

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

Customer Charge	\$11.35 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.546
Distribution Charge Mid Peak	6.689
Distribution Charge Critical Peak	12.123
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge Off Peak	4.546
Total Distribution Charge Mid Peak	6.689
Total Distribution Charge Critical Peak	12.123
Transmission Charge Off Peak	(0.294)
Transmission Charge Mid Peak	0.760
Transmission Charge Critical Peak	19.940
Energy Service Charge Off Peak	5.078
Energy Service Charge Mid Peak	6.583
Energy Service Charge Critical Peak	8.343
Stranded Cost Adjustment Factor	(0.037)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: May 1, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: May 1, 2024

Title: President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

Customer Charge	\$14.74 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.546
Distribution Charge Mid Peak	6.689
Distribution Charge Critical Peak	12.123
Reliability Enhancement/Vegetation Management	0.000

Total Distribution Charge Off Peak	4.546
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Total Distribution Charge Mid Peak	6.689
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Total Distribution Charge Critical Peak	12.123
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Transmission Charge Off Peak	(0.294)
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Transmission Charge Mid Peak	0.760
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Transmission Charge Critical Peak	19.940
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Energy Service Charge Off Peak	5.078
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Energy Service Charge Mid Peak	6.583
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Energy Service Charge Critical Peak	8.343
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Stranded Cost Adjustment Factor	(0.037)
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Storm Recovery Adjustment Factor	0.000
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Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: May 1, 2024

Issued by: /s/ Neil Proudman

Effective: May 1, 2024

Title: Neil Proudman
President

NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

Twenty-seventh Revised Page 126
Superseding Twenty-sixth Revised Page 126
Summary of Rates

RATES EFFECTIVE MAY 1, 2024 FOR USAGE ON AND AFTER MAY 1, 2024												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	All kWh	\$ 0.06752	0.00281	0.00000	0.07033	0.03809	(0.00037)	0.00000	0.00727	0.11532	0.09758	\$ 0.21290
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05829	0.00281	0.00000	0.06110	0.03809	(0.00037)	0.00000	0.00727	0.10609	0.09758	\$ 0.20367
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05938	0.00281	0.00000	0.06219	0.03809	(0.00037)	0.00000	0.00727	0.10718	0.09758	\$ 0.20476
Farm ¹	All kWh	\$ 0.06374	0.00281	0.00000	0.06655	0.03809	(0.00037)	0.00000	0.00727	0.11154	0.09758	\$ 0.20912
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	On Peak kWh	\$ 0.14355	0.00180	0.00000	0.14535	0.01813	(0.00038)	0.00000	0.00727	0.17037	0.09758	\$ 0.26795
	Off Peak kWh	\$ 0.00190	0.00180	0.00000	0.00370	0.01813	(0.00038)	0.00000	0.00727	0.02872	0.09758	\$ 0.12630
G-1	Customer Charge	\$ 502.08			502.08					502.08		\$ 502.08
	Demand Charge	\$ 10.63			10.63					10.63		\$ 10.63
	On Peak kWh	\$ 0.00679	0.00104	0.00000	0.00783	0.02672	(0.00036)	0.00000	0.00727	0.04146		
									Effective 2/1/24, usage on or after		0.14101	\$ 0.18247
									Effective 3/1/24, usage on or after		0.08671	\$ 0.12817
									Effective 4/1/24, usage on or after		0.06629	\$ 0.10775
									Effective 5/1/24, usage on or after		0.05931	\$ 0.10077
									Effective 6/1/24, usage on or after		0.08073	\$ 0.12219
									Effective 7/1/24, usage on or after		0.09854	\$ 0.14000
	Off Peak kWh	\$ 0.00199	0.00104	0.00000	0.00303	0.02672	(0.00036)	0.00000	0.00727	0.03666		
									Effective 2/1/24, usage on or after		0.14101	\$ 0.17767
									Effective 3/1/24, usage on or after		0.08671	\$ 0.12337
									Effective 4/1/24, usage on or after		0.06629	\$ 0.10295
									Effective 5/1/24, usage on or after		0.05931	\$ 0.09597
									Effective 6/1/24, usage on or after		0.08073	\$ 0.11739
									Effective 7/1/24, usage on or after		0.09854	\$ 0.13520
G-2	Customer Charge	\$ 83.66			83.66					83.66		\$ 83.66
	Demand Charge	\$ 10.67			10.67					10.67		\$ 10.67
	All kWh	\$ 0.00267	0.00151	0.00000	0.00418	0.02316	(0.00037)	0.00000	0.00727	0.03424		
									Effective 2/1/24, usage on or after		0.14101	\$ 0.17525
									Effective 3/1/24, usage on or after		0.08671	\$ 0.12095
									Effective 4/1/24, usage on or after		0.06629	\$ 0.10053
									Effective 5/1/24, usage on or after		0.05931	\$ 0.09355
									Effective 6/1/24, usage on or after		0.08073	\$ 0.11497
									Effective 7/1/24, usage on or after		0.09854	\$ 0.13278
G-3	Customer Charge	\$ 19.20			19.20					19.20		\$ 19.20
	All kWh	\$ 0.06093	0.00253	0.00000	0.06346	0.02726	(0.00037)	0.00000	0.00727	0.09762	0.09758	\$ 0.19520
T	Customer Charge	\$ 17.01			17.01					17.01		\$ 17.01
	All kWh	\$ 0.05469	0.00285	0.00000	0.05754	0.03106	(0.00037)	0.00000	0.00727	0.09550	0.09758	\$ 0.19308
V	Minimum Charge	\$ 19.20			19.20					19.20		\$ 19.20
	All kWh	\$ 0.06266	0.00291	0.00000	0.06557	0.02896	(0.00037)	0.00000	0.00727	0.10143	0.09758	\$ 0.19901
D-11	Customer Charge	\$14.74			\$14.74					\$14.74		\$ 14.74
	Monday through Friday											
	Off Peak	\$0.04546	\$0.00000	0.00000	\$0.04546	(\$0.00294)	(0.00037)	0.00000	0.00727	\$0.04942	\$0.05078	\$0.10020
	Mid Peak	\$0.06689	\$0.00000	0.00000	\$0.06689	\$0.00760	(0.00037)	0.00000	0.00727	\$0.08139	\$0.06583	\$0.14722
	Critical Peak	\$0.12123	\$0.00000	0.00000	\$0.12123	\$0.19940	(0.00037)	0.00000	0.00727	\$0.32753	\$0.08343	\$0.41096
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											

¹ Rate is a subset of Domestic Rate D

Issued: May 1, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: May 1, 2024

Title: President

Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024.

RATES EFFECTIVE MAY 1, 2024 FOR USAGE ON AND AFTER MAY 1, 2024												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
Rate EV	Customer Charge	\$11.35			\$11.35							\$11.35
	<u>Monday through Friday</u>											
	Off Peak	\$0.04546	\$0.00000	\$0.00000	\$0.04546	(\$0.00294)	(\$0.00037)	\$0.00000	\$0.00727	\$0.04942	\$0.05078	\$0.10020
	Mid Peak	\$0.06689	\$0.00000	\$0.00000	\$0.06689	\$0.00760	(\$0.00037)	\$0.00000	\$0.00727	\$0.08139	\$0.06583	\$0.14722
	Critical Peak	\$0.12123	\$0.00000	\$0.00000	\$0.12123	\$0.19940	(\$0.00037)	\$0.00000	\$0.00727	\$0.32753	\$0.08343	\$0.41096
	<u>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</u>											
Rate EV-L	Customer Charge	\$502.08			\$502.08							\$502.08
	Demand Charge	\$5.32			\$5.32							\$5.32
	<u>Monday through Friday</u>											
	Off Peak	\$0.01309	\$0.00000	\$0.00000	\$0.01309	(\$0.00294)	(\$0.00036)	\$0.00000	\$0.00727	\$0.01706	\$0.06344	\$0.08050
	Mid Peak	\$0.01959	\$0.00000	\$0.00000	\$0.01959	\$0.01168	(\$0.00036)	\$0.00000	\$0.00727	\$0.03818	\$0.08489	\$0.12307
	Critical Peak	\$0.02046	\$0.00000	\$0.00000	\$0.02046	\$0.15807	(\$0.00036)	\$0.00000	\$0.00727	\$0.18544	\$0.34582	\$0.53126
<u>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</u>												
Rate EV-M	Customer Charge	\$83.66			\$83.66							\$83.66
	Demand Charge	\$5.34			\$5.34							\$5.34
	<u>Monday through Friday</u>											
	Off Peak	\$0.01987	\$0.00000	\$0.00000	\$0.01987	(\$0.00294)	(\$0.00037)	\$0.00000	\$0.00727	\$0.02383	\$0.06198	\$0.08581
	Mid Peak	\$0.02375	\$0.00000	\$0.00000	\$0.02375	\$0.00956	(\$0.00037)	\$0.00000	\$0.00727	\$0.04021	\$0.08317	\$0.12338
	Critical Peak	\$0.02642	\$0.00000	\$0.00000	\$0.02642	\$0.14374	(\$0.00037)	\$0.00000	\$0.00727	\$0.17706	\$0.34439	\$0.52145
<u>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</u>												
M	<u>Luminaire Charge</u>											
	HPS 4,000	\$9.81				\$9.81						\$9.81
	HPS 9,600	\$11.35				\$11.35						\$11.35
	HPS 27,500	\$18.86				\$18.86						\$18.86
	HPS 50,000	\$23.47				\$23.47						\$23.47
	HPS 9,600 (Post Top)	\$13.32				\$13.32						\$13.32
	HPS 27,500 Flood	\$19.07				\$19.07						\$19.07
	HPS 50,000 Flood	\$25.46				\$25.46						\$25.46
	Incandescent 1,000	\$12.61				\$12.61						\$12.61
	Mercury Vapor 4,000	\$8.70				\$8.70						\$8.70
	Mercury Vapor 8,000	\$9.79				\$9.79						\$9.79
	Mercury Vapor 22,000	\$17.51				\$17.51						\$17.51
	Mercury Vapor 63,000	\$29.62				\$29.62						\$29.62
	Mercury Vapor 22,000 Flood	\$20.04				\$20.04						\$20.04
Mercury Vapor 63,000 Flood	\$38.86				\$38.86						\$38.86	
LED-1	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$6.36				\$6.36						\$6.36
	50 Watt Pole Top	\$6.63				\$6.63						\$6.63
	130 Watt Pole Top	\$10.24				\$10.24						\$10.24
	190 Watt Pole Top	\$19.65				\$19.65						\$19.65
	30 Watt URD	\$14.85				\$14.85						\$14.85
	90 Watt Flood	\$10.08				\$10.08						\$10.08
	130 Watt Flood	\$11.60				\$11.60						\$11.60
30 Watt Caretaker	\$5.70				\$5.70						\$5.70	
Poles	Pole -Wood	\$11.14				\$11.14						\$11.14
	Fiberglass - Direct Embedded	\$11.61				\$11.61						\$11.61
	Fiberglass w/Foundation <25 ft	\$19.59				\$19.59						\$19.59
	Fiberglass w/Foundation >=25 ft	\$32.75				\$32.75						\$32.75
	Metal Poles - Direct Embedded	\$23.35				\$23.35						\$23.35
	Metal Poles with Foundation	\$28.17				\$28.17						\$28.17
M/LED-1/LED-2	All kWh	\$0.04686	\$0.00000	\$0.00000	\$0.04686	\$0.01958	(\$0.00036)	\$0.00000	\$0.00727	\$0.07335	\$0.09758	\$0.17093

Issued: May 1, 2024

Issued by: /s/ Neil Proudman

Effective: May 1, 2024

Neil Proudman
President

Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024.

Rate EV-L Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.
- Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.

All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

Customer Charge	\$502.08 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	1.309
Distribution Charge Mid Peak	1.959
Distribution Charge Critical Peak	2.046
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge Off Peak	1.309
Total Distribution Charge Mid Peak	1.959
Total Distribution Charge Critical Peak	2.046
Transmission Charge Off Peak	(0.294)

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Neil Proudman

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Title: President

Transmission Charge Mid Peak	1.168
Transmission Charge Critical Peak	15.807
Energy Service Charge Off Peak	6.344
Energy Service Charge Mid Peak	8.489
Energy Service Charge Critical Peak	34.582
Stranded Cost Adjustment Factor	(0.036)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution	\$5.32
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Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued: May 1, 2024

Issued by: /s/ Neil Proudman
Neil Proudman

Effective: May 1, 2024

Title: President

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

Customer Charge	\$83.66 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	1.987
Distribution Charge Mid Peak	2.375
Distribution Charge Critical Peak	2.642
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge Off Peak	1.987
Total Distribution Charge Mid Peak	2.375
Total Distribution Charge Critical Peak	2.642

Transmission Charge Off Peak	(0.294)
Transmission Charge Mid Peak	0.956
Transmission Charge Critical Peak	14.374

Energy Service Charge Off Peak	6.198
Energy Service Charge Mid Peak	8.317
Energy Service Charge Critical Peak	34.439

Stranded Cost Adjustment Factor	(0.037)
Storm Recovery Adjustment Factor	0.000

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Issued by: /s/ Neil Proudman

Neil Proudman

Effective: May 1, 2024

Title: President

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective ~~November 1, 2023, through April 30, 2024~~May 1, 2024, through October 31, 2024

Customer Charge	\$11.35 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	5.26 <u>24.546</u>
Distribution Charge Mid Peak	7.88 <u>76.689</u>
Distribution Charge Critical Peak	11.23 <u>12.123</u>
Reliability Enhancement/Vegetation Management	(0.002) <u>0.000</u>
Total Distribution Charge Off Peak	5.26 <u>04.546</u>
Total Distribution Charge Mid Peak	7.88 <u>56.689</u>
Total Distribution Charge Critical Peak	11.22 <u>812.123</u>
Transmission Charge Off Peak	(0.594) <u>(0.294)</u>
Transmission Charge Mid Peak	(0.251) <u>0.760</u>
Transmission Charge Critical Peak	20.60 <u>819.940</u>
Energy Service Charge Off Peak	12.89 <u>65.078</u>
Energy Service Charge Mid Peak	14.64 <u>36.583</u>
Energy Service Charge Critical Peak	15.19 <u>78.343</u>
Stranded Cost Adjustment Factor	(0.031) <u>(0.037)</u>
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: ~~February 29, 2024~~May 1, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: ~~March 1, 2024~~May 1, 2024

Title: President

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Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective ~~November 1, 2023, through April 30, 2024~~May 1, 2024, through October 31, 2024

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	5.26 <u>24.546</u>
Distribution Charge Mid Peak	7.88 <u>76.689</u>
Distribution Charge Critical Peak	11.23 <u>12.123</u>
Reliability Enhancement/Vegetation Management	(0.002) <u>0.000</u>
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Transmission Charge Critical Peak	20.60 <u>819.940</u>
Energy Service Charge Off Peak	12.89 <u>65.078</u>
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Issued: ~~February 29, 2024~~May 1, 2024 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: ~~March 1, 2024~~May 1, 2024 Title: President

Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 26,998 in Docket No. DE 24-044, dated April 30, 2024.~~Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023~~

NHPUC NO. 21 - ELECTRICITY DELIVERY ~~Twenty-sixth~~ Twenty-seventh Revised Page 126
LIBERTY UTILITIES Superseding ~~Twenty-fifth~~ Twenty-sixth Revised Page 126
Summary of Rates

RATES EFFECTIVE MARCH 1, 2024 <u>MAY 1, 2024</u>													
FOR USAGE ON AND AFTER MARCH 1, 2024 <u>MAY 1, 2024</u>													
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate	
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	All kWh	\$ 0.06752	0.00281	-(0.00002) 0.00000	0.07031 0.07033	0.03334 0.03809	(0.00031) (0.00037)	0.00000	0.00727	-0.11061 0.11532	0.09758	##### \$ 0.21290	
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05829	0.00281	-(0.00002) 0.00000	0.06108 0.06110	0.03334 0.03809	(0.00031) (0.00037)	0.00000	0.00727	-0.10138 0.10609	0.09758	##### \$ 0.20367	
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05938	0.00281	-(0.00002) 0.00000	0.06217 0.06219	0.03334 0.03809	(0.00031) (0.00037)	0.00000	0.00727	-0.10247 0.10718	0.09758	##### \$ 0.20476	
Farm ¹	All kWh	\$ 0.06374	0.00281	-(0.00002) 0.00000	0.06653 0.06655	0.03334 0.03809	(0.00031) (0.00037)	0.00000	0.00727	-0.10683 0.11154	0.09758	##### \$ 0.20912	
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	On Peak kWh	\$ 0.14355	0.00180	-(0.00002) 0.00000	0.14533 0.14535	0.01341 0.01813	(0.00033) (0.00038)	0.00000	0.00727	-0.16568 0.17037	0.09758	##### \$ 0.26795	
	Off Peak kWh	\$ 0.00190	0.00180	-(0.00002) 0.00000	0.00368 0.00370	0.01341 0.01813	(0.00033) (0.00038)	0.00000	0.00727	-0.02403 0.02872	0.09758	##### \$ 0.12630	
G-1	Customer Charge	\$ 502.08			502.08					502.08		\$ 502.08	
	Demand Charge	\$ 10.63			10.63					10.63		\$ 10.63	
	On Peak kWh	\$ 0.00679	0.00104	-(0.00002) 0.00000	0.00781 0.00783	0.01900 0.02672	(0.00031) (0.00036)	0.00000	0.00727	-0.03377 0.04146			
											Effective 2/1/24, usage on or after	0.14101	##### \$ 0.18247
											Effective 3/1/24, usage on or after	0.08671	##### \$ 0.12817
											Effective 4/1/24, usage on or after	0.06629	##### \$ 0.10775
											Effective 5/1/24, usage on or after	0.05931	##### \$ 0.10077
											Effective 6/1/24, usage on or after	0.08073	##### \$ 0.12219
											Effective 7/1/24, usage on or after	0.09854	##### \$ 0.14000
	Off Peak kWh	\$ 0.00199	0.00104	-(0.00002) 0.00000	0.00301 0.00303	0.01900 0.02672	(0.00031) (0.00036)	0.00000	0.00727	-0.02897 0.03666			
											Effective 2/1/24, usage on or after	0.14101	##### \$ 0.17767
											Effective 3/1/24, usage on or after	0.08671	##### \$ 0.12337
											Effective 4/1/24, usage on or after	0.06629	##### \$ 0.10295
											Effective 5/1/24, usage on or after	0.05931	##### \$ 0.09597
											Effective 6/1/24, usage on or after	0.08073	##### \$ 0.11739
											Effective 7/1/24, usage on or after	0.09854	##### \$ 0.13520
G-2	Customer Charge	\$ 83.66			83.66					83.66		\$ 83.66	
	Demand Charge	\$ 10.67			10.67					10.67		\$ 10.67	
	All kWh	\$ 0.00267	0.00151	-(0.00002) 0.00000	0.00416 0.00418	0.02170 0.02316	(0.00031) (0.00037)	0.00000	0.00727	-0.03282 0.03424			
											Effective 2/1/24, usage on or after	0.14101	##### \$ 0.17525
											Effective 3/1/24, usage on or after	0.08671	##### \$ 0.12095
											Effective 4/1/24, usage on or after	0.06629	##### \$ 0.10053
											Effective 5/1/24, usage on or after	0.05931	##### \$ 0.09355
											Effective 6/1/24, usage on or after	0.08073	##### \$ 0.11497
											Effective 7/1/24, usage on or after	0.09854	##### \$ 0.13278
G-3	Customer Charge	\$ 19.20			19.20					19.20		\$ 19.20	
	All kWh	\$ 0.06093	0.00253	-(0.00002) 0.00000	0.06344 0.06346	0.02281 0.02726	(0.00030) (0.00037)	0.00000	0.00727	-0.09322 0.09762	0.09758	##### \$ 0.19520	
T	Customer Charge	\$ 17.01			17.01					17.01		\$ 17.01	
	All kWh	\$ 0.05469	0.00285	-(0.00002) 0.00000	0.05752 0.05754	0.02198 0.03106	(0.00030) (0.00037)	0.00000	0.00727	-0.08647 0.09550	0.09758	##### \$ 0.19308	
V	Minimum Charge	\$ 19.20			19.20					19.20		\$ 19.20	
	All kWh	\$ 0.06266	0.00291	-(0.00002) 0.00000	0.06555 0.06557	0.02520 0.02896	(0.00031) (0.00037)	0.00000	0.00727	-0.09771 0.10143	0.09758	##### \$ 0.19901	
D-11	Customer Charge	\$14.74			\$14.74					\$14.74		\$ 14.74	
	Monday through Friday												
	Off Peak	\$0.05262	\$0.00000	(\$0.00002)	\$0.05260	(\$0.00594)	(0.00031)	0.00000	0.00727	\$0.05362	\$0.12896	\$0.18258 <u>\$ 0.10020</u>	
		\$0.04546		0.00000	\$0.04546	(\$0.00294)	(0.00037)			\$0.04942	\$0.05078		
	Mid Peak	\$0.07887	\$0.00000	(\$0.00002)	\$0.07885	(\$0.00251)	(0.00031)	0.00000	0.00727	\$0.08330	\$0.14643	\$0.22973 <u>\$ 0.14722</u>	
		\$0.06689		0.00000	\$0.06689	\$0.00760	(0.00037)			\$0.08139	\$0.06583		
	Critical Peak	\$0.11230	\$0.00000	(\$0.00002)	\$0.11228	\$0.20608	(0.00031)	0.00000	0.00727	\$0.32532	\$0.15197	\$0.47729 <u>\$ 0.41096</u>	
		\$0.12123		0.00000	\$0.12123	\$0.19940	(0.00037)			\$0.32753	\$0.08343		
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												
¹ Rate is a subset of Domestic Rate D													

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RATES EFFECTIVE: MARCH 1, 2024
FOR USAGE ON AND AFTER: MARCH 1, 2024

Rate	Blocks	Distribution Charge	Decoupling Adjustment Factor	Revenue RMP	Net Distribution Charge	Transmission Charge	Stranded Cost	Storm Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
Rate EV	Monday through Friday	\$11.35			\$11.35							
	Off Peak	\$0.05262	\$0.00000	(\$0.00002)	\$0.05260	(\$0.00594)	(\$0.00031)	0.00000	\$0.00727	\$0.05362	\$0.12896	\$0.18288
	Mid Peak	\$0.04546	\$0.00000	(\$0.00003)	\$0.04546	(\$0.00294)	(\$0.00037)	0.00000	\$0.00727	\$0.04942	\$0.05078	\$0.10000
	Critical Peak	\$0.11230	\$0.00000	(\$0.00002)	\$0.11228	\$0.20608	(\$0.00031)	0.00000	\$0.00727	\$0.32532	\$0.15197	\$0.47729
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a	\$0.12123		\$0.00000	\$0.12123	\$0.19940	(\$0.00037)	0.00000		\$0.32753	\$0.08343	\$0.41096
Rate EV-L	Customer Charge	\$502.08			\$502.08							\$502.08
	Demand Charge	\$5.32			\$5.32							\$5.32
	Monday through Friday				\$0.02698	(\$0.00002)	(\$0.00031)	0.00000	\$0.00727	\$0.03075	\$0.08691	\$0.11166
	Off Peak	\$0.01309	\$0.00000	(\$0.00000)	\$0.01309	(\$0.00294)	(\$0.00036)	0.00000	\$0.00727	\$0.01706	\$0.06344	\$0.08050
	Mid Peak	\$0.02900	\$0.00000	(\$0.00002)	\$0.02898	(\$0.00253)	(\$0.00031)	0.00000	\$0.00727	\$0.03344	\$0.08393	\$0.11734
Rate EV-M	Critical Peak	\$0.03376	\$0.00000	(\$0.00002)	\$0.03374	\$0.15124	(\$0.00031)	0.00000	\$0.00727	\$0.19194	\$0.10407	\$0.29604
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a	\$0.02046		\$0.00000	\$0.02046	\$0.15807	(\$0.00036)			\$0.18544	\$0.34582	\$0.53126
	Customer Charge	\$83.66			\$83.66							\$83.66
	Demand Charge	\$5.34			\$5.34							\$5.34
	Monday through Friday				\$0.04002	(\$0.00002)	(\$0.00027)	0.00000	\$0.00727	\$0.04419	\$0.08099	\$0.12518
M	Off Peak	\$0.01987	\$0.00000	(\$0.00002)	\$0.01987	(\$0.00294)	(\$0.00037)	0.00000	\$0.00727	\$0.02383	\$0.06198	\$0.08581
	Mid Peak	\$0.04138	(\$0.00002)	(\$0.00003)	\$0.04136	(\$0.00219)	(\$0.00031)	0.00000	\$0.00727	\$0.04613	\$0.08378	\$0.12994
	Critical Peak	\$0.02375	(\$0.00002)	(\$0.00003)	\$0.02373	\$0.00956	(\$0.00037)	0.00000	\$0.00727	\$0.04021	\$0.08317	\$0.12338
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a	\$0.02642		(\$0.00002)	\$0.02642	\$0.14374	(\$0.00037)			\$0.17706	\$0.34439	\$0.52145
	Luminaire Charge	\$9.81			\$9.81							\$9.81
LED-1	HPS 4,000	\$9.81			\$9.81							\$9.81
	HPS 9,600	\$11.35			\$11.35							\$11.35
	HPS 27,500	\$18.86			\$18.86							\$18.86
	HPS 50,000	\$23.47			\$23.47							\$23.47
	HPS 9,600 (Post Top)	\$13.32			\$13.32							\$13.32
	HPS 27,500 Flood	\$19.07			\$19.07							\$19.07
	HPS 50,000 Flood	\$25.46			\$25.46							\$25.46
	Incandescent 1,000	\$12.61			\$12.61							\$12.61
	Mercury Vapor 4,000	\$8.70			\$8.70							\$8.70
	Mercury Vapor 8,000	\$9.79			\$9.79							\$9.79
	Mercury Vapor 22,000	\$17.51			\$17.51							\$17.51
	Mercury Vapor 63,000	\$29.62			\$29.62							\$29.62
	Mercury Vapor 22,000 Flood	\$20.04			\$20.04							\$20.04
	Mercury Vapor 63,000 Flood	\$38.86			\$38.86							\$38.86
Poles	Luminaire Charge											
	30 Watt Pole Top	\$6.36			\$6.36							\$6.36
	50 Watt Pole Top	\$6.63			\$6.63							\$6.63
	130 Watt Pole Top	\$10.24			\$10.24							\$10.24
	190 Watt Pole Top	\$19.65			\$19.65							\$19.65
	30 Watt URD	\$14.85			\$14.85							\$14.85
	90 Watt Flood	\$10.08			\$10.08							\$10.08
	130 Watt Flood	\$11.60			\$11.60							\$11.60
	30 Watt Caraker	\$5.70			\$5.70							\$5.70
	Pole - Wood	\$11.14			\$11.14							\$11.14
	Fiberglass - Direct Embedded	\$11.61			\$11.61							\$11.61
	Fiberglass w/Foundation <25 ft	\$19.59			\$19.59							\$19.59
	Fiberglass w/Foundation >=25 ft	\$32.75			\$32.75							\$32.75
	Metal Poles - Direct Embedded	\$23.35			\$23.35							\$23.35
	Metal Poles with Foundation	\$28.17			\$28.17							\$28.17
M/L/LED-1/LED-2	All kWh	\$0.04686			\$0.04686							\$0.17093

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Rate EV-L Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.
- Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.

All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective ~~November 1, 2023, through April 30, 2024~~ May 1, 2024, through October 31, 2024

Customer Charge \$502.08 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	2.698 1.309
Distribution Charge Mid Peak	2.900 1.959
Distribution Charge Critical Peak	3.376 2.046
Reliability Enhancement/Vegetation Management	(0.002) 0.000
Total Distribution Charge Off Peak	2.698 1.309
Total Distribution Charge Mid Peak	2.898 1.959
Total Distribution Charge Critical Peak	3.374 2.046

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Transmission Charge Off Peak

~~-(0.317)~~(0.294)

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Transmission Charge Mid Peak	(0.253) <u>1.168</u>
Transmission Charge Critical Peak	(15.124) <u>15.807</u>
Energy Service Charge Off Peak	8.09 <u>16.344</u>
Energy Service Charge Mid Peak	8.39 <u>38.489</u>
Energy Service Charge Critical Peak	10.40 <u>734.582</u>
Stranded Cost Adjustment Factor	(0.031) <u>(0.036)</u>
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$5.32

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

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Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective ~~November 1, 2023, through April 30, 2024~~ May 1, 2024, through October 31, 2024

Customer Charge	\$83.66 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.00 <u>1.987</u>
Distribution Charge Mid Peak	4.13 <u>2.375</u>
Distribution Charge Critical Peak	4.73 <u>6.642</u>
Reliability Enhancement/Vegetation Management	(0.002) <u>0.000</u>
Total Distribution Charge Off Peak	4.000 <u>1.987</u>
Total Distribution Charge Mid Peak	4.136 <u>2.375</u>
Total Distribution Charge Critical Peak	4.734 <u>2.642</u>
Transmission Charge Off Peak	(0.277) <u>(0.294)</u>
Transmission Charge Mid Peak	(0.219) <u>0.956</u>
Transmission Charge Critical Peak	16.381 <u>14.374</u>
Energy Service Charge Off Peak	8.09 <u>9.198</u>
Energy Service Charge Mid Peak	8.37 <u>8.317</u>
Energy Service Charge Critical Peak	10.401 <u>14.439</u>

Stranded Cost Adjustment Factor	(0.031) <u>(0.037)</u>
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Storm Recovery Adjustment Factor

0.000

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