

Water Utility- Class A&B Year Ended December 31, 2014

Report of
Principal Office

PENNICHUCK EAST UTILITY, INC.

25 Manchester Street
Merrimack, NH 03054

TO THE

State of New Hampshire

PUBLIC UTILITIES COMMISSION
CONCORD



This report must be filed with the Public Utilities Commission, Concord, N.H.

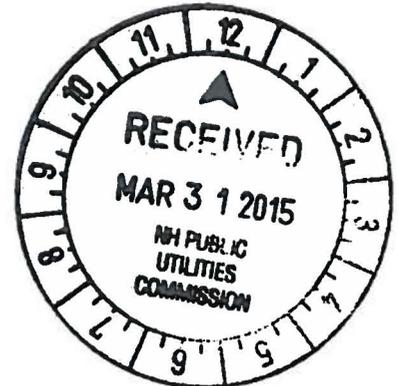
not later than March 31, 2015



PENNICHUCK

March 30, 2015

Ms. Lynn A. Hanson
State of New Hampshire
Public Utilities Commission
21 South Fruit Street
Suite 10
Concord, NH 03301



Re: Pennichuck East Utility, Inc. – 2014 NHPUC Annual Report

Dear Ms. Hanson:

Pursuant to Rule 609.04 F-16 – Water Annual Report - Attached is the 2014 NHPUC Annual Report for Pennichuck East Utility, Inc. Also attached is annual reporting on assets associated with North Country Capital Recovery Surcharge. There is one missing schedule, the Unaccounted for Water Report, which will be mailed prior to April 15. Our future submission of this report has been approved by Commission staff. If we anticipate the report being delayed beyond this date, we will promptly notify the commission. I will also be filing an electronic copy of this Annual Report with the Commission today.

Overall, the operating and maintenance expenses decreased by 1.37% from the prior year primarily due to decreased costs in maintenance of structures and improvements, maintenance of pumping equipment, chemicals, operation and labor expense, maintenance of water treatment equipment, maintenance of hydrants, uncollectable accounts, outside services and employed and regulatory commission expense. The following are explanations for expense variances with a 10% increase or more from calendar year 2013 to calendar year 2014:

Account 7601: Source of Supply Operation Labor and Expenses increased by 26.58% or \$6,217 primarily due to increased costs of associated with well head maintenance.

Account 7664: Customer Installation Expenses increased by 438.47% or \$10,190 primarily due to increased costs associated with leak credits issued to customers.

Account 7673: Maintenance of Transmission & Distribution Mains increased by 11.36% or \$29,734 primarily due to increased maintenance of T&D Mains and gates associated with increased leak detection efforts and the associated leak repairs.

Account 7675: Maintenance of Services increased by 22.42% or \$35,078 due to increased maintenance of services associated with increased leak detection efforts and the associated leak repairs..

Account 7676: Maintenance of Meters increased by 143.27% or \$7,327 due to increased costs associated with repairing meters in conjunction with the Company's meter periodic test program.

Account 7924: Property Insurance increased by 15.78% or \$14,966 primarily due to increased General and Umbrella Liability and Workers Compensation Insurance.

Please note that some of the accounts above are labor accounts and while some accounts have increased others have decreased reflecting the ebb and flow of the Company's work force between different labor accounts dependent upon the needs of the Company.

If you should have any questions or comments, please do not hesitate to call me.

Sincerely,



Carol Ann Howe, CPA
Director Regulatory Affairs, Treasury and Business Services
carolann.howe@pennichuck.com
603-913-2320

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
Concord



ANNUAL REPORT	SIGNED
ENTERED 3/3/15	(JAH)
CHECKED	
AUDITED	4/24/15
SUMMARIZED	6/26/15
CLOSED	9/3/15

Water Utilities – Classes A and B

**ANNUAL REPORT
OF**

PENNICHUCK EAST UTILITY, INC.

(Exact Legal Name of Respondent)

(If name was changed during year, show previous name and date of change)

FOR THE YEAR ENDED DECEMBER 31, 2014

Officer or other person to whom correspondence should be addressed regarding this report:

Name Carol Ann Howe
Title Director Regulatory Affairs
Treasury and Business Services
Address 25 Manchester Street
Merrimack, NH 03054
Telephone Number 603-913-2320

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A-1 GENERAL INSTRUCTIONS

This form of Annual Report is for the use of water companies operating in the State of New Hampshire.

1. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
2. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
3. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 ½ x 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
4. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
5. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "No" or "None" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "Not Applicable" or "n/a" should be used to answer.
6. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
7. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
8. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
9. All accounting items and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this Commission.
10. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
11. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year and general ledger account balances.
12. Increases over 10% from preceding year are to be explained in a letter.

A-2 IDENTITY OF RESPONDENT

1. Give the exact name under which the utility does business: PENNICHUCK EAST UTILITY, INC.
2. Full name of any other utility acquired during the year and date of acquisition: None
3. Location of principal office: 25 Manchester Street, Merrimack, NH 03054
4. State whether utility is a corporation, joint stock association, a firm or partnership or an individual: Corporation
5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law: Incorporated January 20th, 1998 in the State of New Hampshire
6. If incorporated under special act, give chapter and session date: N/A
7. Give date when company was originally organized and date of any reorganization: Same as date of incorporation
8. Name and addresses of principal offices of any corporations, trusts or associations owning, controlling or operating Respondent: Pennichuck Corporation, 25 Manchester Street, Merrimack, NH 03054
9. Names and addresses of principal offices of any corporations, trusts or associations owned, controlled or operated by Respondent: N/A
10. Date when Respondent first began to operate as a utility*: Same as date of incorporation
11. If the Respondent is engaged in any business not related to utility operation, give particulars: N/A
12. If the status of the Respondent has changed during the year in respect to any of the statements made above, give particulars, including dates: N/A
13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N.H. Rev. Stat. Ann. 374:25, **Exceptions** and N.H. Rev. Stat. Ann. 374:26 **Permission**.

* If engaged in operation of utilities of more than one type, give dates for each.

**A-3 OATH
ANNUAL REPORT**

of

PENNICHUCK EAST UTILITY, INC.

TO THE

STATE OF NEW HAMPSHIRE

PUBLIC UTILITIES COMMISSION

For the year ended December 31

2014

State of New Hampshire

County of Hillsborough ss,

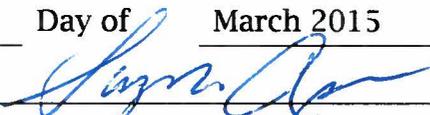
We, the undersigned, Donald L. Ware and Larry D. Goodhue of the Pennichuck East Utility, Inc. utility, on our oath do severally say that the foregoing report has been prepared, under our direction, from the original books, papers and records of said utility, that we have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which said report is made.

Donald L. Ware  Chief Operating Officer
(or other chief officer)

Larry D. Goodhue  CFO, Treasurer and
Controller
(or other officer in charge of the accounts)

Subscribed and sworn to before me this

30th Day of March 2015


Notary Public



A-4 LIST OF OFFICERS

Line No.	Title of Officer	Name	Residence	Compensation*
1	CEO & President	John L. Patenaude	Hudson, New Hampshire	*Allocated Through Management Fee
2	COO & Executive Vice President	Donald L. Ware	Merrimack, New Hampshire	
3	CFO, Treasurer & Controller	Larry D. Goodhue	Bedford, New Hampshire	
4	Corporate Secretary	Suzanne L. Ansara	Nashua, New Hampshire	
5				
6				
7				
8				
9				
10				

LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
11	David P. Bernier	North Conway, New Hampshire	One Year	2015 annual meeting	4	None (1)
12	Elizabeth A. Dunn	Windham, New Hampshire	One Year	2015 annual meeting	5	"
13	Stephen D. Genest	Nashua, New Hampshire	One Year	2015 annual meeting	5	"
14	Dr. Paul A. Indeglia	Amherst, New Hampshire	One Year	2015 annual meeting	5	"
15	Thomas J. Leonard	Hollis, New Hampshire	One Year	2015 annual meeting	4	"
16	Jay N. Lustig	Nashua, New Hampshire	One Year	2015 annual meeting	5	"
17	John D. McGrath	Londonderry, New Hampshire	One Year	2015 annual meeting	5	"
18	James McMahon	Nashua, New Hampshire	One Year	2015 annual meeting	4	"
19	Preston J. Stanley, Jr.	Nashua, New Hampshire	One Year	2015 annual meeting	5	"
20	C. George Bower, Ph.D.	Amherst, New Hampshire	Elected 12-19-14	2015 annual meeting	0	"
21	James P. Dore	Nashua, New Hampshire	Elected 5-10-14	2015 annual meeting	3	"
22						
23						
24						
25	List Directors' Fee per meeting					

Note:

- 1 The Directors do not receive any fees directly related to Company's meetings, if any. However, all but one of the Directors receive fees for attending the Parent's meetings. These fees along with other parent company expenses are allocated through the management fee.

A-5 SHAREHOLDERS AND VOTING POWERS

Line No.					
1	Indicate total of voting power of security holders at close of year:		Common	Votes: 100	
2	Indicate total number of shareholders of record at close of year according to classes of stock:				
3	1 Shareholder				
4					
5	Indicate the total number of votes cast at the latest general meeting: 100				
6	Give date and place of such meeting: May 30, 2014, Merrimack, NH				
7	Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent or more of the voting stock: (Section 7, Chapter 182, Laws of 1933)				
	Name	Address	No. of Votes	Number of Shares Owned	
				Common	Preferred
8	Pennichuck Corporation	25 Manchester Street, Merrimack, NH 03054	100	100	
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28	Total		100	100	

A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (*) after name. Give population of the area and the number of customers.

Line No.	Town	Population of Area	Number of Customers *	Town	Population of Area	Number of Customers
				Sub Totals Forward:		
1	Atkinson	6,739	5			
2	Bow	7,590	100			
3	Chester	4,792	33			
4	Derry	33,008	293			
5	Exeter	14,366	52			
6	Hooksett	13,713	98			
7	Lee	4,366	34			
8	Litchfield	8,303	1,926			
9	Londonderry	24,137	1,883			
10	Pelham	12,898	313			
11	Plaistow	7,576	20			
12	Raymond	10,208	355			
13	Sandown	6,136	11			
14	Weare	8,829	27			
15	Windham	13,877	764			
16	Barnstead	4,602	860			
17	Middleton	1,782	80			
18	Conway	10,131	213			
19	Tilton	3,569	46			
20	Sub Totals Forward:	196,622	7,113			

* Year End Numbers, Active and Inactive Customers

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address			Amount
1	DBU Construction	PO BOX 984	EPSOM	NH 03234-0984	574,398.05
2	Manchester Water Works	PO BOX 9677	MANCHESTER	NH 03108-9677	345,102.04
3	American Excavating Corp	5 MADDEN ROAD	DERRY	NH 03038	314,599.69
4	Acura Construction Corporation	PO BOX 176	IPSWICH	NH 03071	291,297.18
5	Town of Londonderry	OFFICE OF TAX COLLECTOR	LONDONDERRY	NH 03053	245,728.00
6	Hickory Woods	15 DARTMOUTH DR #102	AUBURN	NH 03032	222,873.39
7	State of NH	DEPT OF REVENUE ADMINISTRATION	CONCORD	NH 03302-0637	222,161.00
8	Town of Hudson	WATER UTILITY	HUDSON	NH 03051	206,717.76
9	Excel Construction Management, LLC	60 DEERTREES LANE	NEW FIELDS	NH 03856	187,114.00
10	Eversource	PO BOX 650047	DALLAS	TX 75265-0047	140,465.16
11	Treasurer, State of NH	NHDOT FINANCE & CONTRACTS	CONCORD	NH 03302	131,567.00
12	Town of Derry	TAX COLLECTOR	DERRY	NH 03038	115,531.99
13	Town of Raymond	TAX COLLECTOR	RAYMOND	NH 03077	112,006.88
14	Town of Barnstead	PO BOX 11	CENTER BARNSTEAD	NH 03225	110,956.00
15	Town of Litchfield	TAX COLLECTOR	LITCHFIELD	NH 03052	105,513.00
16	Town of Pelham	TAX COLLECTOR	PELHAM	NH 03076	97,070.00
17	Town of Windham	TAX COLLECTOR	WINDHAM	NH 03087-1605	83,920.00
18	George R. Roberts Co, Corporation	192 BIDDEFORD ROAD	ALFRED	ME 04002	63,520.16
19	CSSI Corp	513 DONALD STREET	BEDFORD	NH 03110	56,893.50
20	Devine, Milliment & Branch Corp	111 AMHERST STREET	MANCHESTER	NH 03105	54,371.98
21	Town of Derry	TAX COLLECTOR	MANCHESTER	NH 03108-9673	46,170.33
22	Smith Pump, Inc.	48 LONDONDERRY TURNPIKE	HOOKSETT	NH 03106	40,504.56
23	RH White Construction	PO BOX 404	AUBURN	MA 01501	37,489.53
24	North Conway Water Precinct	104 SAWMILL LANE	NORTH CONWAY	NH 03860-0630	35,095.71
25	Liberty Utilities	PO BOX 11738	NEWARK	NJ 07101-4738	34,087.59
26	EnergyNorth Propane	75 REGIONAL DRIVE	CONCORD	NH 03301-8504	30,439.80
27	Granite State Analytical, Inc.	ACCOUNTS RECEIVABLE	DERRY	NH 03038	28,357.20
28	Unitil Energy Systems	PO BOX 981010	BOSTON	MA 02298-1010	27,901.22
29	NH Electric Cooperative, Inc.	PO BOX 9612	MANCHESTER	NH 03108-9612	23,901.74
30	Liberty Utilities	PO BOX 11738	NEWARK	NJ 07101-4738	22,850.83
31	Town of Conway	1634 EAST MAIN STREET	CENTER CONWAY	NH 03813	22,393.00
32	State of NH	PUBLIC UTILITIES COMMISSION	CONCORD	NH 03301	21,047.50
33	RE Prescott	10 RAILROAD AVE	EXETER	NH 03833	19,632.46
34	Aries Engineering		CONCORD	NH 03301	17,872.78
35	Town of Hooksett	35 MAIN STREET	HOOKSETT	NH 03106	15,852.00
36	Nextera Energy Services	P. O. BOX 25236	LEHIGH VALLEY	PA 18002-5236	15,176.22
37	Town of Middleton	182 KINGS HIGHWAY	MIDDLETON	NH 03887	13,164.00
38	Eastern Propane	PO BOX 8900	LEWISTON	ME 04243-8900	12,830.81
39	Town of Bow	CATE DE VASTO - TAX COLLECTOR	BOW	NH 03304	12,460.00
40	Hooksett Village Water District	PO BOX 16383	HOOKSETT	NH 03106-6383	12,030.30
41	Second Wind Water Systems, Inc.		MANCHESTER	NH 03109	11,344.00
42	Richard D. Bartlett & Assoc. LLC	LICENSED LAND SURVEYORS	CONCORD	NH 03301	11,342.60
43	Treasurer, State of NH	NH DEPT OF ENVIRONMENTAL SERVICES	CONCORD	NH 03302	11,170.00
44	Town of Tilton	TAX COLLECTOR	TILTON	NH 03276	11,118.00
45	Advanced Drilling & Blasting LLC		BOW	NH 03304	11,060.00
46	Pinnacle Towers, Inc.	PO BOX 409250	ATLANTA	GA 30384-9250	10,689.64
47	Meridian Land Services, Inc.	PO BOX 118	MILFORD	NH 03055-0118	10,080.45
48					
49					
50	Total				4,247,870.05

A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amount paid to each for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chapter 182, Section 1, Laws of 1933.

Line No.	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	Amount Paid or Accrued for each Class (f)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)
1	Pennichuck Corporation	6/13/2007	N/A	Various	1,372,036.00		1,372,036.00	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11				Totals	1,372,036.00	-	1,372,036.00	\$ -

Have copies of all contracts or agreements been filed with the commission? Yes

Detail of Distributed Charges to Operating Expenses (Column h)				
Line No.	Contract/Agreement Name	Account No.	Account Title	Amount
12	Cost Allocation and Services Agreement	930	Misc General Expense	1,372,036.00
13				
15				
16				
17				
18				
19				
22				
24			Total	1,372,036.00

A-9 AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on Schedule A-3 Oath, list the principal occupation or business affiliation if other than listed on Schedule A-3 Oath, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner, or a person exercising similar functions.

Line No.	Name	Principal Activity of Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1				
2	Donald L. Ware	Chief Operating Officer	Chief Operating Officer	Pennichuck Water Works Inc.
3			Chief Operating Officer	Pennichuck Aqueduct Co., Inc.
4			Chief Operating Officer	Pennichuck Water Service Corp.
6			Chief Operating Officer	Southwood Corp.
			Chief Operating Officer	Pennichuck Corp.
7				
8	Larry D. Goodhue	CFO, Treasurer and Controller	CFO, Treasurer and Controller	Pennichuck Water Works Inc.
9			CFO, Treasurer and Controller	Pennichuck Aqueduct Co., Inc.
10			CFO, Treasurer and Controller	Pennichuck Water Service Corp.
11			CFO, Treasurer and Controller	Southwood Corp.
12			CFO, Treasurer and Controller	Pennichuck Corp.
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A-10 BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT, OR JOINT PRODUCT AS A RESULT OF PROVIDING WATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121-Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

Line No.	Business or Service Conducted	Assets		Revenues		Expenses	
		Book Cost of Assets	Account Number	Revenues Generated	Account Number	Expenses Incurred	Account Number
1	NONE						
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9							
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A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

Line No.	Name of Company or Related Party	Description of Service and/or Name of Product	Contract or Agreement Effective Dates	Annual Charges	
				(P) urchased or (S) old	Amount
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES
PART 11- SALE, PURCHASE AND TRANSFER OF ASSETS**

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line No.	Name of Company or Related Party (a)	Description of items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. In October of 2014 the Company acquired the franchise rights to the Hooksett Rest Stops in Hooksett NH. This franchise acquisition was approved in DW14-174. The franchise to serve the Hooksett Rest Stops was acquired from Hooksett Village Water Precinct with no payment given the precinct for this franchise acq.
2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. NONE
3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. CWIP SCHEDULE F-10, PAGE 29
4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. SEE ATTACHED ADDITIONS
5. Extensions of system (mains and service) to new franchise areas under construction at end of year. NONE
6. Extensions of the system (mains and service) put into operation during the year. SEE ATTACHED ADDITIONS
7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties, and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed. NONE
8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. SEE ATTACHED RETIREMENTS
9. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. NONE
10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. NONE
11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. Order 25,696 approved a permanent increase of 9.91% and a step increase of 1.62% with a revenue impact of approximately \$687,890 and \$95,977 respectively.
12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. NONE
13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations. In February 2014, Pennichuck Water Works entered into a contract with the Steelworkers Union with a 1.25% wage increase effective 11/1/2013, a 2.5% wage increase effective 1/1/2014 and a 2.5% wage increase effective 1/1/2015.
14. All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company. NONE
15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest. NONE

Pennichuck East Utilities
Asset Acquisition
GAAP
For the Period January 1, 2014 to December 31, 2014
2014 PP&E (301-348)

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2014				
Asset GL Acct #: 302100-7000-001				
70000-007043	Sheffield Rd., Windham: Franchise Fees 01/01/2014	75.00	01/01/2014	75.00
70000-007066	Franchise Fees 02/01/2014	600.00	02/01/2014	600.00
70000-007136	Franchise Fees 04/01/2014	275.00	04/01/2014	275.00
Subtotal: 302100-7000-001 (3)		<u>950.00</u>		<u>950.00</u>
Asset GL Acct #: 304200-7000-001				
70000-007076	Liberty Tree Station Replacement - Engineering Overhead 03/01/2014	20,962.01	03/01/2014	20,962.01
70000-007077	Liberty Tree Station Replacement - engineering 03/01/2014	19,273.74	03/01/2014	19,273.74
70000-007078	Liberty Tree Station Replacement - Station 03/01/2014	350,064.98	03/01/2014	350,064.98
70000-007085	Liberty Tree Station Replacement - labor, truck & loh 03/01/2014	1,161.89	03/01/2014	1,161.89
70000-007086	Liberty Tree Station Replacement 03/02/2014	29,671.89	03/02/2014	29,671.89
70000-007092	Liberty Tree Station Replacement - labor, truck, inventory & loh 03/02/2014	543.54	03/02/2014	543.54
70000-007125	Liberty Tree Station Replacement 04/01/2014	247.90	04/01/2014	247.90
70000-007142	Liberty Tree Station Replacement - 05/01/2014	2,575.57	05/01/2014	2,575.57
70000-007219	Liberty Tree Station Replacement - 07/01/2014	1,731.63	07/01/2014	1,731.63
70000-007220	Liberty Tree Station Replacement - interco labor, truck & loh 07/01/2014	424.67	07/01/2014	424.67
70000-007284	Liberty Tree Station Replacement 08/01/2014	1,938.46	08/01/2014	1,938.46
70000-007285	Liberty Tree Station Replacement 09/01/2014	32,925.09	09/01/2014	32,925.09
Subtotal: 304200-7000-001 (12)		<u>461,521.37</u>		<u>461,521.37</u>
Asset GL Acct #: 304550-7000-001				
70000-007327	White Rock Replacement Main Electrical Service Line 10/01/2014	4,619.26	10/01/2014	4,388.30
Subtotal: 304550-7000-001 (1)		<u>4,619.26</u>		<u>4,388.30</u>
Asset GL Acct #: 307100-7000-001				
70000-007331	Locke Lake Win-wood & Monroe Main Replacement Survey - Well Drilling 10/01/2014	6,410.00	10/01/2014	5,769.00
70000-007432	Windham Animal Hospital Replacement Source of Supply 12/01/2014	1,960.00	12/01/2014	1,764.00
70000-007435	Windham Animal Hospital Replacement Source of Supply - Wells 12/01/2014	28,837.14	12/01/2014	25,953.43
Subtotal: 307100-7000-001 (3)		<u>37,207.14</u>		<u>33,486.43</u>
Asset GL Acct #: 307210-7000-001				
70000-007123	W&E: Replace Well Pump, Discharge Piping & Electrical for Well Pump #3 04/01/2014	9,770.16	04/01/2014	8,793.14
70000-007138	Hardwood: Well #4 Pump, Wire and Discharge Piping 05/01/2014	4,690.72	05/01/2014	4,221.65
70000-007139	Hardwood Pump Station: Replace Well Pump Piping and Wire - Well #3 05/01/2014	2,226.88	05/01/2014	2,004.19
70000-007168	Liberty Tree: Replace Pump, Wire & Piping - Well #1 06/01/2014	5,009.60	06/01/2014	4,508.64

Pennichuck East Utilities
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GAAP
For the Period January 1, 2014 to December 31, 2014
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Asset ID	Acquisition Date	Acquisition Cost	Placed in Service	Book Cost
Year Ending December, 2014				
Asset GL Acct #: 307210-7000-001				
70000-007169	Williamsburg: Replace Pump and Motor - Well #1 06/01/2014	6,427.56	06/01/2014	5,784.80
70000-007325	White Rock - Replace well Pump #2 10/01/2014	1,569.40	10/01/2014	1,412.46
70000-007326	White Rock - Replace Well Pump #1 10/01/2014	1,585.40	10/01/2014	1,426.86
70000-007430	Fletcher's Corner: Replace Well Pump VFD 12/01/2014	1,292.54	12/01/2014	1,163.29
Subtotal: 307210-7000-001 (8)		32,572.26		29,315.03
Asset GL Acct #: 310000-7000-001				
70000-007079	Liberty Tree Station Replacement - generator 03/01/2014	1,498.00	03/01/2014	1,498.00
70000-007087	Liberty Tree Station Replacement - generator 03/02/2014	2,918.25	03/02/2014	2,918.25
70000-007121	White Rock: Replace Control Board for Automatic Transfer Switch 04/01/2014	1,597.95	04/01/2014	1,597.95
70000-007141	Liberty Tree Station Replacement - propane tank for generator 05/01/2014	8,317.00	05/01/2014	8,317.00
Subtotal: 310000-7000-001 (4)		14,331.20		14,331.20
Asset GL Acct #: 311200-7000-001				
70000-007080	Liberty Tree Station Replacement - electric in station 03/01/2014	17,804.17	03/01/2014	17,804.17
70000-007088	Liberty Tree Station Replacement - station electric 03/02/2014	25,000.00	03/02/2014	25,000.00
70000-007124	Liberty Tree Station Replacement - change order 04/01/2014	23,097.13	04/01/2014	23,097.13
70000-007158	Liberty Tree Station Replacement 05/01/2014	4,826.25	05/01/2014	4,826.25
70000-007437	Windham Animal Hospital Replacement Source of Supply - Electric Pumping Equip. 12/01/2014	403.86	12/01/2014	363.47
Subtotal: 311200-7000-001 (5)		71,131.41		71,091.02
Asset GL Acct #: 311210-7000-001				
70000-007052	Pinehaven, Londonderry - Replace Booster Pump #1 02/01/2014	3,807.00	02/01/2014	3,426.30
70000-007140	Fletcher's Corner: Rebuild Booster Pump #1 05/01/2014	2,695.00	05/01/2014	2,695.00
70000-007278	Fletcher's Corner - Rebuild Booster #2 08/01/2014	2,695.00	08/01/2014	2,425.50
70000-007279	Daniels Lake: Replace Chlorine Pump 08/01/2014	988.95	08/01/2014	890.05
70000-007280	Spruce Pond: Replace Chlorine Feed Pump 08/01/2014	1,301.30	08/01/2014	1,171.17
70000-007323	Spruce Pond - Replace Permanganate Chemical Feed Pump 10/01/2014	1,169.74	10/01/2014	1,052.77
70000-007324	Hardwood - Replace Chlorine Chemical Feed Pump 10/01/2014	1,169.74	10/01/2014	1,052.77
70000-007328	Pioneer Park - Replace Booster #1 10/01/2014	1,059.60	10/01/2014	953.64
70000-007392	Castle Reach - Replace Booster #1 11/01/2014	1,569.56	11/01/2014	1,412.60
70000-007436	Windham Animal Hospital Replacement Source of Supply - Electric Pumping: Pumps 12/01/2014	5,417.84	12/01/2014	4,876.06
Subtotal: 311210-7000-001 (10)		21,873.73		19,955.86
Asset GL Acct #: 320000-7000-001				

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2014				
Asset GL Acct #: 320000-7000-001				
70000-007081	Liberty Tree Station Replacement - station equipment 03/01/2014	122,005.00	03/01/2014	122,005.00
70000-007089	Liberty Tree Station Replacement 03/02/2014	2,391.88	03/02/2014	2,391.88
70000-007119	Spruce Pond: Replace Chemical Feed Pump 04/01/2014	1,255.90	04/01/2014	1,130.31
70000-007434	Windham Animal Hospital Replacement Source of Supply - Purification sys. equip. 12/01/2014	11,344.00	12/01/2014	10,209.60
Subtotal: 320000-7000-001 (4)		<u>136,996.78</u>		<u>135,736.79</u>
Asset GL Acct #: 320200-7000-001				
70000-007122	W&E: Replace Softener System Control Heads (2) 04/01/2014	4,492.48	04/01/2014	4,043.23
Subtotal: 320200-7000-001 (1)		<u>4,492.48</u>		<u>4,043.23</u>
Asset GL Acct #: 330000-7000-001				
70000-007082	Liberty Tree Station Replacement - tanks 03/01/2014	59,050.00	03/01/2014	59,050.00
70000-007090	Liberty Tree Station Replacement - tanks 03/02/2014	2,199.50	03/02/2014	2,199.50
70000-007286	Gage Hill: Replace 3 Hydro-Pneumatic Tanks 09/01/2014	1,908.80	09/01/2014	1,717.92
Subtotal: 330000-7000-001 (3)		<u>63,158.30</u>		<u>62,967.42</u>
Asset GL Acct #: 331100-7000-001				
70000-007040	Locke Lake Dam Site Rd Phase 2 01/01/2014	390.36	01/01/2014	351.32
70000-007041	Locke Lake Dam Site Rd Phase 2 01/01/2014	551.60	01/01/2014	496.44
70000-007068	Marsh Road Water Main Relocation-Pelham-Carryover - State of NH Reimbursement 03/01/2014	47,794.50	03/01/2014	47,794.50
70000-007083	Liberty Tree Station Replacement - 6" main to tie into plumbing 03/01/2014	600.00	03/01/2014	600.00
70000-007160	Locke Lake Dam Site Rd Phase 2 05/01/2014	461.48	05/01/2014	461.48
70000-007216	Locke Lake Dam Site Rd Phase 2 07/01/2014	6,561.96	07/01/2014	5,905.76
70000-007218	Locke Lake Dam Site Rd Phase 2 07/01/2014	534.77	07/01/2014	481.29
70000-007330	Locke Lake Win-wood & Monroe Main Replacement Survey >=6" 10/01/2014	15,094.39	10/01/2014	13,584.95
70000-007333	Locke Lake, Winwood and Monroe Phase 1 - <= 6" Mains 10/01/2014	173,033.37	10/01/2014	155,730.03
70000-007338	Locke Lake, Winwood and Monroe Phase 1 - interco labor, loh & truck 10/01/2014	2,092.67	10/01/2014	1,883.40
70000-007395	Locke Lake, Winwood and Monroe Phase 1 - interco labor, loh & truck 11/01/2014	118.45	11/01/2014	106.60
70000-007396	Locke Lake, Winwood and Monroe Phase 1 - 6" Mains 11/01/2014	36,879.45	11/01/2014	33,191.50
70000-007426	Locke Lake, Winwood and Monroe Phase 1 12/01/2014	450.34	12/01/2014	405.31
70000-007428	Locke Lake, Winwood and Monroe Phase 1 - interco labor, loh & truck 12/01/2014	59.75	12/01/2014	53.77
70000-007439	W&E: Main Replacement - Mains 6' & larger 12/01/2014	388,011.18	12/01/2014	349,210.06
70000-007445	W&E: Main Replacement - labor, truck & inv. 12/01/2014	4,279.25	12/01/2014	3,851.32

Pennichuck East Utilities
Asset Acquisition
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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2014				
Subtotal: 331100-7000-001 (16)		<u>676,913.52</u>		<u>614,107.73</u>
Asset GL Acct #: 331101-7000-001				
70000-007039	Locke Lake Dam Site Rd Phase 2 01/01/2014	1,003.77	01/01/2014	903.39
70000-007042	Locke Lake Dam Site Rd Phase 2 01/01/2014	1,418.40	01/01/2014	1,276.56
70000-007159	Locke Lake Dam Site Rd Phase 2 05/01/2014	1,128.39	05/01/2014	1,128.39
70000-007170	Locke Lake Dam Site Rd Phase 2 06/01/2014	55,233.80	06/01/2014	49,710.42
70000-007172	Locke Lake Dam Site Rd Phase 2 06/01/2014	1,256.09	06/01/2014	1,130.48
70000-007215	Locke Lake Dam Site Rd Phase 2 07/01/2014	2,680.24	07/01/2014	2,412.22
70000-007217	Locke Lake Dam Site Rd Phase 2 07/01/2014	218.43	07/01/2014	196.59
70000-007282	Locke Lake Dam Site Rd Phase 2 08/01/2014	56,160.65	08/01/2014	50,544.58
70000-007329	Locke Lake Win-wood & Monroe Main Replacement Survey - mains <=4" 10/01/2014	12,075.52	10/01/2014	10,867.97
70000-007332	Locke Lake, Winwood and Monroe Phase 1 - <= 4" Mains 10/01/2014	112,568.01	10/01/2014	101,311.21
70000-007337	Locke Lake, Winwood and Monroe Phase 1 - interco labor, loh & truck 10/01/2014	1,644.23	10/01/2014	1,479.81
70000-007393	Locke Lake, Winwood and Monroe Phase 1 - 4" Mains 11/01/2014	40,496.88	11/01/2014	36,447.19
70000-007394	Locke Lake, Winwood and Monroe Phase 1 - interco labor, loh & truck 11/01/2014	112.12	11/01/2014	100.91
70000-007423	Locke Lake Dam Site Rd Phase 2 - engineering 12/01/2014	268.43	12/01/2014	241.59
70000-007425	Locke Lake, Winwood and Monroe Phase 1 12/01/2014	432.67	12/01/2014	389.40
70000-007429	Locke Lake, Winwood and Monroe Phase 1 - interco labor, loh & truck 12/01/2014	57.41	12/01/2014	51.67
70000-007433	Windham Animal Hospital Replacement Source of Supply 12/01/2014	13,558.10	12/01/2014	12,202.29
70000-007438	W&E: Main Replacement - Mains: 4' 12/01/2014	14,902.60	12/01/2014	13,412.34
70000-007444	W&E: Main Replacement - labor, truck & inv. 12/01/2014	254.42	12/01/2014	228.98
Subtotal: 331101-7000-001 (19)		<u>315,470.16</u>		<u>284,035.99</u>
Asset GL Acct #: 331250-7000-001				
70000-007112	Meredith Ln (#25): Barnstead - Gate Valves: 4" 04/01/2014	5,254.61	04/01/2014	5,254.61
70000-007113	Branchtree Dr. @ Jordan Dr., Middleton - Gate Valves: 1 1/2" 04/01/2014	3,471.96	04/01/2014	3,471.96
70000-007173	Gordon Rd (#27): Londonderry - 4" & Under Distribution Mains: Gates 06/01/2014	3,992.85	06/01/2014	3,992.85
70000-007174	Pierce Rd: Raymond - 4" & Under Distribution Mains: Gates 06/01/2014	2,908.61	06/01/2014	2,908.61
70000-007289	Litchfield Rd (#): Londonderry - Gate Valves: 2" 09/01/2014	1,587.77	09/01/2014	1,587.77
70000-007334	Locke Lake, Winwood and Monroe Phase 1 - <= 4" Gates 10/01/2014	6,820.00	10/01/2014	6,138.00
70000-007363	Litchfield Rd. - Gates: 4" & Under (PRV) - get address & town			

Pennichuck East Utilities
Asset Acquisition
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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2014				
Asset GL Acct #: 331250-7000-001				
	10/01/2014	116.66	10/01/2014	116.66
70000-007397	Locke Lake, Winwood and Monroe Phase 1 - 4" gates			
	11/01/2014	2,480.00	11/01/2014	2,232.00
70000-007399	Foss (#7): Barnstead - Gate Valves: 2"			
	12/01/2014	2,619.51	12/01/2014	2,619.51
70000-007400	Indian Ledge (#): Barnstead - Gate Valves: 2"			
	12/01/2014	2,543.45	12/01/2014	2,543.45
70000-007401	Old Rochester Rd (#75): Barnstead - Gate Valves: 3/4"			
	12/01/2014	1,453.43	12/01/2014	1,453.43
70000-007440	W&E: Main Replacement - Gates 4"			
	12/01/2014	700.00	12/01/2014	630.00
Subtotal: 331250-7000-001 (12)		33,948.85		32,948.85
Asset GL Acct #: 331251-7000-001				
70000-007317	Gordon St., Londonderry - Gate Valves: 8"			
	10/01/2014	4,779.41	10/01/2014	4,779.41
70000-007335	Locke Lake, Winwood and Monroe Phase 1 - >= 6" Gates			
	10/01/2014	4,740.00	10/01/2014	4,266.00
70000-007441	W&E: Main Replacement - Gates 6' & larger			
	12/01/2014	10,013.00	12/01/2014	9,011.70
Subtotal: 331251-7000-001 (3)		19,532.41		18,057.11
Asset GL Acct #: 331300-7000-001				
70000-007407	Black Hill Rd.: Londonderry - 12" DI Developer Installed Distribution Mains - CIAC 725'			
	12/01/2014	68,657.50	12/01/2014	68,657.50
70000-007409	Tavern Hill Rd.: Londonderry - 12" DI Developer Installed Distribution Mains - CIAC 1185'			
	12/01/2014	112,219.50	12/01/2014	112,219.50
70000-007411	Church St.: Londonderry - 4" DI Developer Installed Distribution Mains - CIAC 193'			
	12/01/2014	14,096.72	12/01/2014	14,096.72
70000-007413	West Rd.: Londonderry - 12" DI Developer Installed Distribution Mains - CIAC 1468'			
	12/01/2014	139,019.60	12/01/2014	139,019.60
70000-007415	Quary Rd.: Londonderry - 12" DI Developer Installed Distribution Mains - CIAC 1886'			
	12/01/2014	178,604.20	12/01/2014	178,604.20
70000-007417	Pepper Hill Rd.: Londonderry - 12" DI Developer Installed Distribution Mains - CIAC 225'			
	12/01/2014	21,307.50	12/01/2014	21,307.50
Subtotal: 331300-7000-001 (6)		533,905.02		533,905.02
Asset GL Acct #: 333100-7000-001				
70000-007212	Old Bridge Road (#21A): Pelham - 2" PE Service			
	07/01/2014	6,500.00	07/01/2014	6,500.00
70000-007213	Litchfield Road (#109): Londonderry - 1.5" CT Service			
	07/01/2014	2,005.19	07/01/2014	2,005.19
70000-007214	Litchfield Road (Lot #25): Londonderry - 1" CT Service			
	07/01/2014	1,551.97	07/01/2014	1,551.97
70000-007295	Charles Bancroft Highway (#131): Litchfield - 1" CT Service			
	09/01/2014	2,316.36	09/01/2014	2,316.36
70000-007406	Georgetown Dr (#35): Barnstead			
	12/01/2014	5,200.00	12/01/2014	5,200.00
70000-007424	Varney Rd, New Service - Locke Lake, Winwood and Monroe Phase 1 -			
	12/01/2014	4,400.00	12/01/2014	4,400.00
70000-007427	Varney Rd, New Service - Locke Lake, Winwood and Monroe Phase 1			
	12/01/2014	4,400.00	12/01/2014	4,400.00
Subtotal: 333100-7000-001 (7)		26,373.52		26,373.52
Asset GL Acct #: 333200-7000-001				
70000-007171	Locke Lake Dam Site Rd Phase 2			
	06/01/2014	5,171.00	06/01/2014	4,653.90
70000-007283	Locke Lake Dam Site Rd Phase 2			

Pennichuck East Utilities
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GAAP
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2014 PP&E (301-348)

Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2014				
<i>Asset GL Acct #: 333200-7000-001</i>				
	08/01/2014	17,587.50	08/01/2014	15,828.75
70000-007321	Blue Jay Way (#8), Litchfield - Install Renewed Service: M To S: 1"			
	10/01/2014	5,145.20	10/01/2014	4,630.68
70000-007364	Renewed Service - Petty Cash (get detail)			
	10/01/2014	90.00	10/01/2014	90.00
70000-007369	Nicola Rd (#191): Middleton - Install Renewed Service			
	11/01/2014	7,446.00	11/01/2014	6,701.40
70000-007398	Locke Lake, Winwood and Monroe Phase 1 - services			
	11/01/2014	40,520.00	11/01/2014	36,468.00
70000-007442	W&E: Main Replacement - Services			
	12/01/2014	10,300.00	12/01/2014	9,270.00
70000-007446	W&E: Main Replacement - 1" ct inventory			
	12/01/2014	297.63	12/01/2014	267.87
<i>Subtotal: 333200-7000-001 (8)</i>		<u>86,557.33</u>		<u>77,910.60</u>
<i>Asset GL Acct #: 333230-7000-001</i>				
70000-007035	Gilcreast Road (#83): Londonderry - 1" CT Service			
	01/01/2014	1,906.72	01/01/2014	1,906.72
70000-007054	Page Road (#32): Litchfield - 1.5" CT Service			
	02/01/2014	2,047.53	02/01/2014	2,047.53
70000-007056	Tanager Way (#41): Litchfield - 1 Developer Installed Services - CIAC			
	02/01/2014	1,261.05	02/01/2014	1,261.05
70000-007058	Tanager Way (#39): Londonderry - 1" Developer Installed Services - CIAC			
	02/01/2014	1,906.72	02/01/2014	1,906.72
70000-007060	Alexander Road (#33): Londonderry - 3/4" CT Service			
	02/01/2014	1,906.72	02/01/2014	1,906.72
70000-007062	Jamesway Drive (#51): Litchfield - 1" CT Service			
	02/01/2014	1,506.88	02/01/2014	1,506.88
70000-007064	Hamel Circle (#4): Litchfield - 1" CT Service			
	02/01/2014	1,506.88	02/01/2014	1,506.88
70000-007097	Jamesway Drive (#57): Litchfield - 1" CT Service			
	03/01/2014	1,506.88	03/01/2014	1,506.88
70000-007098	Hamel Circle (#5): Litchfield - 1" CT Service			
	03/01/2014	1,506.88	03/01/2014	1,506.88
70000-007099	Wentworth Circle (#5): Windham - 1.5" PE Service			
	03/01/2014	1,393.50	03/01/2014	1,393.50
70000-007105	Watts Landing (#35): Litchfield - 1" CT Service			
	03/01/2014	1,906.72	03/01/2014	1,906.72
70000-007106	Watts Landing (#37): Litchfield - 1" CT Service			
	03/01/2014	1,906.72	03/01/2014	1,906.72
70000-007128	Hamel Circle (#8): Litchfield - 1" CT Service			
	04/01/2014	1,506.88	04/01/2014	1,506.88
70000-007130	Hamel Circle (#6): Litchfield - 1" CT Service			
	04/01/2014	1,506.88	04/01/2014	1,506.88
70000-007132	Anita Avenue (#3): Raymond - 1" Developer Installed Services - CIAC			
	04/01/2014	1,906.72	04/01/2014	1,906.72
70000-007134	Page Road (#41): Litchfield - 1" CT Service			
	04/01/2014	1,906.72	04/01/2014	1,906.72
70000-007147	Jamesway Drive (#59): Litchfield - 1" CT Service			
	05/01/2014	1,506.88	05/01/2014	1,506.88
70000-007149	Jamesway Drive (#61): Litchfield - 1" CT Service			
	05/01/2014	1,506.88	05/01/2014	1,506.88
70000-007151	Hamel Circle (#2): Litchfield - 1" CT Service			
	05/01/2014	1,506.88	05/01/2014	1,506.88
70000-007153	Page Road (#39): Litchfield - 1" CT Service			

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
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<i>Asset GL Acct #: 333230-7000-001</i>				
	05/01/2014	1,906.72	05/01/2014	1,906.72
70000-007155	Mammoth Road (#869): Pelham - 1.5" PE Service			
	05/01/2014	1,906.72	05/01/2014	1,906.72
70000-007184	Church Road (#2): Londonderry - 1" CT Service			
	06/01/2014	1,506.88	06/01/2014	1,506.88
70000-007186	Church Road (#4): Londonderry - 1" CT Service			
	06/01/2014	1,506.88	06/01/2014	1,506.88
70000-007188	Church Road (#6): Londonderry - 1" CT Service			
	06/01/2014	1,506.88	06/01/2014	1,506.88
70000-007190	Stone Sled Lane (#30): Bow - 1" Developer Installed Services - CIAC			
	06/01/2014	1,906.72	06/01/2014	1,906.72
70000-007192	Stone Sled Lane (#28): Bow - 1.5" Developer Installed Services - CIAC			
	06/01/2014	2,047.53	06/01/2014	2,047.53
70000-007194	Stone Sled Lane (#34): Bow - 1" Developer Installed Services - CIAC			
	06/01/2014	1,906.72	06/01/2014	1,906.72
70000-007196	Stone Sled Lane (#40): Bow - 2" Developer Installed Services - CIAC			
	06/01/2014	2,198.65	06/01/2014	2,198.65
70000-007198	Stone Sled Lane (#15): Bow - 1.5" Developer Installed Services - CIAC			
	06/01/2014	2,047.53	06/01/2014	2,047.53
70000-007221	Jamesway Drive (#63): Litchfield - 1" CT Service			
	07/01/2014	1,506.88	07/01/2014	1,506.88
70000-007223	Watts Landing (#19): Litchfield - 1" Developer Installed Services - CIAC			
	07/01/2014	1,906.72	07/01/2014	1,906.72
70000-007225	Watts Landing (#21): Litchfield - 1" Developer Installed Services - CIAC			
	07/01/2014	1,906.72	07/01/2014	1,906.72
70000-007227	Watts Landing (#23): Litchfield - 1" Developer Installed Services - CIAC			
	07/01/2014	1,906.72	07/01/2014	1,906.72
70000-007252	Tavern Hill Road (#16): Londonderry - 1" CT Service			
	08/01/2014	1,506.88	08/01/2014	1,506.88
70000-007254	Tavern Hill Road (#18): Londonderry - 1" CT Service			
	08/01/2014	1,506.88	08/01/2014	1,506.88
70000-007256	Black Forest Road (#2): Londonderry - 1" CT Service			
	08/01/2014	1,506.88	08/01/2014	1,506.88
70000-007258	Black Forest Road (#16): Londonderry - 1" CT Service			
	08/01/2014	1,506.88	08/01/2014	1,506.88
70000-007260	Tavern Hill Road (#9): Londonderry - 1" CT Service			
	08/01/2014	1,506.88	08/01/2014	1,506.88
70000-007262	Tavern Hill Road (#10): Londonderry - 1" CT Service			
	08/01/2014	1,506.88	08/01/2014	1,506.88
70000-007264	Tavern Hill Road (#11): Londonderry - 1" CT Service			
	08/01/2014	1,506.91	08/01/2014	1,506.91
70000-007266	Church Road (#8): Londonderry - 1" CT Service			
	08/01/2014	1,506.88	08/01/2014	1,506.88
70000-007268	Wentworth Circle (#3): Wndham - 1.5" PE Service			
	08/01/2014	1,393.50	08/01/2014	1,393.50
70000-007270	Wentworth Circle (#1): Wndham - 1.5" PE Service			
	08/01/2014	1,534.31	08/01/2014	1,534.31
70000-007272	Old Bridge Road (#21A): Pelham - 2" PE Service			
	08/01/2014	2,047.53	08/01/2014	2,047.53
70000-007274	Allard Farm Circuit Rd (#): N. Conway - 1" Developer Installed Services - CIAC			
	08/01/2014	1,906.72	08/01/2014	1,906.72
70000-007276	Damsite Road (#16): Barnstead - 1" CT Service			
	08/01/2014	1,906.72	08/01/2014	1,906.72
70000-007296	Black Forest Road (#11): Londonderry - 1" CT Service			

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2014				
Asset GL Acct #: 333230-7000-001				
	09/01/2014	1,506.88	09/01/2014	1,506.88
70000-007298	Black Forest Road (#4): Londonderry - 1" CT Service			
	09/01/2014	1,506.88	09/01/2014	1,506.88
70000-007300	Wentworth Circle (#6): Windham - 1.5" PE Service			
	09/01/2014	1,534.31	09/01/2014	1,534.31
70000-007302	Wentworth Circle (#8): Windham - 1.5" PE Service			
	09/01/2014	1,534.31	09/01/2014	1,534.31
70000-007304	Winchester Dr. (#18): Barnstead - 1" Developer Installed Services - CIAC			
	09/01/2014	1,906.72	09/01/2014	1,906.72
70000-007306	Alexander Road (#9): Londonderry - 1" CT Service			
	09/01/2014	1,906.72	09/01/2014	1,906.72
70000-007339	Black Forest Road (#8): Londonderry - 1" CT Service			
	10/01/2014	1,506.88	10/01/2014	1,506.88
70000-007341	Black Forest Road (#10): Londonderry - 1" CT Service			
	10/01/2014	1,506.88	10/01/2014	1,506.88
70000-007343	Black Forest Road (#12): Londonderry - 1" CT Service			
	10/01/2014	1,506.88	10/01/2014	1,506.88
70000-007345	Black Forest Road (#14): Londonderry - 1" CT Services			
	10/01/2014	1,506.88	10/01/2014	1,506.88
70000-007347	Black Forest Road (#9): Londonderry - 1" CT Service			
	10/01/2014	1,506.88	10/01/2014	1,506.88
70000-007349	Black Forest Road (#1): Londonderry - 1" CT Service			
	10/01/2014	1,506.88	10/01/2014	1,506.88
70000-007351	North Shore Dr. (#42): Barnstead - 1.5" Developer Installed Services - CIAC			
	10/01/2014	2,047.53	10/01/2014	2,047.53
70000-007353	Marsh Rd. (#85): Pelham - 1" Developer Installed Services - CIAC			
	10/01/2014	1,906.72	10/01/2014	1,906.72
70000-007355	Stone Sled Ln. (#26): Bow - 1" Developer Installed Services - CIAC			
	10/01/2014	1,906.72	10/01/2014	1,906.72
70000-007376	Tavern Hill Rd (#3): Londonderry - 1" Developer Installed Services - CIAC			
	11/01/2014	1,506.88	11/01/2014	1,506.88
70000-007378	Tavern Hill Rd (#5): Londonderry - 1" Developer Installed Services - CIAC			
	11/01/2014	1,506.88	11/01/2014	1,506.88
70000-007380	Tavern Hill Rd (#7): Londonderry - 1" Developer Installed Services - CIAC			
	11/01/2014	1,506.88	11/01/2014	1,506.88
70000-007382	Tavern Hill Rd (#8): Londonderry - 1" Developer Installed Services - CIAC			
	11/01/2014	1,506.88	11/01/2014	1,506.88
70000-007384	Tavern Hill Rd (#12): Londonderry - 1" Developer Installed Services - CIAC			
	11/01/2014	1,506.88	11/01/2014	1,506.88
70000-007386	Black Forest (#5): Londonderry - 1" Developer Installed Services - CIAC			
	11/01/2014	1,506.88	11/01/2014	1,506.88
70000-007388	Nakomo Dr (#19): Litchfield - 1" Developer Installed Services - CIAC			
	11/01/2014	1,906.72	11/01/2014	1,906.72
70000-007447	Black Forest Cir (#7): Londonderry - 1 Developer Installed Services - CIAC			
	12/01/2014	1,506.88	12/01/2014	1,506.88
70000-007449	High Range Rd (#120): Londonderry - 1 Developer Installed Services - CIAC			
	12/01/2014	1,906.72	12/01/2014	1,906.72
70000-007451	Evangelyn Dr (#7): Bow - 1 Developer Installed Services - CIAC			
	12/01/2014	1,906.72	12/01/2014	1,906.72
70000-007453	Whipperwill Cir (#4): Londonderry - 1 Developer Installed Services - CIAC			
	12/01/2014	1,906.72	12/01/2014	1,906.72
Subtotal: 333230-7000-001 (72)		121,096.27		121,096.27
Asset GL Acct #: 333250-7000-001				
70000-007031	Jamesway Drive (#51): Litchfield - 1" CT Service			

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Asset ID	Acquisition Date	Acquisition Cost	Placed in Service	Book Cost
Year Ending December, 2014				
<i>Asset GL Acct #: 333250-7000-001</i>				
	01/01/2014	399.84	01/01/2014	399.84
70000-007033	Hamel Circle (#4): Litchfield - 1" CT Service			
	01/01/2014	399.84	01/01/2014	399.84
70000-007053	Tanager Way (#41): Litchfield - 1" Developer Installed Services - Paid			
	02/01/2014	645.67	02/01/2014	645.67
70000-007100	Jamesway Drive (#57): Litchfield - 1" CT Service			
	03/01/2014	399.84	03/01/2014	399.84
70000-007101	Hamel Circle (#5): Litchfield - 1" CT Service			
	03/01/2014	399.84	03/01/2014	399.84
70000-007102	Wentworth Circle (#5): Windham - 1.5" PE Service			
	03/01/2014	513.22	03/01/2014	513.22
70000-007126	Hamel Circle (#8): Litchfield - 1" CT Service			
	04/01/2014	399.84	04/01/2014	399.84
70000-007127	Hamel Circle (#6): Litchfield - 1" CT Service			
	04/01/2014	399.84	04/01/2014	399.84
70000-007143	Jamesway Drive (#59): Litchfield - 1" CT Service			
	05/01/2014	399.84	05/01/2014	399.84
70000-007144	Jamesway Drive (#61): Litchfield - 1" CT Service			
	05/01/2014	399.84	05/01/2014	399.84
70000-007145	Hamel Circle (#2): Litchfield - 1" CT Service			
	05/01/2014	399.84	05/01/2014	399.84
70000-007181	Church Road (#2): Londonderry - 1" CT Service			
	06/01/2014	399.84	06/01/2014	399.84
70000-007182	Church Road (#4): Londonderry - 1" CT Service			
	06/01/2014	399.84	06/01/2014	399.84
70000-007183	Church Road (#6): Londonderry - 1" CT Service			
	06/01/2014	399.84	06/01/2014	399.84
70000-007229	Jamesway Drive (#63): Litchfield - 1" CT Service			
	07/01/2014	399.84	07/01/2014	399.84
70000-007242	Tavern Hill Road (#16): Londonderry - 1" CT Service			
	08/01/2014	399.84	08/01/2014	399.84
70000-007243	Tavern Hill Road (#18): Londonderry - 1" CT Service			
	08/01/2014	399.84	08/01/2014	399.84
70000-007244	Black Forest Road (#2): Londonderry - 1" CT Service			
	08/01/2014	399.84	08/01/2014	399.84
70000-007245	Black Forest Road (#16): Londonderry - 1" CT Service			
	08/01/2014	399.84	08/01/2014	399.84
70000-007246	Tavern Hill Road (#9): Londonderry - 1" CT Service			
	08/01/2014	399.84	08/01/2014	399.84
70000-007247	Tavern Hill Road (#10): Londonderry - 1" CT Service			
	08/01/2014	399.84	08/01/2014	399.84
70000-007248	Tavern Hill Road (#11): Londonderry - 1" CT Service			
	08/01/2014	399.81	08/01/2014	399.81
70000-007249	Church Road (#8): Londonderry - 1" CT Service			
	08/01/2014	399.84	08/01/2014	399.84
70000-007250	Wentworth Circle (#3): Windham - 1.5" PE Service			
	08/01/2014	513.22	08/01/2014	513.22
70000-007251	Wentworth Circle (#1): Windham - 1.5" PE Service			
	08/01/2014	513.22	08/01/2014	513.22
70000-007308	Black Forest Road (#11): Londonderry - 1" CT Service			
	09/01/2014	399.84	09/01/2014	399.84
70000-007309	Black Forest Road (#4): Londonderry - 1" CT Service			
	09/01/2014	399.84	09/01/2014	399.84
70000-007310	Wentworth Circle (#6): Windham - 1.5" PE Service			

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2014				
Asset GL Acct #: 333250-7000-001				
	09/01/2014	513.22	09/01/2014	513.22
70000-007311	Wentworth Circle (#8): Windham - 1.5" PE Service			
	09/01/2014	513.22	09/01/2014	513.22
70000-007357	Black Forest Road (#8): Londonderry - 1" CT Service			
	10/01/2014	399.84	10/01/2014	399.84
70000-007358	Black Forest Road (#10): Londonderry - 1" CT Service			
	10/01/2014	399.84	10/01/2014	399.84
70000-007359	Black Forest Road (#12): Londonderry - 1" CT Service			
	10/01/2014	399.84	10/01/2014	399.84
70000-007360	Black Forest Road (#14): Londonderry - 1" CT Service			
	10/01/2014	399.84	10/01/2014	399.84
70000-007361	Black Forest Road (#9): Londonderry - 1" CT Service			
	10/01/2014	399.84	10/01/2014	399.84
70000-007362	Black Forest Road (#1): Londonderry - 1" CT Service			
	10/01/2014	399.84	10/01/2014	399.84
70000-007370	Tavern Hill Rd (#3): Londonderry - 1" Developer Installed Services - Paid			
	11/01/2014	399.84	11/01/2014	399.84
70000-007371	Tavern Hill Rd (#5): Londonderry - 1" Developer Installed Services - Paid			
	11/01/2014	399.84	11/01/2014	399.84
70000-007372	Tavern Hill Rd (#7): Londonderry - 1" Developer Installed Services - Paid			
	11/01/2014	399.84	11/01/2014	399.84
70000-007373	Tavern Hill Rd (#8): Londonderry - 1" Developer Installed Services - Paid			
	11/01/2014	399.84	11/01/2014	399.84
70000-007374	Tavern Hill Rd (#12): Londonderry - 1" Developer Installed Services - Paid			
	11/01/2014	399.84	11/01/2014	399.84
70000-007375	Black Forest (#5): Londonderry - 1" Developer Installed Services - Paid			
	11/01/2014	399.84	11/01/2014	399.84
70000-007455	Black Forest Cir (#7): Londonderry - 1 Developer Installed Services - Paid			
	12/01/2014	399.84	12/01/2014	399.84
Subtotal: 333250-7000-001 (42)		17,605.98		17,605.98
Asset GL Acct #: 334000-7000-001				
70000-007024	New Meter Exchanges - 5/8"			
	01/01/2014	3,389.02	01/01/2014	3,203.00
70000-007025	Install New Meter: 5/8"			
	01/01/2014	746.48	01/01/2014	746.48
70000-007026	New Meter Exchanges - 1"			
	01/01/2014	1,850.82	01/01/2014	1,797.79
70000-007027	New Meter Exchanges - 3/4"			
	01/01/2014	394.30	01/01/2014	385.48
70000-007028	New Meter Exchanges - 3/4"			
	01/01/2014	88.22	01/01/2014	79.40
70000-007029	New Meter Exchanges - 2"			
	01/01/2014	299.20	01/01/2014	299.20
70000-007046	Install New Meter: 5/8"			
	02/01/2014	1,113.51	02/01/2014	1,113.51
70000-007047	New Meter Exchanges - 5/8"			
	02/01/2014	5,506.27	02/01/2014	5,264.95
70000-007048	New Meter Exchanges - 5/8"			
	02/01/2014	2,825.94	02/01/2014	2,689.86
70000-007049	New Meter Exchanges - 5/8" (additional cost from January only)			
	02/01/2014	343.11	02/01/2014	343.11
70000-007070	New Meter Exchanges - 5/8"			
	03/01/2014	2,752.88	03/01/2014	2,624.11
70000-007071	Install New Meter: 5/8"			

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Year Ending December, 2014				
Asset GL Acct #: 334000-7000-001				
	03/01/2014	1,119.42	03/01/2014	1,119.42
70000-007072	New Meter Exchanges - 5/8"			
	03/01/2014	4,776.64	03/01/2014	4,551.31
70000-007073	New Meter Exchanges - 3/4"			
	03/01/2014	265.48	03/01/2014	254.24
70000-007074	New Meter Exchanges - 5/8"			
	03/01/2014	1,292.59	03/01/2014	1,237.26
70000-007093	Liberty Tree Station Replacement - meter inventory			
	03/02/2014	423.39	03/02/2014	423.39
70000-007114	New Meter Exchanges - 5/8"			
	04/01/2014	3,378.19	04/01/2014	3,204.65
70000-007115	Install New Meter: 5/8"			
	04/01/2014	430.19	04/01/2014	430.19
70000-007116	New Meter Exchanges - 1"			
	04/01/2014	304.45	04/01/2014	296.02
70000-007117	New Meter Exchanges - 5/8"			
	04/01/2014	3,073.22	04/01/2014	2,922.36
70000-007161	New Meter Exchanges - 5/8"			
	05/01/2014	4,111.86	05/01/2014	3,700.67
70000-007162	Install New Meter: 5/8"			
	05/01/2014	1,115.38	05/01/2014	1,115.38
70000-007163	New Meter Exchanges - 1"			
	05/01/2014	829.35	05/01/2014	746.41
70000-007175	New Meter Exchanges - 5/8"			
	06/01/2014	4,231.51	06/01/2014	3,808.36
70000-007176	New Meter Exchanges - 1"			
	06/01/2014	612.37	06/01/2014	551.13
70000-007177	Install New Meter: 5/8"			
	06/01/2014	1,769.46	06/01/2014	1,769.46
70000-007178	New Meter Exchanges - 5/8"			
	06/01/2014	866.30	06/01/2014	779.67
70000-007202	New Meter Exchanges - 5/8"			
	07/01/2014	4,603.71	07/01/2014	4,143.34
70000-007203	Install New Meter: 5/8"			
	07/01/2014	925.52	07/01/2014	925.52
70000-007204	New Meter Exchanges - 5/8"			
	07/01/2014	11,440.91	07/01/2014	10,296.82
70000-007205	New Meter Exchanges - 2"			
	07/01/2014	807.59	07/01/2014	726.83
70000-007206	Install New Meter: 2"			
	07/01/2014	56.67	07/01/2014	56.67
70000-007207	Install New Meter: 3/4"			
	07/01/2014	56.67	07/01/2014	56.67
70000-007208	New Meter Exchanges - 5/8"			
	07/01/2014	3,124.98	07/01/2014	2,812.48
70000-007209	Install New Meter: 5/8"			
	07/01/2014	449.10	07/01/2014	449.10
70000-007235	New Meter Exchanges - 5/8"			
	08/01/2014	11,733.60	08/01/2014	10,560.24
70000-007236.1	Install New Meter: 5/8"			
	08/01/2014	175.83	08/01/2014	175.83
70000-007236.2	Install New Meter: 5/8"			
	08/01/2014	175.83	08/01/2014	175.83
70000-007236.3	Install New Meter: 5/8"			

Pennichuck East Utilities
Asset Acquisition
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For the Period January 1, 2014 to December 31, 2014
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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
<i>Year Ending December, 2014</i>				
<i>Asset GL Acct #: 334000-7000-001</i>				
	08/01/2014	175.83	08/01/2014	175.83
70000-007236.4	Install New Meter: 5/8"			
	08/01/2014	175.83	08/01/2014	175.83
70000-007236.5	Install New Meter: 5/8"			
	08/01/2014	175.82	08/01/2014	175.82
70000-007237	New Meter Exchanges - 5/8"			
	08/01/2014	5,499.10	08/01/2014	4,949.19
70000-007238	New Meter Exchanges - 5/8"			
	08/01/2014	4,080.87	08/01/2014	3,671.78
70000-007239	Install New Meter: 2"			
	08/01/2014	1,326.14	08/01/2014	1,326.14
70000-007240	Install New Meter: 1"			
	08/01/2014	554.43	08/01/2014	554.43
70000-007290	New Meter Exchanges - 5/8"			
	09/01/2014	2,885.37	09/01/2014	2,746.12
70000-007291	Install New Meter: 5/8"			
	09/01/2014	1,602.81	09/01/2014	1,602.81
70000-007292	New Meter Exchanges - 5/8"			
	09/01/2014	2,040.76	09/01/2014	1,944.52
70000-007318	Install New Meter: 5/8"			
	10/01/2014	1,160.27	10/01/2014	1,160.27
70000-007319	New Meter Exchanges - 5/8"			
	10/01/2014	1,921.59	10/01/2014	1,729.43
70000-007367	Install New Meter: 5/8"			
	11/01/2014	2,486.75	11/01/2014	2,238.07
70000-007402	Install New Meter: 5/8"			
	12/01/2014	2,870.84	12/01/2014	2,583.76
70000-007403	Install New Meter: 1 1/2"			
	12/01/2014	2,666.56	12/01/2014	2,399.90
70000-007404	Install New Meter: 1"			
	12/01/2014	553.52	12/01/2014	498.17
<i>Subtotal: 334000-7000-001 (54)</i>		111,636.45		103,768.21
<i>Asset GL Acct #: 334100-7000-001</i>				
70000-007030	Neptune Radio Replacements			
	01/01/2014	588.59	01/01/2014	588.59
70000-007050	Neptune Radio Replacements			
	02/01/2014	658.91	02/01/2014	658.91
70000-007051	Neptune Radio Replacements			
	02/01/2014	305.31	02/01/2014	305.31
70000-007075	Neptune Radio Replacements			
	03/01/2014	1,056.84	03/01/2014	1,056.84
70000-007118	Neptune Radio Replacements			
	04/01/2014	505.88	04/01/2014	505.88
70000-007164	Neptune Radio Replacements			
	05/01/2014	909.03	05/01/2014	909.03
70000-007179	Neptune Radio Replacements			
	06/01/2014	81.40	06/01/2014	81.40
70000-007180	Neptune Radio Replacements			
	06/01/2014	968.59	06/01/2014	968.59
70000-007210	Neptune Radio Replacements			
	07/01/2014	867.60	07/01/2014	867.60
70000-007211	Neptune Radio Replacements			
	07/01/2014	205.32	07/01/2014	205.32
70000-007241	Neptune Radio Replacements			

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Asset ID	Acquisition Date	Acquisition Cost	Placed In Service	Book Cost
Year Ending December, 2014				
<i>Asset GL Acct #: 334100-7000-001</i>				
	08/01/2014	1,278.69	08/01/2014	1,278.69
70000-007293	Neptune Radio Replacements			
	09/01/2014	828.15	09/01/2014	828.15
70000-007294	Neptune Radio Replacements			
	09/01/2014	1,373.89	09/01/2014	1,373.89
70000-007320	Neptune Radio Replacements			
	10/01/2014	945.20	10/01/2014	945.20
70000-007368	Neptune Radio Replacements			
	11/01/2014	794.75	11/01/2014	794.75
70000-007405	Neptune Radio Replacements			
	12/01/2014	807.89	12/01/2014	807.89
<i>Subtotal: 334100-7000-001 (16)</i>		<u>12,176.04</u>		<u>12,176.04</u>
<i>Asset GL Acct #: 335000-7000-001</i>				
70000-007022	Nakoma @ Brckyard (#): Litchfield - Peu Install Renewed Hydrant: Peu			
	01/01/2014	4,525.35	01/01/2014	4,312.67
70000-007023	Albuquerque @ Cranberry (#): Litchfield - Peu Install Renewed Hydrant: Peu 1/10/14-Replace Hydr			
	01/01/2014	4,399.36	01/01/2014	4,193.15
70000-007443	W&E: Main Replacement - Hydrants			
	12/01/2014	13,378.00	12/01/2014	12,040.20
<i>Subtotal: 335000-7000-001 (3)</i>		<u>22,302.71</u>		<u>20,546.02</u>
<i>Asset GL Acct #: 335100-7000-001</i>				
70000-007419	West Rd., Londonderry - Developer Installed Hydrants - CIAC, 1			
	12/01/2014	4,988.53	12/01/2014	4,988.53
<i>Subtotal: 335100-7000-001 (1)</i>		<u>4,988.53</u>		<u>4,988.53</u>
<i>Asset GL Acct #: 346000-7000-001</i>				
70000-007084	Liberty Tree Station Replacement - SCADA			
	03/01/2014	17,804.17	03/01/2014	17,804.17
70000-007091	Liberty Tree Station Replacement - SCADA			
	03/02/2014	15,857.53	03/02/2014	15,857.53
70000-007120	Gage Hill Cellular Communication			
	04/01/2014	2,705.35	04/01/2014	2,705.35
70000-007281	Spruce Pond: Replace PLC Analog Output Card			
	08/01/2014	1,421.96	08/01/2014	1,421.96
70000-007287	Spruce Pond Windham - Lighting Strike Power Surge			
	09/01/2014	8,819.02	09/01/2014	8,819.02
70000-007288	Spruce Pond Windham - Lighting Strike Power Surge - labor truck & loh			
	09/01/2014	3,099.62	09/01/2014	3,099.62
70000-007322	Lamplighter - Install Cellular Communications			
	10/01/2014	2,232.24	10/01/2014	2,232.24
70000-007431	Spruce Pond - Install Cellular Communication/Surge Protection			
	12/01/2014	4,134.10	12/01/2014	4,134.10
<i>Subtotal: 346000-7000-001 (8)</i>		<u>56,073.99</u>		<u>56,073.99</u>
Yearly Subtotal		<u>2,887,434.71</u>		<u>2,761,380.51</u>
Grand Total		<u>2,887,434.71</u>		<u>2,761,380.51</u>

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Asset ID	Placed In Service	Disposal Date	Transfer-Out Date	Cost Plus Exp. of Sale	LTD Depr & \$179/A & AFYD	Net Proceeds	Realized Gain (Loss)
Asset GL Acct #: 304100-7000-001							
70000-002609.2	White Rock: Bow - (1) Kohler Backup Generator w/Asco Switch	12/01/2004	12/01/2014	22,000.00	5,609.36	0.00	-16,390.64
Subtotal: 304100-7000-001 (1)				22,000.00	5,609.36	0.00	-16,390.64
Asset GL Acct #: 307210-7000-001							
70000-005491	W&E: Replace Well Pump #3 - 7.5 HP submersible pump and motor	09/01/2011	12/01/2014	2,513.52	285.44	0.00	-2,228.08
70000-005492	W&E: Replace Well Pump #3 - galv. nipple & 2" check valve	09/01/2011	12/01/2014	81.43	9.24	0.00	-72.19
70000-005493	W&E: Replace Well Pump #3 - 2" galv. pipe, 441'	09/01/2011	12/01/2014	3,143.45	356.99	0.00	-2,786.46
70000-005494	W&E: Replace Well Pump #3 - labor	09/01/2011	12/01/2014	1,260.00	143.10	0.00	-1,116.90
Subtotal: 307210-7000-001 (4)				6,998.40	794.77	0.00	-6,203.63
Asset GL Acct #: 311200-7000-001							
70000-000725	Pine Haven: Londonderry - Install Centrifugal Pump (Consumers)	04/01/1998	12/01/2014	1,331.41	1,206.47	0.00	-124.94
70000-002599.2	Castle Reach: Windham - (1) 3HP 3450 RPM 60HZ 3PH Domestic Pump	11/01/2004	12/01/2014	8,750.00	4,854.01	0.00	-3,895.99
70000-004250	WHITE ROCK WELL #2 PUMP REPLACEMENT	06/01/2007	12/01/2014	1,617.39	623.22	0.00	-994.17
70000-004260	HARDWOOD WELL #3 & 4 PUMP REPLACEMENT	07/01/2007	12/01/2014	9,632.88	3,711.76	0.00	-5,921.12
Subtotal: 311200-7000-001 (4)				21,331.68	10,395.46	0.00	-10,936.22
Asset GL Acct #: 320000-7000-001							
23.7.17	SPRUCE POND - PUMP STATION CHEMICAL FEED, SOFTENER	04/01/2008	12/01/2014	436.88	159.57	0.00	-277.31
70000-000583.1	Hardwood: Windham - Install Chlorine Equip - LMI Model A771-150 Metering Pump (Consumers)	04/01/1998	12/01/2014	341.10	341.10	0.00	0.00
Subtotal: 320000-7000-001 (2)				777.98	500.67	0.00	-277.31
Asset GL Acct #: 331101-7000-001							
60000-000749	Andover Drive: Barnstead - 1,463' of 2"	12/01/2006	12/01/2014	3,909.20	448.49	0.00	-3,460.71
60000-000783.1	Mont Vernon Drive: Barnstead - 397' of 2"	12/01/2006	12/01/2014	1,059.99	121.41	0.00	-938.58
60000-000834.1	Monroe Drive - Barnstead - 90' of 4"	12/01/2006	12/01/2014	293.40	33.62	0.00	-259.78
60000-000836.1	North Barnstead Road (Georgetowne to Vamey) - Barnstead - 1,029' of 4"	12/01/2006	12/01/2014	3,344.76	383.58	0.00	-2,961.18
60000-00751.21	Windsor Drive & Suncook Valley Road: Barnstead - 840' of 2"	12/01/2006	12/01/2014	2,242.80	257.44	0.00	-1,985.36
60000-00840.81	Vamey Road - Barnstead - 140' of 4"	12/01/2006	12/01/2014	456.40	52.31	0.00	-404.09
Subtotal: 331101-7000-001 (6)				11,306.55	1,296.85	0.00	-10,009.70
Asset GL Acct #: 331102-7000-001							
70000-004208	WESCO/BOW HIGHLANDS	04/01/2007	12/01/2014	2,474.15	254.66	0.00	-2,219.49
70000-004211	WESCO/BOW HIGHLANDS	05/01/2007	12/01/2014	250.00	25.76	0.00	-224.24
Subtotal: 331102-7000-001 (2)				2,724.15	280.42	0.00	-2,443.73
Asset GL Acct #: 333100-7000-001							
60000-000294	Birch Hill: North Conway - 104 (dual) Services	12/01/2006	12/01/2014	10,535.00	1,852.13	0.00	-8,682.87
70000-001158.2	Goldenbrook: Windham - Set up Service Cards (Consumers)	04/01/1998	06/01/2014	6.60	2.66	0.00	-3.94
70000-001270.2	Services: Green Hills (59) (Consumers)	04/01/1998	12/01/2014	4,198.22	1,812.09	0.00	-2,386.13

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<i>Asset GL Acct #: 333100-7000-001</i>							
70000-001273	3/4" Services: Green Hills (35) (Consumers)	04/01/1998	12/01/2014	20,055.78	8,656.81	0.00	-11,398.97
70000-01082.18	Blue Jay Way (#8): Litchfield - 3/4" CT Service	04/01/1998	12/01/2014	104.58	40.09	0.00	-64.49
<i>Subtotal: 333100-7000-001 (5)</i>				34,900.18	12,363.78	0.00	-22,536.40
<i>Asset GL Acct #: 333200-7000-001</i>							
70000-001280	3/4" Services: Green Hills (40) (Consumers)	04/01/1998	12/01/2014	27,073.69	11,685.90	0.00	-15,387.79
70000-001281.2	3/4" Services: Green Hills (14) (Consumers)	04/01/1998	12/01/2014	27,282.25	11,776.38	0.00	-15,505.87
70000-05814.51	Nicola Road (#191): Middleton - 1" Renewed Service	12/01/2011	12/01/2014	220.00	13.20	0.00	-206.80
70000-05815.51	Nicola Road (#191): Middleton - 1" Renewed Service - Additional Costs	12/01/2011	12/01/2014	220.00	13.20	0.00	-206.80
70000-05816.51	Nicola Road (#191): Middleton - 1" Renewed Service - Additional Costs	12/01/2011	12/01/2014	558.12	33.48	0.00	-524.64
<i>Subtotal: 333200-7000-001 (5)</i>				55,354.06	23,522.16	0.00	-31,831.90
<i>Asset GL Acct #: 334000-7000-001</i>							
60000-000348.1	5/8" Meters: Birch Hill: North Conway - (1) New	04/01/2007	06/01/2014	162.86	50.58	0.00	-112.28
60000-000350.4	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	04/01/2007	06/01/2014	66.26	20.56	0.00	-45.70
60000-000350.5	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	04/01/2007	06/01/2014	66.26	20.56	0.00	-45.70
60000-000350.6	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	04/01/2007	06/01/2014	66.26	20.56	0.00	-45.70
60000-000362.5	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Register	05/01/2007	12/01/2014	34.83	10.82	0.00	-24.01
60000-000362.9	5/8" Meters: Locke Lake: Barnstead - (3) Renewed with Register	05/01/2007	12/01/2014	210.02	64.55	0.00	-145.47
7000-001071.1	5/8" Meters: Londonderry - (1) New	12/01/2002	09/01/2014	143.30	73.67	0.00	-69.63
7000-001071.2	5/8" Meters: Brook Park: Londonderry - (1) New & (1) Renewed	12/01/2002	06/01/2014	267.70	137.81	0.00	-129.89
7000-0023881.2	5/8" Meters: Maple Hills: Derry - 19	03/01/2003	12/01/2014	1,890.69	887.59	0.00	-1,003.10
7000-002397.52	5/8" Meters: Litchfield - 170	09/01/2003	09/01/2014	12,000.00	5,636.27	0.00	-6,363.73
7000-02359.1.4	5/8" Meters: Litchfield - (1)	02/01/2003	09/01/2014	133.01	62.82	0.00	-70.19
7000-02389.462	5/8" Meters: Londonderry - 38	06/01/2003	06/01/2014	2,558.92	1,202.07	0.00	-1,356.85
7000-2359.2.24	5/8" METERS: LITCHFIELD 1 NEW	03/31/2003	09/01/2014	133.99	62.51	0.00	-71.48
7000-2359.27	5/8" METERS: LITCHFIELD 1	04/01/2003	09/01/2014	181.00	84.60	0.00	-96.40
7000-2359.28	5/8" METERS: LITCHFIELD 1	04/01/2003	09/01/2014	181.00	84.60	0.00	-96.40
7000-2359.29	5/8" METERS: LITCHFIELD 1	04/01/2003	09/01/2014	181.00	87.01	0.00	-93.99
7000-2388.1.82	5/8" Meters: Maple Hills: Derry - (1) no Chamber	04/01/2003	09/01/2014	77.18	35.67	0.00	-41.51
7000-2388.1.83	5/8" Meters: Maple Hills: Derry - (1) no Chamber	04/01/2003	12/01/2014	77.18	35.65	0.00	-41.53
7000-2388.1.84	5/8" Meters: Maple Hills: Derry - (1) no Chamber	04/01/2003	12/01/2014	77.18	36.69	0.00	-40.49

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<i>Asset GL Acct #: 334000-7000-001</i>							
70000-000226.2	5/8" METERS: OAKWOOD 2 - RENEWED 12/01/2002	06/01/2014		272.72	140.34	0.00	-132.38
70000-000282	3/4" Meter: Williamsburg: Pelham - (1) New 01/01/2000	06/01/2014		224.28	135.40	0.00	-88.88
70000-000290.1	5/8" Meters: Williamsburg: Pelham - (1) New 11/01/2002	09/01/2014		127.85	65.77	0.00	-62.08
70000-000290.2	5/8" Meters: Williamsburg: Pelham - (2) New & (1) Renewed 12/01/2002	06/01/2014		343.23	176.67	0.00	-166.56
70000-000982.3	5/8" METERS: LITCHFIELD 3 NEW & 3 RENEWED 12/01/2002	06/01/2014		740.63	381.20	0.00	-359.43
70000-001020.1	5/8" METERS: W&E, 1 RENEWED 12/01/2002	09/01/2014		69.43	35.70	0.00	-33.73
70000-002311	5/8" METERS: MEADOWVIEW 2 - NEW 12/01/2002	09/01/2014		268.14	137.98	0.00	-130.16
70000-002417.2	5/8" Meters: Nesenkeag: Londonderry - 4 06/01/2003	06/01/2014		269.48	126.91	0.00	-142.57
70000-002417.3	5/8" Meters: Nesenkeag: Londonderry - 4 06/01/2003	06/01/2014		269.45	126.91	0.00	-142.54
70000-002417.4	5/8" Meters: Nesenkeag: Londonderry - 4 06/01/2003	06/01/2014		269.45	126.91	0.00	-142.54
70000-002417.5	5/8" Meters: Nesenkeag: Londonderry - 4 06/01/2003	06/01/2014		269.45	126.91	0.00	-142.54
70000-002502.4	5/8" METERS: WILLIAMSBURG 2 - NEW & 1 - RENEWED 06/01/2004	06/01/2014		342.90	145.63	0.00	-197.27
70000-002505.6	5/8" METERS: BROOK PARK, 1 RENEWED 12/01/2004	09/01/2014		106.76	45.32	0.00	-61.44
70000-002531.1	5/8" Meters: Avery: Londonderry - (1) Renewed 12/01/2004	09/01/2014		123.64	52.50	0.00	-71.14
70000-002649.1	5/8" METERS: WILLIAMSBURG 1 - NEW 03/01/2005	09/01/2014		150.79	57.21	0.00	-93.58
70000-002662	5/8" METERS: BROOK PARK, 1 NEW 03/01/2005	06/01/2014		150.73	57.15	0.00	-93.58
70000-002896	5/8" METERS: GREEN HILLS, 1 RENEWED 02/01/2006	06/01/2014		101.46	34.08	0.00	-67.38
70000-002903	5/8" METERS: BROOK PARK, 1 NEW 03/01/2006	06/01/2014		133.09	44.66	0.00	-88.43
70000-002908	5/8" METERS: WILLIAMSBURG, 1 NEW 03/01/2006	12/01/2014		155.05	52.05	0.00	-103.00
70000-002909	5/8" Meters: Avery: Londonderry - (1) Renewed 03/01/2006	12/01/2014		116.51	39.11	0.00	-77.40
70000-004119	2" Meters: Londonderry - 1 12/01/2006	09/01/2014		538.61	180.80	0.00	-357.81
70000-004329	1" Meter: PEU - (1) New 10/01/2007	06/01/2014		318.34	93.52	0.00	-224.82
70000-004360.3	5/8" METERS: PEU, 1 NEW 12/01/2007	09/01/2014		199.83	58.78	0.00	-141.05
70000-004360.5	5/8" METERS: PEU, 1 NEW 12/01/2007	09/01/2014		199.82	58.25	0.00	-141.57
70000-004487.3	5/8" METERS: PEU, 1 RENEWED 07/01/2008	12/01/2014		120.11	30.24	0.00	-89.87
70000-005064	1" Meters: PEU - (1) Renewed 06/01/2010	12/01/2014		195.52	32.80	0.00	-162.72
70000-006424.3	Install New Meter: 5/8" 02/01/2013	06/01/2014		177.51	7.44	0.00	-170.07
70000-007236.1	Install New Meter: 5/8" 08/01/2014	12/01/2014		175.83	0.00	0.00	-175.83

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Asset GL Acct #: 334000-7000-001							
70000-00949.2	5/8" Meters: Fletcher's Corner: Windham	01/01/2002	09/01/2014	32.66	16.63	0.00	-16.03
70000-01071.1	5/8" Meters: Brook Park: Londonderry - (15) New & (1) Renewed	10/01/2002	06/01/2014	2,147.94	1,105.59	0.00	-1,042.35
70000-02504.2	5/8" Meter: Ministerial Heights: Londonderry - (1) New no Chamber	01/01/2004	12/01/2014	233.74	99.60	0.00	-134.14
70000-05004.15	5/8" Meters: PEU - (1) New	04/01/2010	12/01/2014	131.52	22.08	0.00	-109.44
70000-2355.2.2	5/8" METERS: CASTLE REACH 1 - NEW	04/01/2003	12/01/2014	109.38	51.31	0.00	-58.07
70000-2363.2.2	5/8" METERS: MINISTERIAL 1	04/01/2003	12/01/2014	90.05	42.39	0.00	-47.66
70000-2363.2.3	5/8" METERS: MINISTERIAL 1	04/01/2003	12/01/2014	90.05	42.17	0.00	-47.88
70000-2387.1.2	5/8" Meter: Farmstead (1)	04/01/2003	12/01/2014	51.88	24.39	0.00	-27.49
70000-239.1.17	5/8" Meters: Gage Hill: Pelham - 10	07/01/2003	09/01/2014	673.20	316.82	0.00	-356.38
70000-2426.4	5/8" Meters: Goldenbrook: Windham - (21)	07/01/2003	09/01/2014	1,950.00	915.49	0.00	-1,034.51
70000-2426.5	5/8" Meters: Goldenbrook: Windham - (21)	07/01/2003	09/01/2014	1,950.00	915.49	0.00	-1,034.51
70000-2426.6	5/8" Meters: Goldenbrook: Windham - (21)	07/01/2003	09/01/2014	1,950.00	915.49	0.00	-1,034.51
70000-2427.114	1" Meters: Hardwood: Windham - (1)	08/01/2003	06/01/2014	174.75	81.93	0.00	-92.82
70000-2629.1.3	5/8" Meters: Green Hills: Raymond - (1) Renewed no Chamber	03/01/2005	12/01/2014	99.33	37.08	0.00	-62.25
Subtotal: 334000-7000-001 (61)				34,623.75	15,771.29	0.00	-18,852.46
Asset GL Acct #: 334100-7000-001							
60000-000394.2	Neptune Radio Installs: Locke Lake: Barnstead - (3)	08/01/2007	09/01/2014	212.53	65.83	0.00	-146.70
60000-000395.2	Neptune Radio Installs: Sunrise Estates: Middleton - (1)	08/01/2007	09/01/2014	161.63	50.01	0.00	-111.62
60000-000517.1	Locke Lake: Barnstead - Neptune Installations - 2	03/01/2008	09/01/2014	126.00	33.21	0.00	-92.79
60000-000543.1	Locke Lake: Barnstead - Neptune Installations - 1	06/01/2008	12/01/2014	63.00	16.61	0.00	-46.39
60000-000865	Locke Lake: Barnstead - Neptune Installations - 1	09/01/2009	12/01/2014	65.61	13.97	0.00	-51.64
60000-00316.18	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	01/01/2007	06/01/2014	77.04	23.69	0.00	-53.35
70000-004375.3	Neptune Radio Installs - 2 Neptunes	01/01/2008	06/01/2014	146.84	36.97	0.00	-109.87
70000-004828	Neptune Radio Installs: PEU - (2)	11/01/2009	09/01/2014	133.58	28.02	0.00	-105.56
70000-005067.1	Neptune Radio Installs: PEU - (1)	06/01/2010	09/01/2014	95.02	15.95	0.00	-79.07
70000-005990.1	Neptune Radio Replacements - 1	07/01/2012	09/01/2014	109.18	9.16	0.00	-100.02
70000-2767.191	Neptune Radio Installs: Liberty Tree: Raymond - (1)	09/01/2005	12/01/2014	92.05	34.80	0.00	-57.25
Subtotal: 334100-7000-001 (11)				1,282.48	328.22	0.00	-954.26
Asset GL Acct #: 7304-100-001							
70000-000432	Liberty Tree: Raymond - Acquisition (Consumers)	04/01/1998	03/01/2014	5,880.52	2,733.27	0.00	-3,147.25

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Asset GL Acct #: 7304-100-001							
70000-000433	Liberty Tree: Raymond - Install Dry Well	04/01/1998	03/01/2014	972.89	452.22	0.00	-520.67
Subtotal: 7304-100-001 (2)				6,853.41	3,185.49	0.00	-3,667.92
Asset GL Acct #: 7304-200-001							
70000-000791.1	Liberty Tree: Raymond - (Consumers)	04/01/1998	03/01/2014	11,875.11	5,810.61	0.00	-6,064.50
70000-000791.4	Liberty Tree: Raymond - Upgrade Pump Station (Consumers)	04/01/1998	03/01/2014	7,318.47	3,581.23	0.00	-3,737.24
70000-000791.5	Liberty Tree: Raymond - Well Installation (Consumers)	04/01/1998	03/01/2014	900.00	440.35	0.00	-459.65
70000-000791.6	Liberty Tree: Raymond - Electric Pump Station Structure (Consumers)	04/01/1998	03/01/2014	826.48	404.38	0.00	-422.10
70000-000792	Liberty Tree: Raymond - Installation of Burglar & Fire Alarms (Consumers)	04/01/1998	03/01/2014	1,128.30	552.14	0.00	-576.16
70000-00791.21	Liberty Tree: Raymond - Pump Station Tie In (Consumers)	04/01/1998	03/01/2014	1,976.00	966.90	0.00	-1,009.10
70000-00791.22	Liberty Tree: Raymond - Compliance w/EPA Standards (Consumers)	04/01/1998	03/01/2014	32.50	16.01	0.00	-16.49
70000-00791.23	Liberty Tree: Raymond - Administrative Expenses (Consumers)	04/01/1998	03/01/2014	333.73	163.57	0.00	-170.16
70000-00791.24	Liberty Tree: Raymond - Crushed Stone for New Road to Station (Consumers)	04/01/1998	03/01/2014	123.61	60.32	0.00	-63.29
70000-00791.25	Liberty Tree: Raymond - Precast Concrete Building (Consumers)	04/01/1998	03/01/2014	12,200.00	5,970.56	0.00	-6,229.44
70000-00791.26	Liberty Tree: Raymond - New Pump Station Work (Consumers)	04/01/1998	03/01/2014	24.00	11.28	0.00	-12.72
70000-00791.27	Liberty Tree: Raymond - Charges in Compliance w/Admin (Consumers)	04/01/1998	03/01/2014	2,599.83	1,271.93	0.00	-1,327.90
70000-00791.28	Liberty Tree: Raymond - Rental of Excavator to Locate Well & Put In Electric Line (Consumers)	04/01/1998	03/01/2014	1,125.00	550.00	0.00	-575.00
70000-00791.29	Liberty Tree: Raymond - Piping for New Station (Consumers)	04/01/1998	03/01/2014	61.50	30.46	0.00	-31.04
70000-00791.31	Liberty Tree: Raymond - New Piping & pumping Equipment (Consumers)	04/01/1998	03/01/2014	412.39	201.78	0.00	-210.61
70000-00791.32	Liberty Tree: Raymond - New Pump Station (Consumers)	04/01/1998	03/01/2014	866.93	424.35	0.00	-442.58
70000-00791.33	Liberty Tree: Raymond - Truck & Haul Sand (Consumers)	04/01/1998	03/01/2014	160.00	78.61	0.00	-81.39
70000-00791.34	Liberty Tree: Raymond - Charges in Compliance w/Admin (Consumers)	04/01/1998	03/01/2014	153.30	74.94	0.00	-78.36
70000-00791.35	Liberty Tree: Raymond - Goceel Foam Sealant to Seal Holes in Pump Floor (Consumers)	04/01/1998	03/01/2014	62.20	30.63	0.00	-31.57
70000-00791.36	Liberty Tree: Raymond - Prepare Pump Station for Service (Consumers)	04/01/1998	03/01/2014	585.22	286.55	0.00	-298.67
70000-00791.37	Liberty Tree: Raymond - Labor (Consumers)	04/01/1998	03/01/2014	2,090.91	1,022.56	0.00	-1,068.35
Subtotal: 7304-200-001 (21)				44,855.48	21,949.16	0.00	-22,906.32
Asset GL Acct #: 7304-550-001							
34.10.11	Northern Shores Acquisition: Tilton	11/01/2010	01/01/2014	96.98	10.43	0.00	-86.55
70000-005298	Liberty Tree Station Replacement 2010 Survey	12/01/2010	03/01/2014	2,375.48	255.65	0.00	-2,119.83
Subtotal: 7304-550-001 (2)				2,472.46	266.08	0.00	-2,206.38
Asset GL Acct #: 7307-100-001							
70000-000571.6	Liberty Tree: Raymond - Water Samples for Iron (Consumers)	04/01/1998	03/01/2014	24.00	14.36	0.00	-9.64

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<i>Subtotal: 7307-100-001 (1)</i>				24.00	14.36	0.00	-9.64
<i>Asset GL Acct #: 7311-200-001</i>							
34.10.14	Northern Shores Acquisition: Tilton						
	11/01/2010	01/01/2014		281.91	62.08	0.00	-219.83
70000-000675	Liberty Tree: Raymond - Electric Pumping Equipment (Consumers)						
	04/01/1998	03/01/2014		30,882.45	28,320.93	0.00	-2,561.52
70000-000676	Liberty Tree: Raymond - Rebuild Century 10HP Motor (Consumers)						
	04/01/1998	03/01/2014		2,212.43	2,028.92	0.00	-183.51
70000-000677.1	Liberty Tree: Raymond - Rebuild Pressure Pump Motor (Consumers)						
	04/01/1998	03/01/2014		70.00	64.81	0.00	-5.19
70000-000678	Liberty Tree: Raymond - 7.5HP Berkeley Pump & (3) Non Reset Minute Meters (Consumers)						
	04/01/1998	03/01/2014		2,882.80	2,643.69	0.00	-239.11
70000-000684	Liberty Tree: Raymond - Sump Pump (Consumers)						
	04/01/1998	03/01/2014		124.21	113.89	0.00	-10.32
70000-004381	LIBERTY TREE BOOSTER #2 REPLACEMENT						
	02/01/2008	03/01/2014		1,422.00	469.66	0.00	-952.34
<i>Subtotal: 7311-200-001 (7)</i>				37,875.80	33,703.98	0.00	-4,171.82
<i>Asset GL Acct #: 7311-210-001</i>							
34.10.15	Northern Shores Acquisition: Tilton						
	11/01/2010	01/01/2014		16.91	3.73	0.00	-13.18
70000-004471	LIBERTY TREE - BOOSTER #1 REBUILD						
	06/01/2008	03/01/2014		1,580.00	521.83	0.00	-1,058.17
<i>Subtotal: 7311-210-001 (2)</i>				1,596.91	525.56	0.00	-1,071.35
<i>Asset GL Acct #: 7311-220-001</i>							
34.10.16	Northern Shores Acquisition: Tilton						
	10/01/2010	01/01/2014		2.26	0.49	0.00	-1.77
<i>Subtotal: 7311-220-001 (1)</i>				2.26	0.49	0.00	-1.77
<i>Asset GL Acct #: 7320-000-001</i>							
70000-000599	Liberty Tree: Raymond - Install Water Softener (Consumers)						
	04/01/1998	03/01/2014		13,147.77	13,147.77	0.00	0.00
70000-000600.1	Liberty Tree: Raymond - Install Chlorine Equip - 100' of Belden, 5-Wire Cable (Consumers)						
	04/01/1998	03/01/2014		75.00	75.00	0.00	0.00
70000-000600.2	Liberty Tree: Raymond - Install Chlorine Equip - Wire Receptacles for Cehm Pump & PH Control (Consumers)						
	04/01/1998	03/01/2014		251.21	251.21	0.00	0.00
70000-000600.3	Liberty Tree: Raymond - Install Chlorine Equip - (25) 90 Degree Connectors (Consumers)						
	04/01/1998	03/01/2014		50.75	50.75	0.00	0.00
70000-000600.4	Liberty Tree: Raymond - Chlorine Equip - Recalibrate Act Pack & Install Flow Alarm Switc (Consumers)						
	04/01/1998	03/01/2014		270.33	270.33	0.00	0.00
70000-000600.5	Liberty Tree: Raymond - Install Chlorine Equip - High Speed Pick Up Register (Consumers)						
	04/01/1998	03/01/2014		288.51	288.51	0.00	0.00
70000-000600.6	Liberty Tree: Raymond - Install Chlorine Equip - LMI A771-150 Pump (Consumers)						
	04/01/1998	03/01/2014		341.10	341.10	0.00	0.00
70000-000600.7	Liberty Tree: Raymond - Install Chlorine Equip - LMI 50 Gallon Tank (Consumers)						
	04/01/1998	03/01/2014		135.00	135.00	0.00	0.00
70000-000600.8	Liberty Tree: Raymond - Install Chlorine Equip - LMI Mixer (Consumers)						
	04/01/1998	03/01/2014		202.00	202.00	0.00	0.00
70000-00600.91	Liberty Tree: Raymond - Install Chlorine Equip - (2) 2" Male Adapters (Consumers)						
	04/01/1998	03/01/2014		9.65	9.65	0.00	0.00
70000-00600.92	Liberty Tree: Raymond - Install Chlorine Equip - Labor, Overhead & Capitalized Interest (Consumers)						
	04/01/1998	03/01/2014		872.27	872.27	0.00	0.00
<i>Subtotal: 7320-000-001 (11)</i>				15,643.59	15,643.59	0.00	0.00
<i>Asset GL Acct #: 7330-000-001</i>							
70000-001519	2-10,000 GAL STORAGE TANKS LIBERTY TREE: RAYMOND						
	04/01/1998	03/01/2014		38,984.97	16,734.92	0.00	-22,250.05
<i>Subtotal: 7330-000-001 (1)</i>				38,984.97	16,734.92	0.00	-22,250.05
<i>Asset GL Acct #: 7334-000-001</i>							
60000-000362.6	5/8" Meters: Locke Lake: Barnstead - (2) Renewed no Register						

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<i>Asset GL Acct #: 7334-000-001</i>							
60000-000362.7	05/01/2007	03/01/2014		69.66	21.66	0.00	-48.00
	5/8" Meters: Locke Lake: Barnstead - (2) Renewed no Register						
60000-000578	05/01/2007	03/01/2014		69.66	21.66	0.00	-48.00
	5/8" Meters: Locke Lake: Barnstead - (1) New						
60000-000580	09/01/2008	03/01/2014		148.38	38.79	0.00	-109.59
	5/8" Meters: Locke Lake: Barnstead - (1) Renewed						
700-2389.1	09/01/2008	03/01/2014		93.95	24.56	0.00	-69.39
	1" Meters: Londonderry - (3)						
7000-0023881.4	07/01/2003	03/01/2014		382.10	180.00	0.00	-202.10
	5/8" Meters: Maple Hills: Derry - 19						
7000-0023881.5	03/01/2003	03/01/2014		1,890.69	888.50	0.00	-1,002.19
	5/8" Meters: Maple Hills: Derry - 19						
7000-0023881.6	03/01/2003	03/01/2014		1,890.69	888.50	0.00	-1,002.19
	5/8" Meters: Maple Hills: Derry - 19						
7000-0023881.7	03/01/2003	03/01/2014		1,890.69	888.50	0.00	-1,002.19
	5/8" Meters: Maple Hills: Derry - 22						
7000-2359.2.22	03/01/2003	03/01/2014		2,188.74	1,028.72	0.00	-1,160.02
	5/8" METERS: LITCHFIELD 1 NEW						
7000-2359.2.23	03/31/2003	03/01/2014		133.00	62.86	0.00	-70.14
	5/8" METERS: LITCHFIELD 1 NEW						
70000-000313.3	03/31/2003	03/01/2014		133.00	62.86	0.00	-70.14
	5/8" METERS: CASTLE REACH 1 - NEW						
70000-000887.1	11/01/2002	03/01/2014		164.59	84.77	0.00	-79.82
	5/8" METERS: GOLDENBROOK 1 - RENEWED						
70000-000982.1	11/01/2002	03/01/2014		108.88	56.08	0.00	-52.80
	5/8" METERS: LITCHFIELD 1 NEW & 1 RENEWED						
70000-001071.1	11/01/2002	03/01/2014		199.18	102.57	0.00	-96.61
	5/8" METERS: BROOK PARK 2- NEW						
70000-002309	11/01/2002	03/01/2014		272.15	140.14	0.00	-132.01
	1.5" Meter: Williamsburg: Windham - (1) New						
70000-002310.1	11/01/2002	03/01/2014		330.14	170.01	0.00	-160.13
	2" Meters: Londonderry - (1) New						
70000-002399.2	12/01/2002	03/01/2014		489.28	252.34	0.00	-236.94
	1 1/2" METERS: WHISPERING WINDS 1 - NEW						
70000-002504.1	04/01/2003	03/01/2014		332.73	156.25	0.00	-176.48
	5/8" Meters: Ministerial Heights: Londonderry - (1) New						
70000-002675	03/01/2004	03/01/2014		207.05	87.95	0.00	-119.10
	5/8" METERS: R&B 1 - NEW						
70000-002677	04/01/2005	03/01/2014		130.42	49.47	0.00	-80.95
	5/8" METERS: LAMPLIGHTER, 1 RENEWED						
70000-002892	04/01/2005	03/01/2014		69.48	26.35	0.00	-43.13
	1" Meters: Londonderry - (2) Renewed						
70000-002927	02/01/2006	03/01/2014		528.82	177.51	0.00	-351.31
	5/8" NEW METERS: LONDONDERRY (1)						
70000-002929	04/01/2006	03/01/2014		179.74	60.32	0.00	-119.42
	5/8" NEW METERS: WHITE ROCK (1)						
70000-002930	04/01/2006	03/01/2014		201.83	67.75	0.00	-134.08
	5/8" NEW METERS: WILLIAMSBURG (1)						
70000-01071.3	04/01/2006	03/01/2014		135.56	45.51	0.00	-90.05
	5/8" Meters: Londonderry - (9) New & (8) Renewed						
70000-2366.1.2	10/01/2002	03/01/2014		2,251.69	1,159.51	0.00	-1,092.18
	5/8" METERS: W&E, 1 RENEWED						
70000-2367.2.2	03/01/2003	03/01/2014		110.09	51.74	0.00	-58.35
	5/8" Meters: Williamsburg: Pelham - (1)						
70000-2367.2.3	03/01/2003	03/01/2014		104.03	48.90	0.00	-55.13
	5/8" METERS: WILLIAMSBURG 1						

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<i>Asset GL Acct #: 7334-000-001</i>							
	03/01/2003	03/01/2014		104.03	48.75	0.00	-55.28
70000-2378.2	5/8" METERS: BROOK PARK 1-RENEWED						
	03/12/2003	03/01/2014		122.88	57.58	0.00	-65.30
70000-2385.226	5/8" Meters: Beaver Hollow: Sandown - 2						
	03/01/2003	03/01/2014		220.00	103.64	0.00	-116.36
70000-2385.227	5/8" Meters: Beaver Hollow: Sandown - 2						
	03/01/2003	03/01/2014		220.00	103.64	0.00	-116.36
70000-2623.2.3	5/8" METERS: MINESTERIAL, 1 RENEWED						
	03/01/2005	03/01/2014		164.98	62.56	0.00	-102.42
<i>Subtotal: 7334-000-001 (33)</i>				15,538.11	7,219.95	0.00	-8,318.16
<i>Asset GL Acct #: 7334-100-001</i>							
60000-000646	Locke Lake: Barnstead - Neptune Install (1)						
	03/01/2009	03/01/2014		64.26	13.69	0.00	-50.57
70000-004375.4	Neptune Radio Installs - 2 Neptunes						
	01/01/2008	03/01/2014		146.84	36.97	0.00	-109.87
70000-005990.3	Neptune Radio Replacements - 1						
	07/01/2012	03/01/2014		109.19	9.16	0.00	-100.03
70000-2758.121	Neptune Radio Installs: Wesco: Hooksett - (3)						
	09/01/2005	03/01/2014		302.19	114.32	0.00	-187.87
70000-2758.122	Neptune Radio Installs: Wesco: Hooksett - (3)						
	09/01/2005	03/01/2014		302.19	114.32	0.00	-187.87
<i>Subtotal: 7334-100-001 (5)</i>				924.67	288.46	0.00	-636.21
Grand Total				356,070.89	170,395.02	0.00	-185,675.87

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**F1 - BALANCE SHEET
ASSETS AND OTHER DEBITS**

Line No.	Account Title (Number) (a)	Ref Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
UTILITY PLANT					
1	Utility Plant (101-106)	F-6	\$ 52,826,721.65	\$ 49,909,401.46	\$ 2,917,320.19
2	Less: Accumulated Depr. and Amort. (108-110)	F-6	\$ 10,933,653.85	\$ 10,233,797.90	\$ 699,855.95
3	Net Plant		\$ 41,893,067.80	\$ 39,675,603.56	\$ 2,217,464.24
4	Utility Plant Acquisition Adj. (Net) (114-115)	F-7	\$ (6,278,489.13)	\$ (6,568,154.65)	\$ 289,665.52
5	Total Net Utility Plant		\$ 35,614,578.67	\$ 33,107,448.91	\$ 2,507,129.76
OTHER PROPERTY AND INVESTMENTS					
6	Nonutility Property (121)	F-14			\$ -
7	Less: Accumulated Depr. and Amort. (122)	F-15			\$ -
8	Net Nonutility Property		\$ -	\$ -	\$ -
9	Investment in Associated Companies (123)	F-16			\$ -
11	Utility Investments (124)	F-16			\$ -
12	Other Investments	F-16			\$ -
13	Special Funds(126-128)	F-17			\$ -
14	Total Other Property & Investments		\$ -	\$ -	\$ -
CURRENT AND ACCRUED ASSETS					
16	Cash (131)		\$ -	\$ -	\$ -
17	Special Deposits (132)	F-18			\$ -
18	Other Special Deposits (133)	F-18	\$ 39,170.00	\$ 30,000.00	\$ 9,170.00
19	Working Funds (134)				\$ -
20	Temporary Cash Investments (135)	F-16	\$ -	\$ -	\$ -
21	Accounts and Notes Receivable-Net (141-144)	F-19	\$ 385,991.41	\$ 397,799.46	\$ (11,808.05)
22	Accounts Receivable from Assoc. Co. (145)	F-21			\$ -
23	Notes Receivable from Assoc. Co. (146)	F-21			\$ -
24	Materials and Supplies (151-153)	F-22	\$ 32,517.91	\$ 28,521.35	\$ 3,996.56
25	Stores Expense (161)				\$ -
26	Prepayments-Other (162)	F-23	\$ 23,336.90	\$ 22,942.06	\$ 394.84
27	Prepaid Taxes (163)	F-38	\$ 229,464.19	\$ 174,164.70	\$ 55,299.49
28	Interest and Dividends Receivable (171)	F-24			\$ -
29	Rents Receivable (172)	F-24			\$ -
30	Accrued Utility Revenues (173)	F-24	\$ 665,858.00	\$ 452,171.00	\$ 213,687.00
31	Misc. Current and Accrued Assets (174)	F-24			\$ -
32	Total Current and Accrued Assets		\$ 1,376,338.41	\$ 1,105,598.57	\$ 270,739.84
DEFERRED DEBITS					
32	Unamortized Debt Discount & Expense (181)	F-25	\$ 199,109.31	\$ 184,409.56	\$ 14,699.75
33	Extraordinary Property Losses (182)	F-26			\$ -
34	Prelim. Survey & Investigation Charges (183)	F-27			\$ -
35	Clearing Accounts (184)		\$ -	\$ -	\$ -
36	Temporary Facilities (185)				\$ -
37	Miscellaneous Deferred Debits (186)	F-28	\$ 9,048,726.19	\$ 9,261,206.91	\$ (212,480.72)
38	Research & Development Expenditures (187)	F-29			\$ -
39	Accumulated Deferred Income Taxes (190)	F-30			\$ -
40	Total Deferred Debits		\$ 9,247,835.50	\$ 9,445,616.47	\$ (197,780.97)
TOTAL ASSETS AND OTHER DEBITS					
			\$ 46,238,752.58	\$ 43,658,663.95	\$ 2,580,088.63

**F-1 BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
EQUITY CAPITAL					
1	Common Stock Issued (201)	F-31	\$ 100.00	\$ 100.00	\$ -
2	Preferred Stock Issued (204)	F-31			
3	Capital Stock Subscribed (202,205)	F-32			
4	Stock Liability for Conversion (203, 206)	F-32			
5	Premium on Capital Stock (207)	F-31			
6	Installments Received On Capital Stock (208)	F-32			
7	Other Paid-In Capital (209,211)	F-33	\$ 13,990,651.72	\$ 14,920,251.65	\$ (929,599.93)
8	Discount on Capital Stock (212)	F-34			
9	Capital Stock Expense(213)	F-34			
10	Retained Earnings (214-215)	F-3	\$ 138,852.15	\$ (137,658.05)	\$ 276,510.20
11	Reacquired Capital Stock (216)	F-31			
12	Total Equity Capital		\$ 14,129,603.87	\$ 14,782,693.60	\$ (653,089.73)
LONG TERM DEBT					
13	Bonds (221)	F-35	\$ 11,760,723.79	\$ 10,748,047.06	\$ 1,012,676.73
14	Reacquired Bonds (222)	F-35			
15	Advances from Associated Companies (223)	F-35	\$ 6,294,441.56	\$ 5,133,268.89	\$ 1,161,172.67
16	Other Long-Term Debt (224)	F-35	\$ 583,092.00	\$ 386,510.00	\$ 196,582.00
17	Total Long-Term Debt		\$ 18,638,257.35	\$ 16,267,825.95	\$ 2,370,431.40
CURRENT AND ACCRUED LIABILITIES					
18	Accounts Payable (231)		\$ 284,584.21	\$ 232,279.55	\$ 52,304.66
19	Notes Payable (232)	F-36	\$ -	\$ -	\$ -
20	Accounts Payable to Associated Co. (233)	F-37			
21	Notes Payable to Associated Co. (234)	F-37			
22	Customer Deposits (235)		\$ -	\$ -	\$ -
23	Accrued Taxes (236)	F-38	\$ -	\$ -	\$ -
24	Accrued Interest (237)		\$ 19,026.48	\$ 19,909.12	\$ (882.64)
25	Accrued Dividends (238)				
26	Matured Long-Term Debt (239)	F-39	\$ -	\$ -	\$ -
27	Matured Interest (240)	F-39			
28	Misc. Current and Accrued Liabilities (241)	F-39	\$ 265,196.13	\$ 153,967.49	\$ 111,228.64
29	Total Current and Accrued Liabilities		\$ 568,806.82	\$ 406,156.16	\$ 162,650.66
DEFERRED CREDITS					
30	Unamortized Premium on Debt (251)	F-25			
31	Advances for Construction (252)	F-40	\$ -	\$ -	\$ -
32	Other Deferred Credits (253)	F-41	\$ -	\$ -	\$ -
33	Accumulated Deferred Investment Tax Credits (255)	F-42			
34	Accumulated Deferred Income Taxes:				
35	Accelerated Amortization (281)	F-45			
36	Liberalized Depreciation (282)	F-45			
37	Other (283)	F-45	\$ 4,027,861.84	\$ 3,843,600.07	\$ 184,261.77
38	Total Deferred Credits		\$ 4,027,861.84	\$ 3,843,600.07	\$ 184,261.77
OPERATING RESERVES					
39	Property Insurance Reserve (261)	F-44			
40	Injuries and Damages Reserve (262)	F-44			
41	Pensions and Benefits Reserves (263)	F-44			
42	Miscellaneous Operating Reserves (265)	F-44			
43	Total Operating Reserves		\$ -	\$ -	\$ -
CONTRIBUTIONS IN AID OF CONSTRUCTION					
44	Contributions In Aid of Construction (271)	F-46	\$ 10,657,934.76	\$ 9,950,738.63	\$ 707,196.13
45	Accumulated Amortization of C.I.A.C. (272)	F-46	\$ (1,783,712.06)	\$ (1,592,350.46)	\$ (191,361.60)
46	Total Net C.I.A.C.		\$ 8,874,222.70	\$ 8,358,388.17	\$ 515,834.53
46	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 46,238,752.58	\$ 43,658,663.95	\$ 2,580,088.63

NOTES TO BALANCE SHEET (F-1)

1. The space below is provided for important notes regarding the balance sheet and or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on a cumulative preferred stock.
3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by instructions 2 and 3 above, such notes may be attached hereto.

NONE

F-2 STATEMENT OF INCOME

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
UTILITY OPERATING INCOME					
1	Operating Revenues(400)	F-47	\$ 6,991,711.07	\$ 6,353,977.01	\$ 637,734.06
2	Operating Expenses:				
3	Operating and Maintenance Expense (401)	F-48	\$ 4,060,631.40	\$ 4,117,092.85	\$ (56,461.45)
4	Depreciation Expense (403)	F-12	\$ 1,110,588.30	\$ 1,093,533.61	\$ 17,054.69
5	Amortization of Contribution in Aid of Construction (405)	F-46.4	\$ (196,614.11)	\$ (184,941.01)	\$ (11,673.10)
6	Amortization of Utility Plant Acquisition Adjustment (406)	F-49	\$ (218,016.98)	\$ (225,746.49)	\$ 7,729.51
7	Amortization Expense-Other (407)	F-49	\$ 247,618.18	\$ 323,988.65	\$ (76,370.47)
8	Taxes Other Than Income (408.1-408.13)	F-50	\$ 922,129.15	\$ 804,720.45	\$ 117,408.70
9	Income Taxes (409.1, 410.1, 411.1, 412.1)		\$ 309,366.13	\$ 87,212.27	\$ 222,153.86
10	Total Operating Expenses		\$ 6,235,702.07	\$ 6,015,860.33	\$ 219,841.74
11	Net Operating Income (Loss)		\$ 756,009.00	\$ 338,116.68	\$ 417,892.32
12	Income From Utility Plant Leased to Others (413)	F-51			
13	Gains(Losses) From Disposition of Utility Property (414)	F-52	\$ 15,584.04	\$ 13,073.59	\$ 2,510.45
14	Net Water Utility Operating Income		\$ 771,593.04	\$ 351,190.27	\$ 420,402.77
OTHER INCOME AND DEDUCTIONS					
15	Revenues From Merchandising, Jobbing and Contract Work (415)	F-53			
16	Costs and Expenses of Merchandising, Jobbing and Contract Work (416)	F-53	\$ -	\$ -	\$ -
17	Equity in Earnings of Subsidiary Companies (418)				
18	Interest and Dividend Income (419)	F-54	\$ -	\$ -	\$ -
19	Allow. for funds Used During Construction (420)		\$ 7,411.00	\$ 13,854.00	\$ (6,443.00)
20	Nonutility Income (421)	F-54	\$ -	\$ -	\$ -
21	Gains (Losses) From Disposition Nonutility Property (422)				
22	Miscellaneous Nonutility Expenses (426)	F-54	\$ (395.91)	\$ -	\$ (395.91)
23	Total Other Income and Deductions		\$ 7,015.09	\$ 13,854.00	\$ (6,838.91)
TAXES APPLICABLE TO OTHER INCOME					
24	Taxes Other Than Income (408.2)	F-50			
25	Income Taxes (409.2, 410.2, 411.2, 412.2, 412.3)				
26	Total Taxes Applicable To Other Income		\$ -	\$ -	\$ -
INTEREST EXPENSE					
27	Interest Expense (427)	F-35	\$ 488,722.29	\$ 490,247.31	\$ (1,525.02)
28	Amortization of Debt Discount & Expense (428)	F-25	\$ 13,375.64	\$ 12,455.01	\$ 920.63
29	Amortization of Premium on Debt (429)	F-25			
30	Total Interest Expense		\$ 502,097.93	\$ 502,702.32	\$ (604.39)
31	Income Before Extraordinary Items		\$ 276,510.20	\$ (137,658.05)	\$ 414,168.25
EXTRAORDINARY ITEMS					
32	Extraordinary Income (433)	F-55			
33	Extraordinary Deductions (434)	F-55			
34	Income Taxes, Extraordinary Items (409.3)	F-50			
35	Net Extraordinary Items		\$ -	\$ -	\$ -
	NET INCOME (LOSS)		\$ 276,510.20	\$ (137,658.05)	\$ 414,168.25

F-3 STATEMENT OF RETAINED EARNINGS

Line No.	Account Title (Number) (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (d)
1	Unappropriated Retained Earnings (Beg of Period) (215)	\$ (137,658.05)	\$ 71,787.00	\$ (209,445.05)
2	Balance Transferred from Income (435)	\$ 276,510.20	\$ (137,658.05)	\$ 414,168.25
3	Appropriations of Retained Earnings (436)			\$ -
4	Dividends Declared-Preferred Stock (437)			\$ -
5	Dividends Declared-Common Stock (438)	\$ -	\$ 71,787.00	\$ (71,787.00)
6	Adjustments to Retained Earnings (439) (1)	\$ -	\$ -	\$ -
7	Net Change to Unappropriated Retained Earnings	\$ 276,510.20	\$ (209,445.05)	\$ 485,955.25
8	Unappropriated Retained Earnings (end of period) (215)	\$ 138,852.15	\$ (137,658.05)	\$ 276,510.20
9	Appropriated Retained Earnings (214)	\$ -		
10	Total Retained Earnings (214,215)	\$ 138,852.15	\$ (137,658.05)	\$ 276,510.20

Notes:

F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)

Line No.	Item (a)	Amount (b)
	UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215)	
	1. Report in detail the items included in the following accounts during the year: 436, Appropriations of Retained Earnings; 439, Adjustments to Retained Earnings.	
	2. Show separately the income tax effect of items shown in account 439, Adjustments to Retained Earnings.	
1		N/A
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
	APPROPRIATED RETAINED EARNINGS (Account 214)	
	State Balance and purpose of each appropriated Retained Earnings amount at end of year and give accounting entries for any applications of Appropriated Retained Earnings during the year.	
16		
17		
18		
19		
20	Balance-end of year	

NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)

1. The space below is provided for important notes regarding the Statements of Income and Retained Earnings or any account thereof.
2. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water purchases.
3. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed or furnish amended financial statements if that be deemed more appropriate by the utility.
4. Other important notes concerning the Statements of Income and Retained Earnings. If any such notes appearing in the report to stockholders are applicable they may be attached hereto.
5. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight-line depreciation method. \$ _____.
6. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effect of such changes.

NONE

F-5 STATEMENT OF CHANGES OF FINANCIAL POSITION

Line No	Sources of Funds (a)	Current Year (b)	Prior Year (c)
1	Internal Sources:		
2	Income Before Extraordinary Items	\$ 276,510.20	\$ (137,658.05)
3	Charges (Credits) To Income Not Requiring Funds:		
4	Depreciation	\$ 1,110,588.30	\$ 1,093,533.61
5	Amortization of	\$ (153,637.27)	\$ (74,243.84)
6	Deferred Income Taxes and Investment Tax Credits (Net)	\$ 184,261.77	\$ 47,889.00
7	Other (Net) - Def Gain on LT Borrowing	\$ -	\$ -
8	Capitalized Allowance For Funds Used During Construction	\$ (7,411.00)	\$ (13,854.00)
9	Total From Internal Sources Exclusive of Extraordinary Items Extraordinary Items-Net of Income Taxes (A)	\$ 1,410,312.00	\$ 915,666.72
11	Total From Internal Sources	\$ 1,410,312.00	\$ 915,666.72
12	Less dividends-preferred		
13	-common	\$ -	\$ 71,787.00
14	Net From Internal Sources	\$ 1,410,312.00	\$ 843,879.72
15	EXTERNAL SOURCES:		
16	Long-term debt (B) (C)	\$ 1,012,676.73	\$ 2,769,256.06
17	Preferred Stock (C)		
18	Common Stock (C)	\$ -	\$ -
19	Net Increase In Short Term Debt (D) - Intercompany Advance	\$ -	\$ -
20	Other (Net) Proceeds from Trusteed Bonds	\$ -	\$ -
21	D.R.I.P. - Parent Company Equity Transfer		
22	Total From External Sources	\$ 1,012,676.73	\$ 2,769,256.06
23	Other Sources (E)- C.I.A.C	\$ 30,621.48	\$ 10,831.59
24	Net Decrease In Working Capital Excluding short-term Debt	\$ 238,460.31	\$ -
25	Other		
26	Total Financial Resources Provided	\$ 2,692,070.52	\$ 3,623,967.37

INSTRUCTIONS TO SCHEDULE F-5

- 1 This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
- 2 If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
- 3 Under "Other" specify significant amounts and group others.
- 4 enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
- 5 Codes.
 - (A) Any difference between the amount shown for net extraordinary items for the current year in this statement and that shown on schedule F-2, line 35 of this report should be explained in detail below.
 - (B) Bonds, debentures and other long-term debt.
 - (C) Net proceeds and payments.
 - (D) Include commercial paper.
 - (E) Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
 - (F) Gross additions to common utility plant should be allocated to the applicable utility departments.
- 6 Clarifications and explanations should be listed on the following page.

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (CONTINUED)

Line No.	Application of Funds (a)	Current Year (b)	Prior Year (c)
27	Construction and Plant Expenditures (incl. land)		
28	Gross Additions	\$ 2,917,320.19	\$ 1,188,464.61
29	Water Plant		
30	Nonutility Plant - CWIP		
31	Other - Deferred Accounts - Org Exp and Fran Fees		
32	Total Gross Additions	\$ 2,917,320.19	\$ 1,188,464.61
33	Less: Capitalized Allowance for Funds Used During Construction	\$ (7,411.00)	\$ (13,854.00)
34	Total Construction and Plant Expenditures	\$ 2,924,731.19	\$ 1,202,318.61
35	Retirement of Debt and Securities:		
36	Long-Term Debt (B) (C)	\$ -	\$ -
37	Preferred Stock (C)		
38	Redemption of Short Term Debt (D)		
39	Net Decrease in Short Term Debt (D)	\$ (1,161,172.67)	\$ 1,226,024.76
40	Other (Net)	\$ -	\$ -
41	Debt Issuance Costs	\$ -	\$ -
42			
43	Total Retirement of Debt and Securities	\$ (1,161,172.67)	\$ 1,226,024.76
44	Other Resources were used for (E)	\$ 928,512.00	\$ 1,195,624.00
45	Net Increase In Working Capital Excluding Short Term Debt	\$ 928,512.00	\$ 1,195,624.00
46	Other		
	Total Financial Resources Used	\$ 2,692,070.52	\$ 3,623,967.37

NOTES TO SCHEDULE F-5

N/A

**F-6 UTILITY PLANT (ACCOUNTS 101-106)
AND ACCUMULATED DEPRECIATION AND AMORTIZATION
(ACCOUNTS 108-110)**

Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Plant Accounts:				
2	Utility Plant In Service-Accts. 301-348 (101)	F-8	\$ 51,533,069.27	\$ 49,127,759.65	\$ 2,405,309.62
3	Utility Plant Leased to Others (102)	F-9			
4	Property Held for Future Use (103)	F-9	\$ 10,011.96	\$ 10,011.96	\$ -
5	Utility Plant Purchased or Sold (104)	F-8			
6	Construction Work In Progress (105)	F-10	\$ 1,283,640.42	\$ 771,629.85	\$ 512,010.57
7	Completed Construction Not Classified (106)	F-10			\$ -
8	Total Utility Plant		\$ 52,826,721.65	\$ 49,909,401.46	\$ 2,917,320.19
9	Accumulated Depreciation & Amortization:				
10	Accum. Depr-Utility Plant In Service (108.1)	F-11	\$ 10,933,653.85	\$ 10,233,797.90	\$ 699,855.95
11	Accum. Depr-Utility Plant Leased to Others (108.2)	F-9			
12	Accum. Depr-Property Held For Future Use (108.3)	F-9			
13	Accum. Amort-Utility Plant In Service (110.1)	F-13			
14	Accum. Amort-Utility Plant Leased to Others (110.2)	F-9			
15	Total Accumulated Depreciation & Amortization		\$ 10,933,653.85	\$ 10,233,797.90	\$ 699,855.95
16	Net Plant		\$ 41,893,067.80	\$ 39,675,603.56	\$ 2,217,464.24

F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the commission, include the Order Number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Acquisition Adjustments (114)			
2	Acquisition Adj.	\$ (9,891,789.00)	\$ (9,963,437.54)	\$ 71,648.54
3				
4	Misc. Investments	\$ -	\$ -	\$ -
5				
6	Total Plant Acquisition Adjustments	\$ (9,891,789.00)	\$ (9,963,437.54)	\$ 71,648.54
7	Accumulated Amortization (115)	\$ 3,613,299.87	\$ 3,395,282.89	\$ 218,016.98
8	Amortization Reserve	\$ -	\$ -	\$ -
9				
10				
11				
12	Total Accumulated Amortization	\$ 3,613,299.87	\$ 3,395,282.89	\$ 218,016.98
13	Net Acquisition Adjustments	\$ (6,278,489.13)	\$ (6,568,154.65)	\$ 289,665.52

F-8 UTILITY PLANT IN SERVICE

(In addition to Account 101, Utility Plant In Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

1. Report below the original cost of water plant in service according to prescribed accounts.
2. do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104 Utility Plant Purchased or sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Note A: Class A and Class B utilities as defined in USOA for Water Utilities are required to subdivide the plant accounts into functional operations. The subaccounts are designated by adding a suffix of one decimal place to the three digit account number. The functional operations for the water system along with the designated suffix are Intangible Plant 1, Source of Supply and Pumping Plant 2; Water Treatment Plant 3; Transmission and Distribution Plant 4; and General Plant 5.

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	(1) Adjustments (e)	(2) Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT .1						
2	301 Organization	386,400.05	-		-		386,400.05
3	302 Franchise	48,807.05	950.00				49,757.05
4	339 Other Plant and Misc. Equip.						
5	Total Intangible Plant	435,207.10	950.00	-	-	-	436,157.10
6	SOURCE OF SUPPLY AND PUMPING PLANT .2						
7	303 Land and Land Rights (1)	952,061.21			-		952,061.21
8	304 Structures and Improvements	6,259,942.52	465,909.67	76,181.35		(3,360.00)	6,646,310.84
9	305 Collecting and Impounding Reservoirs	-					-
10	306 Lake, River and Other Intakes						
11	307 Wells and Springs	2,080,793.43	62,801.46	7,022.40			2,136,572.49
12	308 Infiltration Galleries and Tunnels						
13	309 Supply Mains	480,757.72					480,757.72
14	310 Power Generation Equipment	654,992.87	14,331.20			3,360.00	672,684.07
15	311 Pumping Equipment	1,601,139.13	91,046.88	60,806.65			1,631,379.36
16	339 Other Plant and Miscellaneous						
17	Total Supply and Pumping Plant	12,029,686.88	634,089.21	144,010.40	-	-	12,519,765.69
18	WATER TREATMENT PLANT .3						
19	303 Land and Land Rights						
20	304 Structures and Improvements						
21	320 Water Treatment Equipment	1,181,115.13	139,780.02	16,421.57			1,304,473.58
22	339 Other Plant and Misc. Equip.						
23	Total Water Treatment Plant	1,181,115.13	139,780.02	16,421.57	-	-	1,304,473.58

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F-8 UTILITY PLANT IN SERVICE (CONTINUED)

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
24	TRANSMISSION & DISTRIBUTION .4						
25	303 Land and Land Rights						
26	304 Structures and Improvements						
27	330 Distribution Reservoirs and Standpipes	\$ 1,769,825.80	\$ 62,967.42	\$ 38,984.97	\$ -	\$ -	\$ 1,793,808.25
28	331 Transmission and Distribution Mains	\$ 25,979,943.40	\$ 1,483,054.70	\$ 14,030.70	\$ -	\$ -	\$ 27,448,967.40
29	333 Services	\$ 4,529,070.16	\$ 242,986.37	\$ 90,254.24	\$ -	\$ -	\$ 4,681,802.29
30	334 Meters and Meter Installations	\$ 1,587,699.13	\$ 115,944.25	\$ 52,369.01	\$ -	\$ -	\$ 1,651,274.37
31	335 Hydrants	\$ 977,872.17	\$ 25,534.55		\$ -	\$ -	\$ 1,003,406.72
32	339 Other Plant and Misc. Equip.	\$ 89,767.42			\$ -	\$ -	\$ 89,767.42
33	Total Transmission and Distribution	\$ 34,934,178.08	\$ 1,930,487.29	\$ 195,638.92	\$ -	\$ -	\$ 36,669,026.45
34	GENERAL PLANT .5						
35	303 Land and Land Rights						
36	304 Structures and Improvements						
37	340 Office Furniture and Equipment	\$ 2,688.66	\$ -	\$ -	\$ -	\$ -	\$ 2,688.66
38	341 Transportation Equipment	\$ -	\$ -	\$ -			\$ -
39	342 Stores Equipment	\$ -	\$ -	\$ -			\$ -
40	343 Tools, Shop and Garage Equipment	\$ 90,722.67			\$ -	\$ -	\$ 90,722.67
41	344 Laboratory Equipment	\$ 9,592.29			\$ -	\$ -	\$ 9,592.29
42	345 Power Operated Equipment	\$ -			\$ -	\$ -	\$ -
43	346 Communication Equipment	\$ 409,018.36	\$ 56,073.99		\$ -	\$ -	\$ 465,092.35
44	347 Miscellaneous Equipment	\$ 35,182.48			\$ -	\$ -	\$ 35,182.48
45	348 Other Tangible Equipment	\$ 368.00	\$ -	\$ -			\$ 368.00
46	Total General Equipment	\$ 547,572.46	\$ 56,073.99	\$ -	\$ -	\$ -	\$ 603,646.45
47	Total (Accounts 101 and 106)	\$ 49,127,759.65	\$ 2,761,380.51	\$ 356,070.89	\$ -	\$ -	\$ 51,533,069.27
48	104 Utility Plant Purchased or Sold**	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
49	Total Utility Plant in Service	\$ 49,127,759.65	\$ 2,761,380.51	\$ 356,070.89	\$ -	\$ -	\$ 51,533,069.27

Revised - 5/28/15

F-8 UTILITY PLANT IN SERVICE (CONTINUED)

** For each amount comprising the reported balance and changes in Account 104, Utility Plant Purchased or Sold, state the property purchased or sold, name of vendor or purchaser, and date of transaction.

Note B: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount in respondent's plant actually in service at end of year. In the space below describe briefly each major adjustment or transfer included in columns (e) and (f) above.

NONE

F-9 MISCELLANEOUS PLANT DATA

For each of the accounts listed hereunder, provide a summary statement if a balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

Utility Plant Leased to Others (102)	Accumulated Depreciation of Utility Plant Leased to Others (108.2)
Property Held For Future Use (103)	Accumulated Depreciation of Property Held For Future Use (108.3)
	Accumulated Amortization of Utility Plant Leased to Others (110.2)

Property Held for Future Use (103):	
Birch Hill Land - Lot 43 S Well House	\$ 2,224.88
Birch Hill Land - Lot 43 N Well House	\$ 2,224.88
Birch Hill Land - Lot 56 Well House	\$ 5,562.20
	<u>\$ 10,011.96</u>

**F-10 CONSTRUCTION IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED (Accounts 105 and 106)**

1. For each department report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts.
3. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress (Acct 105) (b)	Completed Construction Not Classified (Acct. 106) (c)	Estimated Additional Cost of Project (d)
1	Liberty Tree Station Replacement	11,720.00	—	-
2	Avery Interconnection - Londonderry	666,286.00	—	20,000.00
3	Hardwood Station Replacement	275,465.37	—	372,000.00
4	W&E: Main Replacement	217,666.00	—	510,000.00
5	PEU Abandon Station Demo	15,128.68	—	100,000.00
6	Bow Highlands - 4" Main Relocation	16,285.00	—	-
7	Coteville Road Easement Acquisition - Londonderry F	16,092.49	—	-
8	Hooksett Rest Area	20,120.54	—	-
9	Other Projects (less than 5K) - Miscellaneous	44,876.36	—	-
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30	Total	1,283,640.44		

**F-11 ACCUMULATED DEPRECIATION OF
UTILITY PLANT IN SERVICE (ACCOUNT 108.1)**

- 1 Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
- 2 Explain any important adjustments during year.
- 3 Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
- 4 The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F-8 Utility Plant in Service.
- 5 In section B show the amounts applicable to prescribed functional classifications.

A. Balances and Changes During Year

Line No.	Item (a)	Utility Plant In Service (Account 108.1) (b)
1	Balance beginning of year	\$ 10,233,797.90
2	Depreciation provision for year, charged to Account 403, Depreciation Expense	\$ 1,110,588.30
3	Net charges for plant retired	\$ 11,344,386.20
4	Book cost of plant retired	\$ 356,070.89
5	Cost of removal	\$ 126,311.32
6	Salvage (credit)	
7	Net charges for plant retired	\$ 10,862,003.99
8	Consumer Assets-Adjustment to Acquisition Adjustment	\$ 71,648.54
9		
10	True-up adjustment	\$ 1.32
11		
12	Balance end of year	\$ 10,933,653.85

B. Balances at End of Year According to Functional Classifications

13	Source of Supply and Pumping Plant	\$ 3,418,513.03
14	Water Treatment Plant	\$ 530,029.76
15	Transmission and Distribution Plant	\$ 8,167,025.62
16	General Plant	\$ 562,029.61
17	Intangible Plant	\$ 194,295.26
18	Accumulated Depreciation Loss	\$ (1,335,025.12)
19	Accumulated Depreciation Cost of Removal	\$ (603,214.31)
20	Total	\$ 10,933,653.85

F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis upon which depreciation charges calculation were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission approval.
4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	301 Organization	\$ 386,400.05	5.0265%	\$ 19,422.59
2	302 Franchise	\$ 49,757.05	4.9881%	\$ 2,481.91
3	303 Land & Land Rights	\$ 952,061.21	0.0000%	+
4	304 Structures & Improvements	\$ 6,646,310.84	2.4930%	\$ 165,694.13
5	307 Wells & Springs	\$ 2,136,572.49	3.7983%	\$ 81,152.80
6	309 Supply Mains	\$ 480,757.72	1.5708%	\$ 7,551.74
7	310 Power Generation Equipment	\$ 672,684.07	5.2488%	\$ 35,308.11
8	311 Pumping Equipment	\$ 1,631,379.36	5.1035%	\$ 83,257.44
9	320 Water Treatment Equipment	\$ 1,304,473.58	6.2656%	\$ 81,732.60
10	330 Distribution Reservoirs	\$ 1,793,808.25	1.8937%	\$ 33,969.02
11	331 Transmission & Distribution Mains	\$ 27,448,967.40	1.4363%	\$ 394,244.25
12	333 Services	\$ 4,681,802.29	1.9363%	\$ 90,653.12
13	334 Meter & Meter Installations	\$ 1,651,274.37	4.1179%	\$ 67,997.71
14	335 Hydrants	\$ 1,003,406.72	1.3629%	\$ 13,675.77
15	339 Other Plant & Miscellaneous Equipment	\$ 89,767.42	1.9347%	\$ 1,736.77
16	340 Office Furniture & Equipment	\$ 2,688.66	0.0000%	\$ 248.76
17	343 Tool Shop & Garage Equipment	\$ 90,722.67	3.0590%	\$ 2,775.24
18	344 Laboratory Equipment	\$ 9,592.29	5.0001%	\$ 479.62
19	345 Power Operated Equipment	\$ -	0.0000%	\$ -
20	346 Communication Equipment	\$ 465,092.35	5.7897%	\$ 26,927.46
21	347 Miscellaneous General Equipment	\$ 35,182.48	3.6171%	\$ 1,272.57
22	348 Other Tangible Equipment	\$ 368.00	1.8179%	\$ 6.69
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total	\$ 51,533,069.27		\$ 1,110,588.30

**F-13 ACCUMULATED AMORTIZATION OF
UTILITY PLANT IN SERVICE (ACCOUNT 110.1)**

1. Report below particulars concerning accumulated provision for amortization of utility plant in service.
2. Explain and give particulars of important adjustments during the year.
3. Under "Gain or (Loss) on Disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

Account Balance and Changes During Year

Line No.	Class of Property (a)	Amount (b)
1	Balance beginning of year	
2	Amortization Accruals for year: N/A	
3	(specify accounts debited)	
4		
5		
6		
7		
8		
9		
10		
11		
12	Total Accruals	\$ -
13	Total (line 1 plus line 12)	\$ -
14	Net charges for retirements during year:	
15	Book cost of plant retired	
16	Proceeds realized (credit)	
17	Gain or (Loss) on Disposition of Property	
18		
19		
20		
21		
22		
23	Net charges for retirements	
24	Other (debits) and credits (describe separately)	
25		
26		
27		
28		
29		
30		
31		
32	Balance end of year	\$ -

F-14 NONUTILITY PROPERTY (ACCOUNT 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under instruction No. 5.
5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1	NONE			\$ -
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17				-
18				-
19	TOTAL	\$ -	\$ -	\$ -

F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	NONE
2	Accrual for year, charged to Account 426, Miscellaneous Nonutility Expenses	
3	Net charges for plant retired:	
4	Book cost of plant retired	
5	Cost of removal	N/A
6	Salvage (credit)	
7	Total Net Charges	
8	Other (debit) or credit items (describe)	
9		
10	Balance, end of year	

F-16 INVESTMENTS (ACCOUNTS 123, 124, 125, 135)

1. Report below investments in Accounts 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; 135, Temporary Cash Investments.
2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
3. Investment in Securities- List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
4. Investment Advances- Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquire, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain of Loss From Invest. Disposed of (h)
1	Investment in Associated Companies (Account 123)	NONE						
2								
3								
4								
5								
6								
7								
8								
9								
10								
11	TOTALS			\$ -	-	\$ -	\$ -	\$ -

F-16 INVESTMENTS (ACCOUNTS 123, 124, 125, 135)- CONTINUED

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
11	Investment in Associated Utility Investment-Account 124	NONE						
12								
13								
14								
15								
16								
17								
18								
19	TOTALS							
20	Other Investments-Account 125	NONE						
21								
22								
23								
24								
25								
26								
27								
28	TOTALS							
29	Temporary Cash Investments-Account 135	NONE						
30								
31								
32								
33								
34								
35								
35								

* If the book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference

F-17 SPECIAL FUNDS (ACCOUNTS 126, 127, 128)
Sinking Funds, Depreciation Fund, Other Special Funds

1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee if any (a)	Year End Balance (b)
1	Sinking Funds (Account 126)	
2		
3	N/A	
4		
5		
6	TOTAL	\$ -
7	Depreciation Funds (Account 127)	
8		
9	N/A	
10		
11		
12	TOTAL	\$ -
13	Other Special Funds (Account 128)	
14		
15	N/A	
17		
18	TOTAL	\$ -

F-18 SPECIAL DEPOSITS (Accounts 132, 133)
(Special Deposits, Other Special Deposits)

1. Report below the amount of special deposits by classes at end of year.
2. If an deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.
4. Specify purpose of each other special deposit.

Line No.	Description and Purpose of Deposit (a)	Year End Balance (b)
1	Special Deposits (Account 132)	
2		
3	N/A	
4		
5	TOTAL	\$ -
6	Other Special Deposits (Account 133)	
7		
8	Town of Barnstead - Escrow for Locke Lake Section S Paving	39,170.00
9		
10	TOTAL	\$ 39,170.00

Note:

- (1) Initially established in 2009 until the Company completed the Section S Paving project in 2010. Continued in 2010 and 2011 for an upcoming 2011 project on North Shore Road. The escrow is expected to continue to be maintained into the foreseeable future as the Company performs ongoing projects in the Town of Barnstead.

F-19 NOTES AND ACCOUNTS RECEIVABLE
(Accounts 141, 142, 143, 144)

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Notes Receivable (Account 144)			\$ -
2	Customer Accounts Receivable (Account 141)			
3	General Customers	390,762.06	403,533.37	(12,771.31)
4	Other Water Companies			-
5	Public Authorities			-
6	Merchandising, Jobbing and Contract Work	-	-	-
7	Other	-	-	-
8	Total (Account 141)	390,762.06	403,533.37	(12,771.31)
9	Other Accounts Receivable (Account 142)			-
10	Total Notes and Accounts Receivable	390,762.06	403,533.37	(12,771.31)
11	Less: Accumulated Provisions for Uncollectible Accounts (Account 143)	4,770.65	5,733.91	(963.26)
12	Notes and Accounts Receivable-Net	385,991.41	397,799.46	(11,808.05)

F-20 ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)

Line No.	Item (a)	Amount (b)	Balance (c)
1	Balance first of year		5,733.91
2	Provision for uncollectible for current year (Account 403)		
3	Accounts written off	30,496.59	
4	Collections of accounts written off		
5	Adjustments (explain) - Adjust reserve level	29,533.33	
6			
7			
8	Net Total		
9	Balance end of year		4,770.65

Summarize the collection and write-off practices applied to overdue customers accounts.

- 1) Customer sent bill. (They are given 30 days to pay.)
- 2) Customer sent shut-off notice at 45 days, given 14 days to pay or make arrangements.
- 3) Bill given to Collection Agency if not paid within 14 days.
Customer given 10 days to pay once at collection.
- 4) At this point PWW will write off the bill.

* Shut-off Notices:

Tenant notice given to customers flagged as tenants. They are mailed or hand delivered. (Mailed tenant notices have 10 days to pay. Hand delivered tenant notices have 5 days to pay.)
Past due notices are sent at the same time initial shut off notices would have been sent. (Past due notices are sent to customers who have never received a shut off notice.)
(Past due notices are sent only once to a customer.)

F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Debits During the Year (c)	Credits During The Year (d)	Balance End of Year (e)	Interest for Year (f)
1	Accounts Receivable from Associated Companies (Account 145)					
2						
3						
4						
5	N/A					
6						
7						
8						
9						
10						
11						
12	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
13	Notes Receivable from Associated Companies (Account 146)					
14						
16						
17						
18	N/A					
19						
20						
21						
22						
23						
24	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -

F-22 MATERIALS AND SUPPLIES (Accounts 151-153)

Line No.	Account (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Plant Materials and Supplies (Account 151)			-
2	Fuel Oil			
3				
4	General Supplies-Utility Operations	32,517.91	28,521.35	3,996.56
5	Totals (Account 151)	32,517.91	28,521.35	3,996.56
6	Merchandise (Account 152)			-
7	Merchandise for Resale			-
8	General Supplies-Merchandise Operations			-
9	Totals (Account 152)	-	-	-
10	Other Materials and Supplies (Account 153)			
11	Totals Material and Supplies	32,517.91	28,521.35	3,996.56

F-23 Prepayments - Other (Account 162)

Line No.	Type of Prepayment (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Prepaid Insurance	\$ 13,115.12	\$ 11,508.05	\$ 1,607.07
2	Prepaid Rents			\$ -
3	Prepaid Interest	\$ -		
4	Misc Prepayments - NH Operator Permits	\$ 10,221.78	\$ 11,434.01	\$ (1,212.23)
5	Totals Prepayments	\$ 23,336.90	\$ 22,942.06	\$ 394.84

F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)

Line No.	Description (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Accr. Interest and Dividends Receivable (Account 171)			\$ -
2				\$ -
3				\$ -
4	N/A			\$ -
5				\$ -
6				\$ -
7				\$ -
8	TOTALS	\$ -	\$ -	\$ -
9	Rents Receivable (Account 172)			\$ -
10				\$ -
11				\$ -
12	N/A			\$ -
13				\$ -
14				\$ -
15				\$ -
16	TOTALS	\$ -	\$ -	\$ -
17	Accrued Utility Revenues (Account 173)			\$ -
18				\$ -
19	A/R: Unbilled Water Revenue	\$ 665,858.00	\$ 452,171.00	\$ 213,687.00
20				\$ -
21				\$ -
22				\$ -
23				\$ -
24	TOTALS	\$ 665,858.00	\$ 452,171.00	\$ 213,687.00
25	Misc. Current and Accrued Assets (Account 174)			\$ -
26				\$ -
27				\$ -
28	N/A			\$ -
29				\$ -
30				\$ -
31				\$ -
32	TOTALS	\$ -	\$ -	\$ -

F- 25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE (Account 181, 251)

1. Report under applicable subheading the particulars of Unamortized Debt Discount and expense and Unamortized Premium on Debt.
2. Show premium amounts by enclosure in parenthesis.
3. In column (b) show the principal amount of bonds or other long term debt original issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amount applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long Term Debt (a)	Principal Amount of Securities (b)	Total expense Premium or Discount (c)	AMORTIZATION PERIOD		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance end of Year (i)
				From (d)	to (e)				
1	Unamortized Debt Discount and Expense (Account 181)								
2	CoBank 5.95% Loan	4,500,000.00		3/1/2010	3/1/2030	21,532.15	28,075.39	1,955.00	47,652.54
3	BFA NH 4.5% Loan (2)	-		1/1/2005	1/1/2025	75,397.96	-	6,854.28	68,543.68
4	Pelham SRF 3.488%	503,441.00		2/1/2007	1/31/2027	3,230.53		246.84	2,983.69
5	Maple Hills SRF 2.952%	595,000.00		12/1/2009	5/1/2030	7,735.06		471.24	7,263.82
6	Birch Hill SRF 2.864%	1,800,000.00		7/1/2011	6/30/2031	9,604.67		548.88	9,055.79
7	Locke Lake 2007 SRF 2.952%	299,534.34		1/1/2010	6/1/2030	9,857.69		524.04	9,333.65
8	Locke Lake 2011 SRF 1.00%	700,000.00		6/1/2012	6/1/2033	12,884.13		666.48	12,217.65
9	Liberty Tree SRF 1.00% (1)	400,000.00		TBD	TBD	10,613.88			10,613.88
10	CoBank 2013 Loan 3.62%	1,700,000.00		7/21/2013	6/20/2033	15,656.83		1,662.55	13,994.28
11	CoBank 2013 Loan 4.25%	925,000.00		7/21/2013	6/20/2033	8,665.08		446.33	8,218.75
12	Locke Lake 2012 SRF 2.72%	400,000.00		12/1/2013	12/1/2033	6,570.00			6,570.00
13	Avery SRF					2,661.58			2,661.58
14	TOTALS	11,822,975.34	-			184,409.56	28,075.39	13,375.64	199,109.31
15	Unamortized Premium on Debt (Account 251)								
16									
17									
18	NONE								
19									
20									
21									
22	TOTALS	-	-			-	-	-	-

Note:

- (1) When the loan payments start, the debt issuance costs will begin to amortize.
- (2) The debt issuance costs and amortization is from retired debt.

172014101-5/26/15

F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Amortization Start Date	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
					Account Charged (d)	Amount (e)	
1	NONE						-
2							-
3							-
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTALS		\$ -	\$ -		\$ -	\$ -

F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					-
2		-				
3		-				
4		-				
5		-				
6		-				
7		-				
8		-				
9		-				
10		-				
11		-				
12		-				
13		-				
14		-				
15		-				
16		-				
17		-				
18		-				
19		-				
20		-				
21	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -

Revised - 6/23/15

F-28 MISCELLANEOUS DEFERRED DEBITS (Account 188)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization and date of Commission authorization.
3. Minor items may be grouped by classes, showing number of such items

Line No.	Description of Miscellaneous Deferred Debits (a)		Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
					Account Charged (d)	Amount (e)	
1							
2	ACQUISITION PREMIUM - MARA	(1)	8,585,369.20	-	407 10	195,134.39	8,390,234.81
3	CLEAN/DISPOSE OF TANK SLUDGE		2,928.75	-	407 30	2,928.75	-
4	DANIELS LAKE ACQUISITION - WEARE, NH		-	-	407 30	-	-
5	WINDHAM WATER SUPPLY STUDY		7,687.97	-	407 30	4,011.11	3,676.86
6	W&E WATER SYSTEM SUPPLY STUDY		5,635.87	-	407 30	1,438.95	4,196.92
7	W&E WATER SUPPLY STUDY		3,241.29	-	407 30	271.99	2,969.30
8	RATE CASE EXPENSE: 2012		51,409.25	20,799.80	186 41	-	72,209.05
9	LOCKE LAKE LEAK DETECTION	(2)	17,572.33	-	407 30	4,584.23	12,988.10
10	MANCHESTER SRCE DEV CHARGE LY		404,912.53	-	407 30	28,744.42	376,168.11
11	MSCD: MAPLE HILLS - DERRY		46,590.97	-	407 30	3,308.24	43,282.73
12	WEB-SITE UPGRADE 2011		2,153.72	-	407 30	717.91	1,435.81
13	N CONWAY WATER INTERCONNECT		84,542.25	-	407 30	6,058.35	78,483.90
14	N CONWAY WATER PREC-BUY IN FEE		1,870.36	-	407 30	77.45	1,792.91
15	CO-BANK DEFERRED PATRONAGE		39,532.57	14,337.66	407 30	-	53,870.23
16	SKYVIEW ESTATES - PELHAM		3,308.80	-	407 30	-	3,308.80
17	BOW HIGHLANDS, BOW NH-ACQUISIT		4,451.05	-	407 30	342.39	4,108.66
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37	TOTALS		9,261,206.91	35,137.46		247,618.18	9,048,726.19

Notes:

- (1) Order 25,292 (DW 11-026) approved the establishment and amortization of the regulatory asset known as the MARA for the Company. MARA is treated as an Equity-Related Item that is removed for the traditional ratemaking process and is subject to recovery only through the CBFR.
- (2) In 2012, due to the amount of leaks in the Locke Lake water system, the existing wells were barely able to keep up with demand. The Company hired an outside firm with a high end low frequency correlator to leak detect two large problem areas within the system.

F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)

- 1 Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation/) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
- 2 In column (a) indicate the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.
- 3 Show in column (c) all costs incurred for R&D performed internally and in column (d) all costs incurred for R&D performed externally during the current year. In column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
- 4 If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
- 5 Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Cost Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	CURRENT YEAR CHARGES		Undistributed Costs (g)
					Account (e)	Amount (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17		TOTALS	\$ -	\$ -		\$ -	\$ -

F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's account for deferred income taxes.
2. In the space provided furnish significant explanations including the following:
 - (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
 - (b) Itemize and identify each debit and credit underlying the entries in columns (c), (d), (e), (f), (h), and (j).

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
TOTALS		\$ -	\$ -	\$ -

Line No.	CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)
	Debited Account 410.2 (e)	Amount Credited Account 411.2 (f)	Debits to Account 190		Credits To Account 190		
			Contra Acct. No. (g)	Amount (h)	Contra Acct. No. (i)	Amount (j)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
	\$ -	\$ -		\$ -		\$ -	\$ -

F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204 and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.
7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	OUTSTANDING PER BALANCE SHEET				HELD BY RESPONDENT		DIVIDENDS DURING YEAR	
			Number of Shares (c)	Par or Stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)	Paid (j)
1	Common Stock (Account 201)	100.00	100.00	1.00	100.00		100.00	100.00	-	-
2										
3										
4										
5										
6										
7										
8										
9										
10	TOTALS	100.00	100.00		100.00	-	100.00	100.00	-	-
11	Preferred Stock (Account 204)									
12										
13										
14										
15										
16										
17										
18										
19										
20	TOTALS	-	-		-	-	-	-	-	-

**F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR
CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202, and 205, 203, and 206, 208)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock subscribed Account 202, and Preferred stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common stock liability for Conversion, or account 206, Preferred Stock Liability for Conversion, at end of year.

Line No.	Name of account and description of item (a)	Number of Shares (b)	Amount (c)
1	Capital Stock Subscribed (Accounts 202 and 205)		
2			
3			
4			
5	NONE		
6			
7			
8			
9			
10			
11	TOTALS	-	\$ -
12	Capital Stock Liability For Conversion (Accounts 203 and 206)		
13			
14			
15			
16	NONE		
17			
18			
19			
20			
21			
22	TOTALS	-	\$ -
23	Installments Received on Capital Stock (Account 208)		
24			
25			
26			
27			
28			
29	NONE		
30			
31			
32			
33			
34	TOTALS	-	\$ -

F-33 PAID IN CAPITAL (Accounts 209-211)

- 1 Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
- 2 Reduction in Par or Stated Value of Capital Stock (Account 209) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
- 3 Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
- 4 Other Paid-In Capital (Account 211)- Classify amounts included in this account at end of year according to captions which together with brief explanations, disclose the general nature of transactions which give rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Reduction in Par or Stated Value of Capital Stock (Account 209)	
2		
3		
4		
5	NONE	
6		
7		
8		
9	TOTAL	\$ -
10	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
11		
12		
13	NONE	
14		
15		
16		
17		
18		
19	TOTAL	\$ -
20	Other Paid-In Capital (Account 211)	
21		
22		
23	Infusion of equity capital from parent in connection with the initial	3,247,828.65
24	capitalization of Pennichuck East Utility as approved in DE 96-227	
25	Paid in Capital from City of Nashua Acquisition Order 25,292	9,904,329.00
26	Equity Infusion from Parent related to North Country water systems	2,000,000.00
27	as approved in Order 25,051	
28	Dividend	(811,650.73)
29	Other Comprehensive Income (1)	(349,855.20)
30		
31		
32	TOTAL	13,990,651.72

Note:

- (1) The \$4.5 million floating rate secured note payable to Co Bank has a related interest rate swap that generated other comprehensive income.

**F-34 DISCOUNT ON CAPITAL STOCK and CAPITAL STOCK EXPENSE
(Accounts 212 and 213)**

1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the changes. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Year End Balance (b)
1	Discount on Capital Stock (Account 212)	
2		
3		
4		
5	NONE	
6		
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	\$ -
15	Capital Stock Expense (Account 213)	
16		
17		
18		
19		
20		
21		
22	NONE	
23		
24		
25		
26		
27		
28	TOTAL	\$ -

F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)

- Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
- For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
- Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).
- In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization case numbers and dates.
- If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledge and purpose of the pledge.
- If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
- Give particulars concerning any long-term debt authorized by the commission but not yet issued.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price per \$100 End of Year (i)	Commission Order
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)		
1	Bonds (Account 221)									
2	CoBank (1)	3/1/2010	2/28/2030	3,707,476.29	5.950%	230,485.34				25,041
3	CoBank	7/21/2013	6/20/2023	1,633,131.92	3.620%	61,261.00				25,480
4	CoBank	7/21/2013	6/20/2033	879,823.42	4.250%	38,691.93				25,480
5	Green Hills SRF	8/14/2002	1/1/2025	228,865.96	3.728%	8,999.00				23,922
6	BFA NH (2)	1/1/2005	1/1/2025	-	4.500%					24,395
7	Peiham SRF	5/9/2006	1/1/2027	383,505.72	3.488%	13,857.24				24,375
8	Maple Hills SRF	12/1/2009	5/1/2030	487,844.00	2.952%	14,796.74				24,844
9	Birch Hill SRF	9/14/2007	3/1/2030	1,584,953.80	2.864%	46,512.05				24,739
10	Locke Lake 2007 SRF	1/1/2010	5/1/2030	231,311.26	2.952%	7,075.95				24,739
11	Locke Lake 2011 SRF	6/1/2012	6/1/2033	284,738.47	2.864%	8,307.89				25,209
12	Liberty Tree	12/15/2011	4/1/2035	400,000.00	3.104%	9,932.71				25,248
13	Locke Lake 2012 SRF	12/1/2013	12/1/2033	775,867.84	2.720%	9,780.00				25,348
14	Locke Lake Dam Site 2	9/1/2014	7/1/2035	7,579.28	2.720%					
15	Locke Lake - Winwood & Monroe Phase 1	tbd	7/1/2036	386,754.53	2.720%					
16	Hickory & Avery	tbd	tbd	314,068.93	tbd					
17	W&E Main Replacement	tbd	tbd	349,555.21	tbd					
18	Hardwood Treatment Station	tbd	tbd	105,247.16	tbd					
19	Co Bank Patronage					(57,357.65)				
20	TOTALS			11,760,723.79		392,342.20	\$ -	\$ -		
21	Advances from Associated Companies (Account 223)									
22		From Penn Corp		6,294,441.56	1.53%	96,380.03				
23										
24	TOTALS			6,294,441.56		96,380.03	\$ -	\$ -		
25										
26	Other Long Term Debt (Account 224)									
27	Derivative			583,092.00		-				
28										
29	TOTALS			583,092.00		-	\$ -	\$ -		
30										

Note:

- The \$4.5 million floating rate secured note payable to Co Bank has a related interest rate swap agreement.
- Loan paid in April 2012

F-36 NOTES PAYABLE (Account 232)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	Payee and Interest Rate (a)	Date of Note (b)	Date of Maturity (c)	Outstanding at End of Year (d)	Interest During Year					
					Accrued (e)	Paid (f)				
1	NONE									
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
TOTALS					\$	-	\$	-	\$	-

F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Payee and Interest Rate (a)	Balance Beginning Of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Accounts Payable to Associated Companies (Account 233)				-	
2					-	
3					-	
4	NONE				-	
5					-	
6					-	
7					-	
8					-	
9					-	
10					-	
11	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
12	Notes Payable to Associated Companies (Account 234)				-	
13					-	
14					-	
15					-	
16	NONE				-	
17					-	
18					-	
19					-	
20					-	
21					-	
22	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -

F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Type of Tax (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Tax Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1	Taxes Payable Federal-Current		\$ -	\$ 53,638.38	\$ 53,638.38			\$ -
2			\$ -					\$ -
3	Taxes Payable Federal-Deferred			\$ 189,340.17	\$ 189,340.17			\$ -
4								\$ -
5	Misc Taxes		\$ -					\$ -
6								\$ -
7	Local Property Taxes State **	\$ -	\$ 174,164.70	\$ 922,129.15	\$ 977,428.64		\$ -	\$ 229,464.19
8	NH Business Profit Tax - Current *	\$ -		\$ (7,166.82)	\$ (7,166.82)		\$ -	
9	NH Business Profit Tax - Deferred*			\$ 73,554.40	\$ 73,554.40			
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20	TOTALS	\$ -	\$ 174,164.70	\$ 1,231,495.28	\$ 1,286,794.77	\$ -	\$ -	\$ 229,464.19

* Federal Taxes Payable Accrual transferred to Parent Company

3 Revised - 5/20/15

F- 39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)

1. Give a description and the amount of the principal items arrived at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Description (a)	Year End Balance (b)
1	Matured long-term Debt (Account 239)	
2		
3	Current Portion LTD	-
4		
5		
6		
7		
8		
9		
10		
11	TOTAL	\$ -
12	Matured Interest (Account 240)	
13		
14		
15	NONE	
16		
17		
18		
19		
20		
21		
22	TOTAL	\$ -
23	Misc. Current and Accrued Liabilities (Account 241)	
24		
25		
26	Misc. Current and Accrued Liabilities (1)	\$ 170,754.69
27	Accrued Retainage	\$ 94,441.44
28		
29		
30		
31		
32		
33		
34		
35		
36		
37	TOTAL	\$ 265,196.13

Notes:

(1) represents accruals for various services, including purchased water and professional services, rendered at the end of the accounting period where an invoice has not been received.

F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

1. Report below balances at end of year and the particulars for customer advances for construction.
2. Minor items may be grouped.

Line No.	Description (a)	Balance End of Year (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10		TOTAL

F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

Line No.	Description of Other Other Deferred Credits (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Contra Account (c)	Amount (d)		
1	NONE	-			\$ -	\$ -
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20		TOTALS	\$ -		\$ -	\$ -

F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)

1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
2. State below the option selected for the investment tax credit. (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

Line No.	Account Subdivisions (a)	Balance Beginning Of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance End of Year (h)	Average period Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Water Utility								
2								\$ -	
3	NONE								
4									
5									
6									
7									
8									
9									
10									
11	Total Water Utility	\$ -		\$ -		\$ -	\$ -	\$ -	
12	Other: (list separately)								
13									
14									
15									
16									
17									
18									
19									
20									
21									
22	Total Other	\$ -		\$ -		\$ -	\$ -	\$ -	
23	Total	\$ -		\$ -		\$ -	\$ -	\$ -	

F-43 INVESTMENT TAX CREDIT GENERATED AND UTILIZED

1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
2. As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), 11 percent (11%) and 11 1/2 percent (11 1/2%).
3. Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
1	1962-7	NONE		1977		
2	3%			3%		
3	7%			4%		
4	1971-74			7%		
5	3%			10%		
6	4%			11%		
7	7%			11 1/2%		
8	1975			1978		
9	3%			3%		
10	4%			4%		
11	7%			7%		
12	10%			10%		
13	11%			11%		
14	1976			11 1/2%		
15	3%			1979		
16	4%			3%		
17	7%			4%		
18	10%			7%		
19	11%			10%		
20				11%		
21				11 1/2%		

- B) Detail for Credits Generated for Year not readily available by % amounts.
- C) Credit Utilized for Year are being amortized annually at a composite rate of 2%.

F-43 INVESTMENT TAX CREDIT GENERATED AND UTILIZED (CONTINUED)

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
20	1980	NONE		1983		
21	3%			3%		
22	4%			4%		
23	7%			7%		
24	10%			10%		
25	11%			11%		
26	11 1/2%			11 1/2%		
27	1981			1984		
28	3%			3%		
29	4%			4%		
30	7%			7%		
31	10%			10%		
32	11%			11%		
33	11 1/2%			11 1/2%		
34	1982			1985		
35	3%			3%		
36	7%			4%		
37	10%			7%		
38	11%			10%		
39	11 1/2%			11%		
40				11 1/2%		

F-44 OPERATING RESERVES (Accounts 261, 262, 263, 265)

1. Report below an analysis of the changes during the year for each of the reserves listed below.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.
4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance at Beginning of Year (b)	DEBITS		CREDITS		Balance at End of Year (g)
			Contra Account (c)	Amount (d)	Contra Account (e)	Amount (f)	
1	Property Insurance Reserve (Account 261)						
2							
3	NONE						
4							
5							
6							
7	TOTALS	\$ -		\$ -		\$ -	\$ -
8	Injuries and Damages Reserve (Account 262)						
9							
10	NONE						
11							
12							
13							
14	TOTALS	\$ -		\$ -		\$ -	\$ -
15	Pensions and Benefits Reserve (Account 263)						
16							
17	NONE						
18							
19							
20							
21	TOTALS	\$ -		\$ -		\$ -	\$ -
22	Miscellaneous Operating Reserves (Account 265)						
23							
24	NONE						
25							
26							
27							
28	TOTALS	\$ -		\$ -		\$ -	\$ -

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F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. In the space provided furnish significant explanations, including the following:
 - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts. Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
 - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guidelines class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Amounts Debited to Account 410.1 (c) and Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)			
2	Water:			
3				
4				
5		-	-	-
6	Other (Specify)			
7	TOTALS	-	\$ -	\$ -
8	Liberalized Depreciation (Account 282)			
9		-		
10				
11	TOTALS	-	\$ -	\$ -
12	Other (Account 283)			
13	Water			
14	Other - Deferred Income Tax	3,843,600.07	-	-
15				
16	TOTALS	3,843,600.07	\$ -	\$ -
17	Total (Accounts 281, 282, 283)			
18	Water	-	-	-
19	Other (Specified)	3,843,600.07	-	-
20	TOTALS	3,843,600.07	\$ -	\$ -

**F-45 ACCUMULATED DEFERRED INCOME TAXES
(Accounts 281, 282, 283)- CONTINUED**

been accounted for as credits to Accounts 411.1, Provisions for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting.

- (c) Other- Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such accounting.
- (d) Other (Specify)- Include deferred taxes relating to Other Income and Deductions at lines 6, 10, 14 and 18 as appropriate.

CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)	Line No.
Amount Debited to Account 410.2 (e)	Amount Credited to Account 411.2 (f)	Debits		Credits			
		Credit Account No. (g)	Amount (h)	Debit Account No. (i)	Amount (j)		
							1
							2
							3
							4
\$ -	\$ -		-		-	-	5
							6
\$ -	\$ -		-		-	-	7
							8
							9
							10
\$ -	\$ -		-		-	-	11
							12
			-	233	262,894.77		13
		224	196,582.00	219	117,949.00	4,027,861.84	14
							15
\$ -	\$ -		196,582.00		380,843.77	4,027,861.84	16
							17
					262,894.77		18
			196,582.00		117,949.00	4,027,861.84	19
\$ -	\$ -		196,582.00		380,843.77	4,027,861.84	20

Notes:

(1) Details of Adjustment Credits to Deferred Income Taxes are as follows:

Description

Record change in deferred taxes due to interest swap on Co Bank note
 Record change in deferred taxes due to interest swap on Co Bank note
 Record change in deferred taxes

Debit		Credits	
Account No.	Amount	Account No.	Amount
219	(196,582)		
224	117,949		
233	262,895		
			184,262

F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.
3. Detail changes in a footnote.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year (Account 271)	\$ 9,950,738.63
2	Credits during year (Tax adj. Gross up CIAC for Prepaid Inc Tax on CIAC)	
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)	
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	\$ 707,196.13
5	Total Credits	\$ 707,196.13
6	Charges during year:	\$ -
7	Balance end of year (Account 271)	\$ 10,657,934.76

F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)

1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
2. Explain any important adjustments during the year.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$ (1,592,350.46)
2	Amortization provision for year, credited to	
3	(405) Amortization of Contribution in Aid of Construction	\$ (196,614.11)
4	Credit for plant retirement	\$ -
5	Other (debit) or credit terms	\$ 5,252.51
6		
7		
8	Balance end of year	\$ (1,783,712.06)

Class A or B Utility

**F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS
CHARGES RECEIVED DURING THE YEAR**

- 1 Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.
- 2 Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.

Line No.	Description (a)	Number of Connections (b)	Charge per Connection (c)	Amount (d)
1				
2				
3	NONE			
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	Total Credits from main extension charges and customer connection charges	-		\$ -

F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

Line No.	Description (a)	Cash or Property (b)	Amount (d)
1	Booster Stations	(P)	-
2	Communication Equipment	(P)	-
3	Distribution Mains	(P)	538,893.55
	Distribution Mains	(C)	30,621.48
4	Distribution Reservoirs & Standpipes	(P)	-
5	Electric Pumping Equipment	(P)	-
6	Hydrants	(P)	-
7	Power Generation Equipment	(P)	-
8	Services	(P)	137,681.10
9	Source of Supply Structures	(P)	-
10	Supply Mains	(P)	-
11	Wells & Springs	(P)	-
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34	Total Credits from all developers or contractors agreements from which cash or property was received		707,196.13

F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF CONSTRUCTION (Account 405)

1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in aid of Construction.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	Booster Stations	44,160.00	2.69%	(1,188.15)
2	Communication Equipment	37,620.00	11.11%	(4,180.00)
3	Distribution Mains	6,755,549.40	1.41%	(95,579.89)
4	Distribution Reservoirs & Standpipes	116,900.00	1.94%	(2,266.23)
5	Electric Pumping Equipment	308,595.00	5.49%	(16,945.57)
6	Hydrants	521,407.64	1.45%	(7,548.57)
7	Power Generation Equipment	72,420.00	5.29%	(3,828.00)
8	Purification System Equipment	142,185.00	7.33%	(10,420.73)
9	Services	937,620.61	2.29%	(21,427.14)
10	Source of Supply Structures	235,332.01	2.54%	(5,968.20)
11	Supply Mains	2,791.16	2.83%	(78.90)
12	Tapping Fees	347,516.54	1.82%	(6,308.28)
13	Transmission Mains	819,678.40	1.09%	(8,907.86)
14	Wells & Springs	316,159.00	3.78%	(11,966.59)
15				
16				
17	TOTALS	10,657,934.76		(196,614.11)

F-47 OPERATING REVENUES (Accounts 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month
4. Total Water Operating Revenues, line 14 should agree with schedule F-2, Income Statement, line 1.

Line No.	Account (a)	OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD		AVERAGE NO. OF CUSTOMERS PER MONTH *	
		Amount for Year (b)	Increase or Decrease from Preceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Number for Year ** (f)	Increase or Decrease from Preceding Year (g)
SALES OF WATER							
1	460 Unmetered Sales to General Customers	\$ 296,146.19	\$ (7,189.92)			0	(2)
2	461 Metered Sales to General Customers	\$ 5,575,805.55	\$ 414,565.93	485,027	3,038	6,971	88
3	462 Fire Protection Revenue	\$ 861,602.97	\$ 65,902.69			122	2
4	466 Sales for Resale						
5	467 Interdepartmental Sales						
6	Total Sales of Water	\$ 6,733,554.71	\$ 473,278.70	485,027	3,038.00	7,093	90
OTHER OPERATING REVENUES							
8	470 Forfeited Discounts						
9	471 Miscellaneous Service Revenues	44,469.36	1,345.36				
10	472 Rents from Water Property						
11	473 Interdepartmental Rents						
12	474 Other Water Revenues						
13	Unbilled Revenue	213,687.00	163,110.00				
14	Total Other Operating Revenues	\$ 258,156.36	\$ 164,455.36				
15	400 Total Water Operating Revenues	\$ 6,991,711.07	\$ 637,734.06				

*Year End Numbers

** Active Customers Only

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered 30 Days. Revenue is related to surcharge for Birch Hill, Locke Lake and Sunrise Estates
2. The period between the date meters are read and the date customers are billed 7-14 Days.
3. The period between the billing date and the date on which discounts are forfeited None.

(See schedule A-13 Important Changes During the Year, for important new territory added and important rate increases or decreases.)

Notes:

** Fire Protection Revenue includes Hydrant & Fire Protection Charges

(1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts

(2) This is Capital Recovery Revenue. The customers that are billed for this are already included in Metered Customers. Therefore they should not also be included in unmetered revenue customers

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F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f).
3. If the increases are not derived from previously reported figures explain in footnotes.

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
1	1. SOURCE OF SUPPLY					
2	Operations					
3	600 Operation Supervision and Engineering					
4	601 Operation Labor and Expenses	29,606.92	6,217.23			
5	602 Purchased Water	776,490.90	20,718.05			
6	603 Miscellaneous Expenses	-	-			
7	604 Rents	-	-			
8	Total Operation	806,097.82	26,935.28	\$ -	\$ -	\$ -
9	Maintenance					
10	610 Maintenance Supervision and Engineering	-	(39,546.02)			
11	611 Maintenance of Structures and Improvements	-	-			
12	612 Maintenance of Collecting and Impounding Reservoirs	-	-			
13	613 Maintenance of Lake, River and Other Intakes	-	-			
14	614 Maintenance of Wells and Springs	-	-			
15	615 Maintenance of Infiltration Galleries and Tunnels	-	-			
16	616 Maintenance of Supply Mains	-	-			
17	617 Maintenance of Miscellaneous Water Source Plant	-	-			
18	Total Maintenance	-	(39,546.02)	\$ -	\$ -	\$ -
19	Total Source of Supply	806,097.82	(12,610.74)	\$ -	\$ -	\$ -
20	2. PUMPING EXPENSES					
21	Operations					
22	620 Operation Supervision and Engineering	-	-			
23	621 Fuel for Power Production	-	-			
24	622 Power Production Labor and Expenses	-	-			
25	623 Fuel or Power Purchased for Pumping	258,188.59	11,456.73			
26	624 Pumping Labor and Expenses	-	-			
27	625 Expenses Transferred-Credit	-	-			
28	626 Miscellaneous Expenses	12,239.60	1,980.73			
29	627 Rents	-	-			
30	Total Operations	270,428.19	13,437.46	\$ -	\$ -	\$ -

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F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
31	2. PUMPING EXPENSES (Cont'd)					
32	Maintenance					
33	630 Maintenance Supervision and Engineering	-	-			
34	631 Maintenance of Structures and Improvements	2,377.35	(1,131.84)			
35	632 Maintenance of Power Production Equipment	-	-			
36	633 Maintenance of Pumping Equipment	534,463.97	(21,213.29)			
37	Total Maintenance	536,841.32	(22,345.13)	\$ -	\$ -	\$ -
38	Total Pumping Expenses	807,269.51	(8,907.67)	\$ -	\$ -	\$ -
39	3. WATER TREATMENT EXPENSES					
40	Operations					
41	640 Operation Supervision and Engineering	-	-			
42	641 Chemicals	60,552.83	(20,825.67)			
43	642 Operation Labor and Expenses	52,007.77	(7,605.38)			
44	643 Miscellaneous Expenses	-	-			
45	644 Rents	-	-			
46	Total Operation	112,560.60	\$(28,431.05)	\$ -	\$ -	\$ -
47	Maintenance					
48	650 Operation Supervision and Engineering	-	\$ -			
49	651 Maintenance of Structures and Improvements	-	\$ -			
50	652 Maintenance of Water Treatment Equipment	5,259.43	\$(23,536.89)			
51	Total Maintenance	5,259.43	\$(23,536.89)	\$ -	\$ -	\$ -
52	Total Water Treatment Expenses	117,820.03	\$(51,967.94)	\$ -	\$ -	\$ -
53	4. TRANSMISSION AND DISTRIBUTION EXPENSES					
54	Operation					
55	660 Operation Supervision and Engineering	-	\$(26,363.97)			
56	661 Storage Facilities Expenses	-	\$ -			
57	662 Transmission & Distribution Lines Expenses	2,983.50	\$ 2,983.50			
58	663 Meter Expenses	41,677.14	\$(530.75)			
59	664 Customer Installations Expenses	12,513.65	\$ 10,189.71			
60	665 Miscellaneous Expenses	2,053.81	\$(75.68)			

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F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
63	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)					
64	Operations					
65	666 Rents	-	-			
66	Total Operations	59,228.10	(13,797.19)	\$ -	\$ -	\$ -
67	Maintenance					
68	670 Maintenance Supervision and Engineering	-	-			
69	671 Maintenance of Structures and Improvements	-	-			
70	672 Maintenance of Distribution Reservoirs and Standpipes	-	-			
71	673 Maintenance of Transmission and Distribution Mains	291,455.46	29,734.19			
72	674 Maintenance of Fire Mains	-	-			
73	675 Maintenance of Services	191,529.77	35,078.17			
74	676 Maintenance of Meters	12,440.70	7,326.83			
75	677 Maintenance of Hydrants	43,218.92	(3,532.94)			
76	678 Maintenance of Miscellaneous Equipment	39,993.71	(4,243.50)			
77	Total Maintenance	578,638.56	64,362.75	\$ -	\$ -	\$ -
78	Total Transmission and Distribution Expenses	637,866.66	50,565.56	\$ -	\$ -	\$ -
79	5. CUSTOMER ACCOUNTS EXPENSES					
80	Operation					
81	901 Supervision	-	-			
82	902 Meter Reading Expenses	43,336.79	(3,183.81)			
83	903 Customer Records and Collection Expenses	92,290.02	(2,738.11)			
84	904 Uncollectible Accounts	29,533.33	(6,145.98)			
85	905 Miscellaneous Customer Accounts Expenses	-	-			
86	Total Customer Accounts Expenses	165,160.14	(12,067.90)	\$ -	\$ -	\$ -
87	6. Sales Expenses					
88	Operations					
89	910 Sales Expenses	-	-			

F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
93	7. ADMINISTRATIVE AND GENERAL EXPENSES					
94	Operations					
95	920 Administrative and General Salaries	-	-			
96	921 Office Supplies and Other Expenses	7,645.49	78.67			
97	922 Administrative Expenses Transferred-Cr.	-	-			
98	923 Outside Services Employed	4,708.90	(13,556.16)			
99	924 Property Insurance	109,824.31	14,966.38			
100	925 Injuries and Damages	-	-			
101	926 Employee Pension and Benefits	-	-			
102	927 Franchise Requirements	-	-			
103	928 Regulatory Commission Expenses	17,004.00	(3,488.00)			
104	929 Duplicate Charges Cr.	-	-			
105	930 Miscellaneous General Expenses	1,387,234.54	(19,462.19)			
106	931 General Rents	-	-			
107	Total Operation	1,526,417.24	(21,461.30)	\$ -	\$ -	\$ -
108	Maintenance					
109	950 Maintenance of General Plant	-	(11.46)			
110	Total Administrative and General Expenses	1,526,417.24	(21,472.76)	\$ -	\$ -	\$ -
111	Total Operation and Maintenance Expenses	4,060,631.40	(56,461.45)	\$ -	\$ -	\$ -
SUMMARY OF OPERATION AND MAINTENANCE EXPENSES						
	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)		
112	Source of Supply Expenses	\$ 806,097.82	\$ -	\$ 806,097.82		
113	Pumping Expenses	\$ 270,428.19	\$ 536,841.32	\$ 807,269.51		
114	Water Treatment Expense	\$ 112,560.60	\$ 5,259.43	\$ 117,820.03		
115	Transmission and Distribution Expenses	\$ 59,228.10	\$ 578,638.56	\$ 637,866.66		
116	Customer Accounts Expenses	\$ 165,160.14	\$ -	\$ 165,160.14		
117	Sales Expenses	\$ -	\$ -	\$ -		
118	Administrative and General Expenses	\$ 1,526,417.24	\$ -	\$ 1,526,417.24		
119	Total	\$ 2,939,892.09	\$ 1,120,739.31	\$ 4,060,631.40		

**F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT
(Account 406)
and
AMORTIZATION EXPENSE- OTHER (Account 407)**

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and 7 respectively and applicable balance sheet account schedules.

Line No.	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	Amortization of Utility Plant Acquisition Adjustment			
2	Account 406			
3	PEU Utility Plant Acquisition Adjustment	(8,858,965.47)	1.9848%	(175,831.34)
4	Wesco Acquisition Adjustment	(7,940.20)	1.4487%	(115.03)
5	Castle Reach Acquisition Adjustment	(185,750.00)	3.4350%	(6,380.54)
6	White Rock Acquisition Adjustment	(230,800.00)	2.9442%	(6,795.19)
7	Lampighter Acquisition Adjustment	(276,666.67)	4.7138%	(13,041.62)
8	Fletchers Corner Acquisition Adjustment	(331,666.66)	4.7799%	(15,853.26)
9				
10	TOTAL	(9,891,789.00)		(218,016.98)
	AMORTIZATION EXPENSE-OTHER			
11	Amortization of Limited Term Plant-Account 407.1			
12				
13				
14	Amortization: Acquisition Premium	8,964,574.00	2.18%	195,134.39
15				
16				
17				
18	TOTAL			195,134.39
19	Amortization of Property Losses-Account 407.2			
20				
21	NONE			
22				
23				
24				
25	TOTAL			-
26	Amortization of Other Utility Charges-Account 407.3			
27				
28	Abandoned Property - Range Road	10,216.00	0.00%	-
29	Clean & Dispose of Tank Sludge	12,780.00	22.92%	2,928.75
30	Daniels Lake	8,728.78	0.00%	-
31	Sarbanes-Oxley	173,184.37	0.00%	-
32	Windham Water Supply Study	20,055.57	20.00%	4,011.11
33	W&E Water Supply	4,873.23	5.58%	271.99
34	Manchester Source Development Charge	614,882.00	4.67%	28,744.42
35	Web Site Upgrade 2011	3,590.00	20.00%	717.91
36	North Conway Water Interconnect	122,380.00	4.95%	6,058.35
37	North Conway Water Prec-Buy In fee	2,320.00	3.34%	77.45
38	Bow Highlands	6,821.18	5.02%	342.39
39	Derry Source Development Charge	55,964.31	5.91%	3,308.24
40	W&E Water Supply STUDY	7,194.73	20.00%	1,438.95
41	Locke Lake Leak Detection	12,505.09	36.66%	4,584.23
42				
43				
44				
45				
46				
47				
48				
49				
50				
51	TOTAL			52,483.79
52	TOTAL-Account 407			247,618.18

F-50 TAXES CHARGED DURING THE YEAR (Accounts 408 and 409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
4. For any tax which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Class of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED				
			Operating Income Taxes Other Than Income (Account 408.1) (c)	Operating Income Taxes (Account 409.1) (d)	Other Income Taxes Other Than Income (Account 408.2) (e)	Other Income Taxes (Account 409.2) (f)	Extraordinary Items Income Taxes (Account 409.3) (g)
1	FEDERAL						
2							
3	Provisions/Federal Income Tax - Current	53,638.38		53,638.38			
4	Provisions/Federal Income Tax - Deferred	189,340.17		189,340.17			
5	Payroll						
6	Other						
7							
8							
9	STATE						
10							
11	NH Business Profit Tax - Current	(7,166.82)		(7,166.82)			
12	NH Business Profit Tax - Deferred	73,554.40		73,554.40			
13							
14							
15							
16	LOCAL						
17	Property Taxes	922,129.15	922,129.15				
18							
19							
20							
21							
22							
23	TOTALS	1,231,495.28	922,129.15	309,366.13	\$ -	\$ -	\$ -

F-51 INCOME FORM UTILITY PLANT LEASED TO OTHERS (Account 413)

1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or system.
2. For each lease show: (1) name of lessee and description and location of the leased property, (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
4. Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	Income from Lease Account 413 (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (Account 414)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type, Leased or Held for Future Use.
2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Amount Charged to Account 414 (d)
1	Gain on disposition of property:			
2				
3	Gain from Forgiveness on Green Hills SRF Debt (1)	56,578.00	09/08/04	5,799.12
4	Gain from Forgiveness on Locke Lake 2007 SRF Debt (1)	57,651.00	07/31/10	3,759.84
5	Gain from Forgiveness on Locke Lake 2011 SRF Debt (1)	110,460.08	01/01/14	6,025.08
6				
7				
8				
9				
10				
11				
12	Total Gain			15,584.04
13	Loss on disposition of property:			
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	Total Loss			\$ -
25	NET GAIN OR LOSS			\$ 15,584.04

Notes:

- (1) The deferred gain represents a partial debt forgiveness of the principal loan repayments. The above account is utilized to ensure the amount of the gain is recognized in net operating income.

**F-53 INCOME FROM MERCHANDISING, JOBBING, AND
CONTRACT WORK (Accounts 415 and 416)**

Report by utility departments the revenues, costs, expenses, and net income from merchandising , jobbing and contract work during year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

Line No.	Item (a)	Water Department (b)			Total (e)
			(c)	(d)	
1	Revenues:				
2	Merchandising sales, less discounts, allowances and returns.....	NONE			
3	Contract work.....				
4	Commissions.....				
5	Other (list major classes).....				
6	Jobbing				
7					
8					
9					
10	Total Revenues (Account 415).....		\$ -	\$ -	\$ -
11	Costs and Expenses:				
12	Cost of Sales (list major classes of cost).....				
13	Jobbing Expenses	-			
14	Operating Revenue deducts				
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses				
29	Depreciation.....				
30	Total Costs and Expenses (Accounts 416)		\$ -	\$ -	\$ -
31					
32	Net Income (before taxes)		\$ -	\$ -	\$ -
33	Taxes: (Accounts 408, 409)				
34	Federal.....				
35	State.....				
36	Total Taxes.....		\$ -	\$ -	\$ -
37	Net Income (after taxes).....		\$ -	\$ -	\$ -

F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS
(Accounts 419, 421, and 426)

1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts
2. **Interest and Dividend Income (Account 419).** Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
3. **Nonutility Income (Account 421).** Describe each nonutility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of nonutility property.
4. **Miscellaneous Nonutility Expenses (426).** Report the nature, payee, and amount of miscellaneous nonutility expenses.

Line No.	Item (a)	Amount (b)
1	Interest and Dividend Income (Account 419)	
2		
3		
4		
5	Interest Income	\$ -
6		
7		
8		
9		
10		
11		
12	Total	\$ -
13	Nonutility Income (Account 421)	
14		
15		\$ -
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	\$ -
25	Miscellaneous Nonutility Expenses (Account 426)	
26		
27		
28		\$ (395.91)
29		
30		
31		
32		
33		
34		
35		
36	Total	\$ (395.91)

F-55 EXTRAORDINARY ITEMS (Accounts 433 and 434)

1. Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval for extraordinary treatment of any item.
3. Income Tax effects relating to each extraordinary item should be listed Column (c).

Line No.	Description of Items (a)	Gross Amount (b)	Related Federal Tax (c)
1	Extraordinary Income		
2			
3	NONE		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	TOTALS	\$ -	\$ -
16	Extraordinary Deductions (Account 434)		
17			
18			
19			
20			
21			
22	NONE		
23			
24			
25			
26			
27			
28			
29			
30	TOTALS	\$ -	\$ -
31	Net Extraordinary Items	\$ -	\$ -

**F-56 RECONCILIATION OF REPORTED NET INCOME WITH
TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Income Statement, schedule F-2	\$ 276,510.20
2	Income taxes per Income Statement, schedule F-2 and account 439, Adjustments to Retained Earnings.	\$ 309,366.13
3	Other Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and nontaxable income):	
4	Temporary Differences.	
5		
6		
7		
8	Charitable Contributions	\$ -
9	Prepaid Expenses	
10	A/R Reserve	\$ (2,357.00)
11	Deferred Debits	\$ (13,340.00)
12	Accelerated depreciation	\$ (369,584.00)
13	AFUDC	\$ -
14	Book/Tax Difference on disposal of assets	\$ (240,337.00)
15	Total Temporary Differences	\$ (625,618.00)
16		
17		
18		
19	New Hampshire Taxable Income	\$ (39,741.67)
20		
21		
22	New Hampshire Business Profits Tax	\$ -
23	New Hampshire Business Enterprise Tax	\$ -
24		
25		
26		
27		
28	Federal taxable net	\$ (39,741.67)
29	Computation of tax:	
30		
31	Pre Tax Income	\$ 585,876.33
32		
33	New Hampshire Business Profits Tax @ 8.5% and Business Enterprise Tax	\$ 66,367.58
34	Federal Income Tax @ 34%	\$ 242,978.55
35		
36	Amortization of Investment Tax Credit	
37		
38		
39		
40	Total Income Taxes	\$ 309,366.13

F-57 DONATIONS AND GIFTS

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37		Total		\$ -

F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)
1	Operation N/A			
2	Source of Supply			
3	Pumping			
4	Water Treatment			-
5	Transmission and Distribution			-
6	Customer Accounts			-
7	Sales			
8	Administration and General			-
9	Total Operation	\$ -	\$ -	\$ -
10	Maintenance			
11	Source of Supply			
12	Pumping			
13	Water Treatment			
14	Transmission and Distribution			
15	Administrative and General			
16	Total Maintenance	\$ -	\$ -	\$ -
17	Total Operation and Maintenance			
18	Source of supply (Lines 2 and 11)	-	-	-
19	Pumping (Lines 3 and 12)	-	-	-
20	Water Treatment Lines 4 and 13)	-	-	-
21	Transmission and Distribution (Lines 5 & 14)	-	-	-
22	Customer Accounts (Line 6)	-	-	-
23	Sales (Line 7)	-	-	-
24	Administrative and General (Lines 8 and 15)	-	-	-
25	Total Operation and Maintenance (Lines 18-24)	\$ -	\$ -	\$ -
26	Utility Plant			
27	Construction (by utility departments)			
28	Plant Removal (by utility departments)	-		
29	Other Accounts (Specify)	-		
30	Officers			
31	Accounting			
32	Customer Service			
33	Data Processing			
34	Engineering			
35				
36				
37	Total Other Accounts	\$ -	\$ -	\$ -
38	Total Salaries and Wages	\$ -	\$ -	\$ -

S-1 REVENUE BY RATES

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

Line No.	Number and Title of Rate Schedule (a)	Thousands Gallons Sold (b)	Revenue (c)	Average Number of Customers * (d)	Thousand Gals. Sales per Customer (e)	Revenue per Thousand Gals. Sold (f)
1						
2			\$ 296,146.19	0		
3						
4						
5						
6	Totals, Account 460 Unmetered Sales to General Customers		296,146.19	-		
7						
8		485,027	\$ 5,575,805.55	6,971	69.58	11.50
9						
10						
11						
12	Totals, Account 461 Metered Sales to General Customers	485,027	\$ 5,575,805.55	6,971	69.58	\$ 11.50
13	Totals, Account 462 Fire Protection Revenue **	-	\$ 861,602.97	122		
14	Totals, Account 466 Sales for Resale					
15	Totals, Account 467 Interdepartmental Sales					
16	TOTALS (Account 460-467)	485,027	\$ 6,733,554.71	7,093	69.58	\$ 11.50

(2)

Notes:

** Fire Protection Revenue includes Hydrant & Fire Protection Charges

(1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts

(2) This is Capital Recovery Revenue. The customers that are billed for this are already included in Metered Customers. Therefore they should not also be included in unmetered revenue customers.

Revised - 9/1/15

S-2 WATER PRODUCED AND PURCHASED

	Total Water Produced (in 1000 gals.)	WATER PURCHASED (in 1000 gals.)						Total Purchased (in 1000 gals.)	Total Produced and Purchased (in 1000 gals.)
		Name of Seller: North Conway Water Precinct	Name of Seller: Derry Water Works	Name of Seller: Manchester Water Works	Name of Seller: Town of Hudson	Name of Seller: Hooksett Water	Name of Seller: Town of Raymond		
Jan	15,155	957	0	13,666	12,406		3,398	30,427	45,582
Feb	13,657	688	0	13,602	4,244	691		19,225	32,882
Mar	15,421	687	6,454	13,870	6,558	HVD did not bill or estimate for this quarter.		27,569	42,990
Apr	15,211	702	0	13,140	14,481		4,115	32,438	47,649
May	16,436	780	0	12,016	12,403			25,199	41,635
Jun	19,569	1,119	7,601	13,827	17,397			39,944	59,513
Jul	20,712	1,165	0	21,151	20,383		4,470	47,169	67,882
Aug	20,239	1,072	0	20,638	12,672	651		35,033	55,272
Sep	17,832	1,056	10,262	17,375	16,573			45,265	63,097
Oct	16,017	879	0	17,364	9,835		4,413	32,491	48,507
Nov	15,613	1,106	0	13,043	9,554	922		24,625	40,238
Dec	15,006	936	7,301	9,411	12,227			29,874	44,880
TOTAL	200,869	11,147	31,618	179,103	148,733	2,264	16,396	389,260	590,130

Max. day flow (in 1000 gals.): Not applicable

Date:

S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES

Name/I.D.	Type	Elev.	Drainage Area (sq. mi).	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	Total Production For Year (in 1000 gals.)

* Chlorination, Filtration, Chemical, Addition, Other

S-4 WATER TREATMENT FACILITIES

Name/I.D.	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Capacity	Total Production For Year (in 1000 gals.)
Peachum Road	CO-PRECIPIATION FILTRATION	2007	0.35 MGD	250,000*	37,688,813

(1) Represents Production from Locke Lake Wells

S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Williamsburg-Pelham W1	Gravel-packed	35			200	62.5	7.5	12,898,944
Williamsburg-Pelham W2	Gravel-packed	35			100	60	3	19,006,094
W&E- Windham W3	Bedrock	941			50	50	10	5,275,290
W&E- Windham W4	Bedrock	740			37	37	3	7,562,503
W&E- Windham W5	Bedrock	1,200	1999			7	3	-
W&E- Windham W6	Bedrock	505	2006		20	20	3	4,517,238
Castle Reach- Windham W1	Bedrock	885	2000		20	20	5	2,265,627
Castle Reach- Windham W2	Bedrock	825	2000		20	20	5	2,647,973
Avery-Londonderry W1	Bedrock	205			8	8	0.75	1,287,069
Avery-Londonderry W2	Bedrock	650	2001			30	1	2,226,187
East Derry/Farmstead W1	Bedrock	245			25	25	2	1,463,767
Hardwood-Windham W3	Bedrock	400			2	2	0.5	1,043,536
Hardwood-Windham W4	Bedrock	202			16	16	3	3,701,535
Hardwood-Windham W5	Bedrock	500	2003			40	1.5	2,995,126
Beaver Hollow-Sandown W1	Bedrock	465			20	20	3	1,085,971
BRW#3 - Locke Lake	Bedrock	175	Unknown		14	14	2	4,139,273
BRW#9 - Locke Lake	Bedrock	500	Unknown		25	25	3	2,643,112
BRW#10 - Locke Lake	Bedrock	563	1995		38	38	5	9,883,665
BRW#11 - Locke Lake	Bedrock	500	Unknown		25	25	3	1,577,691
BRW#12 or #1 Locke Lake	Bedrock	500	Unknown		10	10	2	-
BRW#13 - Locke Lake	Bedrock	700	2006		40	40	5	15,616,968
BRW#14 - Locke Lake	Bedrock	700	2010		35	35	3	6,264,018
BRW#15 - Locke Lake	Bedrock	700	2007		40	40	5	19,718,476
BRW#1 - Sunrise Estates	Bedrock	1,000	Unknown		5	5	1	197,299
BRW#2 - Sunrise Estates	Bedrock	Unknown	Unknown		13	13	2	533,301
BRW#3 - Sunrise Estates	Bedrock	Unknown	Unknown		45	45	5	2,396,947
ART well - Northern Shores	Artesian	Unknown	Unknown		Unknown	15	0.75	1,058,689
BRW#1 - Winnisquam Village	Bedrock	270	2007		10	10	1	244,480
BRW#2 - Winnisquam Village	Bedrock	240	2007		30	30	3	342,680

* Dug, Driven, Gravel-Packed, Bedrock

S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Gage Hill-Pelham	Bedrock	300			27	27	2	3,936,859
Liberty Tree- Raymond W1	Bedrock	375			50	50	5	3,199,362
Liberty Tree- Raymond W2	Bedrock	625			30	30	5	4,136,977
Nesenkeag-Londonderry W1	Bedrock	400			30	30	1	-
Nesenkeag-Londonderry W2	Bedrock	340	2005			25	1	-
Goldenbrook- Windham W1	Driven	46			25	25	1	See Goldenbrook W4 for total
Goldenbrook- Windham W2	Driven	44			25	25	1	Annual production from all four
Goldenbrook- Windham W3	Driven	42			15	15	2	Goldenbrook Wells
Goldenbrook- Windham W4	Driven	50			15	15	0.75	9,984,988
Pine Haven-Londonderry W1	Driven	30				12.5		2,959,840
Pine Haven-Londonderry W2	Driven	30				12.5	2	3,392,795
Harvest Village-Londonderry W1	Bedrock	425	1996		8	8	1	667,553
Harvest Village-Londonderry W2	Bedrock							466,597
Atkinson	Bedrock	680			17	16	3	763,455
Fletchers Corner W1**	Bedrock	1,000	2000		40	37	5	1,913,147
Fletchers Corner W2**	Bedrock	1,040	2000		30	29	5	2,362,216
Thurston Woods W1	Bedrock	760	2004		10	10		1,118,537
Thurston Woods W2	Bedrock	447	2004		20	20		1,100,338
White Rock W1	Bedrock	420	2001			20	2	3,761,317
White Rock W2	Bedrock	360	2001			20	2	3,115,377
Lamplighter W2	Bedrock	785	1997			25	3	592,355
Lamplighter W3	Bedrock	385	1997			15	2	2,685,996
Shaker Heights W1	Bedrock	780	2005			10	5	775,474
Clear Water W1	Bedrock	440	2004			40	3	370,620
Clear Water W2	Bedrock	500	2004			20	2	659,529
Ministerial Heights W1	Bedrock	725	1996			25	3	2,132,165
Ministerial Heights W2	Bedrock	685	1996			25	3	2,239,297
Stone Sled W1	Bedrock	425	2004			15	1.5	911,569
Stone Sled W2	Bedrock	425	2004			15	1.5	89,173
Forest Ridge W1	Bedrock	160	2004		26	26	1	2,465,044
Forest Ridge W2	Bedrock	140	2004		26	26	1	3,716,403
Spruce Pond W1	Bedrock	365	2003		20	15	2.5	3,263,379
Spruce Pond W2	Bedrock	305	2003		40	25	5.0	3,742,439
Daniels Lake W1	Bedrock	40	2008		35	25	2.0	1,752,822

* Dug, Driven, Gravel-Packed, Bedrock

S-6 PUMP STATIONS/WELLS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment**
Williamsburg	Pelham	3	30	1000	31,905,038	70,000	10,000	C, CA
Golden Brook	Windham	2	7.5		9,984,988	30,000	9,700	C, CA
W&E	Windham	4	20	600	17,355,031	80,000	4,300	C, CA, O
Wesco	Hooksett	5	7.5	150	2,415,697	10,000	9,700	NONE
Avery	Londonderry	2	5		3,513,256	30,000	4,500	C, F, CA, O
East Derry (Farmstead)	East Derry	2	5		1,463,767	10,000	2,000	C, CA, F
Hardwood	Windham	2	20		7,740,197	20,000	9,700	C, CA, F
Beaver Hollow	Sandown	2	5	50	1,085,971	15,000	4,850	C, CA, O
Gage Hill	Pelham	2	1.5	35	3,936,859	10,000	200	C, O, F, CA
Liberty Tree	Raymond	2	7.5	150	7,336,339	20,000	4,800	C, CA, O
Pine Haven	Londonderry	2	2	750	6,352,635	5,000	2,000	C, CA, O
Harvest Village	Londonderry	2	5	50	1,134,150	3,700	2,025	C, CA, O
Atkinson	Atkinson	2	10	60	763,455	1,500	370	NONE
Ministerial Heights	Londonderry	2	5	50	4,371,462	13,600	3,300	CA
Castle Reach	Windham	4	15	700	4,913,600	50,000	0	C, CA, F
Lamplighter	Windham	3	5	50	3,278,351	16,000	200	C, CA
White Rock	Bow	3	7	250	6,876,694	60,000	0	C, CA, F
Fletchers Corner	Windham	4	15	700	4,275,363	40,000	0	C, CA, F
Thurston Woods	Lee	3	15	600	2,218,875	50,000	0	C, F
Shaker Heights	Chester	3	10	400	775,474	6,600	119	CA

S-6 PUMP STATIONS/BOOSTER STATIONS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment**
The following are Booster Stations:								
Darrah Booster	Litchfield	4	75	1,000	104,396,190			None
South Road	Londonderry	3	50	1,700	592,603			C
Springwood Hills	Londonderry	3	40	1,100	8,846,008			None
W&E Booster	Windham	3	2	200	2,512,938			None
Mountain Homes	Londonderry	4	75	1,800	13,770,989			C
Meadowview	Pelham	3	15	750	25,488,795			None
Forest Hills	Londonderry	2	5	260	1,712,022			None
Colonial	Litchfield	3	3	150	8,157,735			None
Airstrip Booster Station	Locke Lake	2	10	200	9,944,072	36,000	10,000	F
Peachum Road Booster Station	Locke Lake	5	10	600	37,688,813	250,000		C, F, CA,
Sunrise Booster Station	Sunrise Lake Estates	2	2	60	3,127,547	15,000	5,000	None
Lot #139 Booster Station	Birch Hill	1	2	20	2,657,708	-	4,930	C
Northern Shores	Northern Shores	2	2	50	1,058,689	1,845	900	None
Winnisquam Village	Winnisquam Village	3	10	350	587,160	30,000	110	C

** Chlorination, Filtration, Chemical, Addition, Other

S-7 TANKS, STANDPIPES, RESERVOIRS
(Exclude tanks inside pump stations)

Name/I.D.	Type	Material	Size (Mil Gals)	Year Installed	Open/Covered	Overflow Elev.	Area Served
Colonial Drive Tank	Tank	Concrete	0.94	2003	Covered		North Litchfield
Pelham Tank	Tank	Concrete	0.35	2005	Covered		Pelham-Williamsburg/Stonegate
Locke Lake Finished Water Tank	Concrete	Concrete	0.25	2007	Covered		Locke Lake Community Water System

S-8 ACTIVE SERVICES, METERS AND HYDRANTS
(Include Only Property Owned by the Utility)

	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	10"	12"	Unknown	Unmetered	Total
Services	-	485	1,605	480	269	-	17	29	21	-	2	4,205		7,113
Fire Services	-	-	-	12	39	-	9	33	27	-	2	-		122
Meters	6,732	49	116	30	40	4	-	-	-	-	-	-		6,971
Hydrants	Municipal	441	# accounts	4		Private	# hydrants	65	# accounts	21				25
														7,118

S-9 NUMBER AND TYPE OF CUSTOMERS

Residential	Commercial	Industrial	Municipal	Total	Year-Round*	Seasonal*
6,744	330	-	39	7,113	7043	70

Notes:

(1) Service/customer counts (S-8) and (S-9) are based on any stop to end that has been active for billing purposes at one time and not abandoned. Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Service/customer counts do not match the number of meters and fire services since an account could be both metered and have fire services.

11/10/14-3/10/15

S-10-1 Transmission and Distribution Mains
(Length of Mains in Feet)

	ATKINSON	Bow Stone Sled	Bow Highlands	BOW	WHITE ROCK CR	CHESTER SHAKER HEIGHTS	DERRY	EAST DERRY	MAPLE HILLS	HOOKSETT SMYTHE WOODS	HOOKSETT	WESCO	LEE	THURSTON WOODS	LITCHFIELD	LONDONDERRY AVERY	LONDONDERRY BROOK PARK COMAS, R&B	LONDONDERRY HARVEST VILLAGE	LONDONDERRY HESENKEAG	LONDONDERRY PINEHAVEN	LONDONDERRY SPRINGWOOD	PELHAM	GAGE HILL	PENHAM WILLIAMSBURG, STONEGATE, INDUSTRIAL PARK	TOTALS SHT 1	
1" PVC																								200	200	
1 1/4" PVC																										0
1 1/4" HDPE																										0
1 1/2" PVC								2,800																		2,800
2" DI																										0
2" HDPE								40																		40
2" PVC								810	1,175	1,060	1,155	10,038				3,245		1,180				3,800			22,463	
3" PVC								1,025	6,400	1,509						12,040			4,562					8,200	33,736	
3" HDPE																										0
4" DI							73			325				10,552	555	3,908									15,413	
4" PVC	800	2,535	3,711	432	868		11,125									3,341	1,268							3,392	27,472	
4" CEMENT																										0
6" DI						2,051				182			11,888	1,695	8,149		3,670			650			1,740		30,025	
6" PVC		425		2,377			1,900				3,336	1,526				5,090									14,654	
8" DI	706						80		1,916				105,541	2,881	82,881						5,870			4,239	204,114	
8" PVC				842									34,469												8,006	43,317
8" HDPE							1,700									244									461	2,405
10" HDPE														80												80
10" DI																2,220										2,220
12" DI														55,613	7,635	48,573					5,861			22,009	139,691	
12" HDPE														605											605	605
12" PVC																								6,674	6,674	
16" DI														17,369		25,280									147	42,796
16" HDPE														221		200										421
Totals -	1,506	2,960	3,711	3,651	868	2,124	19,480	7,575	4,992	4,491	247,822	12,846	195,171	1,268	4,850	4,562	12,381	3,800				55,068		589,126		

S-10-2 Transmission and Distribution Mains
(Length of Mains in Feet)

	PLAISTOW ROLLING HILLS	RAYMOND CLEARWATER	RAYMOND GREEN HILLS	RAYMOND LIBERTY TREE	SANDDOWN BEAVER HOLLOW	Wesley Daniels Lake	WINDHAM	CASTLE REACH	WINDHAM HARDWOOD	WINDHAM FLETCHERS CORNER	WINDHAM LAMPLIGHTER	WINDHAM-BERRY OAKWOOD	WINDHAM SHADYBROOK GOLDENBROOK	WINDHAM SPRUCEPOND	WINDHAM W&E ARTESIAN	WINDHAM WHISPERING WINDS	NORTH COUNTRY FACILITIES	WINNESQUAM VILLAGE TILTON	NORTHERN SHORES TILTON	TOTALS-SHT 2	TOTALS-BOTH SHEETS
1" PVC						570							100							670	870
1 1/4" PVC																	1,798			1,798	1,798
1 1/4" HDPE																		644		644	644
1 1/2" PVC	4,985																3,837			8,822	11,622
2" DI														326						326	326
2" HDPE																		20	1,785	1,805	1,845
2" PVC	1,000				620							980		5,530			70,932			79,062	101,525
3" PVC	2,180			10,498	2,750							5,036		19,270			4,220			43,954	77,690
3" HDPE																			705	705	705
4" DI			2,389	118						1,335				557						4,674	20,087
4" PVC		2,848				2,171		1,258	825	884	641	3,102		7,237	458		59,062	291		78,777	106,249
4" CEMENT														460						460	460
6" DI			8,411	657										671						12,870	42,895
6" PVC							2,848	979	637					1,000			12,926	593		20,848	35,502
6" HDPE																	1,299			1,299	205,413
8" DI			4,390											6,304	710					11,593	54,910
8" PVC							2,295	1,648	2,434	4,364			5,960	2,770	1,921	4,455				25,847	28,252
8" HDPE																320	4,800			5,120	5,200
10" DI																				0	2,220
12" DI																51	245			296	139,987
12" HDPE																				0	605
12" PVC								13							1,408					1,421	8,085
16" DI																				0	42,796
16" HDPE																				0	421
Totals -	8,165	2,848	15,190	11,273	3,370	2,741	5,143	3,898	3,896	6,583	5,262	9,218	5,960	44,125	4,868	164,433	884	3,134	300,991	890,117	

Pennichuck East Utility, Inc.
Capital Recovery Rate Base
For the Period Ending December 31, 2014
North Country

	<u>2014</u>		<u>2013</u>
Plant in Service	\$ 4,349,656	\$	4,372,694
Accumulated Depreciation	852,953		737,553
Accum Depr: Loss/COR (1)	425,320		405,796
CIAC	14,096		14,096
Accum Amort CIAC	1,813		1,381
North Conway Interconnection Fee	78,539		84,542
Deferred Gain on SIGI Grant			
Total Capital Recovery Rate Base	\$ 3,988,279	\$	4,112,764

Notes:

(1) Accum Depr: Loss/COR

Loss			
thru December 2009 (2)	192,900		192,900
January 2010 thru December 2014	160,899		141,380
Total Accum Depr: Loss	<u>353,799</u>		<u>334,280</u>

Cost of Removal			
thru December 2009 (2)	4,685		4,685
<u>January 2010 thru December 2014:</u>			
Active Assets	65,870		65,876
Retired Assets	966		955
Total Accum Depr: COR	<u>71,521</u>		<u>71,515</u>

Total	<u>425,320</u>		<u>405,796</u>
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(2) Represents activity that occurred on PAC books that was subsequently transferred to PEU books per Order 25,051

Pennichuck East Utilities
Net Book Value [Depreciation]
For the Period January 1, 2014 to December 31, 2014
Capital Recovery Assets
GAAP

Asset GL Acct #	ASSET BALANCES				DEPRECIATION							Net Book Value
	Beginning	Additions	Deletions	Ending	Beg. Balance	Depr Exp & AFYD	Sec 179/179A	Oth. Additions	Deletions	End. Balance		
3000-7000-001	0.00	10,011.96	0.00	10,011.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10,011.96
3100-7000-001	0.00	186,789.80	0.00	186,789.80	0.00	5,445.85	0.00	73,657.95	0.00	79,103.80	107,686.00	107,686.00
33100-7000-001	0.00	125,257.49	0.00	125,257.49	0.00	0.00	0.00	0.00	0.00	0.00	125,257.49	125,257.49
33240-7000-001	0.00	151,221.81	0.00	151,221.81	0.00	0.00	0.00	90.72	0.00	90.72	151,131.09	151,131.09
34100-7000-001	0.00	949,191.81	0.00	949,191.81	0.00	14,990.94	0.00	144,163.70	0.00	159,154.64	790,037.17	790,037.17
34550-7000-001	0.00	42,945.00	0.00	42,945.00	0.00	675.06	0.00	6,780.76	0.00	7,455.82	35,489.18	35,489.18
37100-7000-001	0.00	128,746.47	0.00	128,746.47	0.00	2,991.26	0.00	29,315.66	0.00	32,306.92	96,439.55	96,439.55
37210-7000-001	0.00	7,594.56	0.00	7,594.56	0.00	179.74	0.00	1,892.89	0.00	2,072.63	5,521.93	5,521.93
39200-7000-001	0.00	166,418.38	0.00	166,418.38	0.00	1,530.97	0.00	15,069.85	0.00	16,600.82	149,817.56	149,817.56
10000-7000-001	0.00	32,515.61	0.00	32,515.61	0.00	823.80	0.00	11,214.28	0.00	12,038.08	20,477.53	20,477.53
11200-7000-001	0.00	217,310.82	0.00	217,310.82	0.00	6,847.54	0.00	86,190.63	0.00	93,038.17	124,272.65	124,272.65
20000-7000-001	0.00	3,337.07	0.00	3,337.07	0.00	146.79	0.00	1,890.11	0.00	2,036.90	1,300.17	1,300.17
20200-7000-001	0.00	240,904.88	0.00	240,904.88	0.00	11,606.52	0.00	106,601.03	0.00	118,207.55	122,697.33	122,697.33
30000-7000-001	0.00	496,194.09	0.00	496,194.09	0.00	5,536.53	0.00	72,546.61	0.00	78,083.14	418,110.95	418,110.95
31003-7000-001	0.00	460.24	0.00	460.24	0.00	20.80	0.00	172.05	0.00	192.85	267.39	267.39
31100-7000-001	0.00	512,700.69	0.00	512,700.69	0.00	3,246.39	0.00	39,977.41	0.00	43,223.80	469,476.89	469,476.89
31101-7000-001	0.00	297,457.63	11,306.55	286,151.08	0.00	2,476.70	0.00	33,760.59	1,296.85	34,940.44	251,210.64	251,210.64
31102-7000-001	0.00	297,294.85	0.00	297,294.85	0.00	2,530.43	0.00	32,002.61	0.00	34,533.04	262,761.81	262,761.81
31250-7000-001	0.00	80,248.20	0.00	80,248.20	0.00	690.44	0.00	8,751.15	0.00	9,441.59	70,806.61	70,806.61
33100-7000-001	0.00	96,963.76	10,535.00	86,428.76	0.00	1,009.90	0.00	15,645.80	1,852.13	14,803.57	71,625.19	71,625.19
33200-7000-001	0.00	61,434.08	0.00	61,434.08	0.00	709.92	0.00	8,183.16	0.00	8,893.08	52,541.00	52,541.00
34000-7000-001	0.00	115,677.49	606.49	115,071.00	0.00	2,749.34	0.00	36,363.42	187.63	38,925.13	76,145.87	76,145.87
34100-7000-001	0.00	73,068.17	451.20	72,616.97	0.00	1,731.73	0.00	23,721.67	139.53	25,313.87	47,303.10	47,303.10
35000-7000-001	0.00	21,366.66	0.00	21,366.66	0.00	183.70	0.00	1,817.14	0.00	2,000.84	19,365.82	19,365.82
39000-7000-001	0.00	7,361.85	0.00	7,361.85	0.00	77.67	0.00	1,625.01	0.00	1,702.68	5,659.17	5,659.17
40100-7000-001	0.00	2,688.66	0.00	2,688.66	0.00	145.11	0.00	1,569.22	0.00	1,714.33	974.33	974.33
13000-7000-001	0.00	30,622.38	0.00	30,622.38	0.00	1,495.89	0.00	20,150.94	0.00	21,646.83	8,975.55	8,975.55
16000-7000-001	0.00	16,377.60	0.00	16,377.60	0.00	1,425.19	0.00	13,613.04	0.00	15,038.23	1,339.37	1,339.37
17110-7000-001	0.00	393.13	0.00	393.13	0.00	3.64	0.00	389.49	0.00	393.13	0.00	0.00
103-000-001	10,011.96	0.00	10,011.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
301-000-001	186,789.80	0.00	186,789.80	0.00	69,768.04	3,889.91	0.00	0.00	73,657.95	0.00	0.00	0.00
303-100-001	125,257.49	0.00	125,257.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
303-240-001	151,221.81	0.00	151,221.81	0.00	0.00	0.00	0.00	0.00	90.72	0.00	0.00	0.00
304-100-001	949,191.81	0.00	949,191.81	0.00	133,456.04	10,707.66	0.00	0.00	144,163.70	0.00	0.00	0.00
304-550-001	42,945.00	0.00	42,945.00	0.00	6,298.56	482.20	0.00	0.00	6,780.76	0.00	0.00	0.00
307-100-001	128,746.47	0.00	128,746.47	0.00	27,178.99	2,136.67	0.00	0.00	29,315.66	0.00	0.00	0.00
307-210-001	7,594.56	0.00	7,594.56	0.00	1,764.44	128.45	0.00	0.00	1,892.89	0.00	0.00	0.00
309-200-001	166,418.38	0.00	166,418.38	0.00	13,976.27	1,093.58	0.00	0.00	15,069.85	0.00	0.00	0.00
310-000-001	32,515.61	0.00	32,515.61	0.00	10,625.84	588.44	0.00	0.00	11,214.28	0.00	0.00	0.00
311-200-001	217,310.82	0.00	217,310.82	0.00	81,299.55	4,891.08	0.00	0.00	86,190.63	0.00	0.00	0.00
320-000-001	3,337.07	0.00	3,337.07	0.00	1,785.26	104.85	0.00	0.00	1,890.11	0.00	0.00	0.00
320-200-001	240,904.88	0.00	240,904.88	0.00	98,310.68	8,290.35	0.00	0.00	106,601.03	0.00	0.00	0.00
330-000-001	496,194.09	0.00	496,194.09	0.00	68,592.01	3,954.60	0.00	0.00	72,546.61	0.00	0.00	0.00
331-003-001	460.24	0.00	460.24	0.00	157.20	14.85	0.00	0.00	172.05	0.00	0.00	0.00

Pennichuck East Utilities
 Net Book Value [Depreciation]
 For the Period January 1, 2014 to December 31, 2014
 Capital Recovery Assets
 GAAP

Asset GL Acct #	ASSET BALANCES				DEPRECIATION						Net Book Value
	Beginning	Additions	Deletions	Ending	Beg. Balance	Depr Exp & AFYD	Sec 179/179A	Oth. Additions	Deletions	End. Balance	
31-100-001	512,700.69	0.00	512,700.69	0.00	37,658.52	2,318.89	0.00	0.00	39,977.41	0.00	0.00
31-101-001	297,457.63	0.00	297,457.63	0.00	31,931.84	1,828.75	0.00	0.00	33,760.59	0.00	0.00
31-102-001	297,294.85	0.00	297,294.85	0.00	30,195.20	1,807.41	0.00	0.00	32,002.61	0.00	0.00
31-250-001	80,248.20	0.00	80,248.20	0.00	8,257.97	493.18	0.00	0.00	8,751.15	0.00	0.00
33-100-001	96,963.76	0.00	96,963.76	0.00	14,850.63	795.17	0.00	0.00	15,645.80	0.00	0.00
33-200-001	61,434.08	0.00	61,434.08	0.00	7,676.09	507.07	0.00	0.00	8,183.16	0.00	0.00
34-000-001	115,816.81	0.00	115,816.81	0.00	34,431.29	1,975.45	0.00	0.00	36,406.74	0.00	0.00
34-100-001	73,068.17	0.00	73,068.17	0.00	22,478.19	1,243.48	0.00	0.00	23,721.67	0.00	0.00
35-000-001	21,366.66	0.00	21,366.66	0.00	1,685.95	131.19	0.00	0.00	1,817.14	0.00	0.00
39-000-001	7,361.85	0.00	7,361.85	0.00	1,569.52	55.49	0.00	0.00	1,625.01	0.00	0.00
40-100-001	2,688.66	0.00	2,688.66	0.00	1,465.57	103.65	0.00	0.00	1,569.22	0.00	0.00
43-000-001	30,622.38	0.00	30,622.38	0.00	19,082.39	1,068.55	0.00	0.00	20,150.94	0.00	0.00
46-000-001	16,377.60	0.00	16,377.60	0.00	12,595.05	1,017.99	0.00	0.00	13,613.04	0.00	0.00
47-110-001	393.13	0.00	393.13	0.00	371.29	18.20	0.00	0.00	389.49	0.00	0.00
and Total	4,372,694.46	4,372,555.14	4,395,593.70	4,349,655.90	737,553.10	118,918.96	0.00	787,156.89	790,676.35	852,952.60	3,496,703.30

Pennichuck East Utilities
Net Book Value [Depreciation]
For the Period January 1, 2014 to December 31, 2014
Capital Recovery CIAC Assets
GAAP

Asset GL Acct #	ASSET BALANCES				DEPRECIATION						
	Beginning	Additions	Deletions	Ending	Beg. Balance	Depr Exp & AFYD	Sec 179/179A	Oth. Additions	Deletions	End. Balance	Net Book Value
1200-7000-001	0.00	-14,096.45	0.00	-14,096.45	0.00	-251.54	0.00	-1,561.09	0.00	-1,812.63	-12,283.82
71-200-001	-14,096.45	0.00	-14,096.45	0.00	-1,381.43	-179.66	0.00	0.00	-1,561.09	0.00	0.00
and Total	-14,096.45	-14,096.45	-14,096.45	-14,096.45	-1,381.43	-431.20	0.00	-1,561.09	-1,561.09	-1,812.63	-12,283.82

Pennichuck East Utilities
Net Book Value [Amortization]
For the Period January 1, 2014 to December 31, 2014
Capital Recovery Deferred Assets
GAAP

Asset GL Acct #	ASSET BALANCES				AMORTIZATION					Net Book Value
	Beginning	Additions	Deletions	Ending	Beg. Balance	Amort. Exp	Oth. Additions	Deletions	End. Balance	
36700-7000-001	0.00	120,060.00	0.00	120,060.00	0.00	3,501.75	38,019.00	0.00	41,520.75	78,539.25
186-700-001	120,060.00	0.00	120,060.00	0.00	35,517.75	2,501.25	0.00	38,019.00	0.00	0.00
rand Total	120,060.00	120,060.00	120,060.00	120,060.00	35,517.75	6,003.00	38,019.00	38,019.00	41,520.75	78,539.25

Pennichuck East Utilities
 Asset Disposition
 For the Period January 1, 2010 to December 31, 2014
 Capital Recovery Assets
 GAAP

Asset GL Acct #	Cost Plus Exp. of Sale	LTD Depr & \$179/A & AFYD	Net Proceeds	Realized Gain (Loss)
31101-7000-001	11,306.55	1,296.85	0.00	-10,009.70
33100-7000-001	10,535.00	1,852.13	0.00	-8,682.87
34000-7000-001	606.49	187.63	0.00	-418.86
34100-7000-001	451.20	139.53	0.00	-311.67
301-000-001	0.00	0.00	0.00	0.00
303-100-001	16,961.47	0.00	16,961.47	0.00
304-100-001	11,458.00	1,007.35	0.00	-10,450.65
307-100-001	12,853.10	2,465.96	0.00	-10,387.14
307-210-001	13,250.05	2,305.21	0.00	-10,944.84
311-200-001	0.00	0.00	0.00	0.00
330-000-001	6,118.00	696.83	0.00	-5,421.17
331-101-001	74,587.46	5,917.23	0.00	-68,670.23
331-102-001	346.16	19.28	0.00	-326.88
333-100-001	27,619.94	4,256.39	0.00	-23,363.55
333-200-001	2,324.94	297.85	0.00	-2,027.09
334-000-001	9,958.96	2,365.25	0.00	-7,593.71
334-100-001	2,872.31	581.26	0.00	-2,291.05
Grand Total	201,249.63	23,388.75	16,961.47	-160,899.41

**Pennichuck East Utilities
Cost of Removal Report
GAAP
Capital Recovery COR**

Asset ID	Description	Acquisiti on Date	Acquisition Cost	Cost of Removal	Book Cost
<i>Asset GL Acct #: 311200-7000-001</i>					
60000-000366	AIRSTRIP BOOSTER PUMP REPAIR	6/1/2007	673.87	67.39	606.48
60000-000373	REPLACEMENT OF WELL PUMP #3 - SUNRISE ESTATES	6/1/2007	13,436.38	1,343.64	12,092.74
60000-000426	REPLACEMENT OF WELL PUMP #3, MIDDLETON	10/1/2007	130.00	13.00	117.00
<i>Subtotal: 311200-7000-001 (3)</i>			14,240.25	1,424.03	12,816.22
<i>Asset GL Acct #: 320200-7000-001</i>					
60000-000380	AIRSTRIP TREATMENT PIPING	7/1/2007	2,789.61	418.44	2,371.17
<i>Subtotal: 320200-7000-001 (1)</i>			2,789.61	418.44	2,371.17
<i>Asset GL Acct #: 331100-7000-001</i>					
6000-00598.91	NE Earth - (5) 4" MJ DI Bends/Couplings/Reducers (Birch Hill On-Site Improvements: Constructi	11/1/2008	500.00	40.00	460.00
6000-00598.92	NE Earth - (9) 4" MJ DI Pipe End Caps (Birch Hill On-Site Improvements: Construction)	11/1/2008	450.00	36.00	414.00
6000-00598.93	NE Earth - 12,000 SY Roadway Restoration (Birch Hill On-Site Improvements: Construction)	11/1/2008	132,000.00	10,560.00	121,440.00
6000-00598.94	NE Earth - 400 SY Roadway Restoration - Richardi Lane (B Hill On-Site Improvements: Construc	11/1/2008	800.00	64.00	736.00
6000-00598.95	NE Earth - (8) Haybale Barriers per Haybale (Birch Hill On-Site Improvements: Construction)	11/1/2008	72.00	5.76	66.24
6000-00598.96	NE Earth - 46' Silt Fence (Birch Hill On-Site Improvements: Construction)	11/1/2008	138.00	11.04	126.96
6000-00598.97	NE Earth - 138.68 CY Ledge Excavation & Disposal (Birch Hill On-Site Improvements: Constructi	11/1/2008	17,335.00	1,386.80	15,948.20
6000-00598.98	NE Earth - (46) Precast Concrete Thrust Blocks (Birch Hill On-Site Improvements: Construction)	11/1/2008	2,300.00	184.00	2,116.00
6000-00598.991	NE Earth - NHDES Project Sign (Birch Hill On-Site Improvements: Construction)	11/1/2008	2,000.00	160.00	1,840.00
6000-00598.992	NE Earth - Locate 2" Line on Randall Farm Road (Birch Hill On-Site Improvements: Construction	11/1/2008	3,059.00	244.72	2,814.28
6000-00598.993	NE Earth - Fix Temporary 6" Water Main (Birch Hill On-Site Improvements: Construction)	11/1/2008	466.00	37.28	428.72
6000-00598.994	NE Earth - T&M for SK-Rework Detail "A" (Birch Hill On-Site Improvements: Construction)	11/1/2008	4,047.00	323.76	3,723.24
6000-00598.995	NE Earth - T&M Looking for Existing 2" Main on Allard Farm West (BH On-Site Imprvmnts: Const	11/1/2008	14,543.00	1,163.44	13,379.56
6000-00598.997	NE Earth - T&M Repave Swales on Randall Farm Road (Birch Hill On-Site Improvements: Const	11/1/2008	3,047.00	243.76	2,803.24
6000-00598.998	NE Earth - T&M Water Tie in at Pump Station Lot #149 (Birch Hill On-Site Improvements: Constr	11/1/2008	2,582.00	206.56	2,375.44
60000-000598.1	NE Earth - Mobilization/Demobilization (Birch Hill On-Site Improvements: Construction)	11/1/2008	40,000.00	3,200.00	36,800.00
60000-000598.2	NE Earth - 4,477' of 8" PVC & 2,819.7' 4" PVC Pipe (Birch Hill On-Site Improvements: Constructi	11/1/2008	231,604.20	18,528.33	213,075.87
60000-000598.3	NE Earth - (19) 8" MJ Gate Valve (Birch Hill On-Site Improvements: Construction)	11/1/2008	17,100.00	1,368.00	15,732.00
60000-000598.4	NE Earth - (6) 8"x8" MJ DI Tees (Birch Hill On-Site Improvements: Construction)	11/1/2008	1,200.00	96.00	1,104.00
60000-000598.5	NE Earth - (12) 8" MJ DI Bends/Couplings/Reducers (Birch Hill On-Site Improvements: Construc	11/1/2008	2,400.00	192.00	2,208.00
60000-000598.6	NE Earth - (7) 8" MJ Pipe End Caps (Birch Hill On-Site Improvements: Construction)	11/1/2008	700.00	56.00	644.00
60000-000598.7	NE Earth - (14) 4" MJ Gate Valves (Birch Hill On-Site Improvements: Construction)	11/1/2008	7,700.00	616.00	7,084.00
60000-000598.8	NE Earth - (4) 4"x4" MJ DI Tees (Birch Hill On-Site Improvements: Construction)	11/1/2008	500.00	40.00	460.00
60000-598.2	NE Earth - T&M Remove 6" Temp Water Line (Birch Hill On-Site Improvements - Construction)	11/1/2008	3,354.00	268.32	3,085.68
60000-598.6	PWW Internal Costs - (Birch Hill On-Site Improvements - Construction)	11/1/2008	31,556.74	2,524.54	29,032.20
60000-598.7	Spillers - (25) Copies of Plans & Spec Books (Birch Hill On-Site Improvements - Construction)	11/1/2008	457.50	36.60	420.90
<i>Subtotal: 331100-7000-001 (26)</i>			519,911.44	41,592.91	478,318.53
<i>Asset GL Acct #: 331102-7000-001</i>					
60000-000611.1	Town of Conway - Inspection & Testing Costs (Birch Hill On-Site Improvements - Construction)	12/1/2008	40,000.00	4,000.00	36,000.00
60000-000611.2	PWW Engineering Time (Birch Hill On-Site Improvements - Construction)	12/1/2008	4,932.33	493.23	4,439.10
60000-000611.3	White Mountain Oil & Propane - Propane (Birch Hill On-Site Improvements - Construction)	12/1/2008	668.00	66.80	601.20
60000-000611.4	PWW Union Labor, Truck & Overhead (Birch Hill On-Site Improvements - Construction)	12/1/2008	161.17	16.12	145.05
60000-000613.2	Birch Hill On-Site Improvements - RTE Survey	12/1/2008	10,573.29	1,057.33	9,515.96
60000-000613.4	Birch Hill On-Site Improvements - Lot 28 Richardi Lane	12/1/2008	5,269.57	526.96	4,742.61
60000-000613.5	Birch Hill On-Site Improvements - Technical Services	12/1/2008	2,159.75	215.97	1,943.78
60000-000613.6	Birch Hill On-Site Improvements - Mailing Costs	12/1/2008	175.85	17.58	158.27
60000-000613.7	Birch Hill On-Site Improvements - Engineering Time	12/1/2008	15,888.76	1,588.88	14,299.88
<i>Subtotal: 331102-7000-001 (9)</i>			79,828.72	7,982.87	71,845.85
<i>Asset GL Acct #: 333100-7000-001</i>					
60000-000612.1	Forbes Drive (#148): North Conway - 1" CT Service	12/1/2008	283.25	62.31	220.93
60000-000612.2	Forbes Drive (#183): North Conway - 1" CT Service	12/1/2008	283.25	62.31	220.93
60000-000612.3	Forbes Drive (#210): North Conway - 1" CT Service	12/1/2008	283.25	62.31	220.93

**Pennichuck East Utilities
Cost of Removal Report
GAAP
Capital Recovery COR**

Asset ID	Description	Acquisiti on Date	Acquisition Cost	Cost of Removal	Book Cost
60000-000612.4	Forbes Drive (#197): North Conway - 1" CT Service	12/1/2008	283.25	62.31	220.93
60000-000612.5	Forbes Drive (#211): North Conway - 1" CT Service	12/1/2008	283.25	62.31	220.93
60000-000612.6	Forbes Drive (#242): North Conway - 1" CT Service	12/1/2008	283.25	62.34	220.96
<i>Subtotal: 333100-7000-001 (6)</i>					
			1,699.50	373.89	1,325.61
<i>Asset GL Acct #: 333200-7000-001</i>					
60000-000312	Damsite Road (#104): Bamstead - 4" DI Service	1/1/2007	3,249.91	266.93	2,982.98
60000-000318	3/4" RENEWED SERVICE: LOCKE LAKE, 1	1/1/2007	2,741.47	230.02	2,511.45
60000-000357	Winwood Drive (#89): Bamstead - 3/4" CT Service	5/1/2007	1,513.62	133.45	1,380.17
60000-000358.1	North Shore Drive (#29): Bamstead - 3/4" CT Service	5/1/2007	1,689.20	154.71	1,534.49
60000-000358.2	North Shore Drive (#33): Bamstead - 3/4" CT Service	5/1/2007	1,689.20	154.71	1,534.49
60000-000358.3	North Shore Drive (#34): Bamstead - 3/4" CT Service	5/1/2007	1,689.20	154.70	1,534.50
60000-000388.2	Suncook Valley Highway (#1191): Bamstead - 1" CT Service	8/1/2007	1,595.85	124.30	1,471.55
60000-000388.3	Amherst Drive (#1): Bamstead - 1" CT Service	8/1/2007	1,595.85	124.31	1,471.54
60000-000416	North Shore Drive (#7): Bamstead - 3/4" CT Service	9/1/2007	2,559.94	243.88	2,316.06
60000-000438.1	North Bamstead Road (#12): Bamstead - 1" CT Service	11/1/2007	2,278.97	286.90	1,992.07
60000-000438.2	Webster Lane (#2): Bamstead - 1" CT Service	11/1/2007	825.46	103.92	721.54
60000-000438.3	Webster Lane (#12): Bamstead - 1" CT Service	11/1/2007	825.46	103.91	721.55
60000-598.11	West Attilash Lane (#22): North Conway - 1" CT Service	11/1/2008	300.80	66.18	234.62
60000-598.12	Red Ridge Lane (#85): North Conway - 1" CT Service (Additional Costs Only)	11/1/2008	127.20	27.98	99.22
60000-598.31	Beechnut Drive (#62): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.32	Beechnut Drive (#99): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.33	Beechnut Drive (#42): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.34	Beechnut Drive (#102): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.35	Beechnut Drive (#45): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.36	Beechnut Drive (#74): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.37	Beechnut Drive (#63): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.38	Beechnut Drive (#83): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.391	Beechnut Drive (#116): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.392	Beechnut Drive (#169): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.393	Beechnut Drive (#136): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.394	Beechnut Drive (#152): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.395	Beechnut Drive (#135): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.396	Beechnut Drive (#170): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.397	Beechnut Drive (#115): North Conway - 1" CT Service	11/1/2008	307.60	67.70	239.90
60000-598.41	Forbes Drive (#52): North Conway - 1" CT Service	11/1/2008	290.41	63.89	226.52
60000-598.42	Forbes Drive (#40): North Conway - 1" CT Service	11/1/2008	290.41	63.89	226.52
60000-598.43	Forbes Drive (#51): North Conway - 1" CT Service	11/1/2008	290.41	63.89	226.52
60000-598.44	Forbes Drive (#33): North Conway - 1" CT Service	11/1/2008	290.41	63.89	226.52
60000-598.45	Forbes Drive (#70): North Conway - 1" CT Service	11/1/2008	290.41	63.89	226.52
60000-598.46	Forbes Drive (#76): North Conway - 1" CT Service	11/1/2008	290.41	63.89	226.52
60000-598.47	Forbes Drive (#69): North Conway - 1" CT Service	11/1/2008	290.41	63.89	226.52
60000-598.48	Forbes Drive (#81): North Conway - 1" CT Service	11/1/2008	290.41	63.89	226.52
60000-598.491	Forbes Drive (#112): North Conway - 1" CT Service	11/1/2008	290.43	63.90	226.54
60000-598.492	Forbes Drive (#147): North Conway - 1" CT Service	11/1/2008	290.43	63.90	226.54
60000-598.493	Forbes Drive (#159): North Conway - 1" CT Service	11/1/2008	290.43	63.90	226.54
60000-598.494	Forbes Drive (#171): North Conway - 1" CT Service	11/1/2008	290.43	63.88	226.52
60000-598.511	Forbes Drive (#242): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.512	Richard Lane (#3): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.513	Forbes Drive (#257): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.514	Forbes Drive (#26): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.515	Forbes Drive (#262): North Conway - 1" PE Service	11/1/2008	307.22	67.59	239.63
60000-598.516	Randall Farm Road (#351): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.517	Richard Lane (#17): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.518	Richard Lane (#30): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63

**Pennichuck East Utilities
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Asset ID	Description	Acquisiti on Date	Acquisition Cost	Cost of Removal	Book Cost
60000-598.519	Forbes Drive (9 Vacant Lots): North Conway - 1* Services (9)	11/1/2008	2,764.98	608.28	2,156.70
60000-598.521	West Side Road (#2406): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.522	West Side Road (#2444): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.523	West Side Road (#2396): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.524	West Side Road (#2460): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.525	West Side Road (#2390): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.526	West Side Road (#2378): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.527	West Side Road (#2370): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.528	Randall Farm Road (#285): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.529	Forbes Drive (7 Vacant Lots) & Beechnut Drive (1 Vacant Lot): North Conway - 1* Services (8)	11/1/2008	2,457.76	540.69	1,917.07
60000-598.531	Nina Lane (#50): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.532	Nina Lane (#37): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.533	Nina Lane (#49): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.534	Nina Lane (#44): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.535	Nina Lane (#32): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.536	Nina Lane (#23): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.537	Nina Lane (#22): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.538	Forbes Drive (#133): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.539	Allard Farm Circuit (5 Vacant Lots) & Attitash Lane (3 Vacant Lots): North Conway - 1* Services (8)	11/1/2008	2,457.76	540.69	1,917.07
60000-598.541	Allard Farm Circuit (#227): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.542	Allard Farm Circuit (#269): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.543	Allard Farm Circuit (#241): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.544	Allard Farm Circuit (#251): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.545	Allard Farm Circuit (#25): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.546	Allard Farm Circuit (#283): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.547	Allard Farm Circuit (#335): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.548	Allard Farm Circuit (#284): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.549	Allard Farm Circuit (#352, 355, 366, 367, 380, 381, 401 & 410): North Conway - 1* Services (8)	11/1/2008	2,457.76	540.69	1,917.07
60000-598.551	Attitash Lane (#104): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.552	Attitash Lane (#66): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.553	Attitash Lane (#105): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.554	West Attitash Lane (#21): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.555	Attitash Lane (#106): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.556	Acom Link (#34): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.557	Attitash Lane (#48): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.558	Acom Link (#6): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.559	Merrill Drive (#1, 23, 110, 122, 133, 136, 147 & 153): North Conway - 1* Services (8)	11/1/2008	2,457.76	540.69	1,917.07
60000-598.561	Red Ridge Lane (#104): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.562	Red Ridge Lane (#2): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.563	Red Ridge Lane (#105): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.564	Red Ridge Lane (#12): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.565	Red Ridge Lane (#115): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.566	Red Ridge Lane (#21): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.567	Red Ridge Lane (#20): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.568	Red Ridge Lane (#61): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.569	Allard Farm Circuit (#336, 415, 424, 456, 462, 469, 476 & 519): North Conway - 1* Services (8)	11/1/2008	2,457.76	540.69	1,917.07
60000-598.571	West Side Road (#2238): North Conway - 1* PE Service	11/1/2008	307.22	67.59	239.63
60000-598.572	Red Ridge Lane (#75): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.573	West Side Road (#2302): North Conway - 1* PE Service	11/1/2008	307.22	67.59	239.63
60000-598.574	Birch Hill Road (#118): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.575	West Side Road (#2340): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.576	Russell Lane (#21): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.577	West Side Road (#2352): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.578	Birch Hill Road (#78): North Conway - 1* CT Service	11/1/2008	307.22	67.59	239.63
60000-598.579	Merrill Drive (#26, 35, 48, 49, 62, 65, 76 & 79): North Conway - 1* Services (8)	11/1/2008	2,457.76	540.69	1,917.07

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Asset ID	Description	Acquisition Date	Acquisition Cost	Cost of Removal	Book Cost
60000-598.581	Allard Farm Circuit (#203): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.582	Birch Hill Road (#164): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.583	Allard Farm Circuit (#46): North Conway - 1" PE Service	11/1/2008	307.22	67.59	239.63
60000-598.584	Allard Farm Circuit (#84): North Conway - 1" PE Service	11/1/2008	307.22	67.59	239.63
60000-598.585	Allard Farm Circuit (#61): North Conway - 1" PE Service	11/1/2008	307.22	67.59	239.63
60000-598.586	Allard Farm Circuit (#83): North Conway - 1" PE Service	11/1/2008	307.22	67.59	239.63
60000-598.587	Allard Farm Circuit (#63): North Conway - 1" PE Service	11/1/2008	307.22	67.59	239.63
60000-598.588	Allard Farm Circuit (#66): North Conway - 1" PE Service	11/1/2008	307.22	67.59	239.63
60000-598.589	Attitash Ln (2 Lots) , Beechnut Dr (1 Lot) & Randall Farm Rd (5 Lots): North Conway - 1" Services	11/1/2008	2,457.76	540.69	1,917.07
60000-598.591	Red Ridge Lane (#85): North Conway - 1" CT Service	11/1/2008	132.02	29.05	102.97
60000-598.592	Birch Hill Road (#92): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.593	Randall Farm Road (#251): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.594	Merrill Drive (#95): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.595	Russell Lane (Across from #21): North Conway - 1" Service	11/1/2008	307.22	67.59	239.63
60000-598.596	Red Ridge Lane (#97): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.597	Randall Farm Road (#307): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.598	Randall Farm Road (#274): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.599	Beechnut Dr (1), Merrill Dr (2), Red Ridge Ln (2) & West Side Rd (2): North Conway - 1" Services	11/1/2008	2,458.66	540.92	1,917.74
<i>Subtotal: 333200-7000-001 (122)</i>					
			75,153.73	13,719.65	61,434.08
<i>Asset GL Acct #: 334000-7000-001</i>					
000182.1	5/8" Meters: Locke Lake: Bamstead - (1) New	9/1/2006	88.86	0.56	88.30
000182.2	5/8" Meters: Locke Lake: Bamstead - (1) Renewed	9/1/2006	88.86	0.56	88.30
60000-000241.2	5/8" Meters: Locke Lake: Bamstead - (18) Renewed	10/1/2006	1,605.85	44.93	1,560.92
60000-000316.2	5/8" Meters: Locke Lake: Bamstead - (14) Renewed	1/1/2007	1,098.44	19.90	1,078.54
60000-000338.2	5/8" Meters: Locke Lake: Bamstead - (29) Renewed	3/1/2007	2,689.79	78.51	2,611.28
60000-000350.4	5/8" Meters: Locke Lake: Bamstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.5	5/8" Meters: Locke Lake: Bamstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.6	5/8" Meters: Locke Lake: Bamstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.7	5/8" Meters: Locke Lake: Bamstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.8	5/8" Meters: Locke Lake: Bamstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.9	5/8" Meters: Locke Lake: Bamstead - (2) Renewed	4/1/2007	132.93	0.47	132.46
60000-000362.2	5/8" Meters: Locke Lake: Bamstead - (1) Renewed no Register	5/1/2007	35.13	0.30	34.83
60000-000362.3	5/8" Meters: Locke Lake: Bamstead - (1) Renewed no Register	5/1/2007	35.13	0.30	34.83
60000-000362.4	5/8" Meters: Locke Lake: Bamstead - (1) Renewed no Register	5/1/2007	35.13	0.30	34.83
60000-000362.5	5/8" Meters: Locke Lake: Bamstead - (1) Renewed no Register	5/1/2007	35.13	0.30	34.83
60000-000362.8	5/8" Meters: Locke Lake: Bamstead - (2) Renewed no Register	5/1/2007	70.26	0.60	69.66
60000-000362.9	5/8" Meters: Locke Lake: Bamstead - (3) Renewed with Register	5/1/2007	211.86	1.84	210.02
60000-000386	5/8" Meters: Locke Lake: Bamstead - (3) Renewed	8/1/2007	323.36	11.96	311.40
60000-000417	5/8" Meters: Sunrise Estates: Middleton - (1) Renewed	9/1/2007	50.68	5.07	45.61
60000-00230.2	1" Meters: Locke Lake: Bamstead - (1) Renewed	8/1/2006	233.15	4.87	228.28
60000-00231.2	2" Meters: Locke Lake: Bamstead - (3) Renewed	8/1/2006	1,444.79	16.54	1,428.25
60000-00232.2	5/8" Meters: Locke Lake: Bamstead - (11) Renewed	8/1/2006	1,209.28	44.70	1,164.58
Less Disposals			-446.43	-2.80	-443.63
<i>Subtotal: 334000-7000-001 (23)</i>					
			9,274.60	230.01	9,044.59
<i>Asset GL Acct #: 334100-7000-001</i>					
60000-000241.1	Neptune Radio Installs: Locke Lake: Bamstead - (16)	10/1/2006	1,427.52	39.94	1,387.58
60000-000338.1	Neptune Radio Installs: Locke Lake: Bamstead - (22)	3/1/2007	2,040.50	59.56	1,980.94
60000-00231.1	Neptune Radio Installs: Locke Lake: Bamstead - (3)	8/1/2006	234.78	2.69	232.09
60000-00232.11	Neptune Radio Installs: Locke Lake: Bamstead - (2)	8/1/2006	219.88	8.12	211.76
60000-00232.12	Neptune Radio Installs: Locke Lake: Bamstead - (4)	8/1/2006	219.88	8.13	211.75
60000-00316.12	Neptune Radio Installs: Locke Lake: Bamstead - (1)	1/1/2007	78.46	1.42	77.04
60000-00316.14	Neptune Radio Installs: Locke Lake: Bamstead - (1)	1/1/2007	78.46	1.42	77.04
60000-00316.15	Neptune Radio Installs: Locke Lake: Bamstead - (1)	1/1/2007	78.46	1.42	77.04

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Asset ID	Description	Acquisiti on Date	Acquisition Cost	Cost of Removal	Book Cost
60000-00316.16	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	1/1/2007	78.46	1.42	77.04
60000-00316.17	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	1/1/2007	78.46	1.42	77.04
60000-00316.18	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	1/1/2007	78.46	1.42	77.04
60000-00316.19	Neptune Radio Installs: Lockel Lake: Barnstead - (2)	1/1/2007	156.92	2.85	154.07
Less Disposals			-78.46	-1.42	-77.04
<i>Subtotal: 334100-7000-001 (13)</i>					
			4,691.78	128.39	4,563.39
<i>Asset GL Acct #: 7311-200-001</i>					
60000-000366	AIRSTRIP BOOSTER PUMP REPAIR	6/1/2007	673.87	67.39	606.48
60000-000373	REPLACEMENT OF WELL PUMP #3 - SUNRISE ESTATES	6/1/2007	13,436.38	1,343.64	12,092.74
60000-000426	REPLACEMENT OF WELL PUMP #3, MIDDLETON	10/1/2007	130.00	13.00	117.00
Less Transfers			-14,240.25	-1,424.03	-12,816.22
<i>Subtotal: 7311-200-001 (4)</i>					
			0.00	0.00	0.00
<i>Asset GL Acct #: 7320-200-001</i>					
60000-000380	AIRSTRIP TREATMENT PIPING	7/1/2007	2,789.61	418.44	2,371.17
Less Transfers			-2,789.61	-418.44	-2,371.17
<i>Subtotal: 7320-200-001 (2)</i>					
			0.00	0.00	0.00
<i>Asset GL Acct #: 7331-100-001</i>					
6000-00598.91	NE Earth - (5) 4" MJ DI Bends/Couplings/Reducers (Birch Hill On-Site Improvements: Constructi	11/1/2008	500.00	40.00	460.00
6000-00598.92	NE Earth - (9) 4" MJ DI Pipe End Caps (Birch Hill On-Site Improvements: Construction)	11/1/2008	450.00	36.00	414.00
6000-00598.93	NE Earth - 12,000 SY Roadway Restoration (Birch Hill On-Site Improvements: Construction)	11/1/2008	132,000.00	10,560.00	121,440.00
6000-00598.94	NE Earth - 400 SY Roadway Restoration - Richardi Lane (B Hill On-Site Improvements: Construc	11/1/2008	800.00	64.00	736.00
6000-00598.95	NE Earth - (8) Haybale Barriers per Haybale (Birch Hill On-Site Improvements: Construction)	11/1/2008	72.00	5.76	66.24
6000-00598.96	NE Earth - 46' Silt Fence (Birch Hill On-Site Improvements: Construction)	11/1/2008	138.00	11.04	126.96
6000-00598.97	NE Earth - 138.68 CY Ledge Excavation & Disposal (Birch Hill On-Site Improvements: Constructi	11/1/2008	17,335.00	1,386.80	15,948.20
6000-00598.98	NE Earth - (46) Precast Concrete Thrust Blocks (Birch Hill On-Site Improvements: Construction)	11/1/2008	2,300.00	184.00	2,116.00
6000-00598.991	NE Earth - NHDES Project Sign (Birch Hill On-Site Improvements: Construction)	11/1/2008	2,000.00	160.00	1,840.00
6000-00598.992	NE Earth - Locate 2" Line on Randell Farm Road (Birch Hill On-Site Improvements: Construction	11/1/2008	3,059.00	244.72	2,814.28
6000-00598.993	NE Earth - Fix Temporary 6" Water Main (Birch Hill On-Site Improvements: Construction)	11/1/2008	466.00	37.28	428.72
6000-00598.994	NE Earth - T&M for SK-Rework Detail "A" (Birch Hill On-Site Improvements: Construction)	11/1/2008	4,047.00	323.76	3,723.24
6000-00598.995	NE Earth - T&M Looking for Existing 2" Main on Allard Farm West (BH On-Site Imprvmnts: Const	11/1/2008	14,543.00	1,163.44	13,379.56
6000-00598.997	NE Earth - T&M Repave Swales on Randell Farm Road (Birch Hill On-Site Improvements: Consti	11/1/2008	3,047.00	243.76	2,803.24
6000-00598.998	NE Earth - T&M Water Tie in at Pump Station Lot #149 (Birch Hill On-Site Improvements: Constrn	11/1/2008	2,582.00	206.56	2,375.44
60000-000598.1	NE Earth - Mobilization/Demobilization (Birch Hill On-Site Improvements: Construction)	11/1/2008	40,000.00	3,200.00	36,800.00
60000-000598.2	NE Earth - 4,477' of 8" PVC & 2,819.7' 4" PVC Pipe (Birch Hill On-Site Improvements: Constructi	11/1/2008	231,604.20	18,528.33	213,075.87
60000-000598.3	NE Earth - (19) 8" MJ Gate Valve (Birch Hill On-Site Improvements: Construction)	11/1/2008	17,100.00	1,368.00	15,732.00
60000-000598.4	NE Earth - (6) 8"x8" MJ DI Tees (Birch Hill On-Site Improvements: Construction)	11/1/2008	1,200.00	96.00	1,104.00
60000-000598.5	NE Earth - (12) 8" MJ DI Bends/Couplings/Reducers (Birch Hill On-Site Improvements: Construct	11/1/2008	2,400.00	192.00	2,208.00
60000-000598.6	NE Earth - (7) 8" MJ Pipe End Caps (Birch Hill On-Site Improvements: Construction)	11/1/2008	700.00	56.00	644.00
60000-000598.7	NE Earth - (14) 4" MJ Gate Valves (Birch Hill On-Site Improvements: Construction)	11/1/2008	7,700.00	616.00	7,084.00
60000-000598.8	NE Earth - (4) 4"x4" MJ DI Tees (Birch Hill On-Site Improvements: Construction)	11/1/2008	500.00	40.00	460.00
60000-598.2	NE Earth - T&M Remove 6" Temp Water Line (Birch Hill On-Site Improvements - Construction)	11/1/2008	3,354.00	268.32	3,085.68
60000-598.6	PWW Internal Costs - (Birch Hill On-Site Improvements - Construction)	11/1/2008	31,556.74	2,524.54	29,032.20
60000-598.7	Spillers - (25) Copies of Plans & Spec Books (Birch Hill On-Site Improvements - Construction)	11/1/2008	457.50	36.60	420.90
Less Transfers			-519,911.44	-41,592.91	-478,318.53
<i>Subtotal: 7331-100-001 (27)</i>					
			0.00	0.00	0.00
<i>Asset GL Acct #: 7331-102-001</i>					
60000-000611.1	Town of Conway - Inspection & Testing Costs (Birch Hill On-Site Improvements - Construction)	12/1/2008	40,000.00	4,000.00	36,000.00
60000-000611.2	PWW Engineering Time (Birch Hill On-Site Improvements - Construction)	12/1/2008	4,932.33	493.23	4,439.10
60000-000611.3	White Mountain Oil & Propane - Propane (Birch Hill On-Site Improvements - Construction)	12/1/2008	668.00	66.80	601.20
60000-000611.4	PWW Union Labor, Truck & Overhead (Birch Hill On-Site Improvements - Construction)	12/1/2008	161.17	16.12	145.05
60000-000613.2	Birch Hill On-Site Improvements - RTE Survey	12/1/2008	10,573.29	1,057.33	9,515.96

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Asset ID	Description	Acquisiti on Date	Acquisition Cost	Cost of Removal	Book Cost
60000-000613.4	Birch Hill On-Site Improvements - Lot 28 Richardi Lane	12/1/2008	5,269.57	526.96	4,742.61
60000-000613.5	Birch Hill On-Site Improvements - Technical Services	12/1/2008	2,159.75	215.97	1,943.78
60000-000613.6	Birch Hill On-Site Improvements - Mailing Costs	12/1/2008	175.85	17.58	158.27
60000-000613.7	Birch Hill On-Site Improvements - Engineering Time	12/1/2008	15,888.76	1,588.88	14,299.88
Less Transfers			-79,828.72	-7,982.87	-71,845.85
<i>Subtotal: 7331-102-001 (10)</i>					
			0.00	0.00	0.00
<i>Asset GL Acct #: 7333-100-001</i>					
60000-000612.1	Forbes Drive (#148): North Conway - 1" CT Service	12/1/2008	283.25	62.31	220.93
60000-000612.2	Forbes Drive (#183): North Conway - 1" CT Service	12/1/2008	283.25	62.31	220.93
60000-000612.3	Forbes Drive (#210): North Conway - 1" CT Service	12/1/2008	283.25	62.31	220.93
60000-000612.4	Forbes Drive (#197): North Conway - 1" CT Service	12/1/2008	283.25	62.31	220.93
60000-000612.5	Forbes Drive (#211): North Conway - 1" CT Service	12/1/2008	283.25	62.31	220.93
60000-000612.6	Forbes Drive (#242): North Conway - 1" CT Service	12/1/2008	283.25	62.34	220.96
Less Transfers			-1,699.50	-373.89	-1,325.61
<i>Subtotal: 7333-100-001 (7)</i>					
			0.00	0.00	0.00
<i>Asset GL Acct #: 7333-200-001</i>					
60000-000312	Damsite Road (#104): Bamstead - 4" DI Service	1/1/2007	3,249.91	266.93	2,982.98
60000-000318	3/4" RENEWED SERVICE: LOCKE LAKE, 1	1/1/2007	2,741.47	230.02	2,511.45
60000-000357	Winwood Drive (#89): Bamstead - 3/4" CT Service	5/1/2007	1,513.62	133.45	1,380.17
60000-000358.1	North Shore Drive (#29): Bamstead - 3/4" CT Service	5/1/2007	1,689.20	154.71	1,534.49
60000-000358.2	North Shore Drive (#33): Bamstead - 3/4" CT Service	5/1/2007	1,689.20	154.71	1,534.49
60000-000358.3	North Shore Drive (#34): Bamstead - 3/4" CT Service	5/1/2007	1,689.20	154.70	1,534.50
60000-000388.2	Suncook Valley Highway (#1191): Bamstead - 1" CT Service	8/1/2007	1,595.85	124.30	1,471.55
60000-000388.3	Amherst Drive (#1): Bamstead - 1" CT Service	8/1/2007	1,595.85	124.31	1,471.54
60000-000416	North Shore Drive (#7): Bamstead - 3/4" CT Service	9/1/2007	2,559.94	243.88	2,316.06
60000-000438.1	North Bamstead Road (#12): Bamstead - 1" CT Service	11/1/2007	2,278.97	286.90	1,992.07
60000-000438.2	Webster Lane (#2): Bamstead - 1" CT Service	11/1/2007	825.46	103.92	721.54
60000-000438.3	Webster Lane (#12): Bamstead - 1" CT Service	11/1/2007	825.46	103.91	721.55
60000-598.11	West Attitash Lane (#22): North Conway - 1" CT Service	11/1/2008	300.80	66.18	234.62
60000-598.12	Red Ridge Lane (#85): North Conway - 1" CT Service (Additional Costs Only)	11/1/2008	127.20	27.98	99.22
60000-598.31	Beechnut Drive (#62): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.32	Beechnut Drive (#99): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.33	Beechnut Drive (#42): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.34	Beechnut Drive (#102): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.35	Beechnut Drive (#45): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.36	Beechnut Drive (#74): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.37	Beechnut Drive (#63): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.38	Beechnut Drive (#83): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.391	Beechnut Drive (#116): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.392	Beechnut Drive (#169): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.393	Beechnut Drive (#136): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.394	Beechnut Drive (#152): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.395	Beechnut Drive (#135): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.396	Beechnut Drive (#170): North Conway - 1" CT Service	11/1/2008	307.60	67.67	239.93
60000-598.397	Beechnut Drive (#115): North Conway - 1" CT Service	11/1/2008	307.60	67.70	239.90
60000-598.41	Forbes Drive (#52): North Conway - 1" CT Service	11/1/2008	290.41	63.89	226.52
60000-598.42	Forbes Drive (#40): North Conway - 1" CT Service	11/1/2008	290.41	63.89	226.52
60000-598.43	Forbes Drive (#51): North Conway - 1" CT Service	11/1/2008	290.41	63.89	226.52
60000-598.44	Forbes Drive (#33): North Conway - 1" CT Service	11/1/2008	290.41	63.89	226.52
60000-598.45	Forbes Drive (#70): North Conway - 1" CT Service	11/1/2008	290.41	63.89	226.52
60000-598.46	Forbes Drive (#76): North Conway - 1" CT Service	11/1/2008	290.41	63.89	226.52
60000-598.47	Forbes Drive (#69): North Conway - 1" CT Service	11/1/2008	290.41	63.89	226.52
60000-598.48	Forbes Drive (#81): North Conway - 1" CT Service	11/1/2008	290.41	63.89	226.52

**Pennichuck East Utilities
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Asset ID	Description	Acquisition Date	Acquisition Cost	Cost of Removal	Book Cost
60000-598.491	Forbes Drive (#112): North Conway - 1" CT Service	11/1/2008	290.43	63.90	226.54
60000-598.492	Forbes Drive (#147): North Conway - 1" CT Service	11/1/2008	290.43	63.90	226.54
60000-598.493	Forbes Drive (#159): North Conway - 1" CT Service	11/1/2008	290.43	63.90	226.54
60000-598.494	Forbes Drive (#171): North Conway - 1" CT Service	11/1/2008	290.43	63.88	226.52
60000-598.511	Forbes Drive (#242): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.512	Richard Lane (#3): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.513	Forbes Drive (#257): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.514	Forbes Drive (#26): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.515	Forbes Drive (#262): North Conway - 1" PE Service	11/1/2008	307.22	67.59	239.63
60000-598.516	Randall Farm Road (#351): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.517	Richard Lane (#17): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.518	Richard Lane (#30): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.519	Forbes Drive (9 Vacant Lots): North Conway - 1" Services (9)	11/1/2008	2,764.98	608.28	2,156.70
60000-598.521	West Side Road (#2406): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.522	West Side Road (#2444): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.523	West Side Road (#2396): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.524	West Side Road (#2460): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.525	West Side Road (#2390): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.526	West Side Road (#2378): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.527	West Side Road (#2370): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.528	Randall Farm Road (#285): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.529	Forbes Drive (7 Vacant Lots) & Beechnut Drive (1 Vacant Lot): North Conway - 1" Services (8)	11/1/2008	2,457.76	540.69	1,917.07
60000-598.531	Nina Lane (#50): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.532	Nina Lane (#37): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.533	Nina Lane (#49): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.534	Nina Lane (#44): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.535	Nina Lane (#32): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.536	Nina Lane (#23): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.537	Nina Lane (#22): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.538	Forbes Drive (#133): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.539	Allard Farm Circuit (5 Vacant Lots) & Attilash Lane (3 Vacant Lots): North Conway - 1" Services (8)	11/1/2008	2,457.76	540.69	1,917.07
60000-598.541	Allard Farm Circuit (#227): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.542	Allard Farm Circuit (#269): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.543	Allard Farm Circuit (#241): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.544	Allard Farm Circuit (#251): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.545	Allard Farm Circuit (#25): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.546	Allard Farm Circuit (#283): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.547	Allard Farm Circuit (#335): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.548	Allard Farm Circuit (#284): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.549	Allard Farm Circuit (#352, 355, 366, 367, 380, 381, 401 & 410): North Conway - 1" Services (8)	11/1/2008	2,457.76	540.69	1,917.07
60000-598.551	Attilash Lane (#104): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.552	Attilash Lane (#66): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.553	Attilash Lane (#105): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.554	West Attilash Lane (#21): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.555	Attilash Lane (#106): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.556	Acorn Link (#34): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.557	Attilash Lane (#48): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.558	Acorn Link (#6): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.559	Merrill Drive (#1, 23, 110, 122, 133, 136, 147 & 153): North Conway - 1" Services (8)	11/1/2008	2,457.76	540.69	1,917.07
60000-598.561	Red Ridge Lane (#104): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.562	Red Ridge Lane (#2): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.563	Red Ridge Lane (#105): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.564	Red Ridge Lane (#12): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.565	Red Ridge Lane (#115): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.566	Red Ridge Lane (#21): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63

**Pennichuck East Utilities
Cost of Removal Report
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Asset ID	Description	Acquisiti on Date	Acquisition Cost	Cost of Removal	Book Cost
60000-598.567	Red Ridge Lane (#20): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.568	Red Ridge Lane (#61): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.569	Allard Farm Circuit (#336, 415, 424, 456, 462, 469, 476 & 519): North Conway - 1" Services (8)	11/1/2008	2,457.76	540.69	1,917.07
60000-598.571	West Side Road (#2238): North Conway - 1" PE Service	11/1/2008	307.22	67.59	239.63
60000-598.572	Red Ridge Lane (#75): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.573	West Side Road (#2302): North Conway - 1" PE Service	11/1/2008	307.22	67.59	239.63
60000-598.574	Birch Hill Road (#118): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.575	West Side Road (#2340): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.576	Russell Lane (#21): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.577	West Side Road (#2352): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.578	Birch Hill Road (#78): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.579	Merrill Drive (#26, 35, 48, 49, 62, 65, 76 & 79): North Conway - 1" Services (8)	11/1/2008	2,457.76	540.69	1,917.07
60000-598.581	Allard Farm Circuit (#203): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.582	Birch Hill Road (#164): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.583	Allard Farm Circuit (#46): North Conway - 1" PE Service	11/1/2008	307.22	67.59	239.63
60000-598.584	Allard Farm Circuit (#84): North Conway - 1" PE Service	11/1/2008	307.22	67.59	239.63
60000-598.585	Allard Farm Circuit (#61): North Conway - 1" PE Service	11/1/2008	307.22	67.59	239.63
60000-598.586	Allard Farm Circuit (#83): North Conway - 1" PE Service	11/1/2008	307.22	67.59	239.63
60000-598.587	Allard Farm Circuit (#63): North Conway - 1" PE Service	11/1/2008	307.22	67.59	239.63
60000-598.588	Allard Farm Circuit (#66): North Conway - 1" PE Service	11/1/2008	307.22	67.59	239.63
60000-598.589	Attitash Ln (2 Lots), Beechnut Dr (1 Lot) & Randall Farm Rd (5 Lots): North Conway - 1" Services	11/1/2008	2,457.76	540.69	1,917.07
60000-598.591	Red Ridge Lane (#85): North Conway - 1" CT Service	11/1/2008	132.02	29.05	102.97
60000-598.592	Birch Hill Road (#92): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.593	Randall Farm Road (#251): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.594	Merrill Drive (#95): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.595	Russell Lane (Across from #21): North Conway - 1" Service	11/1/2008	307.22	67.59	239.63
60000-598.596	Red Ridge Lane (#97): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.597	Randall Farm Road (#307): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.598	Randall Farm Road (#274): North Conway - 1" CT Service	11/1/2008	307.22	67.59	239.63
60000-598.599	Beechnut Dr (1), Merrill Dr (2), Red Ridge Ln (2) & West Side Rd (2): North Conway - 1" Services:	11/1/2008	2,458.66	540.92	1,917.74
Less Transfers			-75,153.73	-13,719.65	-61,434.08
<i>Subtotal: 7333-200-001 (123)</i>					
			0.00	0.00	0.00
<i>Asset GL Acct #: 7334-000-001</i>					
000182.1	5/8" Meters: Locke Lake: Barnstead - (1) New	9/1/2006	88.86	0.56	88.30
000182.2	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	9/1/2006	88.86	0.56	88.30
60000-000241.2	5/8" Meters: Locke Lake: Barnstead - (18) Renewed	10/1/2006	1,605.85	44.93	1,560.92
60000-000316.2	5/8" Meters: Locke Lake: Barnstead - (14) Renewed	1/1/2007	1,098.44	19.90	1,078.54
60000-000338.2	5/8" Meters: Locke Lake: Barnstead - (29) Renewed	3/1/2007	2,689.79	78.51	2,611.28
60000-000350.4	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.5	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.6	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.7	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.8	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	4/1/2007	66.48	0.22	66.26
60000-000350.9	5/8" Meters: Locke Lake: Barnstead - (2) Renewed	4/1/2007	132.93	0.47	132.46
60000-000362.2	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Register	5/1/2007	35.13	0.30	34.83
60000-000362.3	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Register	5/1/2007	35.13	0.30	34.83
60000-000362.4	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Register	5/1/2007	35.13	0.30	34.83
60000-000362.5	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Register	5/1/2007	35.13	0.30	34.83
60000-000362.6	5/8" Meters: Locke Lake: Barnstead - (2) Renewed no Register	5/1/2007	70.26	0.60	69.66
60000-000362.7	5/8" Meters: Locke Lake: Barnstead - (2) Renewed no Register	5/1/2007	70.26	0.60	69.66
60000-000362.8	5/8" Meters: Locke Lake: Barnstead - (2) Renewed no Register	5/1/2007	70.26	0.60	69.66
60000-000362.9	5/8" Meters: Locke Lake: Barnstead - (3) Renewed with Register	5/1/2007	211.86	1.84	210.02
60000-000386	5/8" Meters: Locke Lake: Barnstead - (3) Renewed	8/1/2007	323.36	11.96	311.40
60000-000417	5/8" Meters: Sunrise Estates: Middleton - (1) Renewed	9/1/2007	50.68	5.07	45.61

**Pennichuck East Utilities
Cost of Removal Report
GAAP
Capital Recovery COR**

Asset ID	Description	Acquisiti on Date	Acquisition Cost	Cost of Removal	Book Cost
60000-00230.2	1" Meters: Locke Lake: Bamstead - (1) Renewed	8/1/2006	233.15	4.87	228.28
60000-00231.2	2" Meters: Locke Lake: Bamstead - (3) Renewed	8/1/2006	1,444.79	16.54	1,428.25
60000-00232.2	5/8" Meters: Locke Lake: Bamstead - (11) Renewed	8/1/2006	1,209.28	44.70	1,164.58
Less Transfers			-9,721.03	-232.81	-9,488.22
Less Disposals			-140.52	-1.20	-139.32
<i>Subtotal: 7334-000-001 (26)</i>			0.00	0.00	0.00
<i>Asset GL Acct #: 7334-100-001</i>					
60000-000241.1	Neptune Radio Installs: Locke Lake: Bamstead - (16)	10/1/2006	1,427.52	39.94	1,387.58
60000-000338.1	Neptune Radio Installs: Locke Lake: Bamstead - (22)	3/1/2007	2,040.50	59.56	1,980.94
60000-00231.1	Neptune Radio Installs: Locke Lake: Bamstead - (3)	8/1/2006	234.78	2.69	232.09
60000-00232.11	Neptune Radio Installs: Locke Lake: Bamstead - (2)	8/1/2006	219.88	8.12	211.76
60000-00232.12	Neptune Radio Installs: Locke Lake: Bamstead - (4)	8/1/2006	219.88	8.13	211.75
60000-00316.12	Neptune Radio Installs: Lockel Lake: Bamstead - (1)	1/1/2007	78.46	1.42	77.04
60000-00316.14	Neptune Radio Installs: Lockel Lake: Bamstead - (1)	1/1/2007	78.46	1.42	77.04
60000-00316.15	Neptune Radio Installs: Lockel Lake: Bamstead - (1)	1/1/2007	78.46	1.42	77.04
60000-00316.16	Neptune Radio Installs: Lockel Lake: Bamstead - (1)	1/1/2007	78.46	1.42	77.04
60000-00316.17	Neptune Radio Installs: Lockel Lake: Bamstead - (1)	1/1/2007	78.46	1.42	77.04
60000-00316.18	Neptune Radio Installs: Lockel Lake: Bamstead - (1)	1/1/2007	78.46	1.42	77.04
60000-00316.19	Neptune Radio Installs: Lockel Lake: Bamstead - (2)	1/1/2007	156.92	2.85	154.07
Less Transfers			-4,770.24	-129.81	-4,640.43
<i>Subtotal: 7334-100-001 (13)</i>			0.00	0.00	0.00
Grand Total			707,589.63	65,870.19	641,719.44

Pennichuck East Utilities
Cost of Removal - Retirements
GAAP
Capital Recovery - COR Retirements
For the Period January 1, 2010 to December 31, 2014

Asset ID	Description	Disposal Date	Acquisition Cost	Cost of Removal	Book Cost
<i>Asset GL Acct #: 334000-7000-001</i>					
60000-000350.4	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	6/1/2014	66.48	0.22	66.26
60000-000350.5	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	6/1/2014	66.48	0.22	66.26
60000-000350.6	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	6/1/2014	66.48	0.22	66.26
60000-000362.5	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Register	12/1/2014	35.13	0.30	34.83
60000-000362.9	5/8" Meters: Locke Lake: Barnstead - (3) Renewed with Register	12/1/2014	211.86	1.84	210.02
Less Disposals			-446.43	-2.80	-443.63
<i>Subtotal: 334000-7000-001 (6)</i>			0.00	0.00	0.00
<i>Asset GL Acct #: 334100-7000-001</i>					
60000-00316.18	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	6/1/2014	78.46	1.42	77.04
Less Disposals			-78.46	-1.42	-77.04
<i>Subtotal: 334100-7000-001 (2)</i>			0.00	0.00	0.00
<i>Asset GL Acct #: 7307-210-001</i>					
60000-000446	LOCKE LAKE WELL #11 REPLACEMENT - GOLF COURSE	12/1/2013	5,816.13	581.60	5,234.52
Less Disposals			-5,816.13	-581.60	-5,234.52
<i>Subtotal: 7307-210-001 (2)</i>			0.00	0.00	0.00
<i>Asset GL Acct #: 7333-200-001</i>					
60000-000388.1	1" CT SERVICES: LOCKE LAKE, 1	3/1/2012	1,595.85	124.30	1,471.55
60000-00225	1" RENEWED SERVICE - LOCKE LAKE	12/1/2013	929.29	75.90	853.39
Less Disposals			-2,525.14	-200.20	-2,324.94
<i>Subtotal: 7333-200-001 (3)</i>			0.00	0.00	0.00
<i>Asset GL Acct #: 7334-000-001</i>					
000182.3	Neptune Radio Installs: Locke Lake: Barnstead - (1)	12/1/2013	88.85	0.56	88.29
000217.2	5/8" Meters: Locke Lake: Barnstead - (3) Renewed	9/1/2013	57.20	1.12	56.08
60000-000259.2	Neptune Radio Installs: Locke Lake: Barnstead - (2)	9/1/2013	143.55	1.50	142.05
60000-000317	2" Meter: Locke Lake: Barnstead - (1) Renewed	9/1/2013	2,063.32	135.76	1,927.56
60000-000323.1	Neptune Radio Installs: Locke Lake: Barnstead - (2)	12/1/2010	154.90	2.29	152.61
60000-000350.2	5/8" Meter: Locke Lake: Barnstead - (1) Renewed	6/1/2010	66.48	0.22	66.26
60000-000350.3	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	6/1/2010	66.48	0.22	66.26
60000-000350.4	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	6/1/2014	66.48	0.22	66.26
60000-000350.5	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	6/1/2014	66.48	0.22	66.26
60000-000350.6	5/8" Meters: Locke Lake: Barnstead - (1) Renewed	6/1/2014	66.48	0.22	66.26
60000-000362.1	5/8" Meters: Locke Lake: Barnstead - (10) Registers	3/1/2013	354.85	3.05	351.80
60000-000362.5	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Register	12/1/2014	35.13	0.30	34.83
60000-000362.6	5/8" Meters: Locke Lake: Barnstead - (2) Renewed no Register	3/1/2014	70.26	0.60	69.66
60000-000362.7	5/8" Meters: Locke Lake: Barnstead - (2) Renewed no Register	3/1/2014	70.26	0.60	69.66
60000-000362.9	5/8" Meters: Locke Lake: Barnstead - (3) Renewed with Register	12/1/2014	211.86	1.84	210.02
60000-00224	5/8" Meters: Locke Lake: Barnstead - (3) Renewed	6/1/2011	458.28	10.85	447.43
60000-00230.1	Neptune Radio Installs: Locke Lake: Barnstead - (1)	12/1/2013	87.61	1.83	85.78
60000-00259.11	5/8" Meters: Locke Lake: Barnstead - (2) Chambers	9/1/2011	29.27	0.31	28.96
60000-00259.12	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	9/1/2012	57.14	0.60	56.54
60000-00259.13	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	9/1/2012	57.14	0.59	56.54
60000-00316.11	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	3/1/2012	78.46	0.71	77.04
60000-00316.13	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	12/1/2013	78.46	1.42	77.04
60000-00316.18	Neptune Radio Installs: Lockel Lake: Barnstead - (1)	6/1/2014	78.46	1.42	77.04
60000-00323.21	5/8" Meters: Locke Lake: Barnstead - (3) Chambers	9/1/2011	39.14	0.58	38.56
60000-00323.22	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	3/1/2012	64.40	0.95	63.45
60000-00323.23	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	3/1/2012	64.40	0.95	63.45
60000-00323.24	5/8" Meters: Locke Lake: Barnstead - (1) Renewed no Chamber	3/1/2012	64.40	0.96	63.44
Less Transfers			-1,156.72	-12.53	-1,143.48

Pennichuck East Utilities
Cost of Removal - Retirements
GAAP
Capital Recovery - COR Retirements
For the Period January 1, 2010 to December 31, 2014

Asset ID	Description	Disposal Date	Acquisition Cost	Cost of Removal	Book Cost
Less Disposals			-3,583.02	-157.36	-3,425.65
<i>Subtotal: 7334-000-001 (29)</i>			0.00	0.00	0.00
<i>Asset GL Acct #: 7334-100-001</i>					
000182.3	Neptune Radio Installs: Locke Lake: Bamstead - (1)	12/1/2013	88.85	0.56	88.29
60000-000259.2	Neptune Radio Installs: Locke Lake: Bamstead - (2)	9/1/2013	143.55	1.50	142.05
60000-000323.1	Neptune Radio Installs: Locke Lake: Bamstead - (2)	12/1/2010	154.90	2.29	152.61
60000-00230.1	Neptune Radio Installs: Locke Lake: Bamstead - (1)	12/1/2013	87.61	1.83	85.78
60000-00316.11	Neptune Radio Installs: Lockel Lake: Bamstead - (1)	3/1/2012	78.46	0.71	77.04
60000-00316.13	Neptune Radio Installs: Lockel Lake: Bamstead - (1)	12/1/2013	78.46	1.42	77.04
60000-00316.18	Neptune Radio Installs: Lockel Lake: Bamstead - (1)	6/1/2014	78.46	1.42	77.04
Less Transfers			-78.46	-1.42	-77.04
Less Disposals			-631.83	-8.31	-622.81
<i>Subtotal: 7334-100-001 (9)</i>			0.00	0.00	0.00
Grand Total			0.00	0.00	0.00

PENNICHUCK EAST UTILITY, INC.

MONTHLY UNACCOUNTED FOR WATER REPORT

THIS REPORT WILL BE PROVIDED AT A FUTURE DATE

Laflamme, Jayson

From: Howe, Carol Ann <carolann.howe@PENNICHUCK.com>
Sent: Wednesday, April 15, 2015 2:57 PM
To: PUC - Executive.Director
Cc: Laflamme, Jayson; Thomas B. Getz; Goodhue, Larry; Ware, Don
Subject: Pennichuck Water Works, Inc., Pennichuck East Utility, Inc., Pennichuck Aqueduct Company, Inc. - 2014 Annual Report - Unaccounted For Water Report Submission
Attachments: Unaccounted for Water Report 2014 PWW, PEU, PAC.pdf

Dear Ms. Hanson:

As you may recall in our original filing of the Water Annual Report for all three utilities shown above, we had not submitted the Unaccounted for Water Report. Our future submission of this report had been approved by Commission staff. Attached is the Unaccounted for Water Report for all three companies noted above. I will also be mailing an original of this report to the Commission today.

Please let me know if you have any questions.

Thank you.

Carol Ann Howe, CPA
Director of Regulatory Affairs,
Treasury and Business Services
Carolann.howe@pennichuck.com
603-913-2320

Pennichuck East Utility, Inc.
 2014 NHPUC Annual Report
 Monthly Unaccounted For Water Report

	System Name											
	Atkinson	Avery	Beaver Hollow	Brook Park	Castle Reach	Clear Water	Daniels Lake	Farmstead	Fletchers Corner	Forest Ridge	Gage Hill	Goldenbrook
January Pumpage (100 cubic feet) -	26	278	212	1324	408	120	122	157	310	413	569	1130
January Sales (100 cubic feet) -	24	265	60	1644	264	119	98	151	309	365	116	588
January Unaccounted % -	8%	5%	72%	-24%	35%	1%	20%	4%	0%	12%	80%	48%
February Pumpage (100 cubic feet) -	44	364	127	1324	313	142	156	171	330	506	697	1430
February Sales (100 cubic feet) -	43	350	62	2114	281	144	110	193	326	492	149	776
February Unaccounted % -	2%	4%	51%	-60%	10%	-1%	29%	-13%	1%	3%	79%	46%
March Pumpage (100 cubic feet) -	32	248	52	1332	272	108	140	145	250	344	428	1110
March Sales (100 cubic feet) -	31	238	48	1599	234	106	95	145	266	321	117	586
March Unaccounted % -	3%	4%	8%	-20%	14%	2%	32%	0%	-6%	7%	73%	47%
April Pumpage (100 cubic feet) -	38	255	56	1427	270	106	126	144	310	340	351	1190
April Sales (100 cubic feet) -	38	239	51	1600	226	113	87	140	295	335	149	631
April Unaccounted % -	0%	6%	9%	-12%	16%	-7%	31%	3%	5%	1%	58%	47%
May Pumpage (100 cubic feet) -	60	276	59	1430	260	119	130	143	260	607	324	740
May Sales (100 cubic feet) -	41	270	53	1641	229	106	89	133	252	365	116	588
May Unaccounted % -	32%	2%	10%	-15%	12%	11%	32%	7%	3%	40%	64%	21%
June Pumpage (100 cubic feet) -	47	415	122	1930	535	145	224	226	490	801	384	1300
June Sales (100 cubic feet) -	46	390	99	2601	471	139	149	221	487	495	167	1030
June Unaccounted % -	2%	6%	19%	-35%	12%	4%	33%	2%	1%	38%	57%	21%
July Pumpage (100 cubic feet) -	67	459	93	3852	808	119	205	168	700	628	284	1190
July Sales (100 cubic feet) -	66	453	84	3402	798	115	154	165	710	429	168	1020
July Unaccounted % -	1%	1%	10%	12%	1%	3%	25%	2%	-1%	32%	41%	14%
August Pumpage (100 cubic feet) -	232	736	86	3652	1130	130	243	190	1020	771	381	1550
August Sales (100 cubic feet) -	233	735	102	4831	1085	127	175	185	1024	485	195	1335
August Unaccounted % -	0%	0%	-19%	-32%	4%	2%	28%	3%	0%	37%	49%	14%
September Pumpage (100 cubic feet) -	176	491	102	3040	930	105	213	157	700	811	397	1300
September Sales (100 cubic feet) -	178	491	71	3071	863	111	155	158	705	403	162	1070
September Unaccounted % -	-1%	0%	30%	-1%	7%	-6%	27%	-1%	-1%	50%	59%	18%
October Pumpage (100 cubic feet) -	179	977	60	3749	620	120	170	151	590	641	419	1080
October Sales (100 cubic feet) -	180	469	63	2882	568	108	119	146	599	418	144	909
October Unaccounted % -	-1%	52%	-5%	23%	8%	10%	30%	3%	-2%	35%	66%	16%
November Pumpage (100 cubic feet) -	64	396	68	1739	440	117	169	172	400	686	564	970
November Sales (100 cubic feet) -	57	385	65	2484	348	125	106	173	395	430	149	763
November Unaccounted % -	11%	3%	4%	-43%	21%	-7%	37%	-1%	1%	37%	74%	21%
December Pumpage (100 cubic feet) -	32	260	56	1637	320	98	142	138	330	609	476	760
December Sales (100 cubic feet) -	30	246	46	1609	234	100	98	136	328	386	108	576
December Unaccounted % -	6%	5%	18%	2%	27%	-2%	31%	1%	1%	37%	77%	24%
Total Pumpage (100 cubic feet) -	997	5155	1093	26436	6306	1429	2040	1962	5690	7157	5274	13750
*Total Sales (100 cubic feet) -	967	3343	804	25720	5601	1413	1435	1946	5696	4924	1740	9872
2014 Unaccounted% -	3%	35%	26%	3%	11%	1%	30%	1%	0%	31%	67%	28%

nda - no data available

All calculations are made by comparing monthly pumpage records against monthly sales records. Monthly readings of the pumpage and sales meters are generally made on the same day.

For the following systems the pumpage data is based on usage from water bills where we purchase water:
 Brook Park, Oakwood, Londonderry Core, and Maple Hills.

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Pennichuck East Utility, Inc.
 2014 NHPUC Annual Report
 Monthly Unaccounted For Water Report

	System Name											
	Green Hills	Hardwood	Harvest Village	Lampighter Village	Liberty Tree	Londonderry Core	Maple Hills	Ministerial	North Shores	Oakwood	Pinehaven	Shaker Heights
January Pumpage (100 cubic feet) -	1504	522	109	230	670	15200		299	70		399	80
January Sales (100 cubic feet) -	1136	526	110	256	336	11361		285	80		159	94
January Unaccounted % -	24%	-1%	-1%	-11%	50%	25%		5%	-14%		60%	-18%
February Pumpage (100 cubic feet) -	1770	562	136	260	991	15200		375	130		913	100
February Sales (100 cubic feet) -	1636	551	145	279	417	14610		321	115		213	103
February Unaccounted % -	8%	2%	-7%	-7%	58%	4%		14%	12%		77%	-3%
March Pumpage (100 cubic feet) -	1251	568	104	230	700	15500	6411	270	80	2899	549	73
March Sales (100 cubic feet) -	1025	585	97	259	281	11737	2863	245	87	2083	148	83
March Unaccounted % -	18%	-3%	7%	-13%	60%	24%	55%	9%	-9%	28%	73%	-14%
April Pumpage (100 cubic feet) -	1168	579	104	220	1360	14900		254	90		554	70
April Sales (100 cubic feet) -	820	578	105	236	288	11531		238	89		159	76
April Unaccounted % -	30%	0%	-1%	-7%	79%	23%		6%	1%		71%	-9%
May Pumpage (100 cubic feet) -	1332	523	104	200	nda	13400		297	90		554	80
May Sales (100 cubic feet) -	940	558	97	216	322	11362		272	80		144	80
May Unaccounted % -	29%	-7%	7%	-8%	nda	15%		8%	11%		74%	0%
June Pumpage (100 cubic feet) -	1742	690	137	560	nda	15100	6859	372	100	3119	821	96
June Sales (100 cubic feet) -	1234	691	137	576	482	15425	2971	341	96	1863	279	105
June Unaccounted % -	29%	0%	0%	-3%	nda	-2%	57%	8%	4%	40%	66%	-9%
July Pumpage (100 cubic feet) -	1424	510	109	580	nda	21900		546	150		734	77
July Sales (100 cubic feet) -	1056	499	104	580	476	16207		526	116		299	88
July Unaccounted % -	26%	2%	5%	0%	nda	26%		4%	23%		59%	-14%
August Pumpage (100 cubic feet) -	1742	619	153	590	nda	21800		1017	150		981	103
August Sales (100 cubic feet) -	1178	613	149	566	513	22489		979	158		393	119
August Unaccounted % -	32%	1%	3%	4%	nda	-3%		4%	-5%		60%	-16%
September Pumpage (100 cubic feet) -	1337	480	108	500	nda	18200	7110	844	120	6326	720	51
September Sales (100 cubic feet) -	1022	485	109	509	402	15897	3617	784	114	5032	255	87
September Unaccounted % -	24%	-1%	-1%	-2%	nda	13%	49%	7%	5%	20%	65%	-71%
October Pumpage (100 cubic feet) -	1276	443	120	240	nda	18600		464	100		1400	81
October Sales (100 cubic feet) -	939	442	115	276	350	15727		440	98		243	81
October Unaccounted % -	26%	0%	4%	-15%	nda	15%		5%	2%		83%	0%
November Pumpage (100 cubic feet) -	1403	593	129	270	nda	13200		354	110		831	97
November Sales (100 cubic feet) -	1009	570	126	286	379	14847		356	102		229	103
November Unaccounted % -	28%	4%	2%	-6%	nda	-12%		-1%	7%		72%	-6%
December Pumpage (100 cubic feet) -	660	516	102	230	nda	11800	6157	251	80	3441	635	85
December Sales (100 cubic feet) -	852	472	99	253	329	9866	2720	238	81	3623	145	89
December Unaccounted % -	-29%	9%	3%	-10%	nda	16%	56%	5%	-1%	-5%	77%	-5%
Total Pumpage (100 cubic feet) -	16609	6605	1415	4110	3721	194800	26537	5343	1270	15785	9091	993
*Total Sales (100 cubic feet) -	12847	6570	1393	4292	1322	171059	12171	4704	1216	12601	2666	1108
2014 Unaccounted% -	23%	1%	2%	-4%	64%	12%	54%	12%	4%	20%	71%	-12%

nda - no data available

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Pennichuck East Utility, Inc.
 2014 NHPUC Annual Report
 Monthly Unaccounted For Water Report

System Name

	Smythe Woods	Springwood Hills	Spruce Pond	Stone Sled	Thurston Woods	W&E	Wesco	White Rock	Williamsburg	Winnisquam
January Pumpage (100 cubic feet) -	420	793	433	82	201	1548	240	472	1889	59
January Sales (100 cubic feet) -	345	493	298	57	203	1220	227	446	1639	37
January Unaccounted % -	18%	38%	31%	30%	-1%	21%	5%	6%	13%	37%
February Pumpage (100 cubic feet) -	520	1060	416	90	280	1603	290	668	2559	92
February Sales (100 cubic feet) -	414	571	317	58	280	1184	281	522	2053	55
February Unaccounted % -	20%	46%	24%	36%	0%	26%	3%	22%	20%	40%
March Pumpage (100 cubic feet) -	410	935	371	76	182	1438	250	500	0	65
March Sales (100 cubic feet) -	305	442	294	51	183	1015	235	438	1573	44
March Unaccounted % -	26%	53%	21%	33%	-1%	29%	6%	12%	nda	32%
April Pumpage (100 cubic feet) -	390	586	426	72	195	1554	450	450	5451	73
April Sales (100 cubic feet) -	306	428	288	45	199	1120	383	411	1779	50
April Unaccounted % -	22%	27%	32%	38%	-2%	28%	15%	9%	67%	32%
May Pumpage (100 cubic feet) -	420	541	475	89	200	1481	310	538	2368	67
May Sales (100 cubic feet) -	306	446	265	55	203	993	413	474	1822	44
May Unaccounted % -	27%	18%	44%	38%	-2%	33%	-33%	12%	23%	34%
June Pumpage (100 cubic feet) -	640	846	829	168	360	2283	330	759	3635	80
June Sales (100 cubic feet) -	549	794	691	87	356	1806	460	619	2803	57
June Unaccounted % -	14%	6%	17%	48%	1%	21%	-39%	18%	23%	29%
July Pumpage (100 cubic feet) -	720	985	1107	145	308	2020	290	774	3933	74
July Sales (100 cubic feet) -	657	1054	1046	93	312	1728	228	790	3396	46
July Unaccounted % -	9%	-7%	6%	36%	-1%	14%	21%	-2%	14%	38%
August Pumpage (100 cubic feet) -	790	985	1439	167	308	2411	390	918	5423	79
August Sales (100 cubic feet) -	703	1249	1343	121	315	2183	517	862	4586	45
August Unaccounted % -	11%	-27%	7%	28%	-2%	9%	-33%	6%	15%	43%
September Pumpage (100 cubic feet) -	730	752	1207	115	268	1904	450	760	4165	43
September Sales (100 cubic feet) -	652	847	1102	108	270	1626	461	680	3270	46
September Unaccounted % -	11%	-13%	9%	6%	-1%	15%	-2%	11%	21%	-7%
October Pumpage (100 cubic feet) -	480	764	773	97	266	1780	480	435	3665	64
October Sales (100 cubic feet) -	424	865	747	88	267	1414	156	397	2664	43
October Unaccounted % -	12%	-13%	3%	9%	0%	21%	68%	9%	27%	33%
November Pumpage (100 cubic feet) -	420	759	601	111	221	1940	590	674	4270	84
November Sales (100 cubic feet) -	361	623	466	102	227	1401	625	579	2437	56
November Unaccounted % -	14%	18%	22%	8%	-3%	28%	-6%	14%	43%	33%
December Pumpage (100 cubic feet) -	370	560	477	101	193	1312	200	904	3171	68
December Sales (100 cubic feet) -	317	424	298	74	199	1035	325	409	1675	45
December Unaccounted % -	14%	24%	38%	27%	-3%	21%	-63%	55%	47%	34%
Total Pumpage (100 cubic feet) -	6310	9566	8554	1313	2982	21274	4270	7852	40529	848
*Total Sales (100 cubic feet) -	5339	8236	7165	939	2811	16725	4311	6627	29697	513
2014 Unaccounted % -	15%	14%	16%	28%	6%	21%	-1%	16%	27%	40%

nda - no data available

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Pennichuck East Utility, Inc.
 2014 NHPUC Annual Report
 Monthly Unaccounted For Water Report

	GOLF COURSE & AIR STRIP	SUNRISE ESTATES	BIRCH HILL
January Pumpage (100 cubic feet) -	4650	285	1050
January Sales (100 cubic feet) -	2695	228	725
January Unaccounted % -	42%	20%	31%
February Pumpage (100 cubic feet) -	5700	387	1170
February Sales (100 cubic feet) -	3105	302	1087
February Unaccounted % -	46%	22%	7%
March Pumpage (100 cubic feet) -	5260	347	714
March Sales (100 cubic feet) -	2622	217	673
March Unaccounted % -	50%	37%	6%
April Pumpage (100 cubic feet) -	4810	297	657
April Sales (100 cubic feet) -	2471	272	561
April Unaccounted % -	49%	8%	15%
May Pumpage (100 cubic feet) -	5170	345	640
May Sales (100 cubic feet) -	2596	223	574
May Unaccounted % -	50%	35%	10%
June Pumpage (100 cubic feet) -	5420	400	930
June Sales (100 cubic feet) -	3362	322	856
June Unaccounted % -	38%	20%	8%
July Pumpage (100 cubic feet) -	4990	380	826
July Sales (100 cubic feet) -	3190	301	883
July Unaccounted % -	36%	21%	-7%
August Pumpage (100 cubic feet) -	6260	420	1157
August Sales (100 cubic feet) -	4867	413	1427
August Unaccounted % -	22%	2%	-23%
September Pumpage (100 cubic feet) -	5630	320	1504
September Sales (100 cubic feet) -	4399	367	1154
September Unaccounted % -	22%	-15%	23%
October Pumpage (100 cubic feet) -	4120	330	1412
October Sales (100 cubic feet) -	3858	374	1107
October Unaccounted % -	6%	-13%	22%
November Pumpage (100 cubic feet) -	6080	370	1175
November Sales (100 cubic feet) -	4433	385	1145
November Unaccounted % -	27%	-4%	3%
December Pumpage (100 cubic feet) -	4860	320	1478
December Sales (100 cubic feet) -	3977	374	1041
December Unaccounted % -	18%	-17%	30%