

Northern Utilities, Inc.  
GAP Costs as a % of Total Annual Revenue

DG 20-013

2020-2021 Program Year													
	<u>Nov-20</u>	<u>Dec-20</u>	<u>Jan-21</u>	<u>Feb-21</u>	<u>Mar-21</u>	<u>Apr-21</u>	<u>May-21</u>	<u>Jun-21</u>	<u>Jul-21</u>	<u>Aug-21</u>	<u>Sep-21</u>	<u>Oct-21</u>	Total
Total GAP Costs	\$21,563	\$39,456	\$47,963	\$57,935	\$70,175	\$40,278	\$16,459	\$882	\$110	\$95	\$82	\$65	\$295,064
Total Revenue	\$4,768,797	\$8,420,573	\$10,273,101	\$11,339,303	\$10,799,625	\$6,325,913	\$4,318,055	\$2,734,333	\$2,640,154	\$2,455,093	\$2,449,354	\$2,795,590	\$69,319,893
% of Total Revenue, Annual													0.43%
2021-2022 Program Year													
	<u>Nov-21</u>	<u>Dec-21</u>	<u>Jan-22</u>	<u>Feb-22</u>	<u>Mar-22</u>	<u>Apr-22</u>	<u>May-22</u>	<u>Jun-22</u>	<u>Jul-22</u>	<u>Aug-22</u>	<u>Sep-22</u>	<u>Oct-22</u>	Total
Total GAP Costs	\$6,118	\$49,436	\$59,871	\$65,157	\$69,942	\$49,545	\$24,087	\$59	\$26	(\$2)	(\$31)	(\$68)	\$324,142
Total Revenue	\$5,352,182	\$9,877,915	\$12,927,649	\$13,612,331	\$11,897,136	\$8,170,268	\$5,050,010	\$2,734,333	\$2,640,154	\$2,455,093	\$2,449,354	\$2,795,590	\$79,962,017
% of Total Revenue, Annual													0.41%

Notes: GAP costs include program costs and interest.  
Revenue does not include Special Contract revenue as those customers do not pay LDAC charges.  
2021-2022 Program Year reflects actual data through May and estimates for the remaining months.

## The costs relative to the 1% benchmarks for the 2020 and 2021 Winter periods.

		<u>Nov-20</u>	<u>Dec-20</u>	<u>Jan-21</u>	<u>Feb-21</u>	<u>Mar-21</u>	<u>Apr-21</u>	<u>May-21</u>	<u>Jun-21</u>	<u>Jul-21</u>	<u>Aug-21</u>	<u>Sep-21</u>	<u>Oct-21</u>	Total
1	Rate Period	Winter	Winter	Winter	Winter	Winter	Winter	Summer	Summer	Summer	Summer	Summer	Summer	
2	Avg Use (therms)	55	97	126	139	106	76	46	22	15	13	13	23	732
3	GAPRA (\$/therm)	\$0.0044	\$0.0044	\$0.0044	\$0.0044	\$0.0044	\$0.0044	\$0.0044	\$0.0044	\$0.0044	\$0.0044	\$0.0044	\$0.0044	
4	GAPRA Cost	\$0.24	\$0.43	\$0.55	\$0.61	\$0.47	\$0.34	\$0.20	\$0.10	\$0.07	\$0.06	\$0.06	\$0.10	\$3.22
5	Typical bill	\$107.10	\$164.23	\$212.33	\$228.62	\$177.10	\$135.37	\$83.75	\$47.95	\$39.22	\$36.34	\$40.30	\$49.91	\$1,322.22
6	% of Avg bill	<b>0.23%</b>	<b>0.26%</b>	<b>0.26%</b>	<b>0.27%</b>	<b>0.26%</b>	<b>0.25%</b>	<b>0.24%</b>	<b>0.20%</b>	<b>0.17%</b>	<b>0.16%</b>	<b>0.14%</b>	<b>0.20%</b>	<b>0.24%</b>
		<u>Nov-21</u>	<u>Dec-21</u>	<u>Jan-22</u>	<u>Feb-22</u>	<u>Mar-22</u>	<u>Apr-22</u>	<u>May-22</u>	<u>Jun-22</u>	<u>Jul-22</u>	<u>Aug-22</u>	<u>Sep-22</u>	<u>Oct-22</u>	Total
1	Rate Period	Winter	Winter	Winter	Winter	Winter	Winter	Summer	Summer	Summer	Summer	Summer	Summer	
2	Avg Use (therms)	55	93	124	135	101	74	51	21	14	12	15	21	715
3	GAPRA (\$/therm)	\$0.0060	\$0.0060	\$0.0060	\$0.0060	\$0.0060	\$0.0060	\$0.0033	\$0.0033	\$0.0033	\$0.0033	\$0.0033	\$0.0033	
4	GAPRA Cost	\$0.33	\$0.56	\$0.74	\$0.81	\$0.61	\$0.44	\$0.17	\$0.07	\$0.05	\$0.04	\$0.05	\$0.07	\$3.93
5	Typical bill	\$119.79	\$185.46	\$235.91	\$260.78	\$213.79	\$162.17	\$92.81	\$57.59	\$45.60	\$41.64	\$47.07	\$57.10	\$1,519.71
6	% of Avg bill	<b>0.28%</b>	<b>0.30%</b>	<b>0.32%</b>	<b>0.31%</b>	<b>0.28%</b>	<b>0.27%</b>	<b>0.18%</b>	<b>0.12%</b>	<b>0.10%</b>	<b>0.09%</b>	<b>0.10%</b>	<b>0.12%</b>	<b>0.26%</b>

Note: In May 2022 the GAP decreased due to the removal of regulatory assessment costs to the Regulatory Assessment Adjustment Mechanism.