | Plaistow Rd (#182): Plaistow - 1" Developer Installed Services - Paid 04/01/2013 | 574.66 | 04/01/2013 | 574.66 |
| 20000-014333 | Harvest St (#9): Derry - 1.5" Developer Installed Services - Paid 05/01/2013 | 574.66 | 05/01/2013 | 574.66 |
| 20000-014334 | Harvest Dr. (#19): Derry - 1" Developer Installed Services - Paid 05/01/2013 | 574.66 | 05/01/2013 | 574.66 |
| 20000-014335 | Diamondback Ave (#60): Nashua - 1" Developer Installed Services - Paid 05/01/2013 | 574.66 | 05/01/2013 | 574.66 |
| 20000-014336 | Bixby Farm Rd (#21): Bedford - 1" Developer Installed Services - Paid 05/01/2013 | 574.66 | 05/01/2013 | 574.66 |
| 20000-014546 | 0.625 (#Amherst): 1 - 486.8 Developer Installed Services - Paid 06/01/2013 | 0.00 | 06/01/2013 | 0.00 |
| 20000-014547 | 0.625 (#Nashua): 1 - 486.8 Developer Installed Services - Paid 06/01/2013 | 0.00 | 06/01/2013 | 0.00 |
| 20000-014548 | 0.625 (#Nashua): 1 - 486.8 Developer Installed Services - Paid 06/01/2013 | 0.00 | 06/01/2013 | 0.00 |
| 20000-014549 | 0.625 (#Nashua): 1 - 486.8 Developer Installed Services - Paid 06/01/2013 | 0.00 | 06/01/2013 | 0.00 |

| Asset ID | Acquisition Date | Acquisition Cost | Placed In Service | Book Cost |
|--------------------------------------|---|------------------|-------------------|-----------|
| Year Ending December, 2013 | | | | |
| Asset GL Acct #: 2333-250-001 | | | | |
| 20000-014560 | Furnival Rd. (#43): Nashua - 1 Developer Installed Services - Paid 06/01/2013 | 574.66 | 06/01/2013 | 574.66 |
| 20000-014561 | Furnival Rd. (#21): Nashua - 1 Developer Installed Services - Paid 06/01/2013 | 574.66 | 06/01/2013 | 574.66 |
| 20000-014562 | Furnival Rd. (#25): Nashua - 1 Developer Installed Services - Paid 06/01/2013 | 574.66 | 06/01/2013 | 574.66 |
| 20000-014563 | Furnival Rd. (#31): Nashua - 1 Developer Installed Services - Paid 06/01/2013 | 574.66 | 06/01/2013 | 574.66 |
| 20000-014564 | Diamondback Ave. (#68): Nashua - 1 Developer Installed Services - Paid 06/01/2013 | 574.66 | 06/01/2013 | 574.66 |
| 20000-014565 | Diamondback Ave. (#59): Nashua - 1 Developer Installed Services - Paid 06/01/2013 | 574.66 | 06/01/2013 | 574.66 |
| 20000-014566 | Tamora Ct. (#7): Nashua - 1 Developer Installed Services - Paid 06/01/2013 | 574.66 | 06/01/2013 | 574.66 |
| 20000-014650 | Amherst St. (#131): Amherst - 1 Developer Installed Services - Paid 07/01/2013 | 574.66 | 07/01/2013 | 574.66 |
| 20000-014651 | Diamondback Ave. (#69): Nashua - 1 Developer Installed Services - Paid 07/01/2013 | 574.66 | 07/01/2013 | 574.66 |
| 20000-014652 | Hollow Ridge Dr. (#13): Nashua - 1" Developer Installed Services - Paid 07/01/2013 | 574.66 | 07/01/2013 | 574.66 |
| 20000-014653 | Settlers Court (#72): Bedford - 1.5 Developer Installed Services - Paid 07/01/2013 | 574.66 | 07/01/2013 | 574.66 |
| 20000-014654 | Pilgrim Circle (#6): Nashua - 1 Developer Installed Services - Paid 07/01/2013 | 574.66 | 07/01/2013 | 574.66 |
| 20000-014655 | Pilgrim Circle (#18): Nashua - 1 Developer Installed Services - Paid 07/01/2013 | 574.66 | 07/01/2013 | 574.66 |
| 20000-014656 | Pilgrim Circle (#33): Nashua - 1 Developer Installed Services - Paid 07/01/2013 | 574.66 | 07/01/2013 | 574.66 |
| 20000-014735 | Hollow Ridge Drive (#38): Nashua - 1" Developer Installed Services - Paid 08/01/2013 | 574.66 | 08/01/2013 | 574.66 |
| 20000-014736 | Hollow Ridge Drive (#36): Nashua - 1" Developer Installed Services - Paid 08/01/2013 | 574.66 | 08/01/2013 | 574.66 |
| 20000-014737 | Winchester St.: Nashua - 1" Developer Installed Services - Paid 08/01/2013 | 574.66 | 08/01/2013 | 574.66 |
| 20000-014738 | Furnival Rd. (#15): Nashua - 1" Developer Installed Services - Paid 08/01/2013 | 574.66 | 08/01/2013 | 574.66 |
| 20000-014739 | Furnival Rd. (#8): Nashua - 1" Developer Installed Services - Paid 08/01/2013 | 574.66 | 08/01/2013 | 574.66 |
| 20000-014740 | Harvest Dr. (#22): Derry - 1" Developer Installed Services - Paid 08/01/2013 | 574.66 | 08/01/2013 | 574.66 |
| 20000-014741 | Harvest Dr (#6): Derry - 1" Developer Installed Services - Paid 08/01/2013 | 574.66 | 08/01/2013 | 574.66 |
| 20000-014742 | Harvest Dr (#23): Derry - 1" Developer Installed Services - Paid 08/01/2013 | 574.66 | 08/01/2013 | 574.66 |
| 20000-014743 | Pilgrim Circle (#10): Nashua - 1" Developer Installed Services - Paid 08/01/2013 | 574.66 | 08/01/2013 | 574.66 |
| 20000-014744 | Pilgrim Circle (#35): Nashua - 1" Developer Installed Services - Paid 08/01/2013 | 574.66 | 08/01/2013 | 574.66 |
| 20000-014810 | Hollow Ridge Dr. (#42): Nashua - 1" Developer Installed Services - Paid 09/01/2013 | 574.66 | 09/01/2013 | 574.66 |
| 20000-014811 | Furnival Rd. (#29): Nashua - 1" Developer Installed Services - Paid 09/01/2013 | 574.66 | 09/01/2013 | 574.66 |
| 20000-014812 | Furnival Rd. (#41): Nashua - 1" Developer Installed Services - Paid 09/01/2013 | 574.66 | 09/01/2013 | 574.66 |
| 20000-014813 | Furnival Rd. (#23): Nashua - 1" Developer Installed Services - Paid 09/01/2013 | 574.66 | 09/01/2013 | 574.66 |
| 20000-014814 | Diamondback Ave. (#57): Nashua - 1" Developer Installed Services - Paid 09/01/2013 | 574.66 | 09/01/2013 | 574.66 |
| 20000-014815 | Pilgrim Circle (#17): Nashua - 1" Developer Installed Services - Paid 09/01/2013 | 574.66 | 09/01/2013 | 574.66 |

| Asset ID | Acquisition Date | Acquisition Cost | Placed In Service | Book Cost |
|--------------------------------------|---|------------------|-------------------|------------------|
| Year Ending December, 2013 | | | | |
| Asset GL Acct #: 2333-250-001 | | | | |
| 20000-014816 | Pilgrim Circle (#4): Nashua - 1" Developer Installed Services - Paid 09/01/2013 | 574.66 | 09/01/2013 | 574.66 |
| 20000-014817 | Trailside Drive (#2): Amherst - 1" CT Service 09/01/2013 | 574.66 | 09/01/2013 | 574.66 |
| 20000-014818 | Stinson Dr. (#8): Nashua - 1" Developer Installed Services - Paid 09/01/2013 | 574.66 | 09/01/2013 | 574.66 |
| 20000-014819 | Stinson Dr. (#10): Nashua - 1 1/2" Developer Installed Services - Paid 09/01/2013 | 574.66 | 09/01/2013 | 574.66 |
| 20000-014981 | Badger Hill Rd. (#150): MILFORD - 1" Developer Installed Services - Paid 10/01/2013 | 574.66 | 10/01/2013 | 574.66 |
| 20000-014982 | Manchester St. (#206): Nashua - 1" Developer Installed Services - Paid 10/01/2013 | 574.66 | 10/01/2013 | 574.66 |
| 20000-014983 | Furnival Rd. (#33): Nashua - 1" Developer Installed Services - Paid 10/01/2013 | 574.66 | 10/01/2013 | 574.66 |
| 20000-014984 | Harris Rd. (#131): Nashua - 1" Developer Installed Services - Paid 10/01/2013 | 574.66 | 10/01/2013 | 574.66 |
| 20000-014985 | Lamb Rd. (#11): Nashua - 1.5" Developer Installed Services - Paid 10/01/2013 | 574.66 | 10/01/2013 | 574.66 |
| 20000-015237 | Timber Ridge Rd. (#108): Milford - 1 Developer Installed Services - Paid 11/01/2013 | 574.66 | 11/01/2013 | 574.66 |
| 20000-015238 | Hollow Ridge Drive (#40): Nashua - 1 Developer Installed Services - Paid 11/01/2013 | 574.66 | 11/01/2013 | 574.66 |
| 20000-015239 | Furnival Rd. (#7): Nashua - 1 Developer Installed Services - Paid 11/01/2013 | 574.66 | 11/01/2013 | 574.66 |
| 20000-015240 | Furnival Rd. (#39): Nashua - 1 Developer Installed Services - Paid 11/01/2013 | 574.66 | 11/01/2013 | 574.66 |
| 20000-015241 | Trailside Drive (#4): Amherst - 1" CT Service 11/01/2013 | 574.66 | 11/01/2013 | 574.66 |
| 20000-015331 | Hollow Ridge Drive (#54): Nashua - 1.5" Developer Installed Services - Paid 12/01/2013 | 574.66 | 12/01/2013 | 574.66 |
| 20000-015332 | Diamondback Ave. (#51): Nashua - 1" Developer Installed Services - Paid 12/01/2013 | 574.66 | 12/01/2013 | 574.66 |
| 20000-015333 | Harvest Dr. (#14): Derry - 1" Developer Installed Services - Paid 12/01/2013 | 574.66 | 12/01/2013 | 574.66 |
| 20000-015334 | Settlers St. (#61): Bedford - 1.5" Developer Installed Services - Paid 12/01/2013 | 574.66 | 12/01/2013 | 574.66 |
| 20000-015434 | Investment in Water main (per contract) - Michachunk 12/01/2013 | 16,060.38 | 12/01/2013 | 16,060.38 |
| Subtotal: 2333-250-001 (90) | | 64,642.90 | | 64,642.90 |
| Asset GL Acct #: 2334-000-001 | | | | |
| 20000-014058 | 5/8" New Meter: Community Systems 01/01/2013 | 925.90 | 01/01/2013 | 925.90 |
| 20000-014059 | 5/8" New Meter Exchanges: Core 01/01/2013 | 16,589.12 | 01/01/2013 | 15,849.90 |
| 20000-014060 | 1 1/2" New Meter Exchanges: Core 01/01/2013 | 1,153.72 | 01/01/2013 | 1,124.72 |
| 20000-014061 | 5/8" New Meter Exchanges: Community Systems 01/01/2013 | 21,888.72 | 01/01/2013 | 20,847.54 |
| 20000-014062 | 5/8" New Meter: Core 01/01/2013 | 967.66 | 01/01/2013 | 967.66 |
| 20000-014063 | 1" New Meter Exchanges: Community Systems 01/01/2013 | 274.46 | 01/01/2013 | 268.89 |
| 20000-014064 | 1 1/2" New Meter Exchanges: Community Systems 01/01/2013 | 1,629.45 | 01/01/2013 | 1,596.06 |
| 20000-014065 | 3/4" New Meter Exchanges: Core 01/01/2013 | 1,069.83 | 01/01/2013 | 1,039.13 |
| 20000-014066 | 5/8" New Meter Exchanges: Core 01/01/2013 | 10,126.76 | 01/01/2013 | 9,643.16 |
| 20000-014152 | 5/8" New Meter Exchanges: Community Systems 02/01/2013 | 2,514.24 | 02/01/2013 | 2,393.04 |

| Asset ID | Acquisition Date | Acquisition Cost | Placed In Service | Book Cost |
|--------------------------------------|---|------------------|-------------------|-----------|
| Year Ending December, 2013 | | | | |
| Asset GL Acct #: 2334-000-001 | | | | |
| 20000-014153 | 1 1/2" New Meter Exchanges: Community Systems 02/01/2013 | 608.29 | 02/01/2013 | 590.65 |
| 20000-014154 | 5/8" New Meter: Community Systems 02/01/2013 | 1,576.32 | 02/01/2013 | 1,576.32 |
| 20000-014155 | 5/8" New Meter Exchanges: Core 02/01/2013 | 14,828.02 | 02/01/2013 | 14,110.30 |
| 20000-014156 | 5/8" New Meter Exchanges: Community Systems 02/01/2013 | 7,382.10 | 02/01/2013 | 6,993.81 |
| 20000-014157 | 5/8" New Meter: Core 02/01/2013 | 539.94 | 02/01/2013 | 539.94 |
| 20000-014158 | 1" New Meter: Community Systems 02/01/2013 | 278.19 | 02/01/2013 | 278.19 |
| 20000-014168 | 5/8" New Meter Exchanges: Core 03/01/2013 | 19,910.71 | 03/01/2013 | 18,985.94 |
| 20000-014169 | 3/4" New Meter Exchanges: Core 03/01/2013 | 905.97 | 03/01/2013 | 876.52 |
| 20000-014170 | 5/8" New Meter Exchanges: Community Systems 03/01/2013 | 3,271.16 | 03/01/2013 | 3,098.70 |
| 20000-014171 | 5/8" New Meter: Community Systems 03/01/2013 | 3,474.65 | 03/01/2013 | 3,474.65 |
| 20000-014172 | 5/8" New Meter: Core 03/01/2013 | 8,175.85 | 03/01/2013 | 8,175.85 |
| 20000-014173 | 3/4" New Meter Exchanges: Community Systems 03/01/2013 | 241.08 | 03/01/2013 | 232.26 |
| 20000-014174 | 5/8" New Meter Exchanges: Core 03/01/2013 | 5,857.25 | 03/01/2013 | 5,637.81 |
| 20000-014260 | 5/8" New Meter: Core 04/01/2013 | 184.33 | 04/01/2013 | 184.33 |
| 20000-014261 | 1" New Meter: Core 04/01/2013 | 923.52 | 04/01/2013 | 923.52 |
| 20000-014262 | 5/8" New Meter Exchanges: Core 04/01/2013 | 11,721.04 | 04/01/2013 | 11,721.04 |
| 20000-014263 | 5/8" New Meter Exchanges: Community Systems 04/01/2013 | 650.63 | 04/01/2013 | 650.63 |
| 20000-014264 | 5/8" New Meter Exchanges: Core 04/01/2013 | 11,832.86 | 04/01/2013 | 11,832.86 |
| 20000-014265 | 3/4" New Meter Exchanges: Core 04/01/2013 | 1,988.43 | 04/01/2013 | 1,988.43 |
| 20000-014266 | 1 1/2" New Meter Exchanges: Core 04/01/2013 | 6,046.04 | 04/01/2013 | 6,046.04 |
| 20000-014267 | 1" New Meter Exchanges: Core 04/01/2013 | 1,096.92 | 04/01/2013 | 1,096.92 |
| 20000-014268 | 2" New Meter Exchanges: Core 04/01/2013 | 7,224.78 | 04/01/2013 | 7,224.78 |
| 20000-014269 | 5/8" New Meter: Core 04/01/2013 | 155.52 | 04/01/2013 | 155.52 |
| 20000-014270 | 5/8" New Meter: Community Systems 04/01/2013 | 228.44 | 04/01/2013 | 228.44 |
| 20000-014271 | 1 1/2" New Meter Exchanges: Community Systems 04/01/2013 | 863.72 | 04/01/2013 | 863.72 |
| 20000-014272 | 1 1/2" New Meter: Core 04/01/2013 | 431.86 | 04/01/2013 | 431.86 |
| 20000-014273 | 3/4" New Meter Exchanges: Community Systems 04/01/2013 | 152.86 | 04/01/2013 | 152.86 |
| 20000-014274 | 1" New Meter Exchanges: Community Systems 04/01/2013 | 219.38 | 04/01/2013 | 219.38 |
| 20000-014275 | 2" New Meter Exchanges: Community Systems 04/01/2013 | 602.07 | 04/01/2013 | 602.07 |
| 20000-014317 | 5/8" New Meter: Core 05/01/2013 | 8,452.06 | 05/01/2013 | 8,452.06 |

| Asset ID | Acquisition Date | Acquisition Cost | Placed In Service | Book Cost |
|--------------------------------------|--|------------------|-------------------|-----------|
| Year Ending December, 2013 | | | | |
| Asset GL Acct #: 2334-000-001 | | | | |
| 20000-014318 | 1" New Meter: Core 05/01/2013 | 322.69 | 05/01/2013 | 322.69 |
| 20000-014319 | 5/8" New Meter: Community Systems 05/01/2013 | 900.56 | 05/01/2013 | 900.56 |
| 20000-014320 | 5/8" New Meter Exchanges: Community Systems 05/01/2013 | 5,284.05 | 05/01/2013 | 5,032.40 |
| 20000-014321 | 3/4" New Meter Exchanges: Community Systems 05/01/2013 | 153.17 | 05/01/2013 | 153.17 |
| 20000-014322 | 1" New Meter Exchanges: Community Systems 05/01/2013 | 1,098.78 | 05/01/2013 | 1,098.78 |
| 20000-014323 | 5/8" New Meter Exchanges: Core 05/01/2013 | 8,363.30 | 05/01/2013 | 8,363.30 |
| 20000-014324 | 1" New Meter Exchanges: Core 05/01/2013 | 1,318.55 | 05/01/2013 | 1,318.55 |
| 20000-014325 | 3/4" New Meter Exchanges: Core 05/01/2013 | 2,025.68 | 05/01/2013 | 1,991.60 |
| 20000-014326 | 2" New Meter Exchanges: Core 05/01/2013 | 1,806.21 | 05/01/2013 | 1,806.21 |
| 20000-014327 | 1 1/2" New Meter Exchanges: Core 05/01/2013 | 3,023.02 | 05/01/2013 | 3,023.02 |
| 20000-014328 | 5/8" New Meter Exchanges: Core 05/01/2013 | 24,241.14 | 05/01/2013 | 22,805.23 |
| 20000-014329 | 2" New Meter Exchanges: Core 05/01/2013 | 3,010.32 | 05/01/2013 | 3,010.32 |
| 20000-014330 | 2" New Meter: Community Systems 05/01/2013 | 179.01 | 05/01/2013 | 179.01 |
| 20000-014345 | 5/8" New Meter Exchanges: Community Systems 05/01/2013 | 596.24 | 05/01/2013 | 536.62 |
| 20000-014346 | 2" New Meter Exchanges: Community Systems 05/01/2013 | 74.53 | 05/01/2013 | 67.08 |
| 20000-014347 | 1" New Meter Exchanges: Community Systems 05/01/2013 | 74.53 | 05/01/2013 | 67.08 |
| 20000-014348 | 1 1/2" New Meter Exchanges: Community Systems 05/01/2013 | 149.06 | 05/01/2013 | 134.15 |
| 20000-014349 | 3/4" New Meter Exchanges: Community Systems 05/01/2013 | 74.53 | 05/01/2013 | 67.08 |
| 20000-014350 | 1 1/2" New Meter Exchanges: Core 05/01/2013 | 1,043.41 | 05/01/2013 | 939.07 |
| 20000-014351 | 5/8" New Meter Exchanges: Core 05/01/2013 | 10,732.26 | 05/01/2013 | 9,659.03 |
| 20000-014352 | 5/8" New Meter Exchanges: Core 05/01/2013 | 10,732.26 | 05/01/2013 | 9,659.03 |
| 20000-014353 | 1" New Meter Exchanges: Core 05/01/2013 | 372.65 | 05/01/2013 | 335.39 |
| 20000-014354 | 3/4" New Meter Exchanges: Core 05/01/2013 | 968.88 | 05/01/2013 | 872.00 |
| 20000-014355 | 2" New Meter Exchanges: Core 05/01/2013 | 894.35 | 05/01/2013 | 804.92 |
| 20000-014404 | 5/8" New Meter: Core 05/01/2013 | 36.77 | 05/01/2013 | 36.77 |
| 20000-014507 | 3/4" Meters: Meter Reconciliation Munis to BNA, 14 05/01/2013 | 0.00 | 05/01/2013 | 0.00 |
| 20000-014508 | 1" Meters: Meter Reconciliation Munis to BNA, 36 05/01/2013 | 0.00 | 05/01/2013 | 0.00 |
| 20000-014509 | 1 1/2" Meters: Meter Reconciliation Munis to BNA, 15 05/01/2013 | 0.00 | 05/01/2013 | 0.00 |
| 20000-014510 | 2" Meters: Meter Reconciliation Munis to BNA, 19 05/01/2013 | 0.00 | 05/01/2013 | 0.00 |
| 20000-014511 | 3" Meters: Meter Reconciliation Munis to BNA, 12 05/01/2013 | 0.00 | 05/01/2013 | 0.00 |

| Asset ID | Acquisition Date | Acquisition Cost | Placed In Service | Book Cost |
|--------------------------------------|---|------------------|-------------------|-----------|
| Year Ending December, 2013 | | | | |
| Asset GL Acct #: 2334-000-001 | | | | |
| 20000-014515 | 5/8" New Meter Exchanges: Core 06/01/2013 | 11,946.93 | 06/01/2013 | 11,403.41 |
| 20000-014516 | 5/8" New Meter Exchanges: Community Systems 06/01/2013 | 3,893.91 | 06/01/2013 | 3,699.88 |
| 20000-014517 | 3/4" New Meter Exchanges: Core 06/01/2013 | 485.13 | 06/01/2013 | 467.25 |
| 20000-014518 | 5/8" New Meter Exchanges: Core 06/01/2013 | 22,185.85 | 06/01/2013 | 21,183.37 |
| 20000-014519 | 5/8" New Meter: Community Systems 06/01/2013 | 353.94 | 06/01/2013 | 353.94 |
| 20000-014520 | 5/8" New Meter: Core 06/01/2013 | 8,504.63 | 06/01/2013 | 8,504.63 |
| 20000-014521 | 1" New Meter Exchanges: Core 06/01/2013 | 293.28 | 06/01/2013 | 285.93 |
| 20000-014522 | 1" New Meter: Core 06/01/2013 | 1,290.72 | 06/01/2013 | 1,290.72 |
| 20000-014523 | 1 1/2" New Meter Exchanges: Core 06/01/2013 | 549.97 | 06/01/2013 | 538.16 |
| 20000-014634 | 5/8" New Meter Exchanges: Community Systems 07/01/2013 | 1,759.70 | 07/01/2013 | 1,640.71 |
| 20000-014635 | 5/8" New Meter Exchanges: Core 07/01/2013 | 23,042.43 | 07/01/2013 | 21,983.38 |
| 20000-014636 | 1" New Meter: Core 07/01/2013 | 557.39 | 07/01/2013 | 557.39 |
| 20000-014637 | 5/8" New Meter: Core 07/01/2013 | 8,585.94 | 07/01/2013 | 8,585.94 |
| 20000-014638 | 5/8" New Meter: Community Systems 07/01/2013 | 1,226.40 | 07/01/2013 | 1,226.40 |
| 20000-014639 | 1" New Meter Exchanges: Core 07/01/2013 | 599.47 | 07/01/2013 | 583.50 |
| 20000-014640 | 3/4" New Meter Exchanges: Core 07/01/2013 | 967.95 | 07/01/2013 | 935.34 |
| 20000-014641 | 3/4" New Meter: Core 07/01/2013 | 270.86 | 07/01/2013 | 270.86 |
| 20000-014642 | 5/8" New Meter Exchanges: Core 07/01/2013 | 12,939.34 | 07/01/2013 | 12,365.00 |
| 20000-014643 | 1 1/2" New Meter Exchanges: Community Systems 07/01/2013 | 863.74 | 07/01/2013 | 863.74 |
| 20000-014702 | 5/8" New Meter: Community Systems 08/01/2013 | 295.13 | 08/01/2013 | 295.13 |
| 20000-014703 | 5/8" New Meter Exchanges: Community Systems 08/01/2013 | 591.85 | 08/01/2013 | 557.09 |
| 20000-014704 | 1 1/2" New Meter Exchanges: Core 08/01/2013 | 520.09 | 08/01/2013 | 511.27 |
| 20000-014705 | 1" New Meter Exchanges: Core 08/01/2013 | 278.82 | 08/01/2013 | 272.94 |
| 20000-014706 | 1" New Meter: Core 08/01/2013 | 528.98 | 08/01/2013 | 528.98 |
| 20000-014707 | 2" New Meter Exchanges: Core 08/01/2013 | 719.69 | 08/01/2013 | 707.93 |
| 20000-014708 | 3/4" New Meter: Core 08/01/2013 | 29.65 | 08/01/2013 | 29.65 |
| 20000-014709 | 3/4" New Meter Exchanges: Core 08/01/2013 | 636.61 | 08/01/2013 | 618.92 |
| 20000-014710 | 5/8" New Meter Exchanges: Core 08/01/2013 | 7,039.08 | 08/01/2013 | 6,701.46 |
| 20000-014711 | 5/8" New Meter: Core 08/01/2013 | 9,013.61 | 08/01/2013 | 9,013.61 |
| 20000-014712 | 5/8" New Meter Exchanges: Core 08/01/2013 | 15,441.36 | 08/01/2013 | 14,722.63 |

| Asset ID | Acquisition Date | Acquisition Cost | Placed In Service | Book Cost |
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| Year Ending December, 2013 | | | | |
| Asset GL Acct #: 2334-000-001 | | | | |
| 20000-014713 | 5/8" New Meter Exchanges: Core 08/01/2013 | 21,060.13 | 08/01/2013 | 20,109.94 |
| 20000-014767 | 5/8" New Meter Exchanges: Core 09/01/2013 | 26,748.28 | 09/01/2013 | 25,546.73 |
| 20000-014768 | 5/8" New Meter: Community Systems 09/01/2013 | 790.25 | 09/01/2013 | 790.25 |
| 20000-014769 | 5/8" New Meter: Core 09/01/2013 | 2,048.29 | 09/01/2013 | 2,048.29 |
| 20000-014770 | 3/4" New Meter: Core 09/01/2013 | 212.04 | 09/01/2013 | 212.04 |
| 20000-014771 | 1 1/2" New Meter: Core 09/01/2013 | 581.30 | 09/01/2013 | 581.30 |
| 20000-014772 | 5/8" New Meter Exchanges: Community Systems 09/01/2013 | 790.74 | 09/01/2013 | 736.09 |
| 20000-014773 | 5/8" New Meter Exchanges: Core 09/01/2013 | 29,888.04 | 09/01/2013 | 28,510.72 |
| 20000-014774 | 3/4" New Meter Exchanges: Core 09/01/2013 | 834.80 | 09/01/2013 | 812.61 |
| 20000-014775 | 1 1/2" New Meter Exchanges: Core 09/01/2013 | 609.03 | 09/01/2013 | 591.31 |
| 20000-014776 | 3/4" New Meter Exchanges: Community Systems 09/01/2013 | 300.98 | 09/01/2013 | 286.21 |
| 20000-014777 | 5/8" New Meter Exchanges: Core 09/01/2013 | 16,484.94 | 09/01/2013 | 15,759.89 |
| 20000-014928 | 5/8" New Meter Exchanges: Core 10/01/2013 | 26,754.37 | 10/01/2013 | 25,470.73 |
| 20000-014929 | 5/8" New Meter: Core 10/01/2013 | 1,072.47 | 10/01/2013 | 1,072.47 |
| 20000-014930 | 5/8" New Meter: Community Systems 10/01/2013 | 827.79 | 10/01/2013 | 827.79 |
| 20000-014931 | 3/4" New Meter Exchanges: Core 10/01/2013 | 943.63 | 10/01/2013 | 925.89 |
| 20000-014932 | 1" New Meter Exchanges: Core 10/01/2013 | 11,381.12 | 10/01/2013 | 11,124.14 |
| 20000-014933 | 1" New Meter: Core 10/01/2013 | 324.22 | 10/01/2013 | 324.22 |
| 20000-014934 | 5/8" New Meter Exchanges: Core 10/01/2013 | 17,051.34 | 10/01/2013 | 16,269.37 |
| 20000-014935 | 5/8" New Meter Exchanges: Community Systems 10/01/2013 | 1,150.62 | 10/01/2013 | 1,092.52 |
| 20000-014936 | 1 1/2" New Meter Exchanges: Core 10/01/2013 | 2,384.78 | 10/01/2013 | 2,319.05 |
| 20000-014937 | 5/8" New Meter Exchanges: Core 10/01/2013 | 3,301.34 | 10/01/2013 | 3,134.00 |
| 20000-014938 | 1 1/2" New Meter: Community Systems 10/01/2013 | 535.65 | 10/01/2013 | 535.65 |
| 20000-015046 | 5/8" New Meter Exchanges: Core 11/01/2013 | 19,777.72 | 11/01/2013 | 18,833.58 |
| 20000-015047 | 1 1/2" New Meter Exchanges: Core 11/01/2013 | 5,160.55 | 11/01/2013 | 4,989.99 |
| 20000-015048 | 5/8" New Meter: Core 11/01/2013 | 1,236.22 | 11/01/2013 | 1,236.22 |
| 20000-015049 | 1" New Meter Exchanges: Core 11/01/2013 | 7,522.68 | 11/01/2013 | 7,343.56 |
| 20000-015050 | 1" New Meter: Core 11/01/2013 | 692.16 | 11/01/2013 | 692.16 |
| 20000-015051 | 3/4" New Meter Exchanges: Core 11/01/2013 | 878.17 | 11/01/2013 | 851.66 |
| 20000-015052 | 5/8" New Meter: Community Systems 11/01/2013 | 510.32 | 11/01/2013 | 510.32 |

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| Asset GL Acct #: 2334-000-001 | | | | |
| 20000-015053 | 3/4" New Meter: Core 11/01/2013 | 331.16 | 11/01/2013 | 331.16 |
| 20000-015054 | 2" New Meter Exchanges: Core 11/01/2013 | 767.09 | 11/01/2013 | 743.47 |
| 20000-015189 | Bedford High School Meter Replacement - engineering 11/01/2013 | 407.18 | 11/01/2013 | 407.18 |
| 20000-015190 | Billing for labor and material to replace water meter per quote 11/01/2013 | 5,220.00 | 11/01/2013 | 5,220.00 |
| 20000-015191 | 4" Neptune Ductile Iron Strainer Rislman Coated with 1 Gasket and 8 Bolts 11/01/2013 | 607.14 | 11/01/2013 | 607.14 |
| 20000-015192 | Bedford High School Meter Replacement - labor 11/01/2013 | 242.97 | 11/01/2013 | 242.97 |
| 20000-015193 | Bedford High School Meter Replacement - labor oh 11/01/2013 | 195.03 | 11/01/2013 | 195.03 |
| 20000-015194 | Bedford High School Meter Replacement - truck 11/01/2013 | 55.13 | 11/01/2013 | 55.13 |
| 20000-015195 | Bedford High School Meter Replacement - 4" meter 11/01/2013 | 2,925.75 | 11/01/2013 | 2,925.75 |
| 20000-015300 | 5/8" New Meter Exchanges: Core 12/01/2013 | 12,738.36 | 12/01/2013 | 12,166.03 |
| 20000-015301 | 1 1/2" New Meter Exchanges: Core 12/01/2013 | 13,154.95 | 12/01/2013 | 12,789.57 |
| 20000-015302 | 5/8" New Meter: Community Systems 12/01/2013 | 381.65 | 12/01/2013 | 381.65 |
| 20000-015303 | 1" New Meter Exchanges: Core 12/01/2013 | 2,460.01 | 12/01/2013 | 2,412.41 |
| 20000-015304 | 5/8" New Meter: Core 12/01/2013 | 633.63 | 12/01/2013 | 633.63 |
| 20000-015305 | 5/8" New Meter Exchanges: Community Systems 12/01/2013 | 762.39 | 12/01/2013 | 710.57 |
| 20000-015306 | 1" New Meter: Core 12/01/2013 | 0.00 | 12/01/2013 | 0.00 |
| Subtotal: 2334-000-001 (146) | | 632,588.66 | | 609,244.01 |
| Asset GL Acct #: 2334-100-001 | | | | |
| 20000-014067 | Neptune Radio Replacements: Community Systems 01/01/2013 | 519.15 | 01/01/2013 | 519.15 |
| 20000-014068 | Neptune Radio Replacements: Core 01/01/2013 | 2,557.47 | 01/01/2013 | 2,557.47 |
| 20000-014159 | Neptune Radio Replacements: Community Systems 02/01/2013 | 1,175.23 | 02/01/2013 | 1,175.23 |
| 20000-014160 | Neptune Radio Replacements: Core 02/01/2013 | 1,130.91 | 02/01/2013 | 1,130.91 |
| 20000-014175 | Neptune Radio Replacements: Community Systems 03/01/2013 | 576.35 | 03/01/2013 | 576.35 |
| 20000-014176 | Neptune Radio Replacements: Core 03/01/2013 | 1,084.83 | 03/01/2013 | 1,084.83 |
| 20000-014276 | Neptune Radio Replacements: Core 04/01/2013 | 1,804.90 | 04/01/2013 | 1,804.90 |
| 20000-014277.1 | Neptune Radio Replacements: Community Systems 04/01/2013 | 125.51 | 04/01/2013 | 125.51 |
| 20000-014277.2 | Neptune Radio Replacements: Community Systems 04/01/2013 | 125.51 | 04/01/2013 | 125.51 |
| 20000-014331 | Pww Neptune Radio Replacements: Core 05/01/2013 | 2,357.23 | 05/01/2013 | 2,357.23 |
| 20000-014332 | Pww Neptune Radio Replacements: Community Systems 05/01/2013 | 724.62 | 05/01/2013 | 724.62 |
| 20000-014512 | Neptune Radio Reads: Meter Reconciliation Munis to BNA, 1019 05/01/2013 | 0.00 | 05/01/2013 | 0.00 |
| 20000-014524 | Neptune Radio Replacements: Community Systems 06/01/2013 | 236.32 | 06/01/2013 | 236.32 |

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| Year Ending December, 2013 | | | | |
| Asset GL Acct #: 2334-100-001 | | | | |
| 20000-014525 | Neptune Radio Replacements: Core 06/01/2013 | 1,944.71 | 06/01/2013 | 1,944.71 |
| 20000-014644 | Neptune Radio Replacements: Core 07/01/2013 | 2,333.87 | 07/01/2013 | 2,333.87 |
| 20000-014645 | Neptune Radio Replacements: Community Systems 07/01/2013 | 918.02 | 07/01/2013 | 918.02 |
| 20000-014714 | Neptune Radio Replacements: Community Systems 08/01/2013 | 206.92 | 08/01/2013 | 206.92 |
| 20000-014715 | Neptune Radio Replacements: Core 08/01/2013 | 3,255.70 | 08/01/2013 | 3,255.70 |
| 20000-014778 | Neptune Radio Replacements: Community Systems 09/01/2013 | 606.19 | 09/01/2013 | 606.19 |
| 20000-014779 | Neptune Radio Replacements: Core 09/01/2013 | 2,835.65 | 09/01/2013 | 2,835.65 |
| 20000-014939 | Pww Neptune Radio Replacements: Core 10/01/2013 | 2,622.18 | 10/01/2013 | 2,622.18 |
| 20000-014940.1 | Pww Neptune Radio Replacements: Community Systems 10/01/2013 | 101.70 | 10/01/2013 | 101.70 |
| 20000-014940.2 | Pww Neptune Radio Replacements: Community Systems 10/01/2013 | 101.70 | 10/01/2013 | 101.70 |
| 20000-014940.3 | Pww Neptune Radio Replacements: Community Systems 10/01/2013 | 101.70 | 10/01/2013 | 101.70 |
| 20000-014940.4 | Pww Neptune Radio Replacements: Community Systems 10/01/2013 | 101.70 | 10/01/2013 | 101.70 |
| 20000-014940.5 | Pww Neptune Radio Replacements: Community Systems 10/01/2013 | 101.70 | 10/01/2013 | 101.70 |
| 20000-014940.6 | Pww Neptune Radio Replacements: Community Systems 10/01/2013 | 101.70 | 10/01/2013 | 101.70 |
| 20000-014940.7 | Pww Neptune Radio Replacements: Community Systems 10/01/2013 | 101.70 | 10/01/2013 | 101.70 |
| 20000-014940.8 | Pww Neptune Radio Replacements: Community Systems 10/01/2013 | 101.67 | 10/01/2013 | 101.67 |
| 20000-015055 | Pww Neptune Radio Replacements: Core 11/01/2013 | 2,116.01 | 11/01/2013 | 2,116.01 |
| 20000-015056 | Pww Neptune Radio Replacements: Community Systems 11/01/2013 | 531.73 | 11/01/2013 | 531.73 |
| 20000-015307 | Neptune Radio Replacements: Community Systems 12/01/2013 | 538.55 | 12/01/2013 | 538.55 |
| 20000-015308 | Neptune Radio Replacements: Core 12/01/2013 | 1,404.79 | 12/01/2013 | 1,404.79 |
| Subtotal: 2334-100-001 (33) | | 32,545.92 | | 32,545.92 |
| Asset GL Acct #: 2335-000-001 | | | | |
| 20000-014259 | Main St (#97): Nashua - Repaired Hydrant - Core 4/15 - Relocate Hydrant @ 97 Main St 04/01/2013 | 4,695.22 | 04/01/2013 | 4,440.90 |
| 20000-014580 | Middle St. Amherst - 6" MJ DI GATE VALVE - HYD 06/02/2013 | 765.00 | 06/02/2013 | 688.50 |
| 20000-014595 | Middle St. Amherst - NEW HYDRANT 06/02/2013 | 4,540.00 | 06/02/2013 | 4,086.00 |
| 20000-014632 | Harris Rd (#239): Nashua - Repaired Hydrant - Core 07/01/2013 | 5,658.62 | 07/01/2013 | 5,419.57 |
| 20000-014633 | Church @ Middle (#) - Repaired Hydrant - Core 07/01/2013 | 3,866.21 | 07/01/2013 | 3,678.60 |
| 20000-014684 | Ash Street Water Main - remove and reset hydrant (2) 07/01/2013 | 2,000.00 | 07/01/2013 | 1,800.00 |
| 20000-014701 | Klondike St.: Nashua - Repaired Hydrant - Replace Hydrant @ Klondike 08/01/2013 | 3,098.33 | 08/01/2013 | 2,975.68 |
| 20000-014765 | Main St: Nashua - Repaired Hydrant - Core 09/01/2013 | 6,725.20 | 09/01/2013 | 6,413.23 |
| 20000-014766 | Main St (#110): Nashua - Repaired Hydrant - Core 09/01/2013 | 6,672.46 | 09/01/2013 | 6,079.62 |

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| Asset GL Acct #: 2335-000-001 | | | | |
| 20000-014875 | Franklin St Main Replacement - hydrants 10/01/2013 | 3,700.00 | 10/01/2013 | 3,330.00 |
| 20000-014887 | Franklin St Main Replacement - engineering 10/01/2013 | 314.54 | 10/01/2013 | 283.09 |
| 20000-015002 | Middle St. Main Replacement - 6" DIPCL Class 52 - Hydrant 10/01/2013 | 315.00 | 10/01/2013 | 283.50 |
| 20000-015004 | Middle St. Main Replacement - 6" MJ DI Gate Valve - Hydrant 10/01/2013 | 950.00 | 10/01/2013 | 855.00 |
| 20000-015007 | Middle St. Main Replacement - Remove and Reset Hydrant 10/01/2013 | 900.00 | 10/01/2013 | 810.00 |
| 20000-015029 | Middle St. Main Replacement - engineering 10/01/2013 | 195.57 | 10/01/2013 | 176.01 |
| 20000-015124 | Franklin St Main Replacement - hydrant 11/01/2013 | 950.00 | 11/01/2013 | 855.00 |
| 20000-015133 | Beacon Street Main Replacement - hydrants 11/01/2013 | 3,928.00 | 11/01/2013 | 3,535.20 |
| 20000-015181 | Pleasant St. Main Replacement - engineering 11/01/2013 | 59.95 | 11/01/2013 | 53.95 |
| 20000-015369 | Walnut St Nashua Water Main - hydrant 12/01/2013 | 1,000.00 | 12/01/2013 | 1,000.00 |
| 20000-015393 | Fairmount St. Main Replacement - hydrant 12/01/2013 | 6,232.00 | 12/01/2013 | 5,608.80 |
| 20000-015401 | Fairmount St. Main Replacement - engineering 12/01/2013 | 1,245.97 | 12/01/2013 | 1,121.37 |
| 20000-015417 | Broad St. Parkway Phase 3 Water Main Replacement - Hillcrest St, Nashua - hydrant 12/01/2013 | 7,528.00 | 12/01/2013 | 7,528.00 |
| 20000-015426 | Broad St. Parkway Phase 3 Water Main Replacement - Hillcrest St, Nashua 12/01/2013 | 148.57 | 12/01/2013 | 133.71 |
| Subtotal: 2335-000-001 (23) | | 65,488.64 | | 61,155.73 |
| Asset GL Acct #: 2335-005-001 | | | | |
| 20000-015042 | Hydrants Paving 10/01/2013 | 377.33 | 10/01/2013 | 377.33 |
| Subtotal: 2335-005-001 (1) | | 377.33 | | 377.33 |
| Asset GL Acct #: 2335-100-001 | | | | |
| 20000-015242 | Pilgrim Cir., Nashua - Developer Installed Hydrants: CIAC, 2 11/01/2013 | 9,977.06 | 11/01/2013 | 9,977.06 |
| Subtotal: 2335-100-001 (1) | | 9,977.06 | | 9,977.06 |
| Asset GL Acct #: 2335-200-001 | | | | |
| 20000-015168 | Pleasant St. Main Replacement - Remove and reset hydrant, complee, installed with sidewalk 11/01/2013 | 1,000.00 | 11/01/2013 | 900.00 |
| Subtotal: 2335-200-001 (1) | | 1,000.00 | | 900.00 |
| Asset GL Acct #: 2340-100-001 | | | | |
| 20000-015297 | Office Equipment: Chairs (50) & Tables (2) 12/01/2013 | 3,408.00 | 12/01/2013 | 3,408.00 |
| 20000-015299 | Fireproof File Cabinets (2) 12/01/2013 | 2,575.00 | 12/01/2013 | 2,575.00 |
| Subtotal: 2340-100-001 (2) | | 5,983.00 | | 5,983.00 |
| Asset GL Acct #: 2341-000-001 | | | | |
| 20000-014316 | 2012 3500 Express: Comm Cut Van 139 - Service Truck #75 05/01/2013 | 210.00 | 05/01/2013 | 210.00 |
| 20000-014357 | 2012 Service Truck w/Service Body #75 - 3500 Express: Comm. Cut Van 139 w/ Utilimaster 12' body 05/01/2013 | 464.65 | 05/01/2013 | 464.65 |
| 20000-014358 | 2012 Service Truck w/Service Body #75 - 3500 Express: Comm. Cut Van 139 w/ Utilimaster 12' body 05/01/2013 | 372.97 | 05/01/2013 | 372.97 |
| 20000-014359 | 2012 Service Truck w/Service Body #75 - 3500 Express: Comm. Cut Van 139 w/ Utilimaster 12' body 05/01/2013 | 34.13 | 05/01/2013 | 34.13 |
| 20000-014360 | 2012 Service Truck w/Service Body #75 - 3500 Express: Comm. Cut Van 139 w/ Utilimaster 12' body 05/01/2013 | 35,844.00 | 05/01/2013 | 35,844.00 |
| 20000-014379 | 2012 Service Truck w/Service Body #75 - 3500 Express: Comm. Cut Van 139 w/ Utilimaster 12' body 05/02/2013 | 182.75 | 05/02/2013 | 182.75 |

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| Asset GL Acct #: 2341-000-001 | | | | |
| 20000-014380 | 2012 Service Truck w/Service Body #75 - 3500 Express: Comm. Cut Van 139 w/ Utilimaster 12' body 05/02/2013 | 404.62 | 05/02/2013 | 404.62 |
| 20000-014381 | 2012 Service Truck w/Service Body #75 - 3500 Express: Comm. Cut Van 139 w/ Utilimaster 12' body 05/02/2013 | 51.97 | 05/02/2013 | 51.97 |
| 20000-014382 | 2012 Service Truck w/Service Body #75 - 3500 Express: Comm. Cut Van 139 w/ Utilimaster 12' body 05/02/2013 | 272.25 | 05/02/2013 | 272.25 |
| 20000-014383 | 2012 Service Truck w/Service Body #75 - 3500 Express: Comm. Cut Van 139 w/ Utilimaster 12' body 05/02/2013 | 36.66 | 05/02/2013 | 36.66 |
| 20000-014384 | 2012 Service Truck w/Service Body #75 - 3500 Express: Comm. Cut Van 139 w/ Utilimaster 12' body 05/02/2013 | 6.08 | 05/02/2013 | 6.08 |
| 20000-014385 | 2012 Service Truck w/Service Body #75 - 3500 Express: Comm. Cut Van 139 w/ Utilimaster 12' body 05/02/2013 | 16.96 | 05/02/2013 | 16.96 |
| 20000-014386 | 2012 Service Truck w/Service Body #75 - 3500 Express: Comm. Cut Van 139 w/ Utilimaster 12' body 05/02/2013 | 226.98 | 05/02/2013 | 226.98 |
| 20000-014387 | 2012 3500 Express: Comm Cut Van 139 - Service Truck #75 05/02/2013 | 831.70 | 05/02/2013 | 831.70 |
| 20000-014388 | 2012 3500 Express: Comm Cut Van 139 - Service Truck #75 05/02/2013 | 295.00 | 05/02/2013 | 295.00 |
| 20000-014389 | 2012 3500 Express: Comm Cut Van 139 - Service Truck #75 05/02/2013 | 173.81 | 05/02/2013 | 173.81 |
| 20000-014390 | 2012 3500 Express: Comm Cut Van 139 - Service Truck #75 05/02/2013 | 6,636.13 | 05/02/2013 | 6,636.13 |
| 20000-014391 | 2012 3500 Express: Comm Cut Van 139 - Service Truck #75 05/02/2013 | 89.91 | 05/02/2013 | 89.91 |
| 20000-014477 | 2013 Silverado XCab Pickup - #105 (vin# 1GCRKSE72DZ200625) 06/01/2013 | 28,100.00 | 06/01/2013 | 28,100.00 |
| 20000-014478 | 2013 Silverado XCab Pickup - #105 New hazard/warning lights 06/01/2013 | 650.00 | 06/01/2013 | 650.00 |
| 20000-014479 | 2013 Silverado XCab Pickup - #105 bed liner 06/01/2013 | 300.00 | 06/01/2013 | 300.00 |
| 20000-014480 | 2013 Silverado XCab Pickup - #105 New Chevy Silverado Engineering 06/01/2013 | 379.52 | 06/01/2013 | 379.52 |
| 20000-014481 | Purchase a New Low-Profile Dump Trailer#207 06/01/2013 | 4,700.00 | 06/01/2013 | 4,700.00 |
| 20000-015311 | 2013 Chevy Silverado - Replace Vehicle #68 12/01/2013 | 25,126.00 | 12/01/2013 | 25,126.00 |
| 20000-015312 | 2013 Chevy Silverado - Replace Vehicle #68 12/01/2013 | 245.00 | 12/01/2013 | 245.00 |
| 20000-015313 | 2013 Chevy Silverado - Replace Vehicle #68 12/01/2013 | 2,000.00 | 12/01/2013 | 2,000.00 |
| 20000-015314 | 2013 Chevy Equinox - Water Supply Supervisor (WTP) 12/01/2013 | 22,988.00 | 12/01/2013 | 22,988.00 |
| 20000-015316 | 2013 Chevy Equinox - Water Supply Supervisor (WTP) 12/01/2013 | 150.00 | 12/01/2013 | 150.00 |
| 20000-015317 | 2013 Chevy Equinox - Water Supply Supervisor (WTP) 12/01/2013 | 1,000.00 | 12/01/2013 | 1,000.00 |
| 20000-015321 | Bolts for Unit #56 12/01/2013 | 7.72 | 12/01/2013 | 7.72 |
| 20000-015322 | Spares for New Trailer #56 12/01/2013 | 267.50 | 12/01/2013 | 267.50 |
| 20000-015323 | Parts Purchased from Rochester Truck for Trailer #56 12/01/2013 | 16.02 | 12/01/2013 | 16.02 |
| 20000-015324 | Replacement of unit #56 - trailer 12/01/2013 | 6,150.00 | 12/01/2013 | 6,150.00 |
| 20000-015325 | Replacement of unit #56 - tow light & adapter 12/01/2013 | 75.18 | 12/01/2013 | 75.18 |
| 20000-015326 | Replacement of unit #56 - labor 12/01/2013 | 439.38 | 12/01/2013 | 439.38 |
| 20000-015327 | Replacement of unit #56 - labor oh 12/01/2013 | 352.69 | 12/01/2013 | 352.69 |

| Asset ID | Acquisition Date | Acquisition Cost | Placed In Service | Book Cost |
|--------------------------------------|--|-------------------|-------------------|-------------------|
| Year Ending December, 2013 | | | | |
| Asset GL Acct #: 2341-000-001 | | | | |
| 20000-015328 | Replacement of unit #56 - truck 12/01/2013 | 10.50 | 12/01/2013 | 10.50 |
| 20000-015337 | 2013 Silverado XCab Pickup - #105 New Chevy Silverado lettering 12/01/2013 | 245.00 | 12/01/2013 | 245.00 |
| Subtotal: 2341-000-001 (38) | | 139,353.08 | | 139,353.08 |
| Asset GL Acct #: 2343-000-001 | | | | |
| 20000-014127 | Infra Red Thermal Imager 02/01/2013 | 5,266.35 | 02/01/2013 | 5,266.35 |
| 20000-014186 | Large Meter Test Bench - installed 2" copper supply to test bench 03/01/2013 | 1,139.38 | 03/01/2013 | 1,139.38 |
| 20000-014187 | Large Meter Test Bench - sewer boot coupling 03/01/2013 | 10.99 | 03/01/2013 | 10.99 |
| 20000-014188 | Large Meter Test Bench - labor 03/01/2013 | 1,314.24 | 03/01/2013 | 1,314.24 |
| 20000-014189 | Large Meter Test Bench - labor oh 03/01/2013 | 1,054.94 | 03/01/2013 | 1,054.94 |
| 20000-014190 | Large Meter Test Bench - 18-8 Stainless Steel Slotted Shim with Tab 03/01/2013 | 16.79 | 03/01/2013 | 16.79 |
| 20000-014191 | Large Meter Test Bench.- 18-8 Stainless Steel Slotted Shim with Tab .125", .060" AND .030" 03/01/2013 | 100.45 | 03/01/2013 | 100.45 |
| 20000-014192 | Large Meter Test Bench.- Galvanized 2" square 6' L & 2" square 4'L. floor-mounting base. anchor bolt 03/01/2013 | 426.79 | 03/01/2013 | 426.79 |
| 20000-014193 | Large Meter Test Bench 03/01/2013 | 455.98 | 03/01/2013 | 455.98 |
| 20000-014194 | Large Meter Test Bench - Ford Akron style test bench and 100 gallon test tank 03/01/2013 | 39,627.48 | 03/01/2013 | 39,627.48 |
| 20000-014315 | 2012 3500 Express: Comm Cut Van 139 - Service Truck #75 05/01/2013 | 52.32 | 05/01/2013 | 52.32 |
| 20000-014356 | 2012 Service Truck w/Service Body #75 - 3500 Express: Comm. Cut Van 139 w/ Utilimaster 12' body 05/01/2013 | 481.96 | 05/01/2013 | 481.96 |
| 20000-015315 | 2013 Chevy Equinox - Water Supply Supervisor (WTP) - tool case & organizer 12/01/2013 | 19.98 | 12/01/2013 | 19.98 |
| Subtotal: 2343-000-001 (13) | | 49,967.65 | | 49,967.65 |
| Asset GL Acct #: 2344-000-001 | | | | |
| 20000-014184 | Twin Ridge New Well- carryover - Hach Round Bulb pH Electrode 03/01/2013 | 252.00 | 03/01/2013 | 252.00 |
| 20000-014202 | New Lab Equipment - DR6000 UV VIS Spectrophotometer 03/01/2013 | 7,848.95 | 03/01/2013 | 7,848.95 |
| 20000-014314 | Hach DR/890 Portable Colorimeters 05/01/2013 | 3,348.65 | 05/01/2013 | 3,348.65 |
| Subtotal: 2344-000-001 (3) | | 11,449.60 | | 11,449.60 |
| Asset GL Acct #: 2346-000-001 | | | | |
| 20000-014130 | 2 Way Radio Compliance 02/01/2013 | 9,266.53 | 02/01/2013 | 9,266.53 |
| 20000-014131 | 2 Way Radio Compliance - labor 02/01/2013 | 408.55 | 02/01/2013 | 408.55 |
| 20000-014132 | 2 Way Radio Compliance - labor oh 02/01/2013 | 327.94 | 02/01/2013 | 327.94 |
| 20000-014185 | Twin Ridge New Well- carryover - Hach sc200 Analog Controller 03/01/2013 | 1,182.73 | 03/01/2013 | 1,182.73 |
| 20000-014201 | Replace SCADA Radio Modems in Remote Systems 03/01/2013 | 14,000.00 | 03/01/2013 | 14,000.00 |
| 20000-014282 | Replace SCADA Radio PLC 04/01/2013 | 1,729.00 | 04/01/2013 | 1,729.00 |
| 20000-014375 | PWW - MDS Radio Modems 05/01/2013 | 6,803.00 | 05/01/2013 | 6,803.00 |
| 20000-014376 | New SCADA Radio Signal Strength Instrument 05/01/2013 | 1,379.90 | 05/01/2013 | 1,379.90 |
| 20000-014532 | Install SCADA Communications-Badger Hill- GS300IN NEMA 4X w/24VDC POWER S 06/01/2013 | 2,404.70 | 06/01/2013 | 2,404.70 |

| Asset ID | Acquisition Date | Acquisition Cost | Placed in Service | Book Cost |
|--------------------------------------|---|------------------|-------------------|------------------|
| Year Ending December, 2013 | | | | |
| Asset GL Acct #: 2346-000-001 | | | | |
| 20000-015209 | Farley Rd., Nashua: Pump Station - Developer Installed and Contributed 11/01/2013 | 15,000.00 | 11/01/2013 | 15,000.00 |
| Subtotal: 2346-000-001 (10) | | 52,502.35 | | 52,502.35 |
| Asset GL Acct #: 2347-110-001 | | | | |
| 20000-014195 | iPads for Duty Men (2) 03/01/2013 | 1,377.12 | 03/01/2013 | 1,377.12 |
| 20000-014203 | Recording Equipment for Boardroom - Philips LFH 955 Conference Recording System 03/01/2013 | 899.99 | 03/01/2013 | 899.99 |
| 20000-014204 | Recording Equipment for Boardroom - Philips 7177 SpeechExec Transcription Set 03/01/2013 | 229.00 | 03/01/2013 | 229.00 |
| 20000-014205 | Computer Purchases - (1) HP 8300 I5-3470S 2GB W7P DVR w/ 24" view sonic, PWSC marketing assistant 03/01/2013 | 1,805.67 | 03/01/2013 | 1,805.67 |
| 20000-014206 | Computer Purchases - (1) HP 8300 I5-3470S 2GB W7P DVR w/ 24" view sonic, IT new hire (A. Lambert) 03/01/2013 | 1,805.66 | 03/01/2013 | 1,805.66 |
| 20000-014207 | Computer Purchases - (1) HP 8300 I5-3470S 2GB W7P DVR w/ 24" view sonic, WTP, new supply engineer 03/01/2013 | 1,805.67 | 03/01/2013 | 1,805.67 |
| 20000-014244 | Server Management Software 04/01/2013 | 1,200.00 | 04/01/2013 | 1,200.00 |
| 20000-014377 | GPS Equipment 05/01/2013 | 50,220.52 | 05/01/2013 | 50,220.52 |
| 20000-014378 | GPS Equipment 05/01/2013 | 585.00 | 05/01/2013 | 585.00 |
| 20000-014392 | iPad - WTP Manager 05/01/2013 | 499.00 | 05/01/2013 | 499.00 |
| 20000-014500 | Virtual Server - enterprise for 1 processor w/ 64 GB (2) 06/01/2013 | 5,163.30 | 06/01/2013 | 5,163.30 |
| 20000-014501 | Virtual Server - production coverage (2) 06/01/2013 | 1,452.66 | 06/01/2013 | 1,452.66 |
| 20000-014502 | Virtual Server - UPG VCenter Srv 5 Foundat 06/01/2013 | 3,457.12 | 06/01/2013 | 3,457.12 |
| 20000-014503 | Virtual Server - product sup/sub VCenter Svr 5 STD 06/01/2013 | 1,376.50 | 06/01/2013 | 1,376.50 |
| 20000-014504 | Virtual Server - WNSVRSTD 2012 (4) 06/01/2013 | 3,299.88 | 06/01/2013 | 3,299.88 |
| 20000-014505 | Virtual Server - VMWare Upgrade 06/01/2013 | 7,670.00 | 06/01/2013 | 7,670.00 |
| 20000-014506 | Virtual Server - VMWare Upgrade 06/01/2013 | 6,420.00 | 06/01/2013 | 6,420.00 |
| 20000-014631 | SQL Server Acquisition for Munis 07/01/2013 | 6,693.62 | 07/01/2013 | 6,693.62 |
| 20000-014693 | GPS unit for Distribution Managers vehicle 07/01/2013 | 119.99 | 07/01/2013 | 119.99 |
| 20000-014720 | Desktop Scanners (2) 08/01/2013 | 611.94 | 08/01/2013 | 611.94 |
| 20000-014721 | Desktop Scanners (3) 08/01/2013 | 934.51 | 08/01/2013 | 934.51 |
| 20000-014723 | Virtual Server - VEEAM Backup RPL STD for VMWare Tier (2) 08/01/2013 | 2,076.04 | 08/01/2013 | 2,076.04 |
| 20000-014724 | Virtual Server 08/01/2013 | 11,993.28 | 08/01/2013 | 11,993.28 |
| 20000-014725 | Wireless Access at All PWW Facilities 08/01/2013 | 14,367.02 | 08/01/2013 | 14,367.02 |
| 20000-014726 | Virtual Server 08/01/2013 | 320.46 | 08/01/2013 | 320.46 |
| 20000-014745 | GPS Unit for OPS 08/01/2013 | 119.99 | 08/01/2013 | 119.99 |
| 20000-015128 | LapTop Acquisition - HR 11/01/2013 | 879.98 | 11/30/2013 | 879.98 |
| 20000-015129 | Projectors for Remote Facilities 11/01/2013 | 1,854.93 | 11/01/2013 | 1,854.93 |

| Asset ID | Acquisition Date | Acquisition Cost | Placed In Service | Book Cost |
|--------------------------------------|---|---------------------|-------------------|---------------------|
| Year Ending December, 2013 | | | | |
| Asset GL Acct #: 2347-110-001 | | | | |
| 20000-015130 | LapTop Acquisition - WTP 11/01/2013 | 1,749.12 | 11/01/2013 | 1,749.12 |
| 20000-015258 | 3 Additional Licenses for BNA 11/02/2013 | 6,894.00 | 11/02/2013 | 6,894.00 |
| 20000-015433 | GPS Equipment 12/01/2013 | 109.99 | 12/01/2013 | 109.99 |
| Subtotal: 2347-110-001 (31) | | <u>137,991.96</u> | | <u>137,991.96</u> |
| Asset GL Acct #: 2348-000-001 | | | | |
| 20000-014722 | Purchased a new Travel-Vac 300 vacuum trailer 08/01/2013 | 16,595.00 | 08/01/2013 | 16,595.00 |
| 20000-015250 | Ferromagnetic Pipe Locators 11/02/2013 | 2,920.00 | 11/02/2013 | 2,920.00 |
| 20000-015251 | Ferromagnetic Pipe Locators 11/02/2013 | 2,920.00 | 11/02/2013 | 2,920.00 |
| 20000-015252 | Ferromagnetic Pipe Locators 11/02/2013 | 2,920.00 | 11/02/2013 | 2,920.00 |
| 20000-015253 | Metal Detectors 11/02/2013 | 860.00 | 11/02/2013 | 860.00 |
| 20000-015254 | Metal Detectors 11/02/2013 | 860.00 | 11/02/2013 | 860.00 |
| 20000-015255 | Metal Detectors 11/02/2013 | 860.00 | 11/02/2013 | 860.00 |
| 20000-015256 | Metal Detectors 11/02/2013 | 860.00 | 11/02/2013 | 860.00 |
| 20000-015257 | Metal Detectors 11/02/2013 | 860.00 | 11/02/2013 | 860.00 |
| 20000-015318 | Replace 2 Metro Tech HL-4000 leak locators 12/01/2013 | 8,170.18 | 12/01/2013 | 8,170.18 |
| Subtotal: 2348-000-001 (10) | | <u>37,825.18</u> | | <u>37,825.18</u> |
| Yearly Subtotal | | <u>5,559,486.76</u> | | <u>5,334,984.49</u> |
| Grand Total | | <u>5,559,486.76</u> | | <u>5,334,984.49</u> |

Pennichuck Water Works Inc
Asset Disposition
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GAAP

| Asset ID | Placed In Service | Disposal Date | Cost Plus Exp. of Sale | LTD Depr & S179(A & AEYD) | Net Proceeds | Realized Gain (Loss) |
|--------------------------------------|--|---------------|------------------------|---------------------------|--------------|----------------------|
| Asset GL Acct #: 2307-210-001 | | | | | | |
| 20000-008996 | Drew Woods: Well #7 Pump Replacement - 3 HP 460V motor w/20\$25 pump end 12/01/2009 | 12/01/2013 | 4,292.80 | 572.37 | 0.00 | -3,720.43 |
| Subtotal: 2307-210-001 (1) | | | 4,292.80 | 572.37 | 0.00 | -3,720.43 |
| Asset GL Acct #: 2310-000-001 | | | | | | |
| 20000-009014 | English Woods: Bedford - Generator Connections - Reliance Transfer Panels 100ax50a 12/01/2009 | 08/01/2013 | 439.00 | 79.81 | 0.00 | -359.19 |
| 20000-009015 | English Woods: Bedford - Generator Connections - Meltric Unit 200a 120/208v 12/01/2009 | 08/01/2013 | 489.35 | 88.96 | 0.00 | -400.39 |
| 20000-009016 | English Woods: Bedford - Generator Connections - Back Boxes 12/01/2009 | 08/01/2013 | 268.95 | 48.91 | 0.00 | -220.04 |
| 20000-009017 | English Woods: Bedford - Generator Connections - Transfer Switch 12/01/2009 | 08/01/2013 | 201.69 | 36.67 | 0.00 | -165.02 |
| 20000-009018 | English Woods: Bedford - Generator Connections - Eng Overhead 12/01/2009 | 08/01/2013 | 322.92 | 58.72 | 0.00 | -264.20 |
| Subtotal: 2310-000-001 (5) | | | 1,721.91 | 313.07 | 0.00 | -1,408.84 |
| Asset GL Acct #: 2311-200-001 | | | | | | |
| 20000-004415.1 | SEAVERNS PUMP STATION-SOUHEGAN WOODS - WELL #1 PUMP 12/01/1999 | 12/01/2013 | 2,200.00 | 1,649.76 | 0.00 | -550.24 |
| 20000-007738 | AUTUMN WOODS WELL PUMP #1 REPLACEMENT 12/01/2007 | 12/01/2013 | 2,998.98 | 790.92 | 0.00 | -2,208.06 |
| 20400-000801 | Twin Ridge: Plaistow - Booster Pump #1 05/01/2000 | 12/01/2013 | 1,061.60 | 725.79 | 0.00 | -335.81 |
| Subtotal: 2311-200-001 (3) | | | 6,260.58 | 3,166.47 | 0.00 | -3,094.11 |
| Asset GL Acct #: 2311-210-001 | | | | | | |
| 20000-008599 | Drew Woods - Well #5 Pump Replacement 08/01/2009 | 12/01/2013 | 7,586.93 | 1,333.97 | 0.00 | -6,252.96 |
| Subtotal: 2311-210-001 (1) | | | 7,586.93 | 1,333.97 | 0.00 | -6,252.96 |
| Asset GL Acct #: 2320-100-001 | | | | | | |
| 20000-004815 | 2 PEN CHART RECORDER-CABOT PRESERVE 11/01/2001 | 08/01/2013 | 1,146.00 | 764.78 | 0.00 | -381.22 |
| 20800-000003.2 | Bedford Water Company: Bedford - (1) 2,000 Gallon Tank 01/01/1991 | 08/01/2013 | 2,000.00 | 2,000.00 | 0.00 | 0.00 |
| 20800-000003.3 | Bedford Water Company: Bedford - (1) 550 Gallon Tank 01/01/1991 | 08/01/2013 | 500.00 | 500.00 | 0.00 | 0.00 |
| Subtotal: 2320-100-001 (3) | | | 3,646.00 | 3,264.78 | 0.00 | -381.22 |
| Asset GL Acct #: 2330-500-001 | | | | | | |
| 20000-004579 | REPAIR ROAD TO PUMP STATION-ENGLISH WOODS 04/01/2000 | 08/01/2013 | 736.66 | 226.48 | 0.00 | -510.18 |
| Subtotal: 2330-500-001 (1) | | | 736.66 | 226.48 | 0.00 | -510.18 |
| Asset GL Acct #: 2331-200-001 | | | | | | |
| 20000-000719.2 | CAST IRON PIPE-ALL SIZES 07/01/1926 | 06/01/2013 | 2,080.48 | 2,080.48 | 0.00 | 0.00 |
| 20000-00719.31 | CAST IRON PIPE-ALL SIZES 07/01/1926 | 06/01/2013 | 1,219.61 | 1,219.61 | 0.00 | 0.00 |
| 20000-00719.32 | CAST IRON PIPE-ALL SIZES 07/01/1926 | 12/01/2013 | 860.87 | 860.87 | 0.00 | 0.00 |
| 20000-012014.1 | Beech Street Water Main Improvement - 8" class 52 DIPCL installed to subgrade.10' (Item B) 08/01/2011 | 12/01/2013 | 675.00 | 21.60 | 0.00 | -653.40 |
| 20000-0720.291 | 24" Cast Iron Pipe 01/01/1956 | 12/01/2013 | 230.44 | 228.90 | 0.00 | -1.54 |
| 20000-0723.1.4 | Clean & Cement Line Main Pipe 01/01/1968 | 12/01/2013 | 5,097.03 | 5,046.06 | 0.00 | -50.97 |
| 20000-703.64 | 4" CI PIPE & DUCTILE 01/01/1983 | 12/01/2013 | 185.77 | 73.58 | 0.00 | -112.19 |
| 20000-723.1.21 | Clean & Cement Line Main Pipe 01/01/1968 | 12/01/2013 | 4,072.47 | 4,031.75 | 0.00 | -40.72 |
| Subtotal: 2331-200-001 (8) | | | 14,421.67 | 13,562.85 | 0.00 | -858.82 |

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|--------------------------------------|---|---------------|------------------------|--------------------------|--------------|----------------------|
| Asset GL Acct #: 2331-250-001 | | | | | | |
| 20000-02836.42 | Pine Street @ West Hollis Street: Nashua - 10" Gate Valve | 12/31/1995 | 2,174.33 | 571.40 | 0.00 | -1,602.93 |
| Subtotal: 2331-250-001 (1) | | | 2,174.33 | 571.40 | 0.00 | -1,602.93 |
| Asset GL Acct #: 2333-100-001 | | | | | | |
| 2000-002200.16 | 1" C T SERVICES: 1 | 12/31/1991 | 907.17 | 486.53 | 0.00 | -420.64 |
| 2000-732.3.233 | 3/4" CT Services | 01/01/1980 | 850.51 | 711.61 | 0.00 | -138.90 |
| 20000-003279.1 | 2" SERVICES, 1 | 12/31/1997 | 1,971.20 | 763.51 | 0.00 | -1,207.69 |
| 20000-00747.22 | 1 1/2" CEMENT LINED PIPE- | 07/01/1960 | 33.73 | 33.73 | 0.00 | 0.00 |
| 20000-00747.23 | 1 1/2" CEMENT LINED PIPE- | 07/01/1960 | 33.73 | 33.73 | 0.00 | 0.00 |
| 20000-0731.3.8 | 1" CT Services | 01/01/1980 | 238.44 | 199.48 | 0.00 | -38.96 |
| 20000-0731.3.9 | 1" CT Services | 01/01/1980 | 407.48 | 338.56 | 0.00 | -68.92 |
| 20000-0731.342 | 1" CT Services | 01/01/1980 | 94.07 | 78.20 | 0.00 | -15.87 |
| 20000-0731.7.1 | 1" CT Services | 01/01/1984 | 919.43 | 676.14 | 0.00 | -243.29 |
| 20000-0733.2.1 | 2" CT Services | 01/01/1983 | 64.38 | 49.09 | 0.00 | -15.29 |
| 20000-0733.231 | 2" CT Services | 01/01/1979 | 122.05 | 107.97 | 0.00 | -14.08 |
| 20000-0735.6.1 | 1" Galv Services | 01/01/1985 | 182.16 | 128.72 | 0.00 | -53.44 |
| 20000-1056.61 | 3/4" CT SERVICES | 07/01/1988 | 34.61 | 21.01 | 0.00 | -13.60 |
| 20000-731.6.12 | 1" CT Services - 1 | 01/01/1983 | 391.57 | 298.03 | 0.00 | -93.54 |
| 20000-7313.521 | 1" CT Services | 01/01/1980 | 56.52 | 48.09 | 0.00 | -8.43 |
| 20000-7323.261 | 3/4" CT Services | 01/01/1980 | 203.26 | 170.14 | 0.00 | -33.12 |
| 20000-8240.291 | Coburn Woods: Nashua - 3/4" Services (1) *ciac as well | 12/01/2008 | 413.96 | 48.40 | 0.00 | -365.56 |
| Subtotal: 2333-100-001 (17) | | | 6,924.27 | 4,192.94 | 0.00 | -2,731.33 |
| Asset GL Acct #: 2334-000-001 | | | | | | |
| 200-000750.32 | 5/8" Meters: Nashua - (16) | 01/01/1984 | 1,294.61 | 1,294.61 | 0.00 | 0.00 |
| 200-000750.511 | 5/8" Meters: Nashua - (1) | 01/01/1984 | 80.88 | 80.88 | 0.00 | 0.00 |
| 200-000750.512 | 5/8" Meters: Nashua - (1) | 01/01/1984 | 80.88 | 80.88 | 0.00 | 0.00 |
| 200-000750.513 | 5/8" Meters: Nashua - (1) | 01/01/1984 | 80.88 | 80.88 | 0.00 | 0.00 |
| 200-000750.514 | 5/8" Meters: Nashua - (1) | 01/01/1984 | 80.88 | 80.88 | 0.00 | 0.00 |
| 200-000750.515 | 5/8" Meters: Nashua - (1) | 01/01/1984 | 80.88 | 80.88 | 0.00 | 0.00 |
| 200-000750.516 | 5/8" Meters: Nashua - (1) | 01/01/1984 | 80.88 | 80.88 | 0.00 | 0.00 |
| 200-000750.517 | 5/8" Meters: Nashua - (1) | 01/01/1984 | 80.88 | 80.88 | 0.00 | 0.00 |

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GAAP

| Asset ID | Placed In Service | Disposal Date | Cost Plus Exp. of Sale | LTD Depr & S179/A & AFYD | Net Proceeds | Realized Gain (Loss) |
|--------------------------------------|---|---------------|------------------------|--------------------------|--------------|----------------------|
| <i>Asset GL Acct #: 2334-000-001</i> | | | | | | |
| 200-000750.518 | 5/8" Meters: Nashua - (1) 01/01/1984 | 09/01/2013 | 80.88 | 80.88 | 0.00 | 0.00 |
| 200-000750.519 | 5/8" Meters: Nashua - (1) 01/01/1984 | 09/01/2013 | 80.88 | 80.88 | 0.00 | 0.00 |
| 200-000750.6 | 5/8" Meters: Nashua - (133) 01/01/1984 | 09/01/2013 | 10,757.57 | 10,757.57 | 0.00 | 0.00 |
| 200-000750.71 | 5/8" Meters: Nashua - (15) 01/01/1984 | 09/01/2013 | 1,213.20 | 1,213.20 | 0.00 | 0.00 |
| 200-000750.72 | 5/8" Meters: Nashua - (15) 01/01/1984 | 09/01/2013 | 1,213.20 | 1,213.20 | 0.00 | 0.00 |
| 200-000750.73 | 5/8" Meters: Nashua - (15) 01/01/1984 | 09/01/2013 | 1,213.20 | 1,213.20 | 0.00 | 0.00 |
| 200-000750.74 | 5/8" Meters: Nashua - (15) 01/01/1984 | 09/01/2013 | 1,213.20 | 1,213.20 | 0.00 | 0.00 |
| 200-000750.752 | 5/8" Meters: Nashua - (3) 01/01/1984 | 09/01/2013 | 242.64 | 242.64 | 0.00 | 0.00 |
| 200-000750.9 | 5/8" Meters: Nashua - (133) 01/01/1984 | 09/01/2013 | 10,757.58 | 10,757.58 | 0.00 | 0.00 |
| 200-00075018.9 | 5/8" Meters: Nashua - 9 01/01/1985 | 09/01/2013 | 738.88 | 738.88 | 0.00 | 0.00 |
| 200-5015.1.232 | 5/8" Meters: Nashua - (1) New 03/01/2002 | 05/01/2013 | 160.36 | 83.95 | 0.00 | -76.41 |
| 2000-000750.16 | 5/8" Meters: Nashua - (19) 01/01/1985 | 09/01/2013 | 1,500.00 | 1,500.00 | 0.00 | 0.00 |
| 2000-000750.3 | 5/8" Meters: Nashua - (155) 01/01/1985 | 09/01/2013 | 12,354.10 | 12,354.10 | 0.00 | 0.00 |
| 2000-000750.4 | 5/8" Meters: Nashua - (155) 01/01/1985 | 12/01/2013 | 12,354.10 | 12,354.10 | 0.00 | 0.00 |
| 2000-002024.46 | 5/8" Meters: Nashua - (17) 12/31/1989 | 09/01/2013 | 1,637.14 | 1,626.33 | 0.00 | -10.81 |
| 2000-002024.47 | 5/8" Meters: Nashua - (17) 12/31/1989 | 09/01/2013 | 1,637.14 | 1,626.33 | 0.00 | -10.81 |
| 2000-004702.22 | 5/8" Meters: Nashua - (16) New & (21) Renewed 10/01/2001 | 09/01/2013 | 4,813.96 | 2,751.54 | 0.00 | -2,062.42 |
| 2000-00750.159 | 5/8" Meters: Nashua - (1) 01/01/1985 | 05/01/2013 | 78.92 | 78.92 | 0.00 | 0.00 |
| 2000-00750.193 | 5/8" Meters: Nashua - (2) 01/01/1985 | 05/01/2013 | 131.84 | 131.84 | 0.00 | 0.00 |
| 2000-00750.194 | 5/8" Meters: Nashua - (2) 01/01/1985 | 05/01/2013 | 131.84 | 131.84 | 0.00 | 0.00 |
| 2000-00750.195 | 5/8" Meters: Nashua - (2) 01/01/1985 | 05/01/2013 | 131.84 | 131.84 | 0.00 | 0.00 |
| 2000-00750.196 | 5/8" Meters: Nashua - (2) 01/01/1985 | 05/01/2013 | 131.84 | 131.84 | 0.00 | 0.00 |
| 2000-00750.197 | 5/8" Meters: Nashua - (2) 01/01/1985 | 05/01/2013 | 131.84 | 131.84 | 0.00 | 0.00 |
| 2000-00750.267 | 5/8" Meters: Nashua - (1) 01/01/1985 | 05/01/2013 | 79.70 | 79.70 | 0.00 | 0.00 |
| 2000-00750.268 | 5/8" Meters: Nashua - (1) 01/01/1985 | 05/01/2013 | 79.70 | 79.70 | 0.00 | 0.00 |
| 2000-00752.323 | 1" Meters: Nashua - (1) 07/01/1974 | 12/01/2013 | 93.09 | 93.09 | 0.00 | 0.00 |
| 2000-01031.222 | 5/8" Meters: Nashua - (72) 07/01/1988 | 12/01/2013 | 4,740.64 | 4,707.38 | 0.00 | -33.26 |
| 2000-02024.437 | 5/8" Meters: Nashua - (11) 12/31/1989 | 05/01/2013 | 1,059.34 | 1,052.37 | 0.00 | -6.97 |

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|--------------------------------------|---|---------------|------------------------|--------------------------|--------------|----------------------|
| <i>Asset GL Acct #: 2334-000-001</i> | | | | | | |
| 2000-02025.322 | 3/4" Meters: Nashua - (1) 12/31/1989 | 12/01/2013 | 131.31 | 130.27 | 0.00 | -1.04 |
| 2000-02202.326 | 5/8" Meters: Nashua - (10) 12/31/1991 | 09/01/2013 | 1,000.00 | 994.18 | 0.00 | -5.82 |
| 2000-02202.327 | 5/8" Meters: Nashua - (10) 12/31/1991 | 09/01/2013 | 1,000.00 | 994.18 | 0.00 | -5.82 |
| 2000-02202.328 | 5/8" Meters: Nashua - (10) 12/31/1991 | 09/01/2013 | 1,000.00 | 994.18 | 0.00 | -5.82 |
| 2000-0231672.9 | 5/8" Meters: Nashua - 31 12/31/1992 | 09/01/2013 | 2,377.70 | 2,364.67 | 0.00 | -13.03 |
| 2000-02629.323 | 5/8" Meters: Nashua - (4) 12/31/1994 | 05/01/2013 | 400.00 | 361.05 | 0.00 | -38.95 |
| 2000-02629.324 | 5/8" Meters: Nashua - (4) 12/31/1994 | 12/01/2013 | 400.00 | 361.01 | 0.00 | -38.99 |
| 2000-02839.226 | 3/4" Meters: Nashua - (2) Renewed 12/31/1995 | 12/01/2013 | 344.72 | 294.54 | 0.00 | -50.18 |
| 2000-02841.225 | 1.5" Meters: Nashua - (1) Renewed 09/30/1995 | 09/01/2013 | 410.20 | 350.70 | 0.00 | -59.50 |
| 2000-02841.227 | 1.5" Meters: Nashua - (2) Renewed 09/30/1995 | 12/01/2013 | 820.40 | 702.19 | 0.00 | -118.21 |
| 2000-02841.229 | 1.5" Meters: Nashua - (2) Renewed 09/30/1995 | 09/01/2013 | 820.40 | 704.58 | 0.00 | -115.82 |
| 2000-03389.226 | 1.5" Meters: Nashua - 2 12/01/1998 | 12/01/2013 | 784.28 | 559.54 | 0.00 | -224.74 |
| 2000-03389.227 | 1.5" Meters: Nashua - 2 12/01/1998 | 12/01/2013 | 784.28 | 559.54 | 0.00 | -224.74 |
| 2000-03389.228 | 1.5" Meters: Nashua - 2 12/01/1998 | 12/01/2013 | 784.28 | 559.54 | 0.00 | -224.74 |
| 2000-03389.229 | 1.5" Meters: Nashua - 6 12/01/1998 | 12/01/2013 | 2,352.73 | 1,682.59 | 0.00 | -670.14 |
| 2000-04571.221 | 3/4" Meters: Nashua - 10 12/01/2000 | 09/01/2013 | 1,566.30 | 977.66 | 0.00 | -588.64 |
| 2000-05226.7.2 | 1" Meters: Nashua - (1) Renewed 08/01/2003 | 12/01/2013 | 154.74 | 73.92 | 0.00 | -80.82 |
| 2000-05226.7.3 | 1" Meters: Nashua - (1) Renewed 08/01/2003 | 12/01/2013 | 154.74 | 73.92 | 0.00 | -80.82 |
| 2000-05226.7.4 | 1" Meters: Nashua - (1) Renewed 08/01/2003 | 12/01/2013 | 162.20 | 77.08 | 0.00 | -85.12 |
| 2000-05226.8.2 | 1" Meters: Nashua - (7) Renewed 09/01/2003 | 12/01/2013 | 1,088.01 | 518.93 | 0.00 | -569.08 |
| 2000-05229.3.2 | 5/8" Meters: Nashua - (2) 03/01/2003 | 09/01/2013 | 206.36 | 98.38 | 0.00 | -107.98 |
| 2000-05229.3.3 | 5/8" Meters: Nashua - (2) 03/01/2003 | 09/01/2013 | 206.36 | 98.38 | 0.00 | -107.98 |
| 2000-05229.3.4 | 5/8" Meters: Nashua - (3) 03/01/2003 | 09/01/2013 | 309.54 | 147.16 | 0.00 | -162.38 |
| 2000-05229.3.5 | 5/8" Meters: Nashua - (3) 03/01/2003 | 09/01/2013 | 309.54 | 147.16 | 0.00 | -162.38 |
| 2000-0750.981 | 5/8" Meters: Nashua - (12) 01/01/1985 | 12/01/2013 | 956.40 | 956.40 | 0.00 | 0.00 |
| 2000-3387.6 | 5/8" Meters: Nashua - (1) 12/01/1998 | 09/01/2013 | 129.44 | 92.59 | 0.00 | -36.85 |
| 2000-3387.7 | 5/8" Meters: Nashua - (1) 12/01/1998 | 09/01/2013 | 129.44 | 92.59 | 0.00 | -36.85 |
| 2000-3387.8 | 5/8" Meters: Nashua - (1) 12/01/1998 | 09/01/2013 | 129.44 | 91.15 | 0.00 | -38.29 |

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| <i>Asset GL Acct #: 2334-000-001</i> | | | | | | |
| 2000-750.184 | 5/8" Meters: Nashua - (2) 01/01/1987 | 05/01/2013 | 157.90 | 157.90 | 0.00 | 0.00 |
| 2000-750.185 | 5/8" Meters: Nashua - (2) 01/01/1987 | 05/01/2013 | 157.90 | 157.90 | 0.00 | 0.00 |
| 2000-750.186 | 5/8" Meters: Nashua - (2) 01/01/1987 | 05/01/2013 | 157.90 | 157.90 | 0.00 | 0.00 |
| 2000-750.187 | 5/8" Meters: Nashua - (2) 01/01/1987 | 05/01/2013 | 157.90 | 157.90 | 0.00 | 0.00 |
| 2000-750.189 | 5/8" Meters: Nashua - (2) 01/01/1987 | 05/01/2013 | 179.95 | 179.95 | 0.00 | 0.00 |
| 2000-750.193 | 5/8" Meters: Nashua - (1) 01/01/1987 | 05/01/2013 | 80.79 | 80.79 | 0.00 | 0.00 |
| 2000-750.194 | 5/8" Meters: Nashua - (1) 01/01/1987 | 05/01/2013 | 80.79 | 80.79 | 0.00 | 0.00 |
| 2000-750.195 | 5/8" Meters: Nashua - (1) 01/01/1987 | 05/01/2013 | 80.79 | 80.79 | 0.00 | 0.00 |
| 2000-750.196 | 5/8" Meters: Nashua - (1) 01/01/1987 | 05/01/2013 | 80.79 | 80.79 | 0.00 | 0.00 |
| 2000-750.197 | 5/8" Meters: Nashua - (1) 01/01/1987 | 05/01/2013 | 80.79 | 80.79 | 0.00 | 0.00 |
| 2000-750.198 | 5/8" Meters: Nashua - (1) 01/01/1987 | 05/01/2013 | 80.79 | 80.79 | 0.00 | 0.00 |
| 2000-750.22 | 5/8" Meters: Nashua - (171) 01/01/1987 | 09/01/2013 | 13,535.17 | 13,535.17 | 0.00 | 0.00 |
| 2000-750.42 | 5/8" Meters: Nashua - (5) 01/01/1987 | 05/01/2013 | 429.45 | 429.45 | 0.00 | 0.00 |
| 2000-750.43 | 5/8" Meters: Nashua - (5) 01/01/1987 | 05/01/2013 | 429.45 | 429.45 | 0.00 | 0.00 |
| 2000-750.44 | 5/8" Meters: Nashua - (5) 01/01/1987 | 05/01/2013 | 429.45 | 429.45 | 0.00 | 0.00 |
| 2000-750.45 | 5/8" Meters: Nashua - (5) 01/01/1987 | 05/01/2013 | 429.45 | 429.45 | 0.00 | 0.00 |
| 2000-750.46 | 5/8" Meters: Nashua - (5) 01/01/1987 | 05/01/2013 | 429.45 | 429.45 | 0.00 | 0.00 |
| 2000-750.47 | 5/8" Meters: Nashua - (5) 01/01/1987 | 05/01/2013 | 429.45 | 429.45 | 0.00 | 0.00 |
| 2000-750.48 | 5/8" Meters: Nashua - (5) 01/01/1987 | 05/01/2013 | 429.45 | 429.45 | 0.00 | 0.00 |
| 2000-750.49 | 5/8" Meters: Nashua - (5) 01/01/1987 | 05/01/2013 | 397.82 | 397.82 | 0.00 | 0.00 |
| 2000-750.613 | 5/8" Meters: Nashua - (2) no Chambers 01/01/1987 | 05/01/2013 | 121.44 | 121.44 | 0.00 | 0.00 |
| 2000-750.619 | 5/8" Meters: Nashua - (3) no Chambers 01/01/1987 | 05/01/2013 | 182.18 | 182.18 | 0.00 | 0.00 |
| 2000-750.63 | 5/8" Meters: Nashua - (19) 01/01/1987 | 12/01/2013 | 1,503.85 | 1,503.85 | 0.00 | 0.00 |
| 2000-750.64 | 5/8" Meters: Nashua - (19) 01/01/1987 | 12/01/2013 | 1,503.85 | 1,503.85 | 0.00 | 0.00 |
| 2000-750.65 | 5/8" Meters: Nashua - (19) 01/01/1987 | 12/01/2013 | 1,503.85 | 1,503.85 | 0.00 | 0.00 |
| 20000-000750.6 | 5/8" Meters: Nashua - (180) 01/01/1986 | 09/01/2013 | 14,393.75 | 14,393.75 | 0.00 | 0.00 |
| 20000-000752.9 | 1" Meters: Nashua - (8) 07/01/1974 | 12/01/2013 | 721.55 | 721.55 | 0.00 | 0.00 |
| 20000-001031.8 | 5/8" Meters: Nashua - (166) 07/01/1988 | 09/01/2013 | 11,169.94 | 11,091.87 | 0.00 | -78.07 |

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| <i>Asset GL Acct #: 2334-000-001</i> | | | | | | |
| 20000-001033.2 | 1" Meters: Nashua - (3) 07/01/1988 | 12/01/2013 | 455.64 | 452.45 | 0.00 | -3.19 |
| 20000-001033.3 | 1" Meters: Nashua - (3) 07/01/1988 | 12/01/2013 | 455.64 | 452.45 | 0.00 | -3.19 |
| 20000-001033.4 | 1" Meters: Nashua - (3) 07/01/1988 | 12/01/2013 | 455.64 | 452.45 | 0.00 | -3.19 |
| 20000-001033.5 | 1" Meters: Nashua - (3) 07/01/1988 | 12/01/2013 | 455.64 | 452.45 | 0.00 | -3.19 |
| 20000-001033.7 | 1" Meters: Nashua - (3) 07/01/1988 | 12/01/2013 | 455.64 | 452.45 | 0.00 | -3.19 |
| 20000-001033.8 | 1" Meters: Nashua - (4) 07/01/1988 | 12/01/2013 | 607.52 | 603.27 | 0.00 | -4.25 |
| 20000-001033.9 | 1" Meters: Nashua - (4) 07/01/1988 | 12/01/2013 | 607.52 | 603.29 | 0.00 | -4.23 |
| 20000-002025.6 | 3/4" Meters: Nashua - (3) 12/31/1989 | 09/01/2013 | 393.93 | 391.30 | 0.00 | -2.63 |
| 20000-002203.7 | 3/4" Meters: Nashua - (3) 12/31/1991 | 12/01/2013 | 375.63 | 373.46 | 0.00 | -2.17 |
| 20000-002203.8 | 3/4" Meters: Nashua - (3) 12/31/1991 | 09/01/2013 | 375.63 | 373.46 | 0.00 | -2.17 |
| 20000-002204.6 | 1" Meters: Nashua - (3) 12/31/1991 | 12/01/2013 | 485.64 | 482.70 | 0.00 | -2.94 |
| 20000-002204.7 | 1" Meters: Nashua - (2) 12/31/1991 | 12/01/2013 | 323.76 | 321.90 | 0.00 | -1.86 |
| 20000-002204.8 | 1" Meters: Nashua - (2) 12/31/1991 | 12/01/2013 | 323.76 | 321.90 | 0.00 | -1.86 |
| 20000-002204.9 | 1" Meters: Nashua - (1) 12/31/1991 | 12/01/2013 | 161.89 | 160.96 | 0.00 | -0.93 |
| 20000-002313.8 | 1.5" Meters: Nashua - (5) Renewed 12/31/1992 | 12/01/2013 | 1,604.10 | 1,595.30 | 0.00 | -8.80 |
| 20000-002313.9 | 1.5" Meters: Nashua - (5) Renewed 12/31/1992 | 12/01/2013 | 1,604.10 | 1,595.30 | 0.00 | -8.80 |
| 20000-002435.6 | 5/8" Meters: Bon Terrain: Amherst - (15) no Chambers 01/01/1993 | 12/01/2013 | 1,437.00 | 1,366.86 | 0.00 | -70.14 |
| 20000-003390.6 | 1" METERS: 1-NEW 12/01/1998 | 09/01/2013 | 238.25 | 170.09 | 0.00 | -68.16 |
| 20000-004022 | 5/8" METERS-AUTUMN WOODS-(18) SALEM 12/01/1998 | 09/01/2013 | 3,351.97 | 2,393.04 | 0.00 | -958.93 |
| 20000-004248.2 | 1.5" Meters: Nashua - 1 12/01/1999 | 09/01/2013 | 446.67 | 300.39 | 0.00 | -146.28 |
| 20000-004249.4 | 1" METERS: 2-NEW 12/01/1999 | 12/01/2013 | 466.08 | 312.94 | 0.00 | -153.14 |
| 20000-004274 | 5/8" Meters: Sweet Hill: Plaistow - (29) 04/01/1999 | 05/01/2013 | 7,524.28 | 5,054.81 | 0.00 | -2,469.47 |
| 20000-004313 | 1" Meters: English Woods: Bedford - (1) 06/01/1999 | 09/01/2013 | 308.75 | 207.34 | 0.00 | -101.41 |
| 20000-004515.2 | 5/8" Meters: Dunlap Woods: Bedford - (4) 12/01/2000 | 09/01/2013 | 690.43 | 431.18 | 0.00 | -259.25 |
| 20000-004554.4 | 5/8" Meters: Cabot Preserve: Bedford - (2) 12/01/2000 | 09/01/2013 | 360.00 | 224.24 | 0.00 | -135.76 |
| 20000-004554.5 | 5/8" Meters: Cabot Preserve: Bedford - (2) 12/01/2000 | 05/01/2013 | 358.94 | 224.09 | 0.00 | -134.85 |
| 20000-004570.6 | 5/8" METERS: 50 12/01/2000 | 09/01/2013 | 6,479.64 | 4,044.84 | 0.00 | -2,434.80 |
| 20000-004570.7 | 5/8" METERS: 50 12/01/2000 | 09/01/2013 | 6,479.64 | 4,044.84 | 0.00 | -2,434.80 |

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| <i>Asset GL Acct #: 2334-000-001</i> | | | | | | |
| 20000-004572.8 | 1" Meters: Nashua - (2) New 10/01/2000 | 12/01/2013 | 436.98 | 272.89 | 0.00 | -164.09 |
| 20000-004572.9 | 1" METERS: 2 - NEW 10/01/2000 | 12/01/2013 | 436.98 | 273.10 | 0.00 | -163.88 |
| 20000-004677 | 3" Meters: Nashua - (1) Renewed 12/01/2000 | 09/01/2013 | 838.96 | 523.71 | 0.00 | -315.25 |
| 20000-004678 | 5/8" METERS-SOUHEGAN WOODS (1) 12/01/2000 | 05/01/2013 | 41.14 | 25.69 | 0.00 | -15.45 |
| 20000-004702.4 | 5/8" METERS: NASHUA 16 - NEW & 17 - RENEWED 02/01/2001 | 05/01/2013 | 4,480.47 | 2,561.17 | 0.00 | -1,919.30 |
| 20000-004702.7 | 5/8" METERS: NASHUA 26 - NEW & 50 - RENEWED 05/01/2001 | 12/01/2013 | 10,488.87 | 5,995.74 | 0.00 | -4,493.13 |
| 20000-004702.8 | 5/8" METERS: NASHUA 33 - NEW & 1 - RENEWED 06/01/2001 | 12/01/2013 | 4,911.94 | 2,807.79 | 0.00 | -2,104.15 |
| 20000-004702.9 | 5/8" METERS: NASHUA 23 - NEW & 19 - RENEWED 07/01/2001 | 09/01/2013 | 5,781.27 | 3,304.76 | 0.00 | -2,476.51 |
| 20000-004704 | 3/4" METERS - NASHUA: RENEWED - 1 10/01/2001 | 12/01/2013 | 153.24 | 87.62 | 0.00 | -65.62 |
| 20000-004704.3 | 3/4" METERS: NASHUA 2 - RENEWED 05/01/2001 | 12/01/2013 | 342.20 | 195.61 | 0.00 | -146.59 |
| 20000-004704.4 | 3/4" METERS: NASHUA 1 - NEW & 1 - RENEWED 06/01/2001 | 12/01/2013 | 308.31 | 176.22 | 0.00 | -132.09 |
| 20000-004704.6 | 3/4" METERS: NASHUA - 3 - NEW & 1 - RENEWED 08/01/2001 | 12/01/2013 | 661.38 | 378.06 | 0.00 | -283.32 |
| 20000-004704.7 | 3/4" METERS: NASHUA - 1 - NEW & 3 - RENEWED 09/01/2001 | 09/01/2013 | 627.29 | 358.56 | 0.00 | -268.73 |
| 20000-004706.2 | 5/8" METERS: AUTUMN WOODS (1) 03/01/2001 | 05/01/2013 | 212.54 | 121.48 | 0.00 | -91.06 |
| 20000-004706.4 | 5/8" METERS: AUTUMN WOODS (1) 05/01/2001 | 05/01/2013 | 182.56 | 104.37 | 0.00 | -78.19 |
| 20000-004707.3 | 5/8" METERS: GREENFIELD FARMS (1) 04/01/2001 | 05/01/2013 | 164.66 | 94.11 | 0.00 | -70.55 |
| 20000-004716.2 | 5/8" METERS: BARTLETT COMMONS (3) 03/01/2001 | 05/01/2013 | 377.80 | 215.95 | 0.00 | -161.85 |
| 20000-004716.3 | 5/8" METERS: BARTLETT COMMONS (1) 05/01/2001 | 05/01/2013 | 181.05 | 103.53 | 0.00 | -77.52 |
| 20000-004720.5 | 1" METERS: NASHUA 2 - NEW 07/01/2001 | 12/01/2013 | 429.02 | 245.24 | 0.00 | -183.78 |
| 20000-004720.6 | 1" METERS: NASHUA 1 - RENEWED 08/01/2001 | 12/01/2013 | 153.07 | 87.51 | 0.00 | -65.56 |
| 20000-005023.3 | 5/8" Meters: Valleyfield: Plaistow - (5) New 07/01/2002 | 09/01/2013 | 1,157.14 | 606.54 | 0.00 | -550.60 |
| 20000-005025.0 | 1.5" Meters: Nashua - (1) New & (1) Renewed 02/01/2002 | 12/01/2013 | 820.72 | 430.24 | 0.00 | -390.48 |
| 20000-005025.3 | 1.5" Meters: Nashua - (3) New 07/01/2002 | 12/01/2013 | 1,045.57 | 548.09 | 0.00 | -497.48 |
| 20000-005126.1 | 1" METERS: MERRIMACK 3 - NEW 08/01/2002 | 12/01/2013 | 542.26 | 284.22 | 0.00 | -258.04 |
| 20000-005226.9 | 1" Meters: Nashua - (1) New 12/01/2003 | 12/01/2013 | 193.57 | 92.26 | 0.00 | -101.31 |
| 20000-005550.2 | 1" Meters: Nashua - (1) New 07/01/2004 | 12/01/2013 | 370.54 | 159.13 | 0.00 | -211.41 |
| 20000-005550.6 | 1" Meters: Nashua - (1) New & (1) Renewed 12/01/2004 | 12/01/2013 | 536.33 | 230.26 | 0.00 | -306.07 |
| 20000-005553.3 | 5/8" METERS, AVD, 2 NEW 06/01/2004 | 05/01/2013 | 268.82 | 115.41 | 0.00 | -153.41 |

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| <i>Asset GL Acct #: 2334-000-001</i> | | | | | | |
| 20000-005554.3 | 5/8" METERS: HOLLIS, 3 NEW 06/01/2004 | 05/01/2013 | 426.48 | 183.10 | 0.00 | -243.38 |
| 20000-005554.6 | 5/8" Meters: Hollis - (4) New 09/01/2004 | 12/01/2013 | 498.57 | 214.08 | 0.00 | -284.49 |
| 20000-005557.3 | 5/8" Meters: Cabot Preserve: Bedford - (5) New & (1) Renewed 05/01/2004 | 09/01/2013 | 751.88 | 322.82 | 0.00 | -429.06 |
| 20000-005557.4 | 5/8" Meters: Cabot Preserve: Bedford - (12) New & (1) Renewed 06/01/2004 | 05/01/2013 | 1,760.92 | 756.03 | 0.00 | -1,004.89 |
| 20000-005599.2 | 1" Meters: AVD: Amherst - (1) New 04/01/2004 | 12/01/2013 | 46.44 | 19.77 | 0.00 | -26.67 |
| 20000-005671 | 1" METERS: MERRIMACK 1-NEW 08/01/2004 | 12/01/2013 | 264.39 | 113.51 | 0.00 | -150.88 |
| 20000-005743 | 1" METERS: ENGLISH WOODS 1-RENEWED 12/01/2004 | 12/01/2013 | 163.42 | 70.15 | 0.00 | -93.27 |
| 20000-005776.3 | 5/8" METERS: POWDER HILL, 2 NEW 04/01/2005 | 05/01/2013 | 260.83 | 99.61 | 0.00 | -161.22 |
| 20000-005795.2 | 5/8" METERS: AVD, 3 RENEWED 04/01/2005 | 05/01/2013 | 431.40 | 164.72 | 0.00 | -266.68 |
| 20000-005819.1 | 1" METERS: BON TERRAIN, 1 NEW 04/01/2005 | 09/01/2013 | 244.67 | 93.45 | 0.00 | -151.22 |
| 20000-006243 | 5/8" METERS: AUTUMN WOODS, 1 RENEWED 03/01/2006 | 05/01/2013 | 164.99 | 55.19 | 0.00 | -109.80 |
| 20000-006245 | 5/8" METERS: FEDERAL HILL, 1 NEW 03/01/2006 | 05/01/2013 | 155.05 | 51.85 | 0.00 | -103.20 |
| 20000-006252 | 1.5" Meters: Bon Terrain: Amherst - (1) Renewed 03/01/2006 | 12/01/2013 | 390.09 | 130.47 | 0.00 | -259.62 |
| 20000-006286 | 5/8" METERS: BON TERRAIN, 2 NEW 04/01/2006 | 09/01/2013 | 304.87 | 102.00 | 0.00 | -202.87 |
| 20000-006287 | 5/8" METERS: HOLLIS, 2 NEW 04/01/2006 | 09/01/2013 | 259.79 | 86.89 | 0.00 | -172.90 |
| 20000-006364.4 | 5/8" Meters: Merrimack - (1) New no Chamber 06/01/2006 | 12/01/2013 | 98.84 | 32.75 | 0.00 | -66.09 |
| 20000-006364.5 | 5/8" Meters: Merrimack - (1) New no Chamber 06/01/2006 | 12/01/2013 | 98.84 | 32.75 | 0.00 | -66.09 |
| 20000-007074 | 3/4" METERS: POWDER HILL, 1 NEW 10/01/2006 | 12/01/2013 | 213.48 | 71.42 | 0.00 | -142.06 |
| 20000-007421 | Meter Rebuilds - EJ Prescott costs 03/01/2007 | 06/01/2013 | 6,068.08 | 1,740.65 | 0.00 | -4,327.43 |
| 20000-007490 | 1.5" Meters: Community Systems - (1) New 06/01/2007 | 09/01/2013 | 380.41 | 109.13 | 0.00 | -271.28 |
| 20000-00750.18 | 5/8" Meters: Nashua - (21) 01/01/1986 | 05/01/2013 | 1,700.00 | 1,700.00 | 0.00 | 0.00 |
| 20000-00750.24 | 5/8" Meters: Nashua - (21) 01/01/1986 | 05/01/2013 | 1,709.10 | 1,709.10 | 0.00 | 0.00 |
| 20000-00750.25 | 5/8" Meters: Nashua - (21) 01/01/1986 | 12/01/2013 | 1,709.10 | 1,709.10 | 0.00 | 0.00 |
| 20000-00750.28 | 5/8" Meters: Nashua - (21) 01/01/1986 | 12/01/2013 | 1,709.10 | 1,709.10 | 0.00 | 0.00 |
| 20000-00750.36 | 5/8" Meters: Nashua - (19) 01/01/1986 | 12/01/2013 | 1,599.31 | 1,599.31 | 0.00 | 0.00 |
| 20000-00750.37 | 5/8" Meters: Nashua - (19) 01/01/1986 | 12/01/2013 | 1,599.31 | 1,599.31 | 0.00 | 0.00 |
| 20000-007565 | 1" METERS: CORE & COMM SYS, 2 NEW 08/01/2007 | 12/01/2013 | 612.02 | 175.56 | 0.00 | -436.46 |
| 20000-007596.4 | 5/8" Meters: Pennichuck Water - (3) New 09/01/2007 | 05/01/2013 | 565.30 | 162.03 | 0.00 | -403.27 |

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| <i>Asset GL Acct #: 2334-000-001</i> | | | | | | |
| 20000-007596.5 | 5/8" Meters: Pennichuck Water - (2) New 09/01/2007 | 12/01/2013 | 376.86 | 108.00 | 0.00 | -268.86 |
| 20000-007884.2 | 5/8" Meters: Core & Community Systems - (1) New no Chamber 04/01/2008 | 05/01/2013 | 152.06 | 36.34 | 0.00 | -115.72 |
| 20000-008376.4 | 5/8" Meters: Core - (1) New no Chamber 03/01/2009 | 05/01/2013 | 124.06 | 23.73 | 0.00 | -100.33 |
| 20000-008376.5 | 5/8" Meters: Core - (1) New no Chamber 03/01/2009 | 05/01/2013 | 124.06 | 23.73 | 0.00 | -100.33 |
| 20000-008399.2 | 1" Meters: Core - (1) Renewed no Chamber 04/01/2009 | 12/01/2013 | 412.34 | 78.85 | 0.00 | -333.49 |
| 20000-008405 | 1.5" Meters: Core - (1) New 04/01/2009 | 09/01/2013 | 432.85 | 82.77 | 0.00 | -350.08 |
| 20000-008442 | 1" METERS: CORE, 1 RENEWED 05/01/2009 | 12/01/2013 | 193.90 | 37.09 | 0.00 | -156.81 |
| 20000-008640 | 5/8" Meters: Comm Sys, 1 new 09/01/2009 | 12/01/2013 | 193.03 | 36.91 | 0.00 | -156.12 |
| 20000-009141.1 | 5/8" Meters: Community Systems - (1) New 03/01/2010 | 05/01/2013 | 67.90 | 9.74 | 0.00 | -58.16 |
| 20000-01031.45 | 5/8" Meters: Nashua - (15) 07/01/1988 | 05/01/2013 | 1,009.35 | 1,002.30 | 0.00 | -7.05 |
| 20000-01031.46 | 5/8" Meters: Nashua - (15) 07/01/1988 | 09/01/2013 | 1,009.35 | 1,002.30 | 0.00 | -7.05 |
| 20000-01031.47 | 5/8" Meters: Nashua - (15) 07/01/1988 | 09/01/2013 | 1,009.35 | 1,002.30 | 0.00 | -7.05 |
| 20000-01031.48 | 5/8" Meters: Nashua - (15) 07/01/1988 | 09/01/2013 | 1,009.35 | 1,002.30 | 0.00 | -7.05 |
| 20000-01031.92 | 5/8" Meters: Nashua - (38) 07/01/1988 | 05/01/2013 | 2,572.00 | 2,554.02 | 0.00 | -17.98 |
| 20000-01034.22 | 1.5" Meters: Nashua - (1) 07/01/1988 | 12/01/2013 | 400.00 | 397.20 | 0.00 | -2.80 |
| 20000-011505.3 | 5/8" Meters: Core - (1) New no Chamber 03/01/2011 | 05/01/2013 | 111.45 | 10.65 | 0.00 | -100.80 |
| 20000-011505.4 | 5/8" Meters: Core - (1) New no Chamber 03/01/2011 | 05/01/2013 | 111.45 | 10.65 | 0.00 | -100.80 |
| 20000-011745 | 1" Meters: Core, 1 new 05/01/2011 | 12/01/2013 | 248.88 | 23.80 | 0.00 | -225.08 |
| 20000-012034 | 5/8" Meters: Comm Sys, 1 new 08/01/2011 | 09/01/2013 | 134.20 | 12.84 | 0.00 | -121.36 |
| 20000-012827 | 5/8" Meters: Core, 5 new 02/01/2012 | 09/01/2013 | 779.49 | 37.26 | 0.00 | -742.23 |
| 20000-012985 | 6" Meters: Core, 1 renewed 04/01/2012 | 09/01/2013 | 2,509.36 | 119.96 | 0.00 | -2,389.40 |
| 20000-013574.1 | 5/8" New Meter: Community Systems 09/01/2012 | 12/01/2013 | 201.88 | 9.66 | 0.00 | -192.22 |
| 20000-013765 | 1" New Meter: Core 11/01/2012 | 09/01/2013 | 273.27 | 13.06 | 0.00 | -260.21 |
| 20000-014063 | 1" New Meter Exchanges: Community Systems 01/01/2013 | 12/01/2013 | 268.89 | 0.00 | 0.00 | -268.89 |
| 20000-014153 | 1 1/2" New Meter Exchanges: Community Systems 02/01/2013 | 12/01/2013 | 590.65 | 0.00 | 0.00 | -590.65 |
| 20000-014319 | 5/8" New Meter: Community Systems 05/01/2013 | 09/01/2013 | 900.56 | 0.00 | 0.00 | -900.56 |
| 20000-014521 | 1" New Meter Exchanges: Core 06/01/2013 | 09/01/2013 | 285.93 | 0.00 | 0.00 | -285.93 |
| 20000-02024.38 | 5/8" Meters: Nashua - (10) 12/31/1989 | 12/01/2013 | 1,000.00 | 993.39 | 0.00 | -6.61 |

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| <i>Asset GL Acct #: 2334-000-001</i> | | | | | | |
| 20000-02026.22 | 1" Meters: Nashua - (1) 12/31/1989 | 12/01/2013 | 156.54 | 155.51 | 0.00 | -1.03 |
| 20000-02106.69 | 5/8" Meters: Nashua - (37) 12/31/1990 | 05/01/2013 | 3,633.39 | 3,610.77 | 0.00 | -22.62 |
| 20000-02312.27 | 2" Meters: Nashua - (1) Renewed 06/30/1992 | 09/01/2013 | 389.03 | 387.02 | 0.00 | -2.01 |
| 20000-02313.22 | 1.5" Meters: Nashua - (1) Renewed 12/31/1992 | 12/01/2013 | 320.82 | 319.06 | 0.00 | -1.76 |
| 20000-02313.24 | 1.5" Meters: Nashua - (1) Renewed 12/31/1992 | 12/01/2013 | 320.82 | 319.06 | 0.00 | -1.76 |
| 20000-02315.36 | 3/4" Meters: Nashua - (1) 12/31/1992 | 09/01/2013 | 141.00 | 140.23 | 0.00 | -0.77 |
| 20000-02315.37 | 3/4" Meters: Nashua - (1) 12/31/1992 | 09/01/2013 | 142.00 | 141.23 | 0.00 | -0.77 |
| 20000-02315.38 | 3/4" Meters: Nashua - (1) 12/31/1992 | 09/01/2013 | 141.42 | 140.65 | 0.00 | -0.77 |
| 20000-02315.39 | 3/4" Meters: Nashua - (1) 12/31/1992 | 09/01/2013 | 141.00 | 140.24 | 0.00 | -0.76 |
| 20000-02412.96 | 5/8" Meters: Nashua - (9) with Chambers 12/31/1993 | 09/01/2013 | 1,043.55 | 991.95 | 0.00 | -51.60 |
| 20000-02412.97 | 5/8" Meters: Nashua - (9) with Chambers 12/31/1993 | 09/01/2013 | 1,043.55 | 991.95 | 0.00 | -51.60 |
| 20000-02414.32 | 1" Meters: Nashua - 1 12/31/1993 | 09/01/2013 | 183.64 | 175.18 | 0.00 | -8.46 |
| 20000-02628.83 | 3/4" Meters: Nashua - (1) no Chamber 12/31/1994 | 09/01/2013 | 133.41 | 121.57 | 0.00 | -11.84 |
| 20000-02628.93 | 3/4" Meters: Nashua - (1) no Chamber 12/31/1994 | 09/01/2013 | 133.41 | 118.61 | 0.00 | -14.80 |
| 20000-02629.74 | 5/8" Meters: Nashua - (7) no Chambers 12/31/1994 | 09/01/2013 | 696.15 | 628.57 | 0.00 | -67.58 |
| 20000-02629.75 | 5/8" Meters: Nashua - (7) no Chambers 12/31/1994 | 09/01/2013 | 696.15 | 628.57 | 0.00 | -67.58 |
| 20000-02630.22 | 1.5" Meters: Nashua - (4) 12/31/1994 | 12/01/2013 | 1,358.06 | 1,227.46 | 0.00 | -130.60 |
| 20000-02630.24 | 1.5" Meters: Nashua - (4) 12/31/1994 | 12/01/2013 | 1,358.06 | 1,227.46 | 0.00 | -130.60 |
| 20000-02630.26 | 1.5" Meters: Nashua - (4) 12/31/1994 | 12/01/2013 | 1,358.06 | 1,227.46 | 0.00 | -130.60 |
| 20000-02838.48 | 5/8" METERS: 8 12/31/1995 | 05/01/2013 | 980.56 | 840.37 | 0.00 | -140.19 |
| 20000-02838.82 | 5/8" Meters: Nashua - (1) 12/31/1995 | 05/01/2013 | 124.30 | 106.62 | 0.00 | -17.68 |
| 20000-02838.83 | 5/8" Meters: Nashua - (1) 12/31/1995 | 05/01/2013 | 124.30 | 106.62 | 0.00 | -17.68 |
| 20000-02838.94 | 5/8" Meters: Nashua - (9) no Chambers 12/31/1995 | 09/01/2013 | 1,003.32 | 859.82 | 0.00 | -143.50 |
| 20000-02838.95 | 5/8" Meters: Nashua - (9) no Chambers 12/31/1995 | 09/01/2013 | 1,003.32 | 859.82 | 0.00 | -143.50 |
| 20000-03390.22 | 1" Meters: Nashua 12/01/1998 | 09/01/2013 | 1.22 | 0.02 | 0.00 | -1.20 |
| 20000-04251.42 | 5/8" METERS: 37 12/01/1999 | 09/01/2013 | 4,744.67 | 3,187.33 | 0.00 | -1,557.34 |
| 20000-04251.52 | 5/8" METERS: 37 12/01/1999 | 05/01/2013 | 4,744.67 | 3,187.33 | 0.00 | -1,557.34 |
| 20000-04554.22 | 5/8" Meters: Cabot Preserve: Bedford - (1) no Chamber 12/01/2000 | 05/01/2013 | 174.89 | 108.61 | 0.00 | -66.28 |

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| 20000-04554.23 | 5/8" Meters: Cabot Preserve: Bedford - (1) no Chamber 12/01/2000 | 05/01/2013 | 174.89 | 109.37 | 0.00 | -65.52 |
| 20000-04570.52 | 5/8" METERS- 50 12/01/2000 | 05/01/2013 | 4,535.79 | 2,831.53 | 0.00 | -1,704.26 |
| 20000-04627.21 | 3/4" METERS - LITTLE POND-(1) 10/01/2000 | 12/01/2013 | 159.92 | 100.35 | 0.00 | -59.57 |
| 20000-04702.01 | 5/8" METERS: NASHUA 18 - NEW & 30 - RENEWED 09/01/2001 | 09/01/2013 | 6,259.83 | 3,578.26 | 0.00 | -2,681.57 |
| 20000-05219.4 | 5/8" Meters: Cabot Preserve: Bedford - (1) New 01/01/2003 | 12/01/2013 | 140.00 | 66.85 | 0.00 | -73.15 |
| 20000-05339.21 | 5/8" METERS: SOUHEGAN WOODS 1 - RENEWED 02/01/2003 | 05/01/2013 | 94.69 | 45.22 | 0.00 | -49.47 |
| 20000-07320.82 | 5/8" Meters: Nashua - (1) Renewed no Chamber 01/01/2007 | 09/01/2013 | 202.67 | 58.25 | 0.00 | -144.42 |
| 20000-07320.92 | 5/8" Meters: Nashua - (1) Renewed no Chamber 01/01/2007 | 09/01/2013 | 207.33 | 58.30 | 0.00 | -149.03 |
| 20000-0750.452 | 5/8" Meters: Nashua - (2) 01/01/1986 | 05/01/2013 | 161.73 | 161.73 | 0.00 | 0.00 |
| 20000-0750.471 | 5/8" Meters: Nashua - 1 01/01/1986 | 12/01/2013 | 80.86 | 80.86 | 0.00 | 0.00 |
| 20000-0750.473 | 5/8" Meters: Nashua - 7 01/01/1986 | 09/01/2013 | 566.03 | 566.03 | 0.00 | 0.00 |
| 20000-0750.492 | 5/8" Meters: Nashua - (3) 01/01/1986 | 05/01/2013 | 242.63 | 242.63 | 0.00 | 0.00 |
| 20000-1031.3 | 5/8" Meters: Nashua - (1) no Chamber 07/01/1988 | 05/01/2013 | 44.10 | 43.79 | 0.00 | -0.31 |
| 20000-1031.344 | 5/8" Meters: Nashua - (2) with Chambers 07/01/1988 | 12/01/2013 | 134.58 | 133.64 | 0.00 | -0.94 |
| 20000-1031.345 | 5/8" Meters: Nashua - (2) with Chambers 07/01/1988 | 12/01/2013 | 134.58 | 133.64 | 0.00 | -0.94 |
| 20000-1031.346 | 5/8" Meters: Nashua - (2) with Chambers 07/01/1988 | 09/01/2013 | 134.58 | 133.64 | 0.00 | -0.94 |
| 20000-2024.373 | 5/8" Meters: Nashua - (2) no Chambers 12/31/1989 | 12/01/2013 | 186.60 | 185.37 | 0.00 | -1.23 |
| 20000-2024.374 | 5/8" Meters: Nashua - (1) no Chambers 12/31/1989 | 12/01/2013 | 93.30 | 92.68 | 0.00 | -0.62 |
| 20000-2106.456 | 5/8" METERS: 4 12/31/1990 | 12/01/2013 | 386.62 | 384.21 | 0.00 | -2.41 |
| 20000-2106.457 | 5/8" METERS: 3 12/31/1990 | 12/01/2013 | 290.01 | 288.20 | 0.00 | -1.81 |
| 20000-2106.542 | 5/8" Meters: Nashua - (22) no Chambers 12/31/1990 | 09/01/2013 | 1,788.42 | 1,777.27 | 0.00 | -11.15 |
| 20000-2106.552 | 5/8" Meters: Nashua - (10) 12/31/1990 | 09/01/2013 | 1,010.34 | 1,004.04 | 0.00 | -6.30 |
| 20000-2106.6 | 5/8" Meters: Nashua - (2) 12/31/1990 | 09/01/2013 | 227.09 | 225.67 | 0.00 | -1.42 |
| 20000-2106.625 | 5/8" Meters: Nashua - (1) 12/31/1990 | 09/01/2013 | 97.78 | 97.17 | 0.00 | -0.61 |
| 20000-2202.543 | 5/8" Meters: Nashua - (1) no Chamber 12/31/1991 | 09/01/2013 | 89.29 | 88.77 | 0.00 | -0.52 |
| 20000-2202.544 | 5/8" Meters: Nashua - (1) no Chamber 12/31/1991 | 12/01/2013 | 89.29 | 88.77 | 0.00 | -0.52 |
| 20000-2202.545 | 5/8" Meters: Nashua - (1) no Chamber 12/31/1991 | 12/01/2013 | 89.29 | 88.77 | 0.00 | -0.52 |
| 20000-2202.546 | 5/8" Meters: Nashua - (1) no Chamber 12/31/1991 | 12/01/2013 | 89.29 | 88.77 | 0.00 | -0.52 |

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| 20000-2202.581 | 5/8" Meters: Nashua - (1) 12/31/1991 | 05/01/2013 | 107.35 | 106.72 | 0.00 | -0.63 |
| 20000-2202.582 | 5/8" Meters: Nashua - (1) 12/31/1991 | 05/01/2013 | 107.35 | 106.72 | 0.00 | -0.63 |
| 20000-2202.583 | 5/8" Meters: Nashua - (1) 12/31/1991 | 05/01/2013 | 107.35 | 106.72 | 0.00 | -0.63 |
| 20000-2202.584 | 5/8" Meters: Nashua - (1) 12/31/1991 | 05/01/2013 | 107.35 | 106.72 | 0.00 | -0.63 |
| 20000-2204.32 | 1" Meters: Nashua - (2) 12/31/1991 | 12/01/2013 | 323.76 | 321.75 | 0.00 | -2.01 |
| 20000-2316.579 | 5/8" Meters: Nashua - (2) no Chambers 12/31/1992 | 12/01/2013 | 171.38 | 170.45 | 0.00 | -0.93 |
| 20000-2316.582 | 5/8" Meters: Nashua - (1) with Chamber 12/31/1992 | 05/01/2013 | 100.00 | 100.00 | 0.00 | 0.00 |
| 20000-2316.583 | 5/8" Meters: Nashua - (1) with Chamber 12/31/1992 | 05/01/2013 | 100.00 | 100.00 | 0.00 | 0.00 |
| 20000-2316.584 | 5/8" Meters: Nashua - (1) with Chamber 12/31/1992 | 05/01/2013 | 100.00 | 100.00 | 0.00 | 0.00 |
| 20000-2316.585 | 5/8" Meters: Nashua - (1) no Chamber 12/31/1992 | 05/01/2013 | 85.69 | 85.30 | 0.00 | -0.39 |
| 20000-2316.586 | 5/8" Meters: Nashua - (1) no Chamber 12/31/1992 | 05/01/2013 | 85.69 | 85.30 | 0.00 | -0.39 |
| 20000-2316.587 | 5/8" Meters: Nashua - (1) no Chamber 12/31/1992 | 12/01/2013 | 85.69 | 85.22 | 0.00 | -0.47 |
| 20000-2316.588 | 5/8" Meters: Nashua - (1) no Chamber 12/31/1992 | 12/01/2013 | 85.69 | 85.22 | 0.00 | -0.47 |
| 20000-2316.589 | 5/8" Meters: Nashua - (2) no Chamber 12/31/1992 | 12/01/2013 | 171.38 | 170.45 | 0.00 | -0.93 |
| 20000-2412.527 | 5/8" Meters: Nashua - (1) 12/31/1993 | 05/01/2013 | 104.51 | 100.77 | 0.00 | -3.74 |
| 20000-2412.572 | 5/8" Meters: Nashua - (1) with Register 12/31/1993 | 05/01/2013 | 104.50 | 99.18 | 0.00 | -5.32 |
| 20000-2412.573 | 5/8" Meters: Nashua - (1) with Register 12/31/1993 | 05/01/2013 | 104.50 | 99.18 | 0.00 | -5.32 |
| 20000-2412.574 | 5/8" Meters: Nashua - (1) with Register 12/31/1993 | 05/01/2013 | 104.50 | 99.18 | 0.00 | -5.32 |
| 20000-2412.575 | 5/8" Meters: Nashua - (1) with Register 12/31/1993 | 05/01/2013 | 104.50 | 99.18 | 0.00 | -5.32 |
| 20000-2412.579 | 5/8" Meters: Nashua - (1) no Register 12/31/1993 | 05/01/2013 | 74.22 | 70.40 | 0.00 | -3.82 |
| 20000-2412.935 | 5/8" Meters: Nashua - (1) no Chamber 12/31/1993 | 05/01/2013 | 104.81 | 99.20 | 0.00 | -5.61 |
| 20000-2412.937 | 5/8" Meters: Nashua - (1) no Chamber 12/31/1993 | 09/01/2013 | 104.81 | 99.21 | 0.00 | -5.60 |
| 20000-2412.996 | 5/8" Meters: Nashua - (1) no Chamber 12/31/1993 | 12/01/2013 | 104.79 | 100.76 | 0.00 | -4.03 |
| 20000-2629.626 | 5/8" Meters: Nashua - (1) 12/31/1994 | 12/01/2013 | 104.77 | 96.35 | 0.00 | -8.42 |
| 20000-2629.732 | 5/8" Meters: Nashua - 5 12/31/1994 | 09/01/2013 | 497.25 | 448.48 | 0.00 | -48.77 |
| 20000-2838.327 | 5/8" METERS: 6 12/31/1995 | 09/01/2013 | 732.60 | 627.92 | 0.00 | -104.68 |
| 20000-2838.328 | 5/8" METERS: 6 12/31/1995 | 09/01/2013 | 732.60 | 627.92 | 0.00 | -104.68 |
| 20000-2838.329 | 5/8" METERS: 6 12/31/1995 | 09/01/2013 | 732.56 | 626.23 | 0.00 | -106.33 |

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| Asset ID | Placed in Service | Disposal Date | Cost Plus Exp. of Sale | LTD Depr & \$179/A & AFYD | Net Proceeds | Realized Gain (Loss) |
|--------------------------------------|---|---------------|------------------------|---------------------------|--------------|----------------------|
| <i>Asset GL Acct #: 2334-000-001</i> | | | | | | |
| 20000-2838.726 | 5/8" Meters: Nashua - (9) no Chambers 12/31/1995 | 09/01/2013 | 1,035.54 | 886.58 | 0.00 | -148.96 |
| 20000-2838.727 | 5/8" Meters: Nashua - (9) no Chambers 12/31/1995 | 09/01/2013 | 1,035.54 | 886.58 | 0.00 | -148.96 |
| 20000-3387.542 | 5/8" Meters: Nashua - (1) no Chamber 12/01/1998 | 09/01/2013 | 128.45 | 91.80 | 0.00 | -36.65 |
| 20000-3387.543 | 5/8" Meters: Nashua - (1) no Chamber 12/01/1998 | 09/01/2013 | 128.45 | 91.80 | 0.00 | -36.65 |
| 20000-3387.544 | 5/8" Meters: Nashua - (1) no Chamber 12/01/1998 | 09/01/2013 | 128.45 | 91.80 | 0.00 | -36.65 |
| 20000-3387.554 | 5/8" Meters: Nashua - (1) no Chamber 12/01/1998 | 12/01/2013 | 128.45 | 91.78 | 0.00 | -36.67 |
| 20000-3387.555 | 5/8" Meters: Nashua - (1) no Chamber 12/01/1998 | 12/01/2013 | 128.45 | 91.78 | 0.00 | -36.67 |
| 20000-3387.556 | 5/8" Meters: Nashua - (1) no Chamber 12/01/1998 | 12/01/2013 | 128.45 | 91.78 | 0.00 | -36.67 |
| 20000-3387.558 | 5/8" Meters: Nashua - (2) no Chambers 12/01/1998 | 05/01/2013 | 256.90 | 183.59 | 0.00 | -73.31 |
| 20000-3387.559 | 5/8" Meters: Nashua - (2) no Chambers 12/01/1998 | 05/01/2013 | 256.90 | 183.18 | 0.00 | -73.72 |
| 20000-3387.562 | 5/8" Meters: Nashua - (1) no Chamber 12/01/1998 | 12/01/2013 | 128.45 | 91.78 | 0.00 | -36.67 |
| 20000-3387.563 | 5/8" Meters: Nashua - (1) no Chamber 12/01/1998 | 05/01/2013 | 128.45 | 91.80 | 0.00 | -36.65 |
| 20000-3387.564 | 5/8" Meters: Nashua - (1) no Chamber 12/01/1998 | 05/01/2013 | 128.45 | 91.80 | 0.00 | -36.65 |
| 20000-3387.565 | 5/8" Meters: Nashua - (1) no Chamber 12/01/1998 | 05/01/2013 | 128.45 | 91.80 | 0.00 | -36.65 |
| 20000-3387.566 | 5/8" Meters: Nashua - (1) no Chamber 12/01/1998 | 05/01/2013 | 128.45 | 91.80 | 0.00 | -36.65 |
| 20000-3387.568 | 5/8" Meters: Nashua - (2) no Chambers 12/01/1998 | 05/01/2013 | 256.90 | 183.59 | 0.00 | -73.31 |
| 20000-3387.569 | 5/8" Meters: Nashua - (2) no Chambers 12/01/1998 | 05/01/2013 | 256.90 | 183.18 | 0.00 | -73.72 |
| 20000-4251.221 | 5/8" METERS: 2 12/01/1999 | 05/01/2013 | 288.92 | 193.88 | 0.00 | -95.04 |
| 20000-4251.222 | 5/8" METERS: 2 12/01/1999 | 09/01/2013 | 288.92 | 193.88 | 0.00 | -95.04 |
| 20000-4251.223 | 5/8" METERS: 2 12/01/1999 | 09/01/2013 | 288.92 | 193.88 | 0.00 | -95.04 |
| 20000-4251.224 | 5/8" METERS: 2 12/01/1999 | 09/01/2013 | 288.92 | 193.88 | 0.00 | -95.04 |
| 20000-4251.225 | 5/8" METERS: 2 12/01/1999 | 09/01/2013 | 288.92 | 193.88 | 0.00 | -95.04 |
| 20000-4570.221 | 5/8" METERS- 15 12/01/2000 | 12/01/2013 | 1,943.85 | 1,212.92 | 0.00 | -730.93 |
| 20000-4700.0.2 | 5/8" METERS: POWDER HILL (2) 01/01/2001 | 05/01/2013 | 409.26 | 233.89 | 0.00 | -175.37 |
| 20000-4702.0.2 | 5/8" Meters: Nashua - (10) New & (38) Renewed 08/01/2001 | 09/01/2013 | 6,185.44 | 3,535.63 | 0.00 | -2,649.81 |
| 20000-4703.23 | 1.5" Meters: Nashua - (1) New 08/01/2001 | 12/01/2013 | 402.39 | 229.74 | 0.00 | -172.65 |
| 20000-4703.24 | 1.5" Meters: Nashua - (1) New 08/01/2001 | 12/01/2013 | 402.39 | 230.89 | 0.00 | -171.50 |
| 20000-4705.2.2 | 5/8" METERS: CABOT PRESERVE (4) 03/01/2001 | 05/01/2013 | 514.10 | 294.04 | 0.00 | -220.06 |

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| <i>Asset GL Acct #: 2334-000-001</i> | | | | | | |
| 2000-4719.0.2 | 5/8" METERS: LITTLE POND (2) 02/01/2001 | 05/01/2013 | 282.86 | 161.51 | 0.00 | -121.35 |
| 2000-5021.1.5 | 5/8" Meters: Cabot Preserve: Bedford - (1) no Chamber 03/01/2002 | 05/01/2013 | 181.23 | 95.03 | 0.00 | -86.20 |
| 2000-5229.22 | 5/8" METERS: NASHUA, 16 02/01/2003 | 05/01/2013 | 1,867.43 | 890.33 | 0.00 | -977.10 |
| 2000-5229.23 | 5/8" METERS: NASHUA, 16 02/01/2003 | 05/01/2013 | 1,867.43 | 890.33 | 0.00 | -977.10 |
| 2000-5229.24 | 5/8" METERS: NASHUA, 16 02/01/2003 | 05/01/2013 | 1,867.42 | 890.33 | 0.00 | -977.09 |
| 2000-751.233 | 3/4" Meters: Nashua - (2) 07/01/1977 | 09/01/2013 | 137.94 | 137.94 | 0.00 | 0.00 |
| 20300-000752 | 5/8" Meters: Hi-Lo: Derry - (1) 05/01/2001 | 12/01/2013 | 154.43 | 88.23 | 0.00 | -66.20 |
| 20500-000901.2 | 5/8" Meters: Drew Woods: Derry - 2 12/01/2000 | 05/01/2013 | 324.20 | 200.50 | 0.00 | -123.70 |
| 20500-000901.3 | 5/8" Meters: Drew Woods: Derry - 2 12/01/2000 | 05/01/2013 | 324.20 | 200.50 | 0.00 | -123.70 |
| 20500-000901.6 | 5/8" Meters: Drew Woods: Derry - 1 12/01/2000 | 05/01/2013 | 162.10 | 100.73 | 0.00 | -61.37 |
| 20500-000901.7 | 5/8" Meters: Drew Woods: Derry - 1 12/01/2000 | 05/01/2013 | 162.10 | 100.73 | 0.00 | -61.37 |
| 20500-000901.8 | 5/8" Meters: Drew Woods: Derry - 1 12/01/2000 | 05/01/2013 | 162.09 | 100.73 | 0.00 | -61.36 |
| 20500-000901.9 | 5/8" Meters: Drew Woods: Derry - 1 12/01/2000 | 05/01/2013 | 162.09 | 98.91 | 0.00 | -63.18 |
| 20500-001003.1 | 5/8" Meters: Drew Woods: Derry - (1) Renewed 08/01/2002 | 12/01/2013 | 100.15 | 52.51 | 0.00 | -47.64 |
| 20500-00901.52 | 5/8" Meters: Drew Woods: Derry - (1) no Chamber 12/01/2000 | 05/01/2013 | 156.99 | 97.63 | 0.00 | -59.36 |
| 20600-000851.2 | 5/8" Meters: Glenn Ridge: Derry - (1) Renewed 08/01/2002 | 12/01/2013 | 123.97 | 65.00 | 0.00 | -58.97 |
| 20600-00851.4 | 5/8" Meters: Glenn Ridge: Derry - (11) 02/01/2002 | 05/01/2013 | 1,467.06 | 768.67 | 0.00 | -698.39 |
| 20600-00851.5 | 5/8" Meters: Glenn Ridge: Derry - (11) 02/01/2002 | 05/01/2013 | 1,467.06 | 768.67 | 0.00 | -698.39 |
| 20600-00851.75 | 5/8" Meters: Glenn Ridge: Derry - (1) 02/01/2002 | 05/01/2013 | 133.37 | 69.92 | 0.00 | -63.45 |
| 20600-00851.76 | 5/8" Meters: Glenn Ridge: Derry - (1) 02/01/2002 | 05/01/2013 | 133.37 | 69.92 | 0.00 | -63.45 |
| 20600-00851.79 | 5/8" Meters: Glenn Ridge: Derry - (1) 02/01/2002 | 05/01/2013 | 133.36 | 69.93 | 0.00 | -63.43 |
| 20800-000400 | 5/8" Meters: Bedford Water Company: Bedford - (10) 10/01/2000 | 09/01/2013 | 741.30 | 458.90 | 0.00 | -282.40 |
| 21100-000010.3 | 5/8" Meters: Glenwoodlands: Epping - (6) 12/31/1995 | 12/01/2013 | 734.70 | 629.01 | 0.00 | -105.69 |
| 21100-000010.5 | 5/8" Meters: Glenwoodlands: Epping - (6) 12/31/1995 | 05/01/2013 | 734.70 | 628.98 | 0.00 | -105.72 |
| 21100-00009.53 | 5/8" Meters: Glenwoodlands: Epping - (1) no Chamber 11/01/1995 | 05/01/2013 | 119.33 | 102.67 | 0.00 | -16.66 |
| 21100-00009.54 | 5/8" Meters: Glenwoodlands: Epping - (1) no Chamber 11/01/1995 | 05/01/2013 | 119.33 | 102.67 | 0.00 | -16.66 |
| 21100-00009.55 | 5/8" Meters: Glenwoodlands: Epping - (1) no Chamber 11/01/1995 | 05/01/2013 | 119.33 | 102.67 | 0.00 | -16.66 |
| 21100-00009.56 | 5/8" Meters: Glenwoodlands: Epping - (1) no Chamber 11/01/1995 | 05/01/2013 | 119.33 | 102.67 | 0.00 | -16.66 |

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| <i>Asset GL Acct #: 2334-000-001</i> | | | | | | |
| 21100-00009.57 | 5/8" Meters: Glenwoodlands: Epping - (1) no Chamber 11/01/1995 | 05/01/2013 | 119.33 | 102.67 | 0.00 | -16.66 |
| 21100-00009.58 | 5/8" Meters: Glenwoodlands: Epping - (1) no Chamber 11/01/1995 | 05/01/2013 | 119.33 | 99.14 | 0.00 | -20.19 |
| 21100-00009.62 | 5/8" Meters: Glenwoodlands: Epping - (1) no Chamber 11/01/1995 | 05/01/2013 | 119.33 | 102.67 | 0.00 | -16.66 |
| 21100-00009.63 | 5/8" Meters: Glenwoodlands: Epping - (1) no Chamber 11/01/1995 | 05/01/2013 | 119.33 | 102.67 | 0.00 | -16.66 |
| 21100-00009.64 | 5/8" Meters: Glenwoodlands: Epping - (1) no Chamber 11/01/1995 | 05/01/2013 | 119.33 | 102.67 | 0.00 | -16.66 |
| 21100-00009.65 | 5/8" Meters: Glenwoodlands: Epping - (1) no Chamber 11/01/1995 | 05/01/2013 | 119.33 | 102.67 | 0.00 | -16.66 |
| 21100-00009.72 | 5/8" Meters: Glenwoodlands: Epping - (1) no Chamber 11/01/1995 | 12/01/2013 | 119.33 | 102.70 | 0.00 | -16.63 |
| 21100-00009.73 | 5/8" Meters: Glenwoodlands: Epping - (1) no Chamber 11/01/1995 | 12/01/2013 | 119.33 | 102.70 | 0.00 | -16.63 |
| 21100-00009.74 | 5/8" Meters: Glenwoodlands: Epping - (1) no Chamber 11/01/1995 | 12/01/2013 | 119.33 | 102.70 | 0.00 | -16.63 |
| 21100-00009.76 | 5/8" Meters: Glenwoodlands: Epping - (1) no Chamber 11/01/1995 | 09/01/2013 | 119.33 | 102.69 | 0.00 | -16.64 |
| 21100-00009.77 | 5/8" Meters: Glenwoodlands: Epping - (1) no Chamber 11/01/1995 | 09/01/2013 | 119.33 | 102.69 | 0.00 | -16.64 |
| 21100-00009.78 | 5/8" Meters: Glenwoodlands: Epping - (1) no Chamber 11/01/1995 | 09/01/2013 | 119.33 | 99.04 | 0.00 | -20.29 |
| 21100-00009.82 | 5/8" Meters: Glenwoodlands: Epping - (1) no Chamber 11/01/1995 | 09/01/2013 | 119.33 | 102.69 | 0.00 | -16.64 |
| 21100-00009.83 | 5/8" Meters: Glenwoodlands: Epping - (1) no Chamber 11/01/1995 | 09/01/2013 | 119.33 | 102.69 | 0.00 | -16.64 |
| 21100-00009.84 | 5/8" Meters: Glenwoodlands: Epping - (1) no Chamber 11/01/1995 | 09/01/2013 | 119.33 | 102.69 | 0.00 | -16.64 |
| 21100-00009.85 | 5/8" Meters: Glenwoodlands: Epping - (1) no Chamber 11/01/1995 | 09/01/2013 | 119.33 | 102.69 | 0.00 | -16.64 |
| 21100-00009.86 | 5/8" Meters: Glenwoodlands: Epping - (1) no Chamber 11/01/1995 | 09/01/2013 | 119.33 | 102.69 | 0.00 | -16.64 |
| 21100-00009.87 | 5/8" Meters: Glenwoodlands: Epping - (1) no Chamber 11/01/1995 | 09/01/2013 | 119.33 | 102.69 | 0.00 | -16.64 |
| 21100-00009.88 | 5/8" Meters: Glenwoodlands: Epping - (1) no Chamber 11/01/1995 | 09/01/2013 | 119.33 | 99.04 | 0.00 | -20.29 |
| 21100-00010.41 | 5/8" Meters: Glenwoodlands: Epping - (5) 12/31/1995 | 12/01/2013 | 612.25 | 524.19 | 0.00 | -88.06 |
| 21100-00010.62 | 5/8" Meters: Glenwoodlands: Epping - (5) 12/31/1995 | 05/01/2013 | 612.25 | 524.19 | 0.00 | -88.06 |
| 21100-000201 | 5/8" Meters: Glenwoodlands: Epping - (1) 06/01/2001 | 09/01/2013 | 242.50 | 138.59 | 0.00 | -103.91 |
| PWW003097.2 | 1" METERS: NASHUA, 1 RENEWED 08/01/2006 | 09/01/2013 | 457.87 | 153.15 | 0.00 | -304.72 |
| PWW003133 | 1" METERS: BON TERRAIN, 1 RENEWED 09/01/2006 | 09/01/2013 | 208.16 | 69.62 | 0.00 | -138.54 |
| <i>Subtotal: 2334-000-001 (368)</i> | | | 336,710.47 | 265,782.15 | 0.00 | -70,928.32 |
| <i>Asset GL Acct #: 2334-100-001</i> | | | | | | |
| 20000-008112.1 | Neptune Radio Installs - Community Systems - 22 Neptunes 09/01/2008 | 12/01/2013 | 2,220.24 | 530.74 | 0.00 | -1,689.50 |
| 20000-008242.1 | Neptune Radio Installs - Core - 17 Neptunes 12/01/2008 | 09/01/2013 | 1,071.00 | 256.00 | 0.00 | -815.00 |
| 20000-008284 | Neptune Radio Installs - Community Systems - 15 Neptunes 01/01/2009 | 09/01/2013 | 1,536.91 | 293.92 | 0.00 | -1,242.99 |

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| <i>Asset GL Acct #: 2334-100-001</i> | | | | | | |
| 20000-008308 | Neptune Replacement: Core (1) 01/01/2009 | 12/01/2013 | 64.26 | 12.29 | 0.00 | -51.97 |
| 20000-008845.4 | Neptune Radio Installs: Community Systems - 5 11/01/2009 | 09/01/2013 | 453.43 | 86.72 | 0.00 | -366.71 |
| 20000-009094 | Radio Reads Installed: Comm Sys, 3 renewed 01/01/2010 | 09/01/2013 | 746.47 | 107.06 | 0.00 | -639.41 |
| 20000-009114.2 | Neptune Radio Installs: Core - (1) 02/01/2010 | 12/01/2013 | 78.31 | 11.22 | 0.00 | -67.09 |
| 20000-013768 | Neptune Radio Replacements: Community Systems 11/01/2012 | 09/01/2013 | 81.38 | 3.90 | 0.00 | -77.48 |
| 20000-013911 | Pww Neptune Radio Replacements: Community Systems 12/01/2012 | 09/01/2013 | 190.58 | 9.12 | 0.00 | -181.46 |
| 20000-014277.2 | Neptune Radio Replacements: Community Systems 04/01/2013 | 09/01/2013 | 125.51 | 0.00 | 0.00 | -125.51 |
| 20000-014524 | Neptune Radio Replacements: Community Systems 06/01/2013 | 09/01/2013 | 236.32 | 0.00 | 0.00 | -236.32 |
| 20000-014940.7 | Pww Neptune Radio Replacements: Community Systems 10/01/2013 | 12/01/2013 | 101.70 | 0.00 | 0.00 | -101.70 |
| 20000-014940.8 | Pww Neptune Radio Replacements: Community Systems 10/01/2013 | 12/01/2013 | 101.67 | 0.00 | 0.00 | -101.67 |
| 20000-07634.72 | Neptune Radio Installs - Core - 12 Neptunes 10/01/2007 | 09/01/2013 | 1,322.88 | 379.44 | 0.00 | -943.44 |
| 20000-07634.73 | Neptune Radio Installs - Core - 12 Neptunes 10/01/2007 | 09/01/2013 | 1,322.88 | 379.44 | 0.00 | -943.44 |
| 20000-08216.21 | Neptune Radio Installs - Core - 17 Neptunes 11/01/2008 | 09/01/2013 | 113.45 | 27.10 | 0.00 | -86.35 |
| 20000-08465.91 | Neptune Radio Installs - Core - 3 Neptunes 05/01/2009 | 12/01/2013 | 212.65 | 40.67 | 0.00 | -171.98 |
| 20000-7634.743 | Neptune Radio Installs - Core - 3 Neptunes 10/01/2007 | 12/01/2013 | 330.72 | 95.05 | 0.00 | -235.67 |
| <i>Subtotal: 2334-100-001 (18)</i> | | | 10,310.36 | 2,232.67 | 0.00 | -8,077.69 |
| <i>Asset GL Acct #: 2335-000-001</i> | | | | | | |
| 20000-00761.24 | Hydrants 01/01/1969 | 12/01/2013 | 675.00 | 500.67 | 0.00 | -174.33 |
| 20000-00761.26 | Hydrants 01/01/1969 | 12/01/2013 | 680.00 | 504.22 | 0.00 | -175.78 |
| 20000-00761.28 | Hydrants 01/01/1969 | 12/01/2013 | 680.00 | 504.22 | 0.00 | -175.78 |
| 20000-0761.224 | Hydrants 01/01/1969 | 12/01/2013 | 128.92 | 94.87 | 0.00 | -34.05 |
| 20000-0761.225 | Hydrants 01/01/1969 | 12/01/2013 | 128.92 | 94.87 | 0.00 | -34.05 |
| <i>Subtotal: 2335-000-001 (5)</i> | | | 2,292.84 | 1,698.85 | 0.00 | -593.99 |
| <i>Asset GL Acct #: 2341-000-001</i> | | | | | | |
| 20000-004589 | 2000 Chevy Silverado Pickup - Vehicle #36 06/01/2000 | 12/01/2013 | 18,786.00 | 18,786.00 | 0.00 | 0.00 |
| 20000-004774.2 | 2002 Chevy Pickup - Vehicle #39 12/01/2001 | 12/01/2013 | 21,938.47 | 21,938.47 | 0.00 | 0.00 |
| 20000-004775.1 | 2001 Chevy Astro Van - Vehicle #22 07/01/2001 | 06/01/2013 | 19,201.29 | 19,201.29 | 0.00 | 0.00 |
| 20000-004776 | 2001 Ford Taurus - Vehicle #3 06/01/2001 | 12/01/2013 | 18,691.99 | 18,691.99 | 0.00 | 0.00 |
| 20000-004827.2 | 2002 Ford F-350 Truck - Vehicle #84 12/01/2001 | 12/01/2013 | 4,708.46 | 4,708.46 | 0.00 | 0.00 |
| 20000-004827.3 | 2002 Ford F-350 - Vehicle #85 12/01/2001 | 12/01/2013 | 4,708.45 | 4,708.45 | 0.00 | 0.00 |

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| <i>Asset GL Acct #: 2341-000-001</i> | | | | | | |
| 20000-005100.2 | 2001 Chevy Astro Van - Vehicle #22 07/01/2002 | 06/01/2013 | 53.39 | 53.39 | 0.00 | 0.00 |
| 20000-005100.4 | 2002 Ford F-350 Truck - Vehicle #84 07/01/2002 | 12/01/2013 | 53.39 | 53.39 | 0.00 | 0.00 |
| 20000-005123 | 2002 Ford F-350 Truck- Vehicle #75 - Vehicle Signing 12/01/2002 | 12/01/2013 | 350.00 | 350.00 | 0.00 | 0.00 |
| 20000-005123.1 | 2002 Ford F-350 Truck - Vehicle #75 08/01/2002 | 12/01/2013 | 35,988.29 | 35,988.29 | 0.00 | 0.00 |
| 20000-005123.3 | 2002 Ford F-350 Truck - Vehicle #75 - Materials to get Truck Ready 10/01/2002 | 12/01/2013 | 3,752.18 | 3,752.18 | 0.00 | 0.00 |
| 20000-005631.2 | 2004 Chevy Express Van - Vehicle #79 05/01/2004 | 12/01/2013 | 19,555.50 | 17,202.19 | 0.00 | -2,353.31 |
| 20000-005826 | 2005 Ford F-450 - Vehicle #48 03/01/2005 | 12/01/2013 | 53,396.56 | 41,300.36 | 0.00 | -12,096.20 |
| 20000-005827 | 2005 Ford F-450 - Vehicle #48 03/01/2005 | 12/01/2013 | 4,968.82 | 3,843.18 | 0.00 | -1,125.64 |
| 20000-005827.1 | 2005 Ford F-450 - Vehicle #48 04/01/2005 | 12/01/2013 | 49.33 | 38.15 | 0.00 | -11.18 |
| 20000-005827.2 | 2005 Ford F-450 - Vehicle #48 05/01/2005 | 12/01/2013 | 3,748.28 | 2,899.17 | 0.00 | -849.11 |
| 20000-005827.3 | 2005 Ford F-450 - Vehicle #48 06/01/2005 | 12/01/2013 | 1,193.27 | 922.95 | 0.00 | -270.32 |
| 20000-005827.4 | 2005 Ford F-450 - Vehicle #48 08/01/2005 | 12/01/2013 | 270.66 | 209.32 | 0.00 | -61.34 |
| 20000-005828 | 2005 Ford F-450 - Vehicle #59 03/01/2005 | 12/01/2013 | 53,396.56 | 41,300.36 | 0.00 | -12,096.20 |
| 20000-005829 | 2005 Ford F-450 - Vehicle #59 03/01/2005 | 12/01/2013 | 4,968.82 | 3,843.18 | 0.00 | -1,125.64 |
| 20000-005829.1 | 2005 Ford F-450 - Vehicle #59 04/01/2005 | 12/01/2013 | 49.32 | 38.15 | 0.00 | -11.17 |
| 20000-005829.2 | 2005 Ford F-450 - Vehicle #59 05/01/2005 | 12/01/2013 | 3,748.28 | 2,899.17 | 0.00 | -849.11 |
| 20000-005829.3 | 2005 Ford F-450 - Vehicle #59 06/01/2005 | 12/01/2013 | 494.39 | 382.37 | 0.00 | -112.02 |
| 20000-005829.4 | 2005 Ford F-450 - Vehicle #59 08/01/2005 | 12/01/2013 | 270.67 | 209.38 | 0.00 | -61.29 |
| 20000-005829.5 | 2005 Ford F-450 - Vehicle #59 12/01/2005 | 12/01/2013 | 746.74 | 577.59 | 0.00 | -169.15 |
| 20000-007002 | 2006 Ford F-350 - Vehicle #201 08/01/2006 | 12/01/2013 | 41,813.88 | 27,901.19 | 0.00 | -13,912.69 |
| 20000-008260 | 2005 Ford F-450 - Vehicle #59 - Upgrade Truck Bodies 12/01/2008 | 12/01/2013 | 4,863.00 | 2,297.50 | 0.00 | -2,565.50 |
| 20000-008261 | 2005 Ford F-450 - Vehicle #48 - Upgrade truck Bodies 12/01/2008 | 12/01/2013 | 4,653.00 | 2,198.26 | 0.00 | -2,454.74 |
| 20000-05068.1 | 2002 Chevy Astro Van - Vehicle #25 06/01/2002 | 12/01/2013 | 454.42 | 454.42 | 0.00 | 0.00 |
| 20000-05068.2 | 2002 Chevy Astro Van - Vehicle #94 06/01/2002 | 12/01/2013 | 454.42 | 454.42 | 0.00 | 0.00 |
| 20000-05088.2 | 2002 Ford F-350 Truck - Vehicle #9 09/01/2002 | 12/01/2013 | 45.05 | 45.05 | 0.00 | 0.00 |
| 20000-4775.2.2 | 2002 Ford F-350 - Vehicle #84 10/01/2001 | 12/01/2013 | 31,404.07 | 31,404.07 | 0.00 | 0.00 |
| 20000-4775.2.3 | 2002 Ford F-350 - Vehicle #85 10/01/2001 | 12/01/2013 | 31,404.06 | 31,404.06 | 0.00 | 0.00 |
| 20000-5068.1.1 | 2002 Chevy Astro Van - Vehicle #25 05/01/2002 | 12/01/2013 | 19,784.08 | 19,784.08 | 0.00 | 0.00 |

Pennichuck Water Works Inc
Asset Disposition
For the Period January 1, 2013 to December 31, 2013
Plant Assets (Less CIAC/Deferred/Acq Adj)
GAAP

| Asset ID | Placed In Service | Disposal Date | Cost Plus Exp. of Sale | LTD Depr & \$179/A & AFYD | Net Proceeds | Realized Gain (Loss) |
|--------------------------------------|---|---------------|---------------------------|------------------------------|--------------|-------------------------|
| Asset GL Acct #: 2341-000-001 | | | | | | |
| 20000-5068.1.2 | 2002 Chevy Astro Van - Vehicle #94 05/01/2002 | 12/01/2013 | 19,805.92 | 19,805.92 | 0.00 | 0.00 |
| 20000-5088.1.2 | 2002 Ford F-350 Truck - Vehicle #9 07/01/2002 | 12/01/2013 | 29,494.36 | 29,494.36 | 0.00 | 0.00 |
| 20000-5088.2.2 | 2002 Ford F-350 Truck - Vehicle #9 08/01/2002 | 12/01/2013 | 915.21 | 915.21 | 0.00 | 0.00 |
| 20000-5123.2.1 | 2002 Ford F-350 Truck - Vehicle #75 - Kenwood TK762H Radio (#31000727) 09/01/2002 | 12/01/2013 | 577.50 | 577.50 | 0.00 | 0.00 |
| 20000-5123.2.3 | 2002 Ford F-350 Truck - Vehicle #75 - Materials to get Truck Ready 09/01/2002 | 12/01/2013 | 313.34 | 313.34 | 0.00 | 0.00 |
| 20000-5631.4.2 | 2004 Chevy Express Van - Vehicle #79 07/01/2004 | 12/01/2013 | 486.67 | 428.17 | 0.00 | -58.50 |
| 20000-5631.5.2 | 2004 Chevy Express Van - Vehicle #79 08/01/2004 | 12/01/2013 | 31.00 | 27.25 | 0.00 | -3.75 |
| 20000-5751.12 | 2001 Ford Taurus - Lettered - Vehicle #3 12/01/2004 | 12/01/2013 | 95.00 | 83.61 | 0.00 | -11.39 |
| 20000-5751.18 | 2002 Ford F-350 Truck - Clean & Lettered - Vehicle #9 12/01/2004 | 12/01/2013 | 300.00 | 263.74 | 0.00 | -36.26 |
| 20000-5751.27 | 2001 Ford Ranger Pickup - Clean & Lettered - Vehicle #21 12/01/2004 | 12/01/2013 | 160.00 | 140.86 | 0.00 | -19.14 |
| 20000-5751.28 | 2001 Chevy Astro Van - Clean & Lettered - Vehicle #22 12/01/2004 | 06/01/2013 | 285.00 | 250.53 | 0.00 | -34.47 |
| 20000-5751.31 | 2002 Chevy Astro Van - Cleaned & Lettered - Vehicle #25 12/01/2004 | 12/01/2013 | 285.00 | 250.53 | 0.00 | -34.47 |
| 20000-5751.41 | 2000 Chevy Silverado Pickup - Cleaned & Lettered - Vehicle #36 12/01/2004 | 12/01/2013 | 300.00 | 263.98 | 0.00 | -36.02 |
| 20000-5751.58 | 2002 Ford F-350 Truck - Cleaned & Lettered - Vehicle #75 12/01/2004 | 12/01/2013 | 300.00 | 263.74 | 0.00 | -36.26 |
| 20000-5751.63 | 2004 Chevy Express Van - Lettered - Vehicle #79 12/01/2004 | 12/01/2013 | 428.00 | 376.55 | 0.00 | -51.45 |
| 20000-5751.67 | 2002 Ford F-350 Truck - Cleaned & Lettered - Vehicle #84 12/01/2004 | 12/01/2013 | 300.00 | 263.86 | 0.00 | -36.14 |
| 20000-5751.74 | 2002 Chevy Astro Van - Cleaned & Lettered - Vehicle #94 12/01/2004 | 12/01/2013 | 285.00 | 250.54 | 0.00 | -34.46 |
| Subtotal: 2341-000-001 (51) | | | 464,327.09 | 413,810.17 | 0.00 | -50,516.92 |
| Asset GL Acct #: 2347-110-001 | | | | | | |
| 20000-005414 | Dell Intel Pentium 4 Processor at 2.8 GHz Dimention 4600 Series - Treatment Plant Lab (VIENNA) 06/01/2003 | 03/01/2013 | 1,302.05 | 1,302.05 | 0.00 | 0.00 |
| 20000-005428 | Snow Station Computer (Chicago) - Intel Pentium 4 Processor at 2.80 GHz - Dimension 4600 Series 07/01/2003 | 03/01/2013 | 1,975.06 | 1,975.06 | 0.00 | 0.00 |
| 20000-005615 | Backup System - Computer Room 04/01/2004 | 06/01/2013 | 2,255.73 | 2,255.73 | 0.00 | 0.00 |
| 20000-005615.1 | Backup System - Computer Room 06/01/2004 | 06/01/2013 | 2,907.10 | 2,907.10 | 0.00 | 0.00 |
| 20000-005615.2 | Backup System - Computer Room - IS Overhead 08/01/2004 | 06/01/2013 | 34.01 | 34.01 | 0.00 | 0.00 |
| 20000-005693 | MICROSOFT LICENSING WTP UPGRADE DOLPHIN 09/01/2004 | 03/01/2013 | 717.71 | 717.71 | 0.00 | 0.00 |
| 20000-005883 | 73 GB SCSI DRIVE & CARRIER FOR DOLPHIN 06/01/2005 | 03/01/2013 | 262.49 | 262.49 | 0.00 | 0.00 |
| 20000-005910 | KTL 17" LCD MONITOR FOR WTP 07/01/2005 | 03/01/2013 | 1,098.00 | 1,098.00 | 0.00 | 0.00 |
| 20000-005970 | BACKUP SYSTEM 09/01/2005 | 06/01/2013 | 8,855.71 | 8,855.71 | 0.00 | 0.00 |
| Subtotal: 2347-110-001 (9) | | | 19,407.86 | 19,407.86 | 0.00 | 0.00 |
| Asset GL Acct #: 2348-000-001 | | | | | | |

Pennichuck Water Works Inc
Asset Disposition
For the Period January 1, 2013 to December 31, 2013
Plant Assets (Less CIAC/Deferred/Acq Adj)
GAAP

| Asset ID | Placed in Service | Disposal Date | Cost Plus Exp. of Sale | LTD Depr & S179/A & AFYD | Net Proceeds | Realized Gain (Loss) |
|--------------------------------------|--|---------------|------------------------|--------------------------|--------------|----------------------|
| <i>Asset GL Acct #: 2348-000-001</i> | | | | | | |
| 20000-000334.3 | JACK HAMMERS-CARPENTER & CHAPMAN CO. 07/01/1984 | 12/01/2013 | 1,051.33 | 1,051.33 | 0.00 | 0.00 |
| 20000-000334.4 | JACK HAMMERS-CARPENTER & CHAPMAN CO. 07/01/1984 | 12/01/2013 | 1,051.33 | 1,051.33 | 0.00 | 0.00 |
| 20000-000334.5 | JACK HAMMERS-CARPENTER & CHAPMAN CO. 07/01/1984 | 12/01/2013 | 1,051.33 | 1,051.33 | 0.00 | 0.00 |
| 20000-000334.6 | JACK HAMMERS-CARPENTER & CHAPMAN CO. 07/01/1984 | 12/01/2013 | 1,051.35 | 1,051.35 | 0.00 | 0.00 |
| 20000-002362 | QWIK FREEZE KIT- 08/31/1992 | 12/01/2013 | 816.50 | 685.86 | 0.00 | -130.64 |
| 20000-004799 | Schonstedt GA-52CX Locator with Case - Engineering 09/01/2001 | 12/01/2013 | 748.40 | 363.17 | 0.00 | -385.23 |
| 20000-005133 | Schonstedt GA-52Cx Locator with Case - Engineering 09/01/2002 | 12/01/2013 | 845.15 | 376.29 | 0.00 | -468.86 |
| <i>Subtotal: 2348-000-001 (7)</i> | | | <u>6,615.39</u> | <u>5,630.66</u> | <u>0.00</u> | <u>-984.73</u> |
| Grand Total | | | <u>887,429.16</u> | <u>735,766.69</u> | <u>0.00</u> | <u>-151,662.47</u> |

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**F-1 BALANCE SHEET
ASSETS AND OTHER DEBITS**

| Line No. | Account Title (Number) (a) | Ref Sch. (b) | Current Year End Balance (c) | Previous Year End Balance (d) | Increase or (Decrease) (e) |
|---------------------------------------|--|-----------------|---------------------------------|----------------------------------|-------------------------------|
| UTILITY PLANT | | | | | |
| 1 | Utility Plant (101-106) | F-6 | \$ 174,394,199 | \$ 168,756,070 | \$ 5,638,129 |
| 2 | Less: Accumulated Depr. and Amort. (108-110) | F-6 | 42,687,140 | 39,860,448 | 2,826,692 |
| 3 | Net Plant | | \$ 131,707,059 | \$ 128,895,622 | \$ 2,811,437 |
| 4 | Utility Plant Acquisition Adj. (Net) (114-115) | F-7 | (426,767) | (453,792) | 27,025 |
| 5 | Total Net Utility Plant | | \$ 131,280,292 | \$ 128,441,830 | \$ 2,838,462 |
| OTHER PROPERTY AND INVESTMENTS | | | | | |
| 6 | Nonutility Property (121) | F-14 | | | - |
| 7 | Less: Accumulated Depr. and Amort. (122) | F-15 | | | - |
| 8 | Net Nonutility Property | | \$ - | \$ - | \$ - |
| 9 | Investment in Associated Companies (123) | F-16 | | | - |
| 11 | Utility Investments (124) | F-16 | | | - |
| 12 | Other Investments | F-16 | | | - |
| 13 | Special Funds(126-128) | F-17 | | | - |
| 14 | Total Other Property & Investments | | \$ - | \$ - | \$ - |
| CURRENT AND ACCRUED ASSETS | | | | | |
| 16 | Cash (131) | | 5,568,816 | 5,218,209 | 350,607 |
| 17 | Special Deposits (132) | F-18 | | | - |
| 18 | Other Special Deposits (133) | F-18 | | | - |
| 19 | Working Funds (134) | | | | - |
| 20 | Temporary Cash Investments (135) | F-16 | - | - | - |
| 21 | Accounts and Notes Receivable-Net (141-144) | F-19 | 1,670,543 | 1,797,747 | (127,204) |
| 22 | Accounts Receivable from Assoc. Co. (145) | F-21 | | | - |
| 23 | Notes Receivable from Assoc. Co. (146) | F-21 | | | - |
| 24 | Materials and Supplies (151-153) | F-22 | 735,996 | 711,344 | 24,652 |
| 25 | Stores Expense (161) | | | | - |
| 26 | Prepayments-Other (162) | F-23 | 431,171 | 384,110 | 47,061 |
| 27 | Prepaid Taxes (163) | F-38 | 812,765 | 653,461 | 159,304 |
| 28 | Interest and Dividends Receivable (171) | F-24 | | | - |
| 29 | Rents Receivable (172) | F-24 | | | - |
| 30 | Accrued Utility Revenues (173) | F-24 | 1,579,350 | 1,521,780 | 57,570 |
| 31 | Misc. Current and Accrued Assets (174) | F-24 | | | - |
| 32 | Total Current and Accrued Assets | | \$ 10,798,641 | \$ 10,286,651 | \$ 511,990 |
| DEFERRED DEBITS | | | | | |
| 33 | Intangible Asset (180) | | - | - | - |
| 34 | Unamortized Debt Discount & Expense (181) | F-25 | 3,474,263 | 3,713,996 | (239,733) |
| 35 | Extraordinary Property Losses (182) | F-26 | - | - | - |
| 36 | Prelim. Survey & Investigation Charges (183) | F-27 | 17,592 | 17,592 | - |
| 37 | Clearing Accounts (184) | | 1,596 | 22,322 | (20,726) |
| 38 | Temporary Facilities (185) | | | | - |
| 39 | Miscellaneous Deferred Debits (186) | F-28 | 81,237,344 | 88,208,894 | (6,971,550) |
| 40 | Research & Development Expenditures (187) | F-29 | | | - |
| 41 | Accumulated Deferred Income Taxes (190) | F-30 | | | - |
| 42 | Total Deferred Debits | | \$ 84,730,795 | \$ 91,962,804 | \$ (7,232,009) |
| TOTAL ASSETS AND OTHER DEBITS | | | | | |
| | | | \$ 226,809,728 | \$ 230,691,285 | \$ (3,881,557) |

**F-1 BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

| Line No. | Account Title (Number) (a) | Ref. Sch. (b) | Current Year End Balance (c) | Previous Year End Balance (d) | Increase or Decrease (e) |
|---|--|------------------|------------------------------------|-------------------------------------|--------------------------------|
| EQUITY CAPITAL | | | | | |
| 1 | Common Stock Issued (201) | F-31 | \$ 30,000 | \$ 30,000 | \$ - |
| 2 | Preferred Stock Issued (204) | F-31 | | | - |
| 3 | Capital Stock Subscribed (202,205) | F-32 | | | - |
| 4 | Stock Liability for Conversion (203, 206) | F-32 | | | - |
| 5 | Premium on Capital Stock (207) | F-31 | - | - | - |
| 6 | Installments Received On Capital Stock (208) | F-32 | | | - |
| 7 | Other Paid-In Capital (209,211) | F-33 | 124,070,662 | 127,658,435 | (3,587,773) |
| 8 | Discount on Capital Stock (212) | F-34 | | | - |
| 9 | Capital Stock Expense(213) | F-34 | | | - |
| 10 | Other Comprehensive Income (219) | | - | - | - |
| 11 | Retained Earnings (214-215) | F-3 | 1,535,203 | 3,259,481 | (1,724,278) |
| 12 | Reacquired Capital Stock (216) | F-31 | | | - |
| 13 | Total Equity Capital | | \$ 125,635,866 | \$ 130,947,916 | \$ (5,312,051) |
| LONG TERM DEBT | | | | | |
| 14 | Bonds (221) | F-35 | 50,575,169 | 51,430,131 | (854,962) |
| 15 | Reacquired Bonds (222) | F-35 | | | - |
| 16 | Advances from Associated Companies (223) | F-35 | (5,502,812) | (11,197,306) | 5,694,494 |
| 17 | Other Long-Term Debt (224) | F-35 | - | - | - |
| 18 | Total Long-Term Debt | | \$ 45,072,357 | \$ 40,232,825 | \$ 4,839,532 |
| CURRENT AND ACCRUED LIABILITIES | | | | | |
| 19 | Accounts Payable (231) | | 596,078 | 361,027 | 235,051 |
| 20 | Notes Payable (232) | F-36 | - | - | - |
| 21 | Accounts Payable to Associated Co. (233) | F-37 | - | - | - |
| 22 | Notes Payable to Associated Co. (234) | F-37 | - | - | - |
| 23 | Customer Deposits (235) | | 108,955 | 135,058 | (26,103) |
| 24 | Accrued Taxes (236) | F-38 | 6,452 | 9,922 | (3,470) |
| 25 | Accrued Interest (237) | | 556,503 | 586,324 | (29,821) |
| 26 | Accrued Dividends (238) | | | | - |
| 27 | Matured Long-Term Debt (239) | F-39 | | | - |
| 28 | Matured Interest (240) | F-39 | | | - |
| 29 | Misc. Current and Accrued Liabilities (241) | F-39 | 4,070,042 | 4,446,157 | (376,115) |
| 30 | Total Current and Accrued Liabilities | | \$ 5,338,030 | \$ 5,538,488 | \$ (200,458) |
| DEFERRED CREDITS | | | | | |
| 31 | Unamortized Premium on Debt (251) | F-25 | 426,709 | 463,841 | (37,132) |
| 32 | Advances for Construction (252) | F-40 | 84,000 | 84,000 | - |
| 33 | Other Deferred Credits (253) | F-41 | 246,109 | 246,109 | - |
| 34 | Accumulated Deferred Investment Tax Credits (255) | F-42 | 635,778 | 668,814 | (33,036) |
| 35 | Accumulated Deferred Income Taxes: | | | | - |
| 36 | Accelerated Amortization (281) | F-45 | | | - |
| 37 | Liberalized Depreciation (282) | F-45 | | | - |
| 38 | Other (283) | F-45 | 18,574,874 | 19,236,964 | (662,090) |
| 39 | Total Deferred Credits | | \$ 19,967,470 | \$ 20,699,728 | \$ (732,258) |
| OPERATING RESERVES | | | | | |
| 40 | Property Insurance Reserve (261) | F-44 | | | - |
| 41 | Injuries and Damages Reserve (262) | F-44 | | | - |
| 42 | Pensions and Benefits Reserves (263) | F-44 | 5,256,919 | 8,855,246 | (3,598,327) |
| 43 | Miscellaneous Operating Reserves (265) | F-44 | | | - |
| 44 | Total Operating Reserves | | \$ 5,256,919 | \$ 8,855,246 | \$ (3,598,327) |
| CONTRIBUTIONS IN AID OF CONSTRUCTION | | | | | |
| 45 | Contributions In Aid of Construction (271) | F-46 | 31,903,510 | 30,223,478 | 1,680,032 |
| 46 | Accumulated Amortization of C.I.A.C. (272) | F-46 | (6,364,424) | (5,806,396) | (558,028) |
| 47 | Total Net C.I.A.C. | | \$ 25,539,086 | \$ 24,417,082 | \$ 1,122,004 |
| 48 | TOTAL EQUITY CAPITAL AND LIABILITIES | | \$ 226,809,728 | \$ 230,691,285 | \$ (3,881,558) |

NOTES TO BALANCE SHEET (F-1)

1. The space below is provided for important notes regarding the balance sheet and or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on a cumulative preferred stock.
3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.

NONE

F-2 STATEMENT OF INCOME

| Line No. | Account Title (Number) (a) | Ref. Sch. (b) | Current Year End Balance (c) | Previous Year End Balance (d) | Increase or Decrease (e) |
|---|---|------------------|------------------------------------|-------------------------------------|--------------------------------|
| UTILITY OPERATING INCOME | | | | | |
| 1 | Operating Revenues(400) | F-47 | \$ 27,555,076 | \$ 27,931,578 | \$ (376,502) |
| 2 | Operating Expenses: | | | | |
| 3 | Operating and Maintenance Expense (401) | F-48 | 11,106,913 | 11,471,231 | (364,318) |
| 4 | Depreciation Expense (403) | F-12 | 4,252,886 | 4,191,987 | 60,899 |
| 5 | Amortization of Contribution in Aid of Construction (405) | F-46.4 | (557,366) | (528,652) | (28,714) |
| 6 | Amortization of Utility Plant Acquisition Adjustment (406) | F-49 | (27,026) | (27,026) | - |
| 7 | Amortization Expense-Other (407) | F-49 | 2,073,013 | 689,424 | 1,383,589 |
| 8 | Taxes Other Than Income (408.1-408.13) | F-50 | 4,123,297 | 3,885,746 | 237,551 |
| 9 | Income Taxes (409.1, 410.1, 411.1, 412.1) | | 2,512,870 | 2,563,670 | (50,800) |
| 10 | Total Operating Expenses | | \$ 23,484,587 | \$ 22,246,380 | \$ 1,238,207 |
| 11 | Net Operating Income (Loss) | | 4,070,489 | 5,685,198 | (1,614,709) |
| 12 | Income From Utility Plant Leased to Others (413) | F-51 | - | - | - |
| 13 | Gains(Losses) From Disposition of Utility Property (414) | F-52 | 53,924 | 35,967 | 17,957 |
| 14 | Net Water Utility Operating Income | | \$ 4,124,413 | \$ 5,721,165 | \$ (1,596,752) |
| OTHER INCOME AND DEDUCTIONS | | | | | |
| 15 | Revenues From Merchandising, Jobbing and Contract Work (415) | F-53 | 419,518 | 281,879 | 137,639 |
| 16 | Costs and Expenses of Merchandising, Jobbing and Contract Work (416) | F-53 | (219,721) | (128,977) | (90,744) |
| 17 | Equity in Earnings of Subsidiary Companies (418) | | - | - | - |
| 18 | Interest and Dividend Income (419) | F-54 | - | - | - |
| 19 | Allow. for funds Used During Construction (420) | | - | - | - |
| 20 | Nonutility Income (421) | F-54 | 9,451 | - | 9,451 |
| 21 | Gains (Losses) From Disposition Nonutility Property (422) | | - | - | - |
| 22 | Miscellaneous Nonutility Expenses (426) | F-54 | (23,520) | (5,335,474) | 5,311,954 |
| 23 | Total Other Income and Deductions | | \$ 185,728 | \$ (5,182,572) | \$ 5,368,300 |
| TAXES APPLICABLE TO OTHER INCOME | | | | | |
| 24 | Taxes Other Than Income (408.2) | F-50 | - | - | - |
| 25 | Income Taxes (409.2, 410.2, 411.2, 412.2, 412.3) | | - | - | - |
| 26 | Total Taxes Applicable To Other Income | | \$ - | \$ - | \$ - |
| INTEREST EXPENSE | | | | | |
| 27 | Interest Expense (427) | F-35 | 2,567,159 | 2,560,583 | 6,576 |
| 28 | Amortization of Debt Discount & Expense (428) | F-25 | 244,911 | 246,238 | (1,327) |
| 29 | Amortization of Premium on Debt (429) | F-25 | (37,132) | (37,132) | - |
| 30 | Total Interest Expense | | \$ 2,774,938 | \$ 2,769,689 | \$ 5,249 |
| 31 | Income Before Extraordinary Items | | 1,535,203 | (2,231,096) | 3,766,299 |
| EXTRAORDINARY ITEMS | | | | | |
| 32 | Extraordinary Income (433) | F-55 | - | - | - |
| 33 | Extraordinary Deductions (434) | F-55 | - | - | - |
| 34 | Income Taxes, Extraordinary Items (409.3) | F-50 | - | - | - |
| 35 | Net Extraordinary Items | | \$ - | \$ - | \$ - |
| NET INCOME (LOSS) | | | | | |
| | | | \$ 1,535,203 | \$ (2,231,096) | \$ 3,766,299 |

F-3 STATEMENT OF RETAINED EARNINGS

| Line No. | Account Title (Number) (a) | Current Year End Balance (b) | Previous Year End Balance (c) | Increase or Decrease (e) |
|----------|--|------------------------------------|-------------------------------------|--------------------------------|
| 1 | Unappropriated Retained Earnings (Beg of Period) (215) | \$ 3,259,481 | \$ 15,354,487 | \$ (12,095,006) |
| 2 | Balance Transferred from Income (435) | 1,535,203 | (2,231,096) | 3,766,299 |
| 3 | Appropriations of Retained Earnings (436) | - | - | - |
| 4 | Dividends Declared-Preferred Stock (437) | - | - | - |
| 5 | Dividends Declared-Common Stock (438) | 3,259,481 | - | 3,259,481 |
| 6 | Adjustments to Retained Earnings (1) | - | (9,863,910) | 9,863,910 |
| 7 | Net Change to Unappropriated Retained Earnings | \$ (1,724,278) | \$ (12,095,006) | \$ 10,370,728 |
| 8 | Unappropriated Retained Earnings (end of period) (215) | \$ 1,535,203 | \$ 3,259,481 | \$ (1,724,278) |
| 9 | Appropriated Retained Earnings (214) | | | |
| 10 | Total Retained Earnings (214,215) | \$ 1,535,203 | \$ 3,259,481 | \$ (1,724,278) |

(1) Adjustment to Retained Earnings is to record the elimination of retained earnings prior to 1/25/12 per Order 25,252.

F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)

| Line No. | Item (a) | Amount (b) |
|----------|--|---------------|
| | UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215) | |
| | 1. Report in detail the items included in the following accounts during the year: 436, Appropriations of Retained Earnings; 439, Adjustments to Retained Earnings. | |
| | 2. Show separately the income tax effect of items shown in account 439, Adjustments to Retained Earnings. | |
| 1 | | N/A |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| | APPROPRIATED RETAINED EARNINGS (Account 214) | |
| | State Balance and purpose of each appropriated Retained Earnings amount at end of year and give accounting entries for any applications of Appropriated Retained Earnings during the year. | |
| 16 | | N/A |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | Balance-end of year | |

NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)

1. The space below is provided for important notes regarding the Statements of Income and Retained Earnings or any account thereof.
2. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water purchases.
3. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed or furnish amended financial statements if that be deemed more appropriate by the utility.
4. Other important notes concerning the Statements of Income and Retained Earnings. If any such notes appearing in the report to stockholders are applicable they may be attached hereto.
5. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight-line depreciation method. \$_____.
6. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effect of such changes.

NONE

F-5 STATEMENT OF CHANGES OF FINANCIAL POSITION

| Line No. | Sources of Funds (a) | Current Year (b) | Prior Year (c) |
|----------|--|---------------------|-------------------|
| 1 | Internal Sources: | | |
| 2 | Income Before Extraordinary Items | \$ 1,535,203 | \$ (2,231,096) |
| 3 | Charges (Credits) To Income Not Requiring Funds: | | |
| 4 | Depreciation | 4,252,886 | 4,191,987 |
| 5 | Amortization of | 1,696,400 | 342,853 |
| 6 | Deferred Income Taxes and Investment Tax Credits (Net) | (695,126) | (125,790) |
| 7 | Capitalized Allowance For Funds Used During Construction | - | - |
| 8 | Other (Net) - Gain/Loss on Disposition of Property | 53,924 | 35,966 |
| 9 | Total From Internal Sources Exclusive of Extraordinary Items | \$ 6,843,287 | \$ 2,213,920 |
| 10 | Extraordinary Items-Net of Income Taxes (A) | | |
| 11 | Total From Internal Sources | \$ 6,843,287 | \$ 2,213,920 |
| 12 | Less dividends-preferred | | |
| 13 | -common | 3,259,481 | - |
| 14 | Net From Internal Sources | \$ 3,583,806 | \$ 2,213,920 |
| 15 | EXTERNAL SOURCES: | | |
| 16 | Long-term debt (B) (C) | | - |
| 17 | Preferred Stock (C) | | - |
| 18 | Common Stock (C) | - | - |
| 19 | Net Increase In Short Term Debt (D) - Intercompany Advance | - | 2,240,866 |
| 20 | Increase in Pension Liability | - | - |
| 21 | Other (Net) Proceeds from Trusteed Bonds | | |
| | Equity Infusion from Parent Company | - | - |
| | Stock Option Exercises | - | - |
| 22 | D.R.I.P. - Parent Company Equity Transfer | - | - |
| 23 | Total From External Sources | \$ - | \$ 2,240,866 |
| 24 | Other Sources (E)- C.I.A.C. | 678,263 | 8,132 |
| 25 | Net Decrease In Working Capital Excluding short-term Debt | 7,925,515 | - |
| 26 | Other | - | - |
| 27 | Total Financial Resources Provided | \$ 12,187,584 | \$ 4,462,918 |

INSTRUCTIONS TO SCHEDULE F-5

- This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
- If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
- Under "Other" specify significant amounts and group others.
- enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
- Codes:
 - Any difference between the amount shown for net extraordinary items for the current year in this statement and that shown on schedule F-2, line 35 of this report should be explained in detail below.
 - Bonds, debentures and other long-term debt.
 - Net proceeds and payments.
 - Include commercial paper.
 - Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
 - Gross additions to common utility plant should be allocated to the applicable utility departments.
- Clarifications and explanations should be listed on the following page.

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)

| Line No. | Application of Funds (a) | Current Year | Prior Year |
|----------|--|---------------|--------------|
| | | (b) | (c) |
| 27 | Construction and Plant Expenditures (incl. land) | | |
| 28 | Gross Additions | \$ 5,638,128 | \$ 3,343,348 |
| 29 | Water Plant | | |
| 30 | Nonutility Plant | | |
| 31 | Other - Cost of Removal | - | - |
| 32 | Total Gross Additions | \$ 5,638,128 | \$ 3,343,348 |
| 33 | Less: Capitalized Allowance for Funds Used During Construction | - | - |
| 34 | Total Construction and Plant Expenditures | \$ 5,638,128 | \$ 3,343,348 |
| 35 | Retirement of Debt and Securities: | | |
| 36 | Long-Term Debt (B) (C) | 854,962 | 608,295 |
| 37 | Preferred Stock (C) | | |
| 38 | Redemption of Short Term Debt (D) | | |
| 39 | Net Decrease in Short Term Debt (D) - Intercompany Advance | 5,694,494 | - |
| 40 | Net Change in Other Comprehensive Income | - | - |
| 41 | Other (Net) | - | - |
| 42 | | | |
| 43 | Total Retirement of Debt and Securities | \$ 6,549,456 | \$ 608,295 |
| 44 | Other Resources were used for Pension Contribution | - | - |
| 45 | Net Increase In Working Capital Excluding Short Term Debt | - | 511,275 |
| 46 | Other - Debt Issuance Costs | (2,185) | - |
| | Total Financial Resources Used | \$ 12,187,584 | \$ 4,462,918 |

NOTES TO SCHEDULE F-5

| |
|--|
| |
|--|

**F-6 UTILITY PLANT (ACCOUNTS 101-106)
AND ACCUMULATED DEPRECIATION AND AMORTIZATION
(ACCOUNTS 108-110)**

| Line No. | Account (a) | Ref. Sch. (b) | Current Year End Balance (c) | Previous Year End Balance (d) | Increase or Decrease (e) |
|----------|---|---------------|------------------------------|-------------------------------|--------------------------|
| 1 | Plant Accounts: | | | | |
| 2 | Utility Plant In Service-Accts. 301-348 (101) | F-8 | \$ 172,641,984 | \$ 168,162,476 | \$ 4,479,508 |
| 3 | Utility Plant Leased to Others (102) | F-9 | | | - |
| 4 | Property Held for Future Use (103) | F-9 | | | - |
| 5 | Utility Plant Purchased or Sold (104) | F-8 | | | - |
| 6 | Construction Work In Progress (105) | F-10 | 1,752,214 | 593,594 | 1,158,620 |
| 7 | Completed Construction Not Classified (106) | F-10 | | | - |
| 8 | Total Utility Plant | | \$ 174,394,199 | \$ 168,756,070 | \$ 5,638,128 |
| 9 | Accumulated Depreciation & Amortization: | | | | |
| 10 | Accum. Depr-Utility Plant In Service (108.1) | F-11 | \$ 42,687,140 | \$ 39,860,448 | \$ 2,826,692 |
| 11 | Accum. Depr-Utility Plant Leased to Others (108.2) | F-9 | | | - |
| 12 | Accum. Depr-Property Held For Future Use (108.3) | F-9 | | | - |
| 13 | Accum. Amort-Utility Plant In Service (110.1) | F-13 | | | - |
| 14 | Accum. Amort-Utility Plant Leased to Others (110.2) | F-9 | | | - |
| 15 | Total Accumulated Depreciation & Amortization | | \$ 42,687,140 | \$ 39,860,448 | \$ 2,826,692 |
| 16 | Net Plant | | \$ 131,707,059 | \$ 128,895,622 | \$ 2,811,437 |

F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the commission, include the Order Number.

| Line No. | Account (a) | Current Year End Balance (c) | Previous Year End Balance (d) | Increase or Decrease (e) |
|----------|-------------------------------------|------------------------------|-------------------------------|--------------------------|
| 1 | Acquisition Adjustments (114) | | | - |
| 2 | Acquisition Adj.- B Terrain | \$ (384,880) | \$ (384,880) | - |
| 3 | Acquisition Adj - Souhegan Woods | (460,025) | (460,025) | - |
| 4 | Misc. Investments | - | - | - |
| 5 | Fixed Capital Adjustment | - | - | - |
| 6 | Total Plant Acquisition Adjustments | \$ (844,905) | \$ (844,905) | \$ - |
| 7 | Accumulated Amortization (115) | | | - |
| 8 | Acquisition Adj.- B Terrain | 160,925 | 150,730 | 10,195 |
| 9 | Acquisition Adj - Souhegan Woods | 257,213 | 240,383 | 16,830 |
| 10 | Leasehold Improvement | - | - | - |
| 11 | Fitup Allowance | - | - | - |
| 12 | Total Accumulated Amortization | \$ 418,138 | \$ 391,113 | \$ 27,025 |
| 13 | Net Acquisition Adjustments | \$ (426,767) | \$ (453,792) | \$ 27,025 |

Notes:

F-8 UTILITY PLANT IN SERVICE

(In addition to Account 101, Utility Plant In Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

1. Report below the original cost of water plant in service according to prescribed accounts.
2. do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104 Utility Plant Purchased or sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Note A: Class A and Class B utilities as defined in USOA for Water Utilities are required to subdivide the plant accounts into functional operations. The subaccounts are designated by adding a suffix of one decimal place to the three digit account number. The functional operations for the water system along with the designated suffix are Intangible Plant 1; Source of Supply and Pumping Plant 2; Water Treatment Plant 3; Transmission and Distribution Plant 4; and General Plant 5.

| Line No. | Account Title (a) | Balance at Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|----------|--|-------------------------------------|------------------|--------------------|--------------------|------------------|-------------------------------|
| 1 | INTANGIBLE PLANT .1 | | | | | | |
| 2 | 301 Organization (2) | 26,327 | 2,004 | | | | 28,331 |
| 3 | 302 Franchise (2) | 229,408 | 250 | | | | 229,658 |
| 4 | 339 Other Plant and Misc. Equip. | - | | | | | - |
| 5 | Total Intangible Plant | \$ 255,735 | \$ 2,254 | \$ - | \$ - | \$ - | \$ 257,988 |
| 6 | SOURCE OF SUPPLY AND PUMPING PLANT .2 | | | | | | |
| 7 | 303 Land and Land Rights | 1,889,797 | 14,459 | | | | 1,904,256 |
| 8 | 304 Structures and Improvements | 35,372,145 | 196,720 | | - | | 35,568,864 |
| 9 | 305 Collecting and Impounding Reservoirs (1) | 2,849,047 | 27,375 | | 33,035 | - | 2,909,458 |
| 10 | 306 Lake, River and Other Intakes | 22,243 | | | | | 22,243 |
| 11 | 307 Wells and Springs | 1,181,219 | 154,313 | 4,293 | | | 1,331,239 |
| 12 | 308 Infiltration Galleries and Tunnels | 1,543 | | | | | 1,543 |
| 13 | 309 Supply Mains | 521,071 | 12,000 | | | | 533,071 |
| 14 | 310 Power Generation Equipment | 1,005,248 | 155,357 | 1,722 | | - | 1,158,883 |
| 15 | 311 Pumping Equipment | 6,260,112 | 156,930 | 13,848 | - | | 6,403,194 |
| 16 | 339 Other Plant and Miscellaneous | | | | | | |
| 17 | Total Supply and Pumping Plant | \$ 49,102,424 | \$ 717,154 | \$ 19,862 | \$ 33,035 | \$ - | \$ 49,832,751 |
| 18 | WATER TREATMENT PLANT .3 | | | | | | |
| 19 | 303 Land and Land Rights | | | | | | |
| 20 | 304 Structures and Improvements | | | | | | |
| 21 | 320 Water Treatment Equipment | 18,149,543 | 515,227 | 3,646 | - | | 18,661,125 |
| 22 | 339 Other Plant and Misc. Equip. | | | | | | |
| 23 | Total Water Treatment Plant | \$ 18,149,543 | \$ 515,227 | \$ 3,646 | \$ - | \$ - | \$ 18,661,125 |

Notes:

- (1) The adjustment reflects grant money that was recorded in 2012 to Plant Accounts. Upon subsequent review, the amount was reclassified to Account 271 - CIAC in 2013.

F-8 UTILITY PLANT IN SERVICE (Continued)

| Line No. | Account Title (a) | Balance at Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|----------|---|-------------------------------------|------------------|--------------------|--------------------|------------------|-------------------------------|
| 24 | TRANSMISSION & DISTRIBUTION .4 | | | | | | |
| 25 | 303 Land and Land Rights | | | | | | |
| 26 | 304 Structures and Improvements | | | | | | |
| 27 | 330 Distribution Reservoirs and Standpipes | 7,944,857 | 80,000 | 737 | | | 8,024,120 |
| 28 | 331 Transmission and Distribution Mains (1) | 62,292,442 | 2,366,208 | 16,596 | 4,226 | 191 | 64,646,471 |
| 29 | 333 Services (1) | 11,170,471 | 504,868 | 6,924 | 5,107 | (191) | 11,673,332 |
| 30 | 334 Meters and Meter Installations | 5,769,229 | 641,790 | 347,021 | - | | 6,063,998 |
| 31 | 335 Hydrants | 3,513,052 | 72,410 | 2,293 | - | | 3,583,170 |
| 32 | 339 Other Plant and Misc. Equip. | 421,290 | | | | | 421,290 |
| 33 | Total Transmission and Distribution | \$ 91,111,342 | \$ 3,665,277 | \$ 373,571 | \$ 9,333 | \$ - | \$ 94,412,381 |
| 34 | GENERAL PLANT .5 | | | | | | |
| 35 | 303 Land and Land Rights | | | | | | |
| 36 | 304 Structures and Improvements | | | | | | |
| 37 | 340 Office Furniture and Equipment | 488,088 | 5,983 | | | | 494,071 |
| 38 | 341 Transportation Equipment | 2,814,721 | 139,353 | 464,327 | | | 2,489,747 |
| 39 | 342 Stores Equipment | - | | | | | |
| 40 | 343 Tools, Shop and Garage Equipment (2) | 441,558 | 49,968 | | (10,415) | 32,740 | 513,851 |
| 41 | 344 Laboratory Equipment | 124,115 | 11,450 | | | | 135,564 |
| 42 | 345 Power Operated Equipment | 400,845 | | | | | 400,845 |
| 43 | 346 Communication Equipment | 1,148,694 | 52,502 | | | | 1,201,197 |
| 44 | 347 Computer Equipment | 3,528,182 | 137,992 | 19,408 | | | 3,646,765 |
| 45 | 348 Other Tangible Equipment | 597,229 | 37,825 | 6,615 | - | (32,740) | 595,699 |
| 46 | Total General Equipment | \$ 9,543,432 | \$ 435,073 | \$ 490,350 | \$ (10,415) | \$ - | \$ 9,477,740 |
| 47 | Total (Accounts 101 and 106) | \$ 168,162,476 | \$ 5,334,984 | \$ 887,429 | \$ 31,953 | \$ - | \$ 172,641,984 |
| 48 | 104 Utility Plant Purchased or Sold** | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 49 | Total Utility Plant in Service | \$ 168,162,476 | \$ 5,334,984 | \$ 887,429 | \$ 31,953 | \$ - | \$ 172,641,984 |

Notes

- (1) The adjustment reflects grant money that was recorded in 2012 to Plant Accounts. Upon subsequent review, the amount was reclassified to Account 271 - CIAC in 2013.
- (2) The adjustment reflects the transfer of a leak correlator purchased in 2012 and incorrectly recorded in the Company's plant assets vs. an affiliated company (PEU). The correlator is being utilized for the Locke Lake leak detection project.

F-8 UTILITY PLANT IN SERVICE (Continued)

** For each amount comprising the reported balance and changes in Account 104, Utility Plant Purchased or Sold, state the property purchased or sold, name of vendor or purchaser, and date of transaction.

Note B: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount in respondent's plant actually in service at end of year. In the space below, describe briefly each major adjustment or transfer included in columns (e) and (f) above.

NONE

F-9 MISCELLANEOUS PLANT DATA

For each of the accounts listed hereunder, provide a summary statement if a balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

Utility Plant Leased to Others (102)
Property Held For Future Use (103)

Accumulated Depreciation of Utility Plant Leased to Others (108.2)
Accumulated Depreciation of Property Held For Future Use (108.3)
Accumulated Amortization of Utility Plant Leased to Others (110.2)

NONE

**F-10 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED (Accounts 105 and 106)**

1. For each department report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by tis schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts.
3. Minor projects may be grouped.

| Line No. | Description of Project (a) | Construction Work in Progress (Acct 105) (b) | Completed Construction Not Classified (Acct. 106) (c) | Estimated Additional Cost of Project (d) |
|----------|---|---|--|---|
| 1 | | | | |
| 2 | Asset Management System | 487,426 | — | 720,000 |
| 3 | Snow Station Structural Improvements | 113,692 | — | 350,000 |
| 4 | WTP Server for LIMS & WIMS | 8,401 | — | - |
| 5 | WTP Solar Project | 29,635 | — | - |
| 6 | MUNIS Customer Services Portal | 56,372 | — | 23,000 |
| 7 | Baldwin Street Main Replacement | 242,012 | — | 280,000 |
| 8 | Other Projects - Miscellaneous | 8,350 | — | - |
| 9 | DPAC Electronic Work Order System | 312,624 | — | 267,000 |
| 10 | East Derry/Drew Woods Interconnection | 25,114 | — | - |
| 11 | Courthouse Road - Amherst - Main Replacmenet | 7,377 | — | - |
| 12 | Utility Trucks/Vans | 218,309 | — | - |
| 13 | Broad Street Main Replacement | 97,899 | — | 81,900 |
| 14 | Catch Basin Cleaning | 37,306 | — | - |
| 15 | Lake Street Paving | 29,740 | — | - |
| 16 | Macola (Accounting) System Upgrade | 22,904 | — | 21,000 |
| 17 | Cross Connection Nashua Survey | 22,501 | — | 50,000 |
| 18 | Beede Water Main Interconnect with Twin Ridge | 17,962 | — | - |
| 19 | Bon Terrain Water Treatment System | 14,591 | — | - |
| 20 | | | — | - |
| 21 | | | — | - |
| 22 | | | — | - |
| 23 | | | — | - |
| 24 | | | — | - |
| 25 | | | — | - |
| 26 | | | — | - |
| 27 | | | — | - |
| 28 | | | — | - |
| 29 | | | — | - |
| 30 | | | — | - |
| 31 | | | — | - |
| 32 | | | — | - |
| 33 | | | — | - |
| 34 | | | — | - |
| 35 | | | — | - |
| 36 | | | — | - |
| 37 | | | — | - |
| 38 | | | — | - |
| 39 | Total | \$ 1,752,214 | | |

Notes:

**F-11 ACCUMULATED DEPRECIATION OF
UTILITY PLANT IN SERVICE (Account 108.1)**

1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during year.
3. Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
4. The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F-8 Utility Plant in Service.
5. In section B show the amounts applicable to prescribed functional classifications.

A. Balances and Changes During Year

| Line No. | Item (a) | Utility Plant in Service (Account 108.1) (b) |
|----------|---|--|
| 1 | Balance beginning of year | \$ 39,860,448 |
| 2 | Depreciation provision for year, charged to Account 403, Depreciation Expense | 4,252,886 |
| 3 | Net charges for plant retired | \$ 44,113,334 |
| 4 | Book cost of plant retired | 887,429 |
| 5 | Cost of removal | 224,502 |
| 6 | Salvage (credit) | (38,897) |
| 7 | Net charges for plant retired | \$ 43,040,300 |
| 8 | Other (debit) or credit items | - |
| 9 | Theoretical Depreciation Reserve | (353,160) |
| 10 | Adjustments to true up GL to BNA | - |
| 11 | | |
| 12 | | |
| 13 | Balance end of year | \$ 42,687,140 |

B. Balances at End of Year According to Functional Classifications

| | | |
|----|--|---------------|
| 13 | Source of Supply and Pumping Plant | 15,924,366 |
| 14 | Water Treatment Plant | 4,399,152 |
| 15 | Transmission and Distribution Plant | 26,728,729 |
| 16 | General Plant | 5,719,075 |
| 17 | Intangible Plant | 172,946 |
| 18 | Accumulated Depreciation - Loss | (5,050,374) |
| 19 | Accumulated Depreciation - Cost of Removal | (2,734,634) |
| 20 | Accumulated Theoretical Depreciation Reserve | (2,472,120) |
| 21 | Total | \$ 42,687,140 |

F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis upon which depreciation charges calculation were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission

4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

| Line No. | Class of Property (a) | Cost Basis (b) | Rate (c) | Amount (d) |
|----------|---|----------------|----------|--------------|
| 1 | 301 Organization | \$ 28,331 | 4.9388% | 1,399 |
| 2 | 302 Franchise | 229,658 | 3.6650% | 8,417 |
| 3 | 303 Land & Land Rights | 1,904,256 | 0.0000% | - |
| 4 | 304 Structures & Improvements | 35,568,864 | 2.3528% | 836,848 |
| 5 | 305 Collecting & Impounding Reservoirs | 2,909,458 | 1.7826% | 51,865 |
| 6 | 306 Lake, River & Other Intake | 22,243 | 3.3333% | 741 |
| 7 | 307 Wells and Springs | 1,331,239 | 3.1116% | 41,423 |
| 8 | 308 Infiltration Galleries and Tunnels | 1,543 | 3.3331% | 51 |
| 9 | 309 Supply Mains | 533,071 | 1.4831% | 7,906 |
| 10 | 310 Power Generation Equipment | 1,158,883 | 4.2442% | 49,186 |
| 11 | 311 Pumping Equipment | 6,403,194 | 3.8421% | 246,015 |
| 12 | 320 Water Treatment Equipment | 18,661,125 | 3.5611% | 664,538 |
| 13 | 330 Distribution Reservoirs & Standpipes | 8,024,120 | 2.1468% | 172,260 |
| 14 | 331 Transmission & Distribution Mains | 64,646,471 | 1.4751% | 953,596 |
| 15 | 333 Services | 11,673,332 | 2.1166% | 247,078 |
| 16 | 334 Meter & Meter Installations | 6,063,998 | 4.1407% | 251,094 |
| 17 | 335 Hydrants | 3,583,170 | 2.2138% | 79,324 |
| 18 | 339 Other Plant & Miscellaneous Equipment | 421,290 | 2.5000% | 10,532 |
| 19 | 340 Office Furniture & Equipment | 494,071 | 7.6930% | 38,009 |
| 20 | 341 Transportation Equipment | 2,489,747 | 8.8610% | 220,616 |
| 21 | 343 Tool Shop & Garage Equipment | 513,851 | 6.0769% | 31,226 |
| 22 | 344 Laboratory Equipment | 135,564 | 4.4739% | 6,065 |
| 23 | 345 Power Operated Equipment | 400,845 | 5.7925% | 23,219 |
| 24 | 346 Communication Equipment | 1,201,197 | 5.1219% | 61,524 |
| 25 | 347 Computer Equipment | 3,646,765 | 6.2112% | 226,507 |
| 26 | 348 Other Tangible Equipment | 595,699 | 3.9358% | 23,445 |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | Total | \$ 172,641,984 | | \$ 4,252,886 |

**F-13 ACCUMULATED AMORTIZATION OF
UTILITY PLANT IN SERVICE (Account 110.1)**

1. Report below particulars concerning accumulated provision for amortization of utility plant in service.
2. Explain and give particulars of important adjustments during the year.
3. Under "Gain or (Loss) on Disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

Account Balance and Changes During Year

| Line No. | Class of Property (a) | Amount (b) |
|----------|--|-------------|
| 1 | Balance beginning of year | NONE |
| 2 | Amortization Accruals for year: | |
| 3 | (specify accounts debited) | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | Total Accruals | \$ - |
| 13 | Total (line 1 plus line 12) | \$ - |
| 14 | Net charges for retirements during year: | |
| 15 | Book cost of plant retired | |
| 16 | Proceeds realized (credit) | |
| 17 | Gain or (Loss) on Disposition of Property | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | Net charges for retirements | |
| 24 | Other (debits) and credits (describe separately) | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | Balance end of year | \$ - |

F-14 NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items may be grouped.

| Line No. | Description and Location (a) | Balance Beginning of Year (b) | Purchases, Sales, Transfers etc. (c) | Balance End of Year (d) |
|----------|------------------------------|-------------------------------|--------------------------------------|-------------------------|
| 1 | NONE | | | \$ - |
| 2 | | | | - |
| 3 | | | | - |
| 4 | | | | - |
| 5 | | | | - |
| 6 | | | | - |
| 7 | | | | - |
| 8 | | | | - |
| 9 | | | | - |
| 10 | | | | - |
| 11 | | | | - |
| 12 | | | | - |
| 13 | | | | - |
| 14 | | | | - |
| 15 | | | | - |
| 16 | | | | - |
| 17 | | | | - |
| 18 | | | | - |
| 19 | TOTAL | \$ - | \$ - | \$ - |

F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

| Line No. | Item (a) | Amount (b) |
|----------|---|------------|
| 1 | Balance beginning of year | NONE |
| 2 | Accrual for year, charged to Account 426, Miscellaneous Nonutility Expenses | |
| 3 | Net charges for plant retired: | |
| 4 | Book cost of plant retired | |
| 5 | Cost of removal | |
| 6 | Salvage (credit) | |
| 7 | Total Net Charges | |
| 8 | Other (debit) or credit items (describe) | |
| 9 | | |
| 10 | Balance, end of year | |

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)

1. Report below investments in Accounts 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; 135, Temporary Cash Investments.
2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
3. Investment in Securities- List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
4. Investment Advances- Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquire, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).

| Line No. | Description of Investment (a) | Date Acquired (b) | Date of Maturity (c) | Book Cost * Beginning of Year (d) | Principal Amount or No. of Shares End of Year (e) | Book Cost* End of Year (f) | Revenues for Year (g) | Gain of Loss From Invest. Disposed of (h) |
|----------|--|-------------------|----------------------|-----------------------------------|---|----------------------------|-----------------------|---|
| 1 | Investment in Associated Companies (Account 123) | NONE | | | | | | |
| 2 | | | | | | | | |
| 3 | | | | | | | | |
| 4 | | | | | | | | |
| 5 | | | | | | | | |
| 6 | | | | | | | | |
| 7 | | | | | | | | |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | TOTALS | | | \$ - | - | \$ - | \$ - | \$ - |

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)- Continued

| Line No. | Description of Investment (a) | Date Acquired (b) | Date of Maturity (c) | Book Cost * Beginning of Year (d) | Principal Amount or No. of Shares End of Year (e) | Book Cost* End of Year (f) | Revenues for Year (g) | Gain or Loss From Invest. Disposed of (h) |
|----------|---|-------------------|----------------------|-----------------------------------|---|----------------------------|-----------------------|---|
| 11 | Investment in Associated Utility Investment-Account 124 | NONE | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | | | | | | | | |
| 15 | | | | | | | | |
| 16 | | | | | | | | |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | TOTALS | | | | | | | |
| 20 | Other Investments-Account 125 | NONE | | | | | | |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 23 | | | | | | | | |
| 24 | | | | | | | | |
| 25 | | | | | | | | |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 27 | TOTALS | | | | | | | |
| 28 | Temporary Cash | NONE | | | | | | |
| 29 | | | | | | | | |
| 30 | | | | | | | | |
| 31 | | | | | | | | |
| 32 | | | | | | | | |
| 33 | | | | | | | | |
| 34 | | | | | | | | |
| 35 | TOTALS | | | - | - | - | - | - |

* If the book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference

F-17 SPECIAL FUNDS (Accounts 126, 127, 128)
Sinking Funds, Depreciation Fund, Other Special Funds

1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

| Line No. | Name of Fund and Trustee if any (a) | Year End Balance (b) |
|----------|--|-------------------------|
| 1 | Sinking Funds (Account 126) | \$ - |
| 2 | | |
| 3 | NONE | |
| 4 | | |
| 5 | | |
| 6 | TOTAL | \$ - |
| 7 | Depreciation Funds (Account 127) | - |
| 8 | | |
| 9 | NONE | |
| 10 | | |
| 11 | | |
| 12 | TOTAL | \$ - |
| 13 | Other Special Funds (Account 128) | - |
| 14 | | |
| 15 | NONE | |
| 17 | | |
| 18 | TOTAL | \$ - |

F-18 SPECIAL DEPOSITS (Accounts 132, 133)
(Special Deposits, Other Special Deposits)

1. Report below the amount of special deposits by classes at end of year.
2. If an deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.
4. Specify purpose of each other special deposit.

| Line No. | Description and Purpose of Deposit (a) | Year End Balance (b) |
|----------|---|-------------------------|
| 1 | Special Deposits (Account 132) | \$ - |
| 2 | | |
| 3 | NONE | |
| 4 | | |
| 5 | TOTAL | \$ - |
| 6 | Other Special Deposits (Account 133) | - |
| 7 | | |
| 8 | NONE | |
| 9 | | |
| 10 | TOTAL | \$ - |

F-19 NOTES AND ACCOUNTS RECEIVABLE

(Accounts 141, 142, 143, 144)

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

| Line No. | Accounts (a) | Current Year End Balance (b) | Previous Year End Balance (c) | Increase or (Decrease) (d) |
|----------|---|------------------------------|-------------------------------|----------------------------|
| 1 | Notes Receivable (Account 144) | \$ - | \$ - | \$ - |
| 2 | Customer Accounts Receivable (Account 141) | | | |
| 3 | General Customers | \$ 1,701,455 | \$ 1,786,663 | \$ (85,208) |
| 4 | Other Water Companies | | | - |
| 5 | Public Authorities | | | - |
| 6 | Merchandising, Jobbing and Contract Work | (10,973) | 15,234 | (26,207) |
| 7 | Other | | - | - |
| 8 | Total (Account 141) | \$ 1,690,482 | \$ 1,801,897 | \$ (111,415) |
| 9 | Other Accounts Receivable (Account 142) | \$ 11,208 | \$ 14,062 | \$ (2,854) |
| 10 | Total Notes and Accounts Receivable | \$ 1,701,690 | \$ 1,815,959 | \$ (114,269) |
| 11 | Less: Accumulated Provisions for Uncollectible Accounts (Account 143) | 31,147 | 18,212 | 12,935 |
| 12 | Notes and Accounts Receivable-Net | \$ 1,670,543 | \$ 1,797,747 | \$ (127,204) |

**F-20 ACCUMULATED PROVISION FOR
UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)**

| Line No. | Item (a) | Amount (b) | Balance (c) |
|----------|--|------------|-------------|
| 1 | Balance first of year | | \$ 18,212 |
| 2 | Provision for uncollectible for current year (Account 403) | 59,736 | |
| 3 | Accounts written off | 55,124 | |
| 4 | Collections of accounts written off | 8,323 | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | Net Total | | |
| 9 | Balance end of year | | \$ 31,147 |

Summarize the collection and write-off practices applied to overdue customers accounts.

Final Bills:

- Customer sent bill. (They are given 20 days to pay.)
- Customer sent collection notice at 31 days, given 14 days to pay or make arrangements.
- Bill given to Collection Agency if not paid within 14 days. At this point, PWW writes off the bill. The accounts are charged off in MUNIS. Customer given 10 days to pay once at collection.
- At this point the Company will write off the bill.
- If customer has no usage, no payments for 6 months and water is shut off at street, the property will be considered vacant and the account will be written off and sent to collections.

Active Customers:

- Customer sent bill. (They are given 20 days to pay.)
- Customer sent past due notice at 31 days if they have not received any notice within the last 12 months, given 14 days to pay or make arrangements.
- Customer sent disconnect notice at 45 days, or if they have had a past due in the last 12 months sent at 31 days, given 14 days to pay or make arrangement.
- Customer still has not paid, they are shut off.

* Shut-off Notices:

Tenant notice given to customers flagged as tenants. They are mailed.
(Mailed tenant notices have 14 days to pay.)

F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

| Line No. | Particulars (a) | Balance Beginning of Year (b) | Debits During the Year (c) | Credits During The Year (d) | Balance End of Year (e) | Interest for Year (f) |
|----------|--|-------------------------------|----------------------------|-----------------------------|-------------------------|-----------------------|
| 1 | Accounts Receivable from Associated Companies (Account 145) | | | | - | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | NONE | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | TOTALS | \$ - | \$ - | \$ - | \$ - | \$ - |
| 13 | Notes Receivable from Associated Companies (Account 146) | | | | - | |
| 14 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | NONE | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | TOTALS | \$ - | \$ - | \$ - | \$ - | \$ - |

F-22 MATERIALS AND SUPPLIES (Accounts 151-153)

| Line No. | Account (a) | Current Year End Balance (b) | Previous Year End Balance (c) | Increase or (Decrease) (d) |
|----------|---|------------------------------|-------------------------------|----------------------------|
| 1 | Plant Materials and Supplies (Account 151) | | | |
| 2 | Fuel Oil | | | - |
| 3 | | | | - |
| 4 | General Supplies-Utility Operations | 735,996 | 711,344 | 24,652 |
| 5 | Totals (Account 151) | \$ 735,996 | \$ 711,344 | \$ 24,652 |
| 6 | Merchandise (Account 152) | | | - |
| 7 | Merchandise for Resale | | | - |
| 8 | General Supplies-Merchandise Operations | | | - |
| 9 | Totals (Account 152) | - | - | - |
| 10 | Other Materials and Supplies (Account 153) | | | |
| 11 | Totals Material and Supplies | \$ 735,996 | \$ 711,344 | \$ 24,652 |

F-23 Prepayments - Other (Account 162)

| Line No. | Type of Prepayment (a) | Current Year End Balance (b) | Previous Year End Balance (c) | Increase or (Decrease) (d) |
|----------|-------------------------------|------------------------------|-------------------------------|----------------------------|
| 1 | Prepaid Insurance | \$ 70,037 | \$ 61,550 | \$ 8,487 |
| 2 | Prepaid Rents | - | - | - |
| 3 | Prepaid interest | - | - | - |
| 4 | Miscellaneous Prepayments (1) | 361,134 | 322,560 | 38,574 |
| 5 | Totals Prepayments | \$ 431,171 | \$ 384,110 | \$ 47,061 |

Notes:

- (1) The miscellaneous prepayments include prepayments for medical & health insurance, operator permits, computer software and hardware maintenance, and membership fees.

F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)

| Line No. | Description (a) | Current Year End Balance (b) | Previous Year End Balance (c) | Increase or (Decrease) (d) |
|----------|--|------------------------------|-------------------------------|----------------------------|
| 1 | Accr. Interest and Dividends Receivable (Account 171) | - | | - |
| 2 | | | | - |
| 3 | | | | - |
| 4 | | | | - |
| 5 | | | | - |
| 6 | | | | - |
| 7 | | | | - |
| 8 | TOTALS | \$ - | \$ - | \$ - |
| 9 | Rents Receivable (Account 172) | - | | - |
| 10 | | | | - |
| 11 | | | | - |
| 12 | | | | - |
| 13 | | | | - |
| 14 | | | | - |
| 15 | | | | - |
| 16 | TOTALS | \$ - | \$ - | \$ - |
| 17 | Accrued Utility Revenues (Account 173) | | | |
| 18 | Unbilled Water Revenues | 1,579,350 | 1,521,780 | 57,570 |
| 19 | | | | - |
| 20 | | | | - |
| 21 | | | | - |
| 22 | | | | - |
| 23 | | | | - |
| 24 | TOTALS | \$ 1,579,350 | \$ 1,521,780 | \$ 57,570 |
| 25 | Misc. Current and Accrued Assets (Account 174) | - | | - |
| 26 | | | | - |
| 27 | | | | - |
| 28 | | | | - |
| 29 | | | | - |
| 30 | | | | - |
| 31 | | | | - |
| 32 | TOTALS | \$ - | \$ - | \$ - |

F-25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE (Account 181, 251)

- Report under applicable subheading the particulars of Unamortized Debt Discount and expense and Unamortized Premium on Debt.
- Show premium amounts by enclosure in parenthesis.
- In column (b) show the principal amount of bonds or other long term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- Set out separately and identify undisposed amount applicable to issues which were redeemed in prior years.
- Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

| Line No. | Designation of Long Term Debt (a) | Principal Amount of Securities (b) | Total expense Premium or Discount (c) | AMORTIZATION PERIOD | | Balance Beginning of Year (f) | Debits During Year (g) | Credits During Year (h) | Balance end of Year (i) |
|----------|---|------------------------------------|---------------------------------------|---------------------|--------|-------------------------------|------------------------|-------------------------|-------------------------|
| | | | | From (d) | to (e) | | | | |
| 1 | Unamortized Debt Discount and Expense (Account 181) | | (360,719) | | | 275,844 | - | 12,125 | 263,719 |
| 2 | 4.70% BFA Loan Due 2035 | - | | | | 13,446 | - | 2,893 | 10,554 |
| 3 | IDA Loans & Other (3) | - | | | | 11,407 | - | 2,043 | 9,364 |
| 4 | IDA Loans 7.5% (3) | - | | | | 156,894 | - | 6,906 | 149,988 |
| 5 | 5.00% BFA Loan Due 2035 (3) | 8,000,000 | | 03/96 | 03/21 | 53,501 | - | 6,619 | 46,882 |
| 6 | 7.40% AMUL Loan Due 2021 | 4,000,000 | | 05/97 | 05/22 | 82,309 | - | 8,619 | 73,490 |
| 7 | 6.30% BFA Loan Due 2022 | 1,830,000 | | 01/05 | 01/35 | 192,572 | (2,185) | 8,780 | 181,608 |
| 8 | 4.70% BFA Loan Due 2035 | 2,345,000 | | 01/05 | 01/30 | 293,285 | - | 17,301 | 275,983 |
| 9 | 4.60% BFA Loan Due 2030 | 1,205,000 | | 01/05 | 01/25 | 134,580 | - | 11,251 | 123,329 |
| 10 | 4.50% BFA Loan Due 2025 | 12,125,000 | | 10/05 | 10/35 | 1,119,065 | - | 49,205 | 1,069,859 |
| 11 | 4.70% BFA Loan Due 2035 | 20,000,000 | | 10/06 | 10/35 | 1,353,580 | - | 110,396 | 1,243,185 |
| 12 | 5.00%/5.375% BFA Loan Due 2035 | 590,000 | | 09/99 | 09/19 | 1,664 | - | 281 | 1,383 |
| 13 | 3.80%/2.3% SRF Loan Due 2022/2013 | 3,000,000 | | 07/09 | 06/29 | 3,866 | - | 234 | 3,632 |
| 14 | WTP SRF Loan Due 2029 | 842,390 | | 07/12 | 06/32 | 8,625 | - | 442 | 8,182 |
| 15 | 2.952% Drew Woods SRF Loan | | | | | 2,136 | 7,077 | 7,028 | 2,186 |
| 16 | Bank of NY Admin Fees (2) | | | | | 11,221 | 286 | 588 | 10,919 |
| 17 | Stimulus Financing Approval (1) | | | | | | | | |
| 18 | | | | | | | | | |
| 19 | TOTALS | \$ 53,937,390 | (360,719) | | | \$ 3,713,996 | \$ 5,178 | \$ 244,911 | \$ 3,474,263 |
| 20 | Unamortized Premium on Debt | | | | | | | | |
| 21 | (Account 251) | | | | | | | | |
| 22 | B-1, BC-3&4 BFA Loans Due 2035 | 20,000,000 | 178,645 | 10/06 | 10/35 | 463,841 | - | 37,132 | 426,709 |
| 23 | | | | | | | | | |
| 24 | | | | | | | | | |
| 25 | TOTALS | \$ 20,000,000 | 178,645 | | | \$ 463,841 | \$ - | \$ 37,132 | \$ 426,709 |

Note:

- Represents debt issuance costs related to ARRA financing.
- Represents admin fees for the BFA series loans other than the 6.3% BFA loan.
- The debt issuance costs and amortization reflected is from retired debt.

F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

| Line No. | Description of Property Loss or Damage (a) | Amortization Start Date | Total Amount of Loss (b) | Previously Written off (c) | WRITTEN OFF DURING YEAR | | Balance End of Year (f) |
|----------|--|-------------------------|--------------------------|----------------------------|-------------------------|------------|-------------------------|
| | | | | | Account Charged (d) | Amount (e) | |
| 1 | NONE | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | TOTALS | | \$ - | \$ - | | \$ - | \$ - |

F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

| Line No. | Description and Purpose of Project (a) | Balance Beginning of Year (b) | Debits (c) | CREDITS | | Balance End of Year (f) |
|----------|---|----------------------------------|---------------|------------------------|---------------|----------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 1 | Preliminary Survey/Investigation Charges | | | | | - |
| 2 | | | | | | - |
| 3 | Ash Street Main Replacement | - | 1,985 | | | 1,985 |
| 4 | Lovell Street Main Replacement | - | 2,444 | | | 2,444 |
| 5 | Brook Street Main Replacement | - | 2,003 | | | 2,003 |
| 6 | Sarasota Main Replacement | - | 1,061 | | | 1,061 |
| 7 | Chestnut Main Replacement | - | 2,710 | | | 2,710 |
| 8 | Burritt Main Replacement | - | 1,050 | | | 1,050 |
| 9 | Bridle Path Main Replacement | - | 739 | | | 739 |
| 10 | Hamilton Main Replacement | - | 1,000 | | | 1,000 |
| 11 | Verona Main Replacement | - | 1,153 | | | 1,153 |
| 12 | Rochette Main Replacement | - | 624 | | | 624 |
| 13 | Lake Main Replacement | - | 2,821 | | | 2,821 |
| 14 | | | | | | - |
| 15 | | | | | | - |
| 16 | | | | | | - |
| 17 | | | | | | - |
| 18 | | | | | | - |
| 19 | | | | | | - |
| 20 | | | | | | - |
| 21 | TOTALS | \$ - | \$ 17,592 | | \$ - | \$ 17,592 |

F-28 MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization and date of Commission authorization.
3. Minor items may be grouped by classes, showing number of such items.

| Line No. | Description of Miscellaneous Deferred Debits (a) | Balance Beginning of Year (b) | Debits (c) | CREDITS | | Balance at End of Year (f) |
|----------|---|----------------------------------|-----------------------|------------------------|---------------------|-------------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 1 | Acquisition Premium - MARA (1) | 77,828,932 | - | 407.1 | 2,378,114 | 75,450,818 |
| 2 | Mast Road Railroad Crossing | 5,744 | - | 407.3 | 884 | 4,860 |
| 3 | Bond Defeasance Premium | 54,335 | - | 407.3 | 9,732 | 44,603 |
| 4 | Union Negotiations - 2010 | 2,130 | - | 407.3 | 2,130 | 0 |
| 5 | Rate Case Expense: 2012 | 15,650 | 55,276 | 186.2 | - | 70,926 |
| 6 | Deferred Asset - SERP | 748,071 | (123,476) | 186.2 | - | 624,595 |
| 7 | 2007 Cell Tower Lease Sale | (76,139) | - | 407.3 | (52,189) | (23,950) |
| 8 | Hi-Lo Well #4 Redevelop 2010 | 17,938 | - | 407.3 | 1,030 | 16,908 |
| 9 | Watershed Study 2011 | 2,679 | (2,679) | 407.3 | - | - |
| 10 | NRPC - Mutual Aid Study | 8,196 | - | 407.3 | 1,891 | 6,305 |
| 11 | Catch Basin Marking 2004 | 1,587 | - | 407.3 | 1,058 | 529 |
| 12 | VEBA Trust - Union | 563,782 | 84,077 | 186.2 | - | 647,859 |
| 13 | VEBA Trust - Non-Union | 254,162 | 30,982 | 186.2 | - | 285,144 |
| 14 | Pennichuck Brook Watershed Study | 29,518 | - | 407.3 | 6,214 | 23,304 |
| 15 | Harris Pond Bathymetric Survey | 44,934 | - | 407.3 | 5,039 | 39,895 |
| 16 | Upper Merrimack Watershed Study | 45,650 | - | 407.3 | 6,600 | 39,050 |
| 17 | Facility Study: Nashua/Merrimack | 5,260 | - | 407.3 | 796 | 4,464 |
| 18 | Watershed Monitor - Sediment Dep (3) | 25,950 | 13,720 | 407.3 | 3,112 | 36,558 |
| 19 | Watershed: BMP Retrofit Evaluation | 2,612 | - | 407.3 | 847 | 1,765 |
| 20 | Watershed Restoration Plan (4) | 59,369 | 9,330 | 407.3 | 6,564 | 62,135 |
| 21 | OSHA Compliance | 74,944 | - | 407.3 | 20,706 | 54,238 |
| 22 | Web Site Upgrade - 2011 | 11,143 | - | 407.3 | 2,786 | 8,357 |
| 23 | MSDC Charges | 386,712 | - | 407.3 | 27,238 | 359,474 |
| 24 | Deferred Asset Pension (2) | 7,874,370 | (4,059,325) | 186.2 | - | 3,815,045 |
| 25 | Deferred Asset Post 65 Health (2) | 644,842 | (651,205) | 186.2 | - | (6,363) |
| 26 | Deferred Asset Early Retire Health (2) | (423,476) | (43,359) | 186.2 | - | (466,835) |
| 27 | UNION NEGOTIATIONS - 2013 | - | 72,021 | 407.3 | - | 72,021 |
| 28 | WATERSHED GRDWTR MONT:PENN BRK (5) | - | 21,544 | 407.3 | 670 | 20,874 |
| 29 | WATERSHED SCHOOL EDUCATION (6) | - | 9,601 | 407.3 | 270 | 9,330 |
| 30 | WATERSHED-ROOF LEADER EDUCAT (7) | - | 14,926 | 407.3 | 361 | 14,564 |
| 31 | STORMWATER BMP RETROFIT EVAL (8) | - | 23,190 | 407.3 | 2,319 | 20,871 |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | TOTALS | \$ 88,208,895 | \$ (4,545,379) | | \$ 2,426,173 | \$ 81,237,344 |

Notes:

- (1) Order 25,292 (DW 11-026) approved the establishment and amortization of the regulatory asset known as the MARA for the Company. MARA is treated as an Equity-Related Item that is removed for the traditional ratemaking process and is subject to recovery only through the CBFRR.
- (2) The Company adopted SFAS 158 and recorded underfunded pension and postretirement obligations with offsets to deferred charges. The account activity reflects the changes in the unfunded benefit obligation and updated actuarial valuation.
- (3) Represents costs to establish locations and methods to accurately measure the build up of sediments in the ponds associated with Pennichuck Brook.
- (4) Represents costs associated with updating the 2007 Pennichuck Brook Watershed Plan to reflect local and State regulations changes.
- (5) Represents costs associated with the installations of monitors at key locations near the ponds to measure phosphorus in the ground water.
- (6) Represents costs associated with elementary school education program on watershed. The Company's 2012 Watershed Restoration Plan identified public education as an important step in reducing pollutants in the watershed.
- (7) Represents costs associated with educating watershed communities on the benefits of disconnecting roof leaders from storm drain systems. The Company's 2012 Watershed Restoration Plan identified public education as an important step in reducing pollutants in the watershed.
- (8) Represents costs associated with completing the evaluation of BMP's within the watershed and analysis of their effectiveness and condition.

F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation/) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.
3. Show in column (c) all costs incurred for R&D performed internally and in column (d) all costs incurred for R&D performed externally during the current year. In column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
5. Report separately research and related testing facilities operated by the respondent.

| Line No. | Classification (a) | Description (b) | Cost Incurred Internally Current Year (c) | Cost Incurred Externally Current Year (d) | CURRENT YEAR CHARGES | | Undistributed Costs (g) |
|----------|--------------------|-----------------|---|---|----------------------|------------|-------------------------|
| | | | | | Account (e) | Amount (f) | |
| 1 | NONE | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | TOTALS | \$ - | \$ - | | \$ - |

F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's account for deferred income taxes.
2. In the space provided furnish significant explanations including the following:
 - (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
 - (b) Itemize and identify each debit and credit underlying the entries in columns (c), (d), (e), (f), (h), and (j).

| Line No. | Account Subdivisions (a) | Balance Beginning of Year (b) | CHANGES DURING YEAR | |
|---------------|--------------------------|-------------------------------|--------------------------------------|---------------------------------------|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| TOTALS | | \$ - | \$ - | \$ - |

| Line No. | CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance End of Year (k) |
|----------|---------------------------|-----------------------------------|-----------------------|------------|------------------------|------------|-------------------------|
| | Debited Account 410.2 (e) | Amount Credited Account 411.2 (f) | Debits to Account 190 | | Credits To Account 190 | | |
| | | | Contra Acct. No. (g) | Amount (h) | Contra Acct. No. (i) | Amount (j) | |
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |
| | \$ - | \$ - | | \$ - | | \$ - | \$ - |

F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204 and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.
7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

| Line No. | Class and Series of Stock (a) | Number of Shares Authorized by Articles of Incorporation (b) | OUTSTANDING PER BALANCE SHEET | | | HELD BY RESPONDENT | | DIVIDENDS DURING YEAR | | |
|----------|----------------------------------|--|-------------------------------|-----------------------------------|------------|-------------------------|------------|-----------------------|--------------|----------|
| | | | Number of Shares (c) | Par or Stated Value per Share (d) | Amount (e) | Account 207 Premium (f) | Shares (g) | Cost (h) | Declared (i) | Paid (j) |
| 1 | Common Stock (Account 201) | 300 | 300 | \$ 100 | 30,000 | | 300 | \$ 30,000 | \$ - | \$ - |
| 2 | | | | | | | | | | |
| 3 | | | | | | | | | | |
| 4 | | | | | | | | | | |
| 5 | | | | | | | | | | |
| 6 | | | | | | | | | | |
| 7 | | | | | | | | | | |
| 8 | | | | | | | | | | |
| 9 | | | | | | | | | | |
| 10 | TOTALS | 300 | 300 | | \$ 30,000 | \$ - | 300 | \$ 30,000 | \$ - | \$ - |
| 11 | Preferred Stock (Account 204) | | | | | | | | | |
| 12 | | | | | | | | | | |
| 13 | | | | | | | | | | |
| 14 | | | | | | | | | | |
| 15 | | | | | | | | | | |
| 16 | | | | | | | | | | |
| 17 | | | | | | | | | | |
| 18 | | | | | | | | | | |
| 19 | | | | | | | | | | |
| 20 | TOTALS | - | - | | \$ - | \$ - | - | \$ - | \$ - | \$ - |

**F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR
CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202, and 205, 203, and 206, 208)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock subscribed Account 202, and Preferred stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common stock liability for Conversion, or account 206, Preferred Stock Liability for Conversion, at end of year.

| Line No. | Name of account and description of item (a) | Number of Shares (b) | Amount (c) |
|----------|--|-------------------------|---------------|
| 1 | Capital Stock Subscribed (Accounts 202 and 205) | | |
| 2 | | | |
| 3 | | | |
| 4 | NONE | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | TOTALS | - | \$ - |
| 12 | Capital Stock Liability For Conversion (Accounts 203 and 206) | | |
| 13 | | | |
| 14 | | | |
| 15 | NONE | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | TOTALS | - | \$ - |
| 23 | Installments Received on Capital Stock (Account 208) | | |
| 24 | | | |
| 25 | | | |
| 26 | NONE | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | | | |
| 34 | TOTALS | - | \$ - |

F-33 PAID IN CAPITAL (Accounts 209-211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
2. Reduction in Par or Stated Value of Capital Stock (Account 209) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
3. Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
4. Other Paid-In Capital (Account 211)- Classify amounts included in this account at end of year according to captions which together with brief explanations, disclose the general nature of transactions which give rise to the reported amounts.

| Line No. | Item (a) | Amount (b) |
|----------|---|----------------|
| 1 | Reduction in Par or Stated Value of Capital Stock (Account 209) | |
| 2 | | |
| 3 | | |
| 4 | NONE | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | TOTAL | \$ - |
| 10 | Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) | |
| 11 | | |
| 12 | | |
| 13 | NONE | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | TOTAL | \$ - |
| 20 | Other Paid-In Capital (Account 211) | |
| 21 | | |
| 22 | Dividend Reinvestment Plan | 299,012 |
| 23 | Equity Infusion from Parent | 11,955,000 |
| 24 | Additional Paid in Capital | 26,757,129 |
| 25 | Paid in Capital from City of Nashua Acquisition Order 25,292 | 88,647,294 |
| 26 | Dividend | (3,587,773) |
| 27 | | |
| 28 | | |
| 29 | TOTAL | \$ 124,070,662 |

**F-34 DISCOUNT ON CAPITAL STOCK and CAPITAL STOCK EXPENSE
(Accounts 212 and 213)**

1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the changes. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

| Line No. | Class and Series of Stock (a) | Year End Balance (b) |
|----------|--|-------------------------|
| 1 | Discount on Capital Stock (Account 212) | - |
| 2 | | |
| 3 | | |
| 4 | NONE | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | TOTAL | \$ - |
| 15 | Capital Stock Expense (Account 213) | - |
| 16 | | |
| 17 | | |
| 18 | NONE | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | TOTAL | \$ - |

F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).
4. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization case numbers and dates.
5. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledge and purpose of the pledge.
6. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
7. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
8. Give particulars concerning any long-term debt authorized by the commission but not yet issued.

| Line No. | Class and Series of Obligation (a) | Date of Issue (b) | Date of Maturity (c) | Outstanding (d) | INTEREST FOR YEAR | | HELD BY RESPONDENT | | | Commission Order |
|----------|------------------------------------|-------------------|----------------------|-----------------|-------------------|--------------|----------------------------------|-----------------------------|--|------------------|
| | | | | | Rate (e) | Amount (f) | Reacquired Bonds (Acct. 222) (g) | Sinking and Other Funds (h) | Redemption Price per \$100 End of Year (i) | |
| 1 | Bonds (Account 221) | | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | Business Finance Authority | 05/01/97 | 01/1/22 | 2,800,000 | 6.30% | 180,600 | | | | 22,559 |
| 4 | Business Finance Authority | 01/01/05 | 01/01/30 | 2,320,000 | 4.60% | 106,720 | | | | 24,395 |
| 5 | Business Finance Authority | 01/01/05 | 01/01/25 | 1,175,000 | 4.50% | 52,875 | | | | 24,395 |
| 6 | Business Finance Authority | 01/01/05 | 01/01/35 | 1,785,000 | 4.70% | 83,895 | | | | 24,395 |
| 7 | Business Finance Authority | 10/13/05 | 10/01/35 | 12,125,000 | 4.70% | 569,875 | | | | 24,510 |
| 8 | American United Life | 03/01/96 | 03/01/21 | 5,200,000 | 7.40% | 389,733 | | | | 22,004 |
| 9 | Revolving Loan Fund | 9/1/1999 | 05/01/22 | 183,562 | 3.80% | 7,433 | | | | 22,959 |
| 10 | Revolving Loan Fund | 09/10/01 | 04/01/13 | - | 2.315% | 8 | | | | 23,459 |
| 11 | Revolving Loan Fund | 04/26/06 | 07/01/29 | 2,565,989 | 4.488% | 117,881 | | | | 24,548 |
| 12 | Revolving Loan Fund | 06/01/11 | 05/01/31 | 412,648 | 2.952% | 12,419 | | | | 24,957 |
| 13 | Revolving Loan Fund | 08/01/12 | 07/01/32 | 1,240,311 | 2.864% | 36,155 | | | | 24,957 |
| 14 | Revolving Loan Fund | 02/01/12 | 01/01/32 | 281,360 | 2.864% | 8,208 | | | | 24,984 |
| 15 | Revolving Loan Fund | 10/01/12 | 09/01/32 | 94,019 | 2.864% | 2,740 | | | | 24,957 |
| 16 | Revolving Loan Fund | 07/01/12 | 06/01/32 | 792,280 | 2.952% | 23,901 | | | | 25,114 |
| 17 | Business Finance Authority | 5/1/2008 | 10/01/35 | 7,475,000 | 5.000% | 373,750 | | | | 24,510 |
| 18 | Business Finance Authority | 5/1/2008 | 10/01/35 | 12,125,000 | 5.375% | 651,943 | | | | 24,510 |
| 19 | | | | | | | | | | |
| 20 | | | | | | | | | | |
| 21 | TOTALS | | | 50,575,169 | | \$ 2,618,136 | \$ - | \$ - | | |
| 22 | Advances from Associated | | | | | | | | | |
| 23 | Companies (Account 223) | | | | | | | | | |
| 24 | Parent Company | | | (5,502,812) | 0.93% | (50,977) | | | | |
| 25 | | | | | | | | | | |
| 26 | TOTALS | | | (5,502,812) | | \$ (50,977) | \$ - | \$ - | | |
| 27 | Other Long Term Debt | | | | | | | | | |
| 28 | (Account 224) | | | | | | | | | |
| 29 | Interest on Customer Deposits | | | - | | - | | | | |
| 30 | (Account 235) | | | | | | | | | |
| 31 | TOTALS | | | - | | \$ - | \$ - | \$ - | | |

F-36 NOTES PAYABLE (Account 232)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

| Line No. | Payee and Interest Rate (a) | Date of Note (b) | Date of Maturity (c) | Outstanding at End of Year (d) | Interest During Year | |
|---------------|--------------------------------|---------------------|-------------------------|--------------------------------------|----------------------|-------------|
| | | | | | Accrued (e) | Paid (f) |
| 1 | NONE | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| TOTALS | | | | \$ - | \$ - | \$ - |

F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

| Line No. | Payee and Interest Rate (a) | Balance Beginning Of Year (b) | Totals for Year | | Balance End of Year (e) | Interest for Year (f) |
|----------|---|-------------------------------------|-----------------|----------------|-------------------------------|-----------------------------|
| | | | Debits (c) | Credits (d) | | |
| 1 | Accounts Payable to Associated Companies (Account 233) | | | | - | |
| 2 | | | | | - | |
| 3 | NONE | | | | - | |
| 4 | | | | | - | |
| 5 | | | | | - | |
| 6 | | | | | - | |
| 7 | | | | | - | |
| 8 | | | | | - | |
| 9 | | | | | - | |
| 10 | | | | | - | |
| 11 | TOTALS | \$ - | \$ - | \$ - | \$ - | \$ - |
| 12 | Notes Payable to Associated Companies (Account 234) | | | | - | |
| 13 | | | | | - | |
| 14 | NONE | | | | - | |
| 15 | | | | | - | |
| 16 | | | | | - | |
| 17 | | | | | - | |
| 18 | | | | | - | |
| 19 | | | | | - | |
| 20 | | | | | - | |
| 21 | | | | | - | |
| 22 | TOTALS | \$ - | \$ - | \$ - | \$ - | \$ - |

F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

| Line No. | Type of Tax (a) | BALANCE BEGINNING OF YEAR | | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjustments (f) | BALANCE END OF YEAR | |
|----------|--|----------------------------------|------------------------------------|----------------------------------|-------------------------------|--------------------|------------------------------------|------------------------------------|
| | | Tax Accrued (Account 236) (b) | Prepaid Taxes (Account 163) (c) | | | | Taxes Accrued (Account 236) (g) | Prepaid Taxes (Account 163) (h) |
| 1 | FICA Taxes Payable Federal | \$ (31) | | 521,533 | 521,533 | | \$ (31) | |
| 2 | SUTA Taxes Payable State | - | | 12,592 | 12,592 | | - | |
| 3 | FUTA Taxes Payable Federal | - | | 5,134 | 5,134 | | - | |
| 4 | NH Business Profit Taxes Payable State | - | | 546,332 | 546,332 | | - | |
| 5 | Local Property Taxes State | - | 653,461 | 3,583,507 | 3,742,811 | - | - | 812,765 |
| 6 | Employees Withholding Payable Federal | - | | - | - | | - | |
| 7 | Franchise Fees State | - | | - | - | | - | |
| 8 | Deferred Federal | - | | - | - | | - | |
| 9 | Investment Tax Credit Federal | - | | (33,036) | (33,036) | | - | |
| 10 | Local Property Taxes C.S. State | - | | - | - | | - | |
| 11 | Federal | 9,953 | | 1,999,574 | 2,003,044 | | 6,483 | |
| 12 | Mass State Tax SUTA | - | | 441 | 441 | | - | |
| 13 | | | | | | | | |
| 14 | | | | | | | | |
| 15 | | | | | | | | |
| 16 | | | | | | | | |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | TOTALS | \$ 9,922 | \$ 653,461 | \$ 6,636,077 | \$ 6,798,851 | \$ - | \$ 6,452 | \$ 812,765 |

F-39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)

1. Give a description and the amount of the principal items arrived at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

| Line No. | Description (a) | Year End Balance (b) |
|----------|--|-------------------------|
| 1 | Matured long-term Debt (Account 239) | - |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | TOTAL | \$ - |
| 12 | Matured Interest (Account 240) | - |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | TOTAL | \$ - |
| 23 | Misc. Current and Accrued Liabilities (Account 241) | |
| 24 | | |
| 25 | | |
| 26 | Union Dues Payable | 3,478 |
| 27 | 401K Loan Withholding Payable | - |
| 28 | United Way Withheld | 873 |
| 29 | ESPP Withholding | - |
| 30 | Long Term Care | - |
| 31 | Dependent Care - FSA | (1,256) |
| 32 | LTD Insurance - UNUM | - |
| 33 | Life Insurance Withheld | (1,356) |
| 34 | Miscellaneous Current/Accrued Liability | 190,375 |
| 35 | Retirement Liability: Health | 451,349 |
| 36 | Acc Liab: Sup Exec Retire Plan | 703,028 |
| 37 | Post Employee Health Liability | 2,360,224 |
| 38 | Accrued Liability - Retainage | 110,467 |
| 39 | Accrued Payroll | 186,882 |
| 40 | Accrued Bonus | - |
| 41 | Accrued Vacation | 49,699 |
| 42 | Accrued Employer Taxes | 16,279 |
| 43 | | |
| 44 | | |
| 45 | | |
| 46 | | |
| 47 | | |
| 48 | TOTAL | \$ 4,070,042 |

F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

1. Report below balances at end of year and the particulars for customer advances for construction.
2. Minor items may be grouped.

| Line No. | Description (a) | Balance End of Year (b) |
|----------|---|-------------------------------|
| 1 | Customer Advances for Construction - MVD Interconnect | \$ 84,000 |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | TOTAL | \$ 84,000 |

F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

| Line No. | Description of Other Other Deferred Credits (a) | Balance Beginning of Year (b) | DEBITS | | Credits (e) | Balance End of Year (f) |
|----------|---|-------------------------------------|--------------------------|---------------|----------------|-------------------------------|
| | | | Contra Account (c) | Amount (d) | | |
| 1 | Deferred Tax Liability | \$ 246,109 | 282.2 | \$ - | \$ - | \$ 246,109 |
| 2 | | | | | | |
| 3 | | - | | - | - | \$ - |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | TOTALS | \$ 246,109 | | \$ - | \$ - | \$ 246,109 |

F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)

- Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
- State below the option selected for the investment tax credit. (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

| Line No. | Account Subdivisions (a) | Balance Beginning Of Year (b) | Deferred for Year | | Allocations to Current Year's Income | | Adjustments (g) | Balance End of Year (h) | Average period Allocation to Income (i) |
|----------|---------------------------------|-------------------------------|-------------------|------------|--------------------------------------|------------|-----------------|-------------------------|---|
| | | | Account No. (c) | Amount (d) | Account No. (e) | Amount (f) | | | |
| 1 | Water Utility | | | | | | | | |
| 2 | Unamortized Investment Credit | \$ 668,814 | | | 223.3 | \$ 33,036 | | \$ 635,778 | |
| 3 | | | | | | | | | |
| 4 | | | | | | | | | |
| 5 | | | | | | | | | |
| 6 | | | | | | | | | |
| 7 | | | | | | | | | |
| 8 | | | | | | | | | |
| 9 | | | | | | | | | |
| 10 | | | | | | | | | |
| 11 | Total Water Utility | \$ 668,814 | | \$ - | | \$ 33,036 | \$ - | \$ 635,778 | |
| 12 | Other: (list separately) | | | | | | | | |
| 13 | | | | | | | | | |
| 14 | | | | | | | | | |
| 15 | | | | | | | | | |
| 16 | | | | | | | | | |
| 17 | | | | | | | | | |
| 18 | | | | | | | | | |
| 19 | | | | | | | | | |
| 20 | | | | | | | | | |
| 21 | | | | | | | | | |
| 22 | Total Other | \$ - | | \$ - | | \$ - | \$ - | \$ - | |
| 23 | Total | \$ 668,814 | | \$ - | | \$ 33,036 | \$ - | \$ 635,778 | |

F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED

1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
2. As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), 11 percent (11%) and 11 1/2 percent (11 1/2%).
3. Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

| Line No. | Year (a) | Credits Generated for Year (b) | Credits Utilized for Year (c) | Year (d) | Credits Generated for Year (e) | Credits Utilized for Year (f) |
|----------|----------|--------------------------------|-------------------------------|----------|--------------------------------|-------------------------------|
| 1 | 1962-7 | | | 1977 | 71,609 | 3,158 |
| 2 | 3% | | | 3% | | |
| 3 | 7% | | | 4% | | |
| 4 | 1971-74 | | | 7% | | |
| 5 | 3% | | | 10% | | |
| 6 | 4% | | | 11% | | |
| 7 | 7% | | | 11 1/2% | | |
| 8 | 1975 | | | 1978 | 92,580 | 5,000 |
| 9 | 3% | | | 3% | | |
| 10 | 4% | | | 4% | | |
| 11 | 7% | | | 7% | | |
| 12 | 10% | | | 10% | | |
| 13 | 11% | | | 11% | | |
| 14 | 1976 | Balance Forward 85,797 | 1,725 | 11 1/2% | | |
| 15 | 3% | | | 1979 | 470,300 | 14,408 |
| 16 | 4% | | | 3% | | |
| 17 | 7% | | | 4% | | |
| 18 | 10% | | | 7% | | |
| 19 | 11% | | | 10% | | |
| 20 | | | | 11% | | |
| 21 | | | | 11 1/2% | | |

B) Detail for Credits Generated for Year not readily available by % amounts.

C) Credit Utilized for Year are being amortized annually at a composite rate of 2%.

F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED (Continued)

| Line No. | Year (a) | Credits Generated for Year (b) | Credits Utilized for Year (c) | Year (d) | Credits Generated for Year (e) | Credits Utilized for Year (f) ** |
|----------|----------|--------------------------------|-------------------------------|----------|--------------------------------|----------------------------------|
| 20 | 1980 | 261,399 | 19,644 | 1983 | 76,311 | 23,108 |
| 21 | 3% | | | 3% | | |
| 22 | 4% | | | 4% | | |
| 23 | 7% | | | 7% | | |
| 24 | 10% | | | 10% | | |
| 25 | 11% | | | 11% | | |
| 26 | 11 1/2% | | | 11 1/2% | | |
| 27 | 1981 | 52,506 | 20,696 | 1984 | 185,984 | 26,828 |
| 28 | 3% | | | 3% | | |
| 29 | 4% | | | 4% | | |
| 30 | 7% | | | 7% | | |
| 31 | 10% | | | 10% | | |
| 32 | 11% | | | 11% | | |
| 33 | 11 1/2% | | | 11 1/2% | | |
| 34 | 1982 | 44,372 | 21,582 | 1985 | 310,092 | 33,036 |
| 35 | 3% | | | 3% | | |
| 36 | 7% | | | 4% | | |
| 37 | 10% | | | 7% | | |
| 38 | 11% | | | 10% | | |
| 39 | 11 1/2% | | | 11% | | |
| 40 | | | | 11 1/2% | | |

** Column (f) is an accumulated total of all the preceding years.

F-44 OPERATING RESERVES (Accounts 261, 262, 263, 265)

1. Report below an analysis of the changes during the year for each of the reserves listed below.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.
4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

| Line No. | Item (a) | Balance at Beginning of Year (b) | DEBITS | | CREDITS | | Balance at End of Year (g) |
|----------|--|----------------------------------|--------------------|--------------|--------------------|------------|----------------------------|
| | | | Contra Account (c) | Amount (d) | Contra Account (e) | Amount (f) | |
| 1 | Property Insurance Reserve (Account 261) | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | TOTALS | \$ - | | \$ - | | \$ - | \$ - |
| 8 | Injuries and Damages Reserve (Account 262) | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | TOTALS | \$ - | | \$ - | | \$ - | \$ - |
| 15 | Pensions and Benefits Reserve (Account 263) | | | | | | |
| 16 | Accrued Liability - Pension (241.231) | 8,855,246 | 231 | 3,598,327 | 926.2 | - | 5,256,919 |
| 17 | | | | - | | - | |
| 18 | | | | - | | - | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | TOTALS | \$ 8,855,246 | | \$ 3,598,327 | | \$ - | \$ 5,256,919 |
| 22 | Miscellaneous Operating Reserves (Account 265) | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | | | | | | | |
| 26 | | | | | | | |
| 27 | | | | | | | |
| 28 | TOTALS | \$ - | | \$ - | | \$ - | \$ - |

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F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. In the space provided furnish significant explanations, including the following:
 - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts. Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
 - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guidelines class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have

| Line No. | Account Subdivisions (a) | Balance Beginning of Year (b) | Amounts Debited to Account 410.1 (c) | | Amounts Credited to Account 411.1 (d) | |
|----------|---|----------------------------------|---|------|--|---|
| | | | | | | |
| 1 | Accelerated Amortization (Account 281) | | | | | |
| 2 | Water: | | | | | |
| 3 | Pollution Control | | | | | |
| 4 | Defense Facilities | | | | | |
| 5 | Total Water | - | | - | | - |
| 6 | Other (Specify) | | | | | |
| 7 | TOTALS | \$ - | \$ - | \$ - | \$ - | - |
| 8 | Liberalized Depreciation (Account 282) | | | | | |
| 9 | Water | | | | | |
| 10 | Other | | | | | |
| 11 | TOTALS | \$ - | \$ - | \$ - | \$ - | - |
| 12 | Other (Account 283) | | | | | |
| 13 | Water | | | | | |
| 14 | Other - Deferred Income Tax | 19,236,964 | | - | | - |
| 15 | Other - Deferred Tax Asset | - | | - | | - |
| 16 | TOTALS | \$ 19,236,964 | \$ - | \$ - | \$ - | - |
| 17 | Total (Accounts 281, 282, 283) | | | | | |
| 18 | Water | - | | - | | - |
| 19 | Other (Specified) | 19,236,964 | | - | | - |
| 20 | TOTALS | \$ 19,236,964 | \$ - | \$ - | \$ - | - |

- (1) Identify those amounts applicable to property disposed of prior to the expiration of its useful service life, separately.
- (2) Section 169, Internal Revenue Code of 1954, property

**F-45 ACCUMULATED DEFERRED INCOME TAXES
(Accounts 281, 282, 283)- Continued**

been accounted for as credits to Accounts 411.1, Provisions for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting.

- (c) Other- Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such accounting.
- (d) Other (Specify)- Include deferred taxes relating to Other Income and Deductions at lines 6, 10, 14 and 18 as appropriate.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance End of Year (k) | Line No. |
|-------------------------------------|--------------------------------------|------------------------|------------|-----------------------|--------------|-------------------------|----------|
| Amount Debited to Account 410.2 (e) | Amount Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Credit Account No. (g) | Amount (h) | Debit Account No. (i) | Amount (j) | | |
| NONE | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| \$ - | \$ - | | \$ - | | \$ - | \$ - | 5 |
| | | | | | | | 6 |
| \$ - | \$ - | | \$ - | | \$ - | \$ - | 7 |
| | | | | | | | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| \$ - | \$ - | | \$ - | | \$ - | \$ - | 11 |
| | | | | | | | 12 |
| | | 183 | - | See Note 1 | (662,090) | 18,574,874 | 14 |
| | | 282.2 | - | | - | - | 15 |
| \$ - | \$ - | | \$ - | | \$ (662,090) | \$ 18,574,874 | 16 |
| | | | | | | | 17 |
| | | | | | (662,090) | - | 18 |
| | | | | | | 18,574,874 | 19 |
| \$ - | \$ - | | \$ - | | \$ (662,090) | \$ 18,574,874 | 20 |

Notes:

(1) Details of Adjustment Credits to Deferred Income Taxes are as follows:

| Description | Credits | |
|--|-------------------|------------------|
| | Debit Account No. | Amount |
| Record drawdown of deferred tax asset and liability accounts | 283.106 | (21,668) |
| Record increase in deferred taxes | 233.3 | (640,421) |
| | | <u>(662,090)</u> |

F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.
3. Detail changes in a footnote.

| Line No. | Item (a) | Amount (b) |
|----------|---|---------------|
| 1 | Balance beginning of year (Account 271) | \$ 30,223,478 |
| 2 | Credits during year (Tax adj. Gross up CIAC for Prepaid Inc Tax on CIAC) | - |
| 3 | Contributions received from Main Extension and Customer Charges (Sch. F-46.2) | - |
| 4 | Contributions received from Developer or Contractor Agreements (Sch. F-46.3) | 1,680,446 |
| 5 | Total Credits | \$ 1,680,446 |
| 6 | Charges during year: Retirements | \$ (414) |
| 7 | Balance end of year (Account 271) | \$ 31,903,510 |

F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)

1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
2. Explain any important adjustments during the year.

| Line No. | Item (a) | Amount (b) |
|----------|---|----------------|
| 1 | Balance beginning of year | \$ (5,806,396) |
| 2 | Amortization provision for year, credited to | |
| 3 | (405) Amortization of Contribution in Aid of Construction | (557,366) |
| 4 | Credit for plant retirement | \$ 414 |
| 5 | Other (debit) or credit terms (1) | (1,076) |
| 6 | | - |
| 7 | | |
| 8 | Balance end of year | \$ (6,364,424) |

Notes

- (1) In 2012, grant money that was recorded in 2012 to Plant Accounts. Upon subsequent review, the amount was reclassified to Account 271 - CIAC in 2013. The amount above reflects the associated depreciation taken in 2012 that was reclassified to accumulated amortization CIAC in 2013.

**F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS
CHARGES RECEIVED DURING THE YEAR**

- 1 Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.
- 2 Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.

| Line No. | Description (a) | Number of Connections (b) | Charge per Connection (c) | Amount (d) |
|----------|---|---------------------------|---------------------------|------------|
| 1 | NONE | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | Total Credits from main extension charges and customer connection charges | - | | \$ - |

F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

| Line No. | Description (a) | Cash or Property (b) | Amount (d) |
|----------|--|----------------------|--------------|
| 1 | Mains | (P) | 825,385 |
| 2 | Hydrants | (P) | 9,977 |
| 3 | Services | (P) | 166,821 |
| 4 | Tapping Fees | (C) | 68,228 |
| 5 | Power and Pumping Structures | (C) | 167,000 |
| 6 | Booster Stations | (P) | - |
| 7 | Impounding Reservoirs | (C) | 33,035 |
| 8 | Wells and Springs | (C) | 117,000 |
| 9 | Easements | (P) | - |
| 10 | Electric Pumping Equipment | (C) | 110,000 |
| 11 | Meters | (P) | - |
| 12 | Power Generation Equipment | (C) | 40,000 |
| 13 | Distribution Reservoirs and Standpipes | (C) | 80,000 |
| 14 | Water Treatment Equipment | (C) | 36,000 |
| 15 | Electric Pumping Equipment | (C) | - |
| 16 | Booster Stations | (C) | - |
| 17 | Supply Mains | (C) | 12,000 |
| 18 | Communication Equipment | (C) | 15,000 |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | | | |
| 34 | | | |
| 35 | Total Credits from all developers or contractors agreements from which cash or property was received | | \$ 1,680,446 |

F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF CONSTRUCTION (Account 405)

1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in aid of Construction.

| Line No. | Class of Property (a) | Cost Basis (b) | Rate ** (c) | Amount (d) |
|----------|--|----------------|-------------|---------------------|
| 1 | Booster Stations | \$ 348,809 | 2.46% | \$ (8,577) |
| 2 | Collecting & Impounding Reservoirs | \$ 95,635 | 1.79% | \$ (1,713) |
| | Communication Equipment | \$ 22,765 | 3.53% | \$ (803) |
| 3 | Distribution Mains | \$ 24,202,077 | 1.57% | \$ (380,349) |
| | Distribution Mains - Paving | \$ 25,900 | 1.57% | \$ (407) |
| | Distribution Reservoirs and Standpipes | \$ 80,000 | 1.09% | \$ (873) |
| 4 | Easements | \$ 959 | 0.00% | \$ - |
| 5 | Electric Pumping Equipment | \$ 627,425 | 4.01% | \$ (25,162) |
| 6 | Hydrants | \$ 1,047,876 | 2.23% | \$ (23,348) |
| 7 | Meters | \$ 8,237 | 4.78% | \$ (394) |
| 8 | Other Production Equipment | \$ 13,500 | 4.55% | \$ (614) |
| 9 | Power & Pumping Structures | \$ 280,090 | 1.71% | \$ (4,795) |
| 10 | Power Generation Equipment | \$ 98,436 | 3.98% | \$ (3,914) |
| 11 | Services | \$ 3,077,480 | 2.30% | \$ (70,789) |
| 12 | Source of Supply Structures | \$ 688,140 | 2.40% | \$ (16,538) |
| 13 | Tapping Fees | \$ 510,642 | 1.49% | \$ (7,625) |
| 14 | Transmission Mains | \$ 584,940 | 1.25% | \$ (7,312) |
| 15 | Transportation Equipment | \$ 1,121 | 9.45% | \$ (106) |
| 16 | Wells & Springs | \$ 141,480 | 2.38% | \$ (3,363) |
| 17 | Water Treatment Equipment | \$ 36,000 | 1.65% | \$ (595) |
| 18 | Supply Mains | \$ 12,000 | 0.75% | \$ (90) |
| 19 | | | | - |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | \$ 31,903,510 | | |
| 37 | | | | |
| 38 | TOTALS | | | \$ (557,366) |

** Straight line method used.

F-47 OPERATING REVENUES (Accounts 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.
4. Total Water Operating Revenues, line 14 should agree with schedule F-2, Income Statement, line 1.

| Line No. | Account (a) | OPERATING REVENUES | | NUMBER OF THOUSAND GALLONS SOLD | | AVERAGE NO. OF CUSTOMERS PER MONTH (1) | |
|----------|--|---------------------|--|---------------------------------|--|--|--|
| | | Amount for Year (b) | Increase or Decrease from Preceding Year (c) | Amount for Year (d) | Increase or Decrease from Preceding Year (e) | Number for Year (f) | Increase or Decrease from Preceding Year (g) |
| | SALES OF WATER | | | | | | |
| 1 | 460 Unmetered Sales to General Customers | \$ - | \$ - | | | | |
| 2 | 461 Metered Sales to General Customers | 23,256,836 | (378,914) | 3,701,598 | (190,791) | 26,618 | 356 |
| 3 | 462 Fire Protection Revenue ** | 4,074,282 | 20,817 | | | 847 | 17 |
| 4 | 466 Sales for Resale | 5,322 | 26 | | | | |
| 5 | 467 Interdepartmental Sales | | | | | | |
| 6 | Total Sales of Water | \$ 27,336,440 | \$ (358,071) | 3,701,598 | (190,791) | 27,465 | 373 |
| | OTHER OPERATING REVENUES | | | | | | |
| 8 | 470 Forfeited Discounts | | | | | | |
| 9 | 471 Miscellaneous Service Revenues | 122,796 | (20,852) | | | | |
| 10 | 472 Rents from Water Property | - | - | | | | |
| 11 | 473 Interdepartmental Rents | - | - | | | | |
| 12 | 474 Other Water Revenues | 95,840 | 2,421 | | | | |
| 13 | Total Other Operating Revenues | \$ 218,636 | \$ (18,431) | | | | |
| 14 | 400 Total Water Operating Revenues | \$ 27,555,076 | \$ (376,502) | | | | |

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered Monthly.
2. The period between the date meters are read and the date customers are billed One Week.
3. The period between the billing date and the date on which discounts are forfeited None.

(See schedule A-13 Important Changes During the Year, for important new territory added and important rate increases or decreases.)

Notes:

** Fire Protection Revenue Includes Hydrant & Fire Protection Charges

- (1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

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F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f).
3. If the increases are not derived from previously reported figures explain in footnotes.

| Line No. | Account (a) | Total Amount for Year (b) | Increase or Decrease From Preceding Year (c) | (d) | (e) | (f) |
|----------|---|---------------------------|--|------|------|------|
| 1 | 1. SOURCE OF SUPPLY | | | | | |
| 2 | Operations | | | | | |
| 3 | 600 Operation Supervision and Engineering | | | | | |
| 4 | 601 Operation Labor and Expenses | 68,135 | 6,104 | | | |
| 5 | 602 Purchased Water | 415,332 | (2,256) | | | |
| 6 | 603 Miscellaneous Expenses | 12,107 | 776 | | | |
| 7 | 604 Rents | - | - | | | |
| 8 | Total Operation | \$ 495,574 | \$ 4,624 | \$ - | \$ - | \$ - |
| 9 | Maintenance | | | | | |
| 10 | 610 Maintenance Supervision and Engineering | 416,985 | 26,639 | | | |
| 11 | 611 Maintenance of Structures and Improvements | - | - | | | |
| 12 | 612 Maintenance of Collecting and Impounding Reservoirs | - | - | | | |
| 13 | 613 Maintenance of Lake, River and Other Intakes | - | - | | | |
| 14 | 614 Maintenance of Wells and Springs | - | - | | | |
| 15 | 615 Maintenance of Infiltration Galleries and Tunnels | - | - | | | |
| 16 | 616 Maintenance of Supply Mains | - | - | | | |
| 17 | 617 Maintenance of Miscellaneous Water Source Plant | - | - | | | |
| 18 | Total Maintenance | \$ 416,985 | \$ 26,639 | \$ - | \$ - | \$ - |
| 19 | Total Source of Supply | \$ 912,559 | \$ 31,263 | \$ - | \$ - | \$ - |
| 20 | 2. PUMPING EXPENSES | | | | | |
| 21 | Operations | | | | | |
| 22 | 620 Operation Supervision and Engineering | - | - | | | |
| 23 | 621 Fuel for Power Production | - | - | | | |
| 24 | 622 Power Production Labor and Expenses | - | - | | | |
| 25 | 623 Fuel or Power Purchased for Pumping | 873,619 | (138,759) | | | |
| 26 | 624 Pumping Labor and Expenses | 255,928 | (946) | | | |
| 27 | 625 Expenses Transferred-Credit | - | - | | | |
| 28 | 626 Miscellaneous Expenses | 85,238 | 1,868 | | | |
| 29 | 627 Rents | - | - | | | |
| 30 | Total Operations | \$ 1,214,785 | \$ (137,837) | \$ - | \$ - | \$ - |

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

| Line No. | Account (a) | Total Amount for Year (b) | Increase or Decrease From Preceding Year (c) | (d) | (e) | (f) |
|----------|--|---------------------------|--|------|------|------|
| 31 | 2. PUMPING EXPENSES (Cont'd) | | | | | |
| 32 | Maintenance | | | | | |
| 33 | 630 Maintenance Supervision and Engineering | - | - | | | |
| 34 | 631 Maintenance of Structures and Improvements | 85,439 | (6,790) | | | |
| 35 | 632 Maintenance of Power Production Equipment | - | - | | | |
| 36 | 633 Maintenance of Pumping Equipment | 245,574 | (26,010) | | | |
| 37 | Total Maintenance | \$ 331,013 | \$ (32,800) | \$ - | \$ - | \$ - |
| 38 | Total Pumping Expenses | \$ 1,545,798 | \$ (170,637) | \$ - | \$ - | \$ - |
| 39 | 3. WATER TREATMENT EXPENSES | | | | | |
| 40 | Operations | | | | | |
| 41 | 640 Operation Supervision and Engineering | - | - | | | |
| 42 | 641 Chemicals | 659,914 | (4,797) | | | |
| 43 | 642 Operation Labor and Expenses | 569,585 | 48,583 | | | |
| 44 | 643 Miscellaneous Expenses | (68,972) | (7,628) | | | |
| 45 | 644 Rents | - | - | | | |
| 46 | Total Operation | \$ 1,160,527 | \$ 36,158 | \$ - | \$ - | \$ - |
| 47 | Maintenance | | | | | |
| 48 | 650 Operation Supervision and Engineering | - | - | | | |
| 49 | 651 Maintenance of Structures and Improvements | - | - | | | |
| 50 | 652 Maintenance of Water Treatment Equipment | 136,632 | 36,862 | | | |
| 51 | Total Maintenance | \$ 136,632 | \$ 36,862 | \$ - | \$ - | \$ - |
| 52 | Total Water Treatment Expenses | \$ 1,297,159 | \$ 73,020 | \$ - | \$ - | \$ - |
| 53 | 4. TRANSMISSION AND DISTRIBUTION EXPENSES | | | | | |
| 54 | Operation | | | | | |
| 55 | 660 Operation Supervision and Engineering | 1,141,998 | 142,901 | | | |
| 56 | 661 Storage Facilities Expenses | - | - | | | |
| 57 | 662 Transmission & Distribution Lines Expenses | 34,800 | (4,799) | | | |
| 58 | 663 Meter Expenses | 83,634 | (130,435) | | | |
| 59 | 664 Customer Installations Expenses | 9,704 | 4,064 | | | |
| 60 | 665 Miscellaneous Expenses | (157,574) | (27,606) | | | |

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

| Line No. | Account (a) | Total Amount for Year (b) | Increase or Decrease From Preceding Year (c) | (d) | (e) | (f) |
|----------|---|---------------------------|--|------|------|------|
| 63 | TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd) | | | | | |
| 64 | Operations | | | | | |
| 65 | 666 Rents | - | - | | | |
| 66 | Total Operations | \$ 1,112,563 | \$ (15,875) | \$ - | \$ - | \$ - |
| 67 | Maintenance | | | | | |
| 68 | 670 Maintenance Supervision and Engineering | - | - | | | |
| 69 | 671 Maintenance of Structures and Improvements | - | - | | | |
| 70 | 672 Maintenance of Distribution Reservoirs and Standpipes | - | - | | | |
| 71 | 673 Maintenance of Transmission and Distribution Mains | 454,093 | 95,779 | | | |
| 72 | 674 Maintenance of Fire Mains | - | - | | | |
| 73 | 675 Maintenance of Services | 217,427 | 11,833 | | | |
| 74 | 676 Maintenance of Meters | 8,680 | (15,254) | | | |
| 75 | 677 Maintenance of Hydrants | 108,125 | 6,957 | | | |
| 76 | 678 Maintenance of Miscellaneous Equipment | 107,873 | (483) | | | |
| 77 | Total Maintenance | \$ 896,198 | \$ 98,832 | \$ - | \$ - | \$ - |
| 78 | Total Transmission and Distribution Expenses | \$ 2,008,760 | \$ 82,957 | \$ - | \$ - | \$ - |
| 79 | 5. CUSTOMER ACCOUNTS EXPENSES | | | | | |
| 80 | Operation | | | | | |
| 81 | 901 Supervision | - | - | | | |
| 82 | 902 Meter Reading Expenses | 59,332 | 7,381 | | | |
| 83 | 903 Customer Records and Collection Expenses | 317,326 | 1,623 | | | |
| 84 | 904 Uncollectible Accounts | 59,736 | (31,197) | | | |
| 85 | 905 Miscellaneous Customer Accounts Expenses | - | - | | | |
| 86 | Total Customer Accounts Expenses | \$ 436,394 | \$ (22,193) | \$ - | \$ - | \$ - |
| 87 | 6. Sales Expenses | | | | | |
| 88 | Operations | | | | | |
| 89 | 910 Sales Expenses | - | - | | | |

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

| Line No. | Account (a) | Total Amount for Year (b) | Increase or Decrease From Preceding Year (c) | (d) | (e) | (f) |
|--|---|---------------------------------|---|----------------------|------|------|
| 93 | 7. ADMINISTRATIVE AND GENERAL EXPENSES | | | | | |
| 94 | Operations | | | | | |
| 95 | 920 Administrative and General Salaries | 2,287,166 | (136,172) | | | |
| 96 | 921 Office Supplies and Other Expenses | 466,258 | (14,352) | | | |
| 97 | 922 Administrative Expenses Transferred-Cr. | (1,394,751) | (222,447) | | | |
| 98 | 923 Outside Services Employed | 212,375 | (7,955) | | | |
| 99 | 924 Property Insurance | 554,339 | (37,802) | | | |
| 100 | 925 Injuries and Damages | - | - | | | |
| 101 | 926 Employee Pension and Benefits | 4,120,917 | 176,209 | | | |
| 102 | 927 Franchise Requirements | - | - | | | |
| 103 | 928 Regulatory Commission Expenses | 92,368 | 2,381 | | | |
| 104 | 929 Duplicate Charges Cr. | - | - | | | |
| 105 | 930 Miscellaneous General Expenses | (1,882,604) | (133,585) | | | |
| 106 | 931 General Rents | - | - | | | |
| 107 | Total Operation | \$ 4,456,067 | \$ (373,723) | \$ - | \$ - | \$ - |
| 108 | Maintenance | | | | | |
| 109 | 950 Maintenance of General Plant | 450,176 | 14,994 | | | |
| 110 | Total Administrative and General Expenses | \$ 4,906,243 | \$ (358,729) | \$ - | \$ - | \$ - |
| 111 | Total Operation and Maintenance Expenses | \$ 11,106,913 | \$ (364,318) | \$ - | \$ - | \$ - |
| SUMMARY OF OPERATION AND MAINTENANCE EXPENSES | | | | | | |
| | Functional Classification (a) | Operation (b) | Maintenance (c) | Total (d) | | |
| 112 | Source of Supply Expenses | \$ 495,574 | \$ 416,985 | \$ 912,559 | | |
| 113 | Pumping Expenses | \$ 1,214,785 | \$ 331,013 | \$ 1,545,798 | | |
| 114 | Water Treatment Expense | \$ 1,160,527 | \$ 136,632 | \$ 1,297,159 | | |
| 115 | Transmission and Distribution Expenses | \$ 1,112,563 | \$ 896,198 | \$ 2,008,760 | | |
| 116 | Customer Accounts Expenses | \$ 436,394 | \$ - | \$ 436,394 | | |
| 117 | Sales Expenses | \$ - | \$ - | \$ - | | |
| 118 | Administrative and General Expenses | \$ 4,456,067 | \$ 450,176 | \$ 4,906,243 | | |
| 119 | Total | \$ 8,875,910 | \$ 2,231,003 | \$ 11,106,913 | | |

**F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT
(Account 406)
and
AMORTIZATION EXPENSE- OTHER (Account 407)**

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and 7 respectively and applicable balance sheet account schedules.

| Line No. | Item (a) | Basis (b) | Rate (c) | Amount (d) |
|----------|---|------------|----------|---------------------|
| 1 | Amortization of Utility Plant Acquisition Adjustment | | | |
| 2 | Account 406 | | | - |
| 3 | | | | |
| 4 | Bon Terrain Adjustment | \$ 384,880 | 2.6491% | \$ (10,196) |
| 5 | Souhegan Woods Adjustment | 460,025 | 3.6585% | (16,830) |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL | | | \$ (27,026) |
| | AMORTIZATION EXPENSE-OTHER | | | |
| 10 | Amortization of Limited Term Plant-Account 407.1 | | | |
| 11 | | | | |
| 12 | Acquisition Premium | | | \$ 2,378,114 |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | TOTAL | | | \$ 2,378,114 |
| 19 | Amortization of Property Losses-Account 407.2 | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | TOTAL | | | \$ - |
| 28 | Amortization of Other Utility Charges-Account 407.3 | | | |
| 29 | Deferred Charges | | | \$ 48,059 |
| 30 | | | | |
| 31 | Theoretical Depr Reserve | | | (353,160) |
| 32 | | | | |
| 33 | | | | |
| 34 | See attached for detail | | | |
| 35 | | | | |
| 36 | TOTAL | | | \$ (305,101) |
| 37 | TOTAL-Account 407 | | | \$ 2,073,013 |

Notes:

**F-49 Amortization of Other Utility Charges
(407.3 Detail)**

| Line No. | Item (a) | Basis (b) | Rate (c) | Amount (d) |
|----------|--|-------------|----------|------------|
| 1 | THEORETICAL DEPRECIATION RESERVE - 2007 | (3,531,600) | 10.00% | (353,160) |
| 2 | MAST RD RAILROAD CROSSING-RECONSTRUCTION-MERRIMCK,NH | 22,092 | 4.00% | 884 |
| 3 | SARBANES-OXLEY | 792,703 | 0.00% | 0 |
| 4 | BOND DEFEASANCE PREMIUM | 117,639 | 8.27% | 9,732 |
| 5 | UNION NEGOTIATIONS 2010 | 76,556 | 2.78% | 2,130 |
| 6 | UNION NEGOTIATIONS 2013 | 72,021 | 0.00% | 0 |
| 7 | 2007 CELL TOWER LEASE SALE | 208,756 | -25.00% | (52,189) |
| 8 | HI-LO WELL #4 REDEVELOP 2010 | 20,598 | 5.00% | 1,030 |
| 9 | | | | |
| 10 | NRPC MUTUAL AID STUDY | 18,914 | 10.00% | 1,891 |
| 11 | CATCH BASIN MARKING 2004 | 10,577 | 10.00% | 1,058 |
| 12 | | | | |
| 13 | PENNICHUCK BROOK WATERSHED STUDY | 116,577 | 5.33% | 6,214 |
| 14 | HARRIS POND BATHYMETRIC SURVEY | 49,942 | 10.09% | 5,039 |
| 15 | UPPER MERRIMACK WTRSHED STUDY | 66,000 | 10.00% | 6,600 |
| 16 | FACILIT STUDY:NASHUA/MERRIMACK | 7,962 | 10.00% | 796 |
| 17 | WATERSHED MONITOR-SEDIMENT DEP | 26,169 | 11.89% | 3,112 |
| 18 | WATERSHED: BMP RETROFIT EVALUATION | 4,235 | 20.00% | 847 |
| 19 | WATERSHED RESTORATION PLAN | 60,375 | 10.87% | 6,564 |
| 20 | OSHA COMPLIANCE | 93,600 | 22.12% | 20,706 |
| 21 | PENNICHUCK BROOK WATERSHED WEB | - | 0.00% | 0 |
| 22 | WEB SITE UPGRADE 2011 | 2,233 | 124.74% | 2,786 |
| 23 | WATERSHED STUDIES 00-02 | 163,259 | 0.00% | 0 |
| 24 | MSDC CHARGES | 679,636 | 4.01% | 27,238 |
| 25 | WATERSHED GRDWTR MONT:PENN BRK | 21,544 | | 670 |
| 26 | WATERSHED SCHOOL EDUCATION | 9,601 | | 270 |
| 27 | STORMWATER BMP RETROFIT EVAL | 23,190 | | 2,319 |
| 28 | WATERSHED-ROOF LEADER EDUCATION | 14,926 | | 361 |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | (305,101) |

F-50 TAXES CHARGED DURING THE YEAR (Accounts 408 and 409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
4. For any tax which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

| Line No. | Class of Tax (a) | Total Taxes Charged During Year (b) | DISTRIBUTION OF TAXES CHARGED | | | | |
|----------|--|--|--|--|--|--|---|
| | | | Operating Income Taxes Other Than Income (Account 408.1) (c) | Operating Income Taxes (Account 409.1) (d) | Other Income Taxes Other Than Income (Account 408.2) (e) | Other Income Taxes (Account 409.2) (f) | Extraordinary Items Income Taxes (Account 409.3) (g) |
| 1 | FEDERAL | | | | | | |
| 2 | FICA | 521,533 | 521,533 | | | | |
| 3 | FUTA | 5,134 | 5,134 | | | | |
| 4 | Provisions/Federal Income Tax - Current | 2,707,744 | | 2,707,744 | | | |
| 5 | Provisions/Federal Income Tax - Deferred | (708,170) | | (708,170) | | | |
| 6 | Investment Tax Credit | (33,036) | | (33,036) | | | |
| 7 | | | | | | | |
| 8 | STATE | | | | | | |
| 9 | | | | | | | |
| 10 | Unemployment Tax | 12,592 | 12,592 | | | | |
| 11 | Franchise Fee Tax | | | | | | |
| 12 | NH Business Profit Tax - Current | 491,597 | | 491,597 | | | |
| 13 | NH Business Profit Tax - Deferred | 54,735 | | 54,735 | | | |
| 14 | | | | | | | |
| 15 | LOCAL | | | | | | |
| 16 | Property Taxes | 3,583,507 | 3,583,507 | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | Misc Adjustment Franchise Fees | | | | | | |
| 20 | Other Taxes & Licenses | - | - | - | | | |
| 21 | Mass Exercise Tax | 90 | 90 | | | | |
| 22 | Mass SUTA Tax | 441 | 441 | | | | |
| 23 | | | | | | | |
| 24 | TOTALS | \$ 6,636,167 | \$ 4,123,297 | \$ 2,512,870 | \$ - | \$ - | \$ - |

F-51 INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 413)

1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or system.
2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
4. Designate associated companies.

| Line No. | Name of Lessee Description and Location (a) | Revenues (b) | Operation Expenses (c) | Depreciation Expenses (d) | Amortization Expenses (e) | Total Operating Expenses (f) | Income from Lease Account 413 (g) |
|----------|---|-----------------|------------------------------|---------------------------------|---------------------------------|---------------------------------------|--|
| 1 | NONE | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | | | \$ - | \$ - | \$ - | \$ - | \$ - |

F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (Account 414)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased or Held for Future Use.
2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

| Line No. | Description of Property (a) | Original Cost of Related Property (b) | Date Journal Entry Approved (When Required) (c) | Amount Charged to Account 414 (d) |
|----------|--|--|---|--------------------------------------|
| 1 | Gain on disposition of property: | | | |
| 2 | | | | |
| 3 | Gain from Ashley Commons ARRA Loan Forgiveness (1) | - | | 11,297 |
| 4 | Gain from Amory ARRA Loan Forgiveness (1) | - | | 7,531 |
| 5 | Gain from French Hill ARRA Loan Forgiveness (1) | - | | 32,636 |
| 6 | Gain from Glenn Ridge ARRA Loan Forgiveness (1) | - | | 2,460 |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | Total Gain | | | 53,924 |
| 13 | Loss on disposition of property: | | | |
| 14 | | | | |
| 15 | | - | | - |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | Total Loss | | | - |
| 25 | NET GAIN OR LOSS | | | 53,924 |

Note:

- (1) The gains represent a partial debt forgiveness tied to the forgivable portion of ARRA loan repayments.

**F-53 INCOME FROM MERCHANDISING, JOBBING, AND
CONTRACT WORK (Accounts 415 and 416)**

Report by utility departments the revenues, costs, expenses, and net income from merchandising , jobbing and contract work during year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

| Line No. | Item (a) | Water Department (b) | | | Total (e) |
|----------|--|----------------------|-------------|-------------|-------------|
| | | | (c) | (d) | |
| 1 | Revenues: | | | | |
| 2 | Merchandising sales, less discounts, allowances and returns..... | | | | |
| 3 | Contract work..... | | | | |
| 4 | Commissions..... | | | | |
| 5 | Other (list major classes)..... | | | | |
| 6 | Jobbing | 419,518 | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | Total Revenues (Account 415)..... | \$ 419,518 | \$ - | \$ - | \$ - |
| 11 | Costs and Expenses: | | | | |
| 12 | Cost of Sales (list major classes of cost)..... | | | | |
| 13 | Jobbing Expenses | 219,721 | | | |
| 14 | Operating Revenue deducts | - | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | Sales Expenses..... | | | | |
| 27 | Customer accounts expenses..... | | | | |
| 28 | Administrative and general expenses..... | | | | |
| 29 | Depreciation..... | | | | |
| 30 | Total Costs and Expenses (Accounts 416) | \$ 219,721 | \$ - | \$ - | \$ - |
| 31 | | | | | |
| 32 | Net Income (before taxes) | \$ 199,797 | \$ - | \$ - | \$ - |
| 33 | Taxes: (Accounts 408, 409) | | | | |
| 34 | Federal..... | | | | |
| 35 | State..... | | | | |
| 36 | Total Taxes..... | \$ - | \$ - | \$ - | \$ - |
| 37 | Net Income (after taxes)..... | \$ 199,797 | \$ - | \$ - | \$ - |

** Taxes calculated on a consolidated basis (all income) for PWW Inc.

**F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS
(Accounts 419, 421, and 426)**

1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts
2. **Interest and Dividend Income (Account 419).** Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
3. **Nonutility Income (Account 421).** Describe each nonutility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of nonutility property.
4. **Miscellaneous Nonutility Expenses (426).** Report the nature, payee, and amount of miscellaneous nonutility expenses.

| Line No. | Item (a) | Amount (b) |
|----------|--|------------------|
| 1 | Interest and Dividend Income (Account 419) | |
| 2 | Interest Income | \$ - |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | Total | \$ - |
| 13 | Nonutility Income (Account 421) | |
| 14 | | |
| 15 | FEMA funds (1) | \$ 9,451 |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | Total | \$ 9,451 |
| 25 | Miscellaneous Nonutility Expenses (Account 426) | |
| 26 | | |
| 27 | | |
| 28 | Website Development (2) | 23,520 |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | Total | \$ 23,520 |

Notes

- (1) The Company received FEMA funds related to a fall 2012 Hurricane event .
- (2) Reflect costs related to the development of the Pennichuck Brook Watershed web site. Based on PUC Staff review, it was determined not to establish a deferred debit but charge directly to expense. The amounts were initially recorded in CWIP.

F-55 EXTRAORDINARY ITEMS (Accounts 433 and 434)

1. Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval for extraordinary treatment of any item.
3. Income Tax effects relating to each extraordinary item should be listed Column (c).

| Line No. | Description of Items (a) | Gross Amount (b) | Related Federal Tax (c) |
|----------|--|------------------|-------------------------|
| 1 | Extraordinary Income | | - |
| 2 | | | |
| 3 | NONE | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | TOTALS | \$ - | \$ - |
| 16 | Extraordinary Deductions (Account 434) | | |
| 17 | | | |
| 18 | | | |
| 19 | NONE | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | TOTALS | \$ - | \$ - |
| 31 | Net Extraordinary Items | \$ - | \$ - |

**F-56 RECONCILIATION OF REPORTED NET INCOME WITH
TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

| Line No. | Particulars (a) | Amount (b) |
|-------------|---|---------------|
| 1 | Net income for the year per Income Statement, schedule F-2 | \$ 1,535,203 |
| 2 | Income taxes per Income Statement, schedule F-2 and account 439, Adjustments to Retained Earnings. | 2,512,870 |
| 3 | Other Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and nontaxable income): | |
| 4 | Temporary Differences: | |
| 5 | Charitable Contributions | (101,694) |
| 6 | Vacation & bonus accruals | 0 |
| 7 | AFUDC | - |
| 8 | Prepaid Expenses | 1,037,571 |
| 9 | A/R Reserve | 12,935 |
| 10 | Excess FAS 106 and FAS 87/Pension and Post Retirement Costs | 541,942 |
| 11 | Deferred Debits | (20,434) |
| 12 | Accelerated depreciation | 210,007 |
| 13 | Book/Tax Differences on disposal of assets | 337,713 |
| 14 | Total Temporary Differences | \$ 2,018,040 |
| 15 | | |
| 16 | | |
| 17 | New Hampshire Taxable Income | \$ 6,066,113 |
| 18 | | |
| 19 | | |
| 20 | New Hampshire Business Profits Tax | - |
| 21 | New Hampshire Business Enterprise Tax | - |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | Federal taxable net | \$ 6,066,113 |
| 27 | Computation of tax: | |
| 28 | | |
| 29 | Pre Tax Income | \$ 4,048,073 |
| 30 | | |
| 31 | New Hampshire Business Profits Tax @ 8.5% | 546,332 |
| 32 | Federal Income Tax @ 34% | 1,999,574 |
| 33 | | |
| 34 | Amortization of Investment Tax Credit | (33,036) |
| 35 | | |
| 36 | Mass Excise Tax | - |
| 37 | | |
| 38 | Total Income Taxes | \$ 2,512,870 |

F-57 DONATIONS AND GIFTS

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

| Line No. | Name of Recipient (a) | Purpose (b) | Account No. Charged (c) | Amount of Payment (d) |
|----------|-----------------------|-------------|-------------------------|-----------------------|
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | Total | \$ | - |

F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged to Clearing Accounts (c) | Total (d) |
|----------|---|---------------------------------|--|-----------|
| 1 | Operation | | | |
| 2 | Source of Supply | 226,096 | | |
| 3 | Pumping | 554,222 | | |
| 4 | Water Treatment | 529,468 | | |
| 5 | Transmission and Distribution | 507,585 | | |
| 6 | Customer Accounts | 199,096 | | |
| 7 | Sales | | | |
| 8 | Administration and General | 611,092 | | |
| 9 | Total Operation | \$ 2,627,558 | \$ - | \$ - |
| 10 | Maintenance | | | |
| 11 | Source of Supply | 190,241 | | |
| 12 | Pumping | 151,018 | | |
| 13 | Water Treatment | 62,336 | | |
| 14 | Transmission and Distribution | 408,872 | | |
| 15 | Administrative and General | 315,065 | | |
| 16 | Total Maintenance | \$ 1,127,532 | \$ - | \$ - |
| 17 | Total Operation and Maintenance | | | |
| 18 | Source of supply (Lines 2 and 11) | 416,337 | - | - |
| 19 | Pumping (Lines 3 and 12) | 705,240 | - | - |
| 20 | Water Treatment Lines 4 and 13) | 591,803 | - | - |
| 21 | Transmission and Distribution (Lines 5 & 14) | 916,457 | - | - |
| 22 | Customer Accounts (Line 6) | 199,096 | - | - |
| 23 | Sales (Line 7) | - | - | - |
| 24 | Administrative and General (Lines 8 and 15) | 926,157 | - | - |
| 25 | Total Operation and Maintenance (Lines 18-24) | \$ 3,755,090 | \$ - | \$ - |
| 26 | Utility Plant | | | |
| 27 | Construction (by utility departments) | 363,447 | | |
| 28 | Plant Removal (by utility departments) | | | |
| 29 | Other Accounts (Specify) | | | |
| 30 | Officers | 690,636 | | |
| 31 | Accounting | 538,275 | | |
| 32 | Customer Service (includes Admin) | 734,118 | | |
| 33 | Data Processing | 324,138 | | |
| 34 | Engineering | 791,291 | | |
| 35 | Jobbing | - | | |
| 36 | Other | - | | |
| 37 | Total Other Accounts | \$ 3,078,458 | \$ - | \$ - |
| 38 | Total Salaries and Wages | \$ 7,196,995 | \$ - | \$ - |

S-1 REVENUE BY RATES

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

| Line No. | Number and Title of Rate Schedule (a) | Thousands Gallons Sold (b) | Revenue (c) | Average Number of Customers (1) (d) | Thousand Gals. Sales per Customer (e) | Revenue per Thousand Gals. Sold (f) |
|----------|---|-------------------------------|----------------|--|--|--|
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | Totals, Account 460 Unmetered Sales to General Customers | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | Totals, Account 461 Metered Sales to General Customers | 3,701,598 | \$ 23,256,836 | 26,618 | 139.06 | 6.28 |
| 13 | Totals, Account 462 Fire Protection Revenue ** | | \$ 4,074,282 | 847 | N/A | N/A |
| 14 | Totals, Account 466 Sales for Resale | | \$ 5,322 | | | |
| 15 | Totals, Account 467 Interdepartmental Sales | | | | | |
| 16 | TOTALS (Account 460-467) | 3,701,598 | \$ 27,336,440 | 27,465 | 139.06 | \$ 6.28 |

Notes:

** Fire Protection Revenue Includes Hydrant & Fire Protection Charges

(1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

S-2 WATER PRODUCED AND PURCHASED

| | Total Water Produced ** (in 1000 gals.) | WATER PURCHASED (in 1000 gals.) | | | | Total Purchased (in 1000 gals.) | Total Produced and Purchased (in 1000 gals.) |
|--------------|--|------------------------------------|---------------------------------------|--------------------------------------|----------------------------------|------------------------------------|---|
| | | Name of Seller: Town of Milford | Name of Seller: City of Manchester | Name of Seller: Town of Merrimack | Name of Seller: Town of Derry | | |
| Jan | 298,271 | - | 3,231 | 0 | 0 | 3,231 | 301,502 |
| Feb | 278,763 | 465 | 3,381 | 20 | 0 | 3,866 | 282,629 |
| Mar | 292,115 | 1,587 | 3,127 | 5,024 | 884 | 10,621 | 302,737 |
| Apr | 298,425 | - | 3,351 | 0 | 0 | 3,351 | 301,776 |
| May | 441,950 | 411 | 5,101 | 25 | 0 | 5,538 | 447,488 |
| Jun | 454,342 | 1,208 | 11,078 | 14,460 | 1,155 | 27,901 | 482,243 |
| Jul | 496,908 | - | 8,595 | | 0 | 8,595 | 505,502 |
| Aug | 495,546 | 1,024 | 11,774 | 3,176 | 0 | 15,974 | 511,520 |
| Sep | 412,621 | 1,916 | 13,644 | 20,111 | 1,318 | 36,989 | 449,609 |
| Oct | 345,229 | - | 9,425 | 0 | 0 | 9,425 | 354,653 |
| Nov | 283,969 | 1,582 | 4,974 | 3,412 | 0 | 9,968 | 293,937 |
| Dec | 283,559 | 1,670 | 3,770 | - | 955 | 6,394 | 289,953 |
| TOTAL | 4,381,697 | 9,862 | 81,450 | 46,229 | 4,312 | 141,852 | 4,523,549 |

Max. day flow (in 1000 gals.):

21,720

DATE: 07/19/13

(WTP production only)

** Total water produced by Core WTP and all CWS wells

S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES

| Name/I.D. | Type | Elev. | Drainage Area (sq. mi). | Protective Land Owned (acres) | Treatment* | Safe Yield (GPD) | Installed Production Capacity (GPD) | Total Production For Year (in 1000 gals.) |
|-----------------|---------|-------|----------------------------|-------------------------------------|------------|---------------------|---|---|
| Supply Pond | Surface | | | | C,F,CA | 3 | | |
| Harris Pond | Surface | | | | C,F,CA | 7 | | |
| Bowers Pond | Surface | | | | C,F,CA | -- | | |
| Holt Pond | Surface | | | | C,F,CA | -- | | |
| Merrimack River | River | | V | V | C,F,CA | 20 | | V |
| | | | 29 Sq Miles | 1,000 | | | | 4,289,880 |

* Chlorination, Filtration, Chemical, Addition, Other

**Includes water produced by all PWW systems.

S-4 WATER TREATMENT FACILITIES

| Name/I.D. | Type | Year Constructed | Rated Capacity (MGD) | Clearwell Capacity | Total Production For Year (In 1000 gals.) |
|-----------|------|------------------|----------------------|--------------------|---|
| NONE | | | | | |

S-5 WELLS

| Name/I.D. | Type* | Depth(ft.) | Year Installed | Treatment If Separate From Pump Station ** | Safe Yield (gpm) | Installed Capacity (gpm) | HP of Submersible Pump | Total Production For Year (gals.) |
|---------------------------|---------|------------|----------------|--|------------------|--------------------------|------------------------|-----------------------------------|
| Richardson Estates well 1 | Bedrock | 454 | 1987 | | | 33 | | 1,914,509 |
| Hi and Lo Estates well 2 | | | | c,ca,f | | | | - |
| Hi and Lo Estates well 4 | Bedrock | 600 | | c,ca,f | 25 | 25 | 3 | 1,326,098 |
| Twin Ridge well 2 | Bedrock | 500 | 1988 | c,ca,o,f | 15 | | | 899,065 |
| Twin Ridge well 4 | Bedrock | | | c,ca,o,f | 15 | | | 644,298 |
| Twin Ridge well 5 | Bedrock | 805 | | c,ca,o,f | 15 | | | 329,958 |
| Twin Ridge well 6 | Bedrock | 600 | 2003 | c,ca,o,f | 15 | | | 5,888,138 |
| Drew Woods well1 | Bedrock | 535 | 1988 | c,ca,o | 22 | | | - |
| Drew Woods well 3 | Bedrock | 350 | 1988 | c,ca,o | 67 | | | - |
| Drew Woods well 4 | Bedrock | 390 | 1988 | c,ca,o | 25 | | | 7,372,278 |
| Drew Woods well 5 | Bedrock | 881 | 1999 | c,ca,o | 90 | | | 5,809,656 |
| Drew Woods well 6 | Bedrock | 472 | 1999 | c,ca,o | 44 | | | 3,937,751 |
| Drew Woods well 7 | Bedrock | 700 | 1999 | c,ca,o | 28 | | | 1,885,959 |
| Hubbard well 2 | Bedrock | 1000 | | c,ca | 32 | | 5 | - |
| Redfield Estates well1 | Bedrock | | | c,ca | 17 | | | - |
| Redfield Estates Well 7 | | 420 | | c,ca | 10 | | | - |
| Glenn Ridge Well #1 | Bedrock | 295 | 1989 | c,ca,o,f | 35 | 35 | 3 | 5,770,148 |
| Glenn Ridge Well #2 | Bedrock | 215 | 1989 | c,ca,o,f | 35 | 35 | 3 | 4,405,760 |
| Bedford Well #1 | Bedrock | 473 | 1991 | c,ca | 25 | | | 1,545,753 |
| Bedford Well #4 | Gravel | 65 | 1996 | c,ca | 40 | | | 2,396,342 |
| Maple Haven W2 | Bedrock | 330 | 1993 | ca | 30 | | | 1,407,158 |
| Maple Haven W3 | Bedrock | 305 | 1993 | ca | 6 | | | - |
| Maple Haven W4 | Bedrock | 300 | 1993 | ca | 40 | | | 3,098,012 |
| Glenwoodlands W1 | Bedrock | 250 | 1989 | f | 30 | | | 2,310,398 |
| Glenwoodlands W2 | Bedrock | 250 | 1989 | f | 38 | | | 2,363,387 |
| Badger Hill W1 | Bedrock | 505 | 2002 | c | 35 | | | 4,263,476 |
| Badger Hill W2 | Bedrock | 705 | 2002 | c | 10 | | | - |
| Badger Hill W3 | Bedrock | 305 | 2002 | c | 59 | | | 3,673,503 |

S-6 PUMP STATIONS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

| Name/I.D. | Area Served | Number of Pumps | HP of Largest Pump* | Total Installed Capacity (gpm) | Total Pumpage For Year (gals.) | Total Atmospheric Storage (gals.) | Total Pressure Storage (gals.) | Type of Treatment |
|------------------------------|-------------|-----------------|---------------------|--------------------------------|--------------------------------|-----------------------------------|--------------------------------|-------------------|
| Autumn Woods | Salem | 4 | 7.5 | 300 | 8,460,993 | 40,000 | | C, CA |
| AVD (Amherst) | Amherst | 1 | | 600 | - | 225,000 | | N/A |
| Bon Terrain | Amherst | 1 | 60 | 800 | - | - | | C, CA |
| English Woods | Bedford | 2 | 60 | | 2,470,001 | 8,000 | | CA |
| Great Bay | New Market | 2 | 10 | | 4,904,124 | - | | N/A |
| Souhegan Woods | Amherst | 1 | 10 | 125 | 8,601,016 | 40,000 | 10,000 | C,CA |
| Valley Field | Plaistow | 2 | 5 | 250 | 3,333,897 | 20,000 | 6,300 | C, CA |
| Sweet Hill | Plaistow | 2 | 5 | 125 | 2,805,330 | 12,000 | 1,350 | C |
| Richardson Estates | Derry | 2 | 5 | | 1,914,509 | 10,000 | 1,800 | N/A |
| Hi-Lo Estates | Derry | 2 | 10 | | 1,326,098 | 20,000 | 2,300 | C, CA |
| Twin Ridge | Plaistow | 2 | 5 | | 7,761,459 | - | - | C, CA |
| Drew Woods | Derry | 3 | 50 | 1200 | 19,005,644 | 225,000 | 8,265 | C, CA |
| Hubbard | Derry | 2 | 5 | | - | 20,000 | - | C |
| Redfield | Derry | 2 | 10 | | - | 20,000 | 6,120 | C, CA |
| Glen Ridge | Derry | 2 | 2 | | 10,175,908 | 20,000 | 400 | C, CA |
| Bedford Water | Bedford | 2 | 25 | | 3,942,095 | 30,000 | 2,800 | C, CA |
| Maple Haven | Derry | 2 | 5 | | 4,505,170 | 22,000 | 2,000 | CA |
| Glenwoodlands | Epping | 2 | 5 | 800 | 4,673,785 | 30,000 | - | O |
| Powder Hill | Bedford | 5 | 10 | 1000 | 59,390,666 | 200,000 | 5,000 | N/A |
| Cabot Preserve | Bedford | 4 | 15 | 400 | 13,619,285 | | | N/A |
| Badger Hill | Milford | 4 | 15 | 600 | 7,936,979 | 50,000 | | C, CA |
| Barr Farms | Bedford | 3 | 5 | 200 | 7,237,648 | | | N/A |
| Federal Hill Booster Station | Milford | 5 | 20 | 1200 | 3,679,310 | | | N/A |
| Pennichuck WTP | Nashua | 6 | 500 | 22200 | 4,289,880,000 | 7,500,000 | | C, CA, F |
| Pennichuck WTP (natural gas) | Nashua | 1 | 550 | 10 | - | | | |
| Donald Street | Bedford | 2 | 50 | 700 | 66,628,314 | | | C |
| Coburn Ave | Nashua | 2 | 25 | 500 | 17,403,794 | | | N/A |
| Souhegan Booster | Amherst | 2 | 20 | 400 | 59,236,676 | | | C |
| Milford Booster | Milford | 2 | 50 | 550 | Not Available | | | N/A |
| Bowers Landing | Merrimack | 3 | 10 | 225 | 9,756,987 | | | N/A |
| Shakespeare | Nashua | 3 | 7.5 | | 16,092,315 | | | N/A |
| Timberline | Nashua | 3 | 300 | 1500 | Not Available | | | N/A |
| Main Dunstable | Nashua | 2 | 100 | 1400 | Not Available | | | N/A |
| Kessler | Nashua | 3 | | | 10,877,618 | | | N/A |
| Taylor Falls | Hudson | 1 | 25 | 1100 | 84,060,240 | | | N/A |
| Sky Meadow | Nashua | 2 | 40 | 800 | 32,433,220 | | | N/A |
| Orchard Ave | Nashua | 2 | 5 | 135 | 15,493,376 | | | N/A |
| High Pine | Nashua | 3 | 60 | 2500 | 401,112,260 | | | N/A |
| Northfield Booster Station | Nashua | 3 | 5 | 150 | 7,148,238 | | | N/A |
| Armory Booster Station | Nashua | 4 | 15 | 1500 | 33,546,124 | | | N/A |

S-7 TANKS, STANDPIPES, RESERVOIRS
(Exclude tanks inside pump stations)

| Name/I.D. | Type | Material | Size (Mil Gals) | Year Installed | Open/Covered | Overflow Elev. | Area Served |
|---|------|----------|-----------------|----------------|--------------|----------------|----------------------------|
| Shakespeare I | Tank | Concrete | 1.00 | 1966 | Covered | | Nashua, NH |
| Shakespeare II | Tank | Concrete | 1.70 | 1993 | Covered | | Nashua, NH |
| Kessler Farms | Tank | Steel | 4.50 | 1987 | Covered | | Nashua, NH |
| Bon Terrain | Tank | Steel | 1.00 | 1992 | Covered | | Amherst, NH (Limited Area) |
| Amherst Tank | Tank | Steel | 0.22 | 2002 | Covered | | Amherst, NH (Limited Area) |
| Coburn | Tank | Concrete | 0.30 | 1976 | Covered | | Nashua, NH |
| Fifield I | Tank | Steel | 5.00 | 1958 | Covered | | Nashua, NH |
| Powder Hill Tank | Tank | Concrete | 0.15 | 1996/7 | Covered | | Bedford, NH (Limited Area) |
| Drew/Bliss/Hubbard | Tank | Concrete | 0.23 | 2002 | Covered | | Derry, NH (Limited Area) |
| Fifield II | Tank | Concrete | 6.60 | 1997 | Covered | | Nashua, NH |
| WTP Finished Water Storage and Contact Tank | Tank | Concrete | 6.50 | 2006 | Covered | | Nashua, NH |

S-8 ACTIVE SERVICES, METERS AND HYDRANTS
(Include Only Property Owned by the Utility)

| (1) | 5/8" | 3/4" | 1" | 1 1/2" | 2" | 3" | 4" | 6" | 8" | 10" | 12" | 16" | Unknown | Total |
|---------------|------------|--------|-------|----------|-------|----|-----|-----|-----|-----|-----|-----|---------|--------|
| Services | - | 14,594 | 7,691 | 1,133 | 1,026 | 4 | 271 | 355 | 238 | 9 | 18 | 2 | 1,803 | 27,144 |
| Fire Services | - | - | - | - | 29 | - | 119 | 393 | 286 | 6 | 13 | 1 | - | 847 |
| Meters | 24,776 | 538 | 539 | 427 | 266 | 56 | 10 | 6 | - | - | - | - | - | 26,618 |
| Hydrants | Municipal: | 2,490 | | Private: | - | | | | | | | | | 2,490 |

S-9 NUMBER AND TYPE OF CUSTOMERS

| Residential | Commercial | Industrial | Municipal | Total | Year-Round | Seasonal |
|-------------|------------|------------|-----------|--------|------------|----------|
| 24,925 | 1,839 | 225 | 155 | 27,144 | 27,024 | 120 |

Notes:

(1) Service/customer counts (S-8) and (S-9) are based on any stop to end that has been active for billing purposes at one time and not abandoned. Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Service/customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants noted above only represent a few customer accounts.

S-10 TRANSMISSION AND DISTRIBUTION MAINS
(Length of Mains in Feet)

| | Ductile Iron | Cast Iron | PVC | HDPE | Transite | Cement Lined | Galv. Steel | Copper | Material Unknown | RCP | Total |
|--------------|-----------------|----------------|----------------|---------------|----------------|-----------------|----------------|--------------|---------------------|------------|------------------|
| 1" | | 662 | | 1,148 | | 348 | 419 | 846 | | | 3,423 |
| 1-1/4" | | | | | | 5,171 | 1,165 | | | | 6,336 |
| 1-1/2" | | | | 1,453 | | 3,135 | 286 | 120 | | | 4,994 |
| 2" | | 1,143 | 99,579 | 1,722 | | 9,168 | 5,391 | 217 | 670 | | 117,890 |
| 3" | | | 35,254 | 6,280 | | | | | | | 41,534 |
| 4" | 62,074 | 33,474 | 108,788 | | 6,528 | | | | | | 210,864 |
| 6" | 48,646 | 131,425 | 45,229 | 116 | 17,466 | | | | | | 242,882 |
| 8" | 411,295 | 447,637 | 74,762 | 4,117 | 127,774 | | | | | | 1,065,585 |
| 10" | 8,059 | 20,667 | 6,459 | 263 | | | | | | | 35,448 |
| 12" | 226,493 | 108,585 | 5,181 | 494 | 45,932 | | | | | | 386,685 |
| 14" | | 535 | | | | | | | | | 535 |
| 16" | 98,096 | 21,533 | | | 19,554 | | | | | | 139,183 |
| 18" | | | | | | | | | | | - |
| 20" | 1,611 | 732 | | | | | | | | | 2,343 |
| 24" | 59,653 | 18,235 | | | | | | | | | 77,888 |
| 30" | 8,840 | | | | | | | | | | 8,840 |
| 36" | | | | | | | | | | | - |
| 42" | | | | | | | | | | 570 | 570 |
| 48" | | | | | | | | | | | - |
| 72" | | | | | | 1,325 | | | | | 1,325 |
| Unspecified | | | | | | | | | | | - |
| Total | 924,767 | 784,628 | 375,252 | 15,593 | 217,254 | 19,147 | 7,261 | 1,183 | 670 | 570 | 2,346,325 |