

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
COSTS ELIGIBLE FOR SECURITIZATION SUMMARY**

	(A)	(B)	(C) = (B) - (A)	(D)	(E) = (B) - (D)	
Line	Description of items securitized (\$ millions)	Actual Balance as of 10/31/2019	Revised Balance per Settlement	Variance	Estimated Amount Securitized	Amount to Recover through Part 2 SCRC
1	Net book value of generating assets and inventory	\$ 718,156,425	\$ 718,156,425	\$ -	\$ 713,843,704	\$ 4,312,720
2	Sale proceeds	(196,321,399)	(196,321,399)	-	(215,857,987)	19,536,588
3	Plant-related stranded costs	\$ 521,835,026	\$ 521,835,026	\$ -	\$ 497,985,717	\$ 23,849,308
4	Scrubber deferral	98,213,258	98,213,258	-	98,213,258	-
5	Non-scrubber deferral	-	-	-	-	-
6	Reduction for deferred equity return per settlement agreement	(25,000,000)	(25,000,000)	-	(25,000,000)	-
7	Net deferral	\$ 73,213,258	\$ 73,213,258	\$ -	\$ 73,213,258	\$ -
8	Regulatory assets and liabilities	44,071,225	41,578,284	(2,492,941)	47,265,107	(5,686,823)
9	JP Morgan auction advisor fees	3,125,000	3,125,000	-	3,362,870	(237,870)
10	Employee separation costs	6,280,508	6,280,508	-	6,963,000	(682,492)
11	Environmental liability insurance premiums	943,062	935,062	(8,000)	940,021	(4,959)
12	Stranded administrative and general expenses	5,459,403	2,729,701	(2,729,702)	10,500,000	(7,770,299)
13	Schiller mercury boiler remediation project	48,433,022	47,726,042	(706,980)	44,000,000	3,726,042
14	Other divestiture costs	7,929,353	7,869,006	(60,347)	7,652,156	216,850
15	Transaction-related costs	\$ 116,241,574	\$ 110,243,604	\$ (5,997,970)	\$ 120,683,154	\$ (10,439,550)
16	Subtotal of costs eligible to be securitized	\$ 711,289,858	\$ 705,291,888	\$ (5,997,970)	\$ 691,882,129	\$ 13,409,759
17	Less: Net present value of tax benefits	(64,050,569)	(64,222,574)	(172,005)	\$ (62,963,244)	\$ (1,259,329)
18	Plus: Issuance costs	6,807,520	6,600,740	(206,780)	\$ 6,744,281	\$ (143,541)
19	Total Costs Eligible for Securitization	\$ 654,046,809	\$ 647,670,054	\$ (6,376,755)	\$ 635,663,166	\$ 12,006,888
20	Rounding - for securitization	\$ -	\$ -	\$ -	\$ 34	\$ (34)
21	Total Costs Eligible for Securitization (rounded)	\$ 654,046,809	\$ 647,670,054	\$ (6,376,755)	\$ 635,663,200	\$ 12,006,854

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
ITEMIZATION OF COSTS TO REMOVE FROM FINAL SECURITIZATION AMOUNT**

<u>Line</u>	<u>Audit Issue #</u>	<u>Description</u>	<u>Amount to Adjust</u>	<u>FERC Account</u>	<u>Reference</u>
1	3	Regulatory assets and liabilities - Debt related costs were transferred and allocated to Distribution and Transmission segments	\$ (125,714)	181CV0	
2	3	Regulatory assets and liabilities - Debt related costs were transferred and allocated to Distribution and Transmission segments	1	181NF0	
3	3	Regulatory assets and liabilities - Debt related costs were transferred and allocated to Distribution and Transmission segments	(195,101)	181NR0	
4	3	Regulatory assets and liabilities - Debt related costs were transferred and allocated to Distribution and Transmission segments	(114,384)	181NS0	
5	3	Regulatory assets and liabilities - Debt related costs were transferred and allocated to Distribution and Transmission segments	(109,975)	181P40	
6	3	Regulatory assets and liabilities - Debt related costs were transferred and allocated to Distribution and Transmission segments	(114,133)	181QA0	
7	3	Regulatory assets and liabilities - Debt related costs were transferred and allocated to Distribution and Transmission segments	(170,101)	181SF0	
8	3	Regulatory assets and liabilities - Debt related costs were transferred and allocated to Distribution and Transmission segments	(138,372)	186RV0	
9	3	Regulatory assets and liabilities - Debt related costs were transferred and allocated to Distribution and Transmission segments	(123,279)	189ND0	
10	3	Regulatory assets and liabilities - Debt related costs were transferred and allocated to Distribution and Transmission segments	(71,814)	189NE0	
11	3	Regulatory assets and liabilities - Debt related costs were transferred and allocated to Distribution and Transmission segments	(181,544)	189PA0	
12	3	Regulatory assets and liabilities - Debt related costs were transferred and allocated to Distribution and Transmission segments	(574,286)	189PC0	
13	3	Regulatory assets and liabilities - Debt related costs were transferred and allocated to Distribution and Transmission segments	(849,219)	189QB0	
14	3	Regulatory assets and liabilities - Debt related costs were transferred and allocated to Distribution and Transmission segments	493,910	225SF0	
15	3	Regulatory assets and liabilities - Debt related costs were transferred and allocated to Distribution and Transmission segments	(61,875)	226CV0	
16	3	Regulatory assets and liabilities - Debt related costs were transferred and allocated to Distribution and Transmission segments	1	226NF0	
17	3	Regulatory assets and liabilities - Debt related costs were transferred and allocated to Distribution and Transmission segments	(103,024)	226NR0	
18	3	Regulatory assets and liabilities - Debt related costs were transferred and allocated to Distribution and Transmission segments	(32,105)	226NS0	
19	3	Regulatory assets and liabilities - Debt related costs were transferred and allocated to Distribution and Transmission segments	(21,927)	226P40	
20		Subtotal: Reallocation of Debt Cost per Audit Agreement	\$ (2,492,941)		Sum of Line 1 to Line 19
21	4	Environmental Liability Insurance Premium refund received	(8,000)	186670	
22	6	Non-recoverable legal fees paid to Town of Newington as part of Schiller Mercury Remediation Project	(1,980)	186670	
23	7	Non-recoverable taxes paid to state of CT	(8,004)	186670	
24	7	Non-recoverable maintenance fees paid to Atlantic Data Security related to transition services	(44,640)	186670	
25	7	Non-recoverable legal fees paid to Verrill Dana for non-generation related matter	(7,703)	186670	
26	9	Non-recoverable audit fees accrued for Deloitte & Touche	(206,780)	181700	
27		Subtotal: Adjustments per Audit Agreement	\$ (2,770,048)		Sum of Line 20 to Line 26
28	5	Non-recoverable Stranded Administrative & General costs	\$ (2,729,702)	174RRB	
29	N/A	Reduction in Schiller Mercury Remediation costs related to Manafort Brothers vendor costs	(705,000)	186670	
30		Subtotal: Adjustments per Settlement Agreement	\$ (3,434,702)		Line 28 + Line 29
31	8	Adjustment to Net Present Value (NPV) of ADIT due to identified adjustments	\$ (172,005)	174RRB	
32		Subtotal: Adjustment to NPV of Taxes	\$ (172,005)		
33		Total Costs to Remove from Request	\$ (6,376,755)		Line 27 + Line 30 + Line 32

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
ILLUSTRATIVE FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE 12-MONTH PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	Description	Total Stranded Cost	48.75%	25.00%	20.00%	5.75%	0.50%	Source
			Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	
1	Part 1 - Rate Reduction Bonds (February 2021 to January 2022)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	Part 2 - DE 20-005 Settlement SCRC Costs (February 2021 to January 2022)	12,007	5,853	3,002	2,401	690	60	Page 1, Line 21 (E)
3	Estimated January 31, 2021 SCRC under/(over) Recovery	-	-	-	-	-	-	
4	Total Updated SCRC Cost	\$ 12,007	\$ 5,853	\$ 3,002	\$ 2,401	\$ 690	\$ 60	Line 1 + Line 2 + Line 3
5	Total Updated SCRC Revenues (February 2021 to January 2022)	\$ -	-	-	-	-	-	
6	Total SCRC under/(over) Recovery	\$ 12,007	\$ 5,853	\$ 3,002	\$ 2,401	\$ 690	\$ 60	Line 4 - Line 5
7	Forecasted Retail MWh Sales (February 2021 to January 2022)	7,699,179	3,177,857	1,627,247	1,579,149	1,302,809	12,118	Company forecast
8	Average SCRC Rates - cents/kWh		0.184	0.184	0.152	0.053	0.495	(Line 6 / Line 7) * 100
9	Current Average SCRC Rates approved in DE 20-095 - cents/kWh		0.498	0.407	0.334	0.091	0.470	DE 20-095, ELM-1, Page 1, Line 10
10	Updated Average SCRC Rates - cents/kWh		0.682	0.591	0.486	0.144	0.965	Line 8 + Line 9
11	Updated Ch. 340 Adder Rate - cents per kWh		0.607	0.607	0.607	0.607	0.607	DE 20-095, ELM-1, Page 1, Line 11
12	Updated SCRC Rate Including Ch. 340 Adder - cents per kWh		1.289	1.198	1.093	0.751	1.572	Line 10 + Line 11
13	Updated RGGI Adder Rate - cents per kWh		(0.130)	(0.130)	(0.130)	(0.130)	(0.130)	DE 20-095, ELM-1, Page 1, Line 13
14	Updated Average SCRC Rate Including RGGI Rebate - cents per kWh		1.159	1.068	0.963	0.621	1.442	Line 13 + Line 14

**Comparison of Rates Effective August 1, 2020 and Proposed Rates for Illustrative SCRC
 for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Effective Date	Charge	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
August 1, 2020 (Current)	Customer charge (per month) Charge per kWh	\$ 13.81 \$ 0.04508	\$ 0.03011	\$ 0.00982	\$ 0.00743	\$ -	\$ 0.07068	\$ 13.81 \$ 0.16312
Illustrative SCRC (Proposed)	Customer charge (per month) Charge per kWh	\$ 13.81 \$ 0.04508	\$ 0.03011	\$ 0.01167	\$ 0.00743	\$ -	\$ 0.07068	\$ 13.81 \$ 0.16497

Calculation of 550 kWh monthly bill, by rate component:

	08/01/2020	Proposed	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 38.60	\$ 38.60	\$ -	0.0%	0.0%
Transmission	16.56	16.56	-	0.0%	0.0%
Stranded Cost Recovery Charge	5.40	6.42	1.02	18.9%	1.0%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 64.65	\$ 65.67	\$ 1.02	1.6%	1.0%
Energy Service	38.87	38.87	-	0.0%	0.0%
Total	\$ 103.52	\$ 104.54	\$ 1.02	1.0%	1.0%

Calculation of 600 kWh monthly bill, by rate component:

	08/01/2020	Proposed	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 40.86	\$ 40.86	\$ -	0.0%	0.0%
Transmission	18.07	18.07	-	0.0%	0.0%
Stranded Cost Recovery Charge	5.89	7.00	1.11	18.8%	1.0%
System Benefits Charge	4.46	4.46	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 69.28	\$ 70.39	\$ 1.11	1.6%	1.0%
Energy Service	42.41	42.41	-	0.0%	0.0%
Total	\$ 111.69	\$ 112.80	\$ 1.11	1.0%	1.0%

Calculation of 650 kWh monthly bill, by rate component:

	08/01/2020	Proposed	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.11	\$ 43.11	\$ -	0.0%	0.0%
Transmission	19.57	19.57	-	0.0%	0.0%
Stranded Cost Recovery Charge	6.38	7.59	1.21	19.0%	1.0%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 73.89	\$ 75.10	\$ 1.21	1.6%	1.0%
Energy Service	45.94	45.94	-	0.0%	0.0%
Total	\$ 119.83	\$ 121.04	\$ 1.21	1.0%	1.0%