Twenty-seventh Revised Page 123 Superseding Twenty-sixth Revised Page 123 Rate EV

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2024, through April 30, 2025:

Customer Charge	\$11.35 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	5.116
Distribution Charge Mid Peak	7.669
Distribution Charge Critical Peak	10.919
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge Off Peak	5.116
Total Distribution Charge Mid Peak	7.669
Total Distribution Charge Critical Peak	10.919
Transmission Charge Off Peak	(0.294)
Transmission Charge Mid Peak	0.064
Transmission Charge Critical Peak	21.853
Energy Service Charge Off Peak	10.753
Energy Service Charge Mid Peak	12.200
Energy Service Charge Critical Peak	12.659
Stranded Cost Adjustment Factor	(0.037)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	October 31, 2024	Issued by:	/s/ Neil Proudman	
		•	Neil Proudman	
Effective:	November 1, 2024	Title:	<u>President</u>	

Twenty-seventh Revised Page 125 Superseding Twenty-sixth Revised Page 125 Rate D-11

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2024, through April 30, 2025:

Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	5.116
Distribution Charge Mid Peak	7.669
Distribution Charge Critical Peak	10.919
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge Off Peak	5.116
Total Distribution Charge Mid Peak	7.669
Total Distribution Charge Critical Peak	10.919
Transmission Charge Off Peak	(0.294)
Transmission Charge Mid Peak	0.064
Transmission Charge Critical Peak	21.853
Energy Service Charge Off Peak	10.753
Energy Service Charge Mid Peak	12.200
Energy Service Charge Critical Peak	12.659
Stranded Cost Adjustment Factor	(0.037)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: October 31, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: November 1, 2024

Title: President

Part						R USAGE O	N AND AFTER	NOVEMBE	R 1, 2024						
Marie Mari	Rate	Blocks	Di		Adjustment		Distribution		Cost	Adjustment	Benefits	Delivery	-		Total Rate
## All kWh	D	Customer Charge	\$	14.74			14.74					14.74		\$	14.7
Second Control		All kWh	\$	0.06565	0.00281	0.00000	0.06846	0.03809	(0.00037)	0.00000	0.00727	0.11345	0.10976	\$	0.2232
Figure Control	Off Peak Water														
Faming Leve Court Control Court	Heating Use 16 Hour Control ¹	All kWh	\$	0.05668	0.00281	0.00000	0.05949	0.03809	(0.00037)	0.00000	0.00727	0.10448	0.10976	S	0.2142
Customer Charge S	Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$	0.05773	0.00281	0.00000	0.06054	0.03809	(0.00037)	0.00000	0.00727	0.10553	0.10976	s	0.2152
Delivers	Farm ¹	All kWh	\$	0.06197	0.00281	0.00000	0.06478	0.03809	(0.00037)	0.00000	0.00727	0.10977	0.10976	s	0.2195
Delivers		Customer Charge	S	14.74			14.74					14.74		s	14.7
Customer Charge S 488.17 488.17 10.34 10.3	D-10				0.00180	0.00000		0.01813	(0.00038)	0.00000	0.00727		0.10976		0.2761
Demand Charge S 10.34 0.0000 0.00727 0.04127 0.04127		Off Peak kWh	\$	0.00185	0.00180	0.00000	0.00365	0.01813	(0.00038)	0.00000	0.00727	0.02867	0.10976	\$	0.1384
Demand Charge S 10.34 0.0000 0.00727 0.04127 0.04127		Customer Charge	S	488.17			488.17					488.17		s	488.1
## Customer Charge S 81.34															10.3
G-1 G-1 G-1 G-1 G-1 G-1 G-1 G-1		On Peak kWh	\$	0.00660	0.00104	0.00000	0.00764	0.02672	(0.00036)	0.00000	0.00727	0.04127			
G-1 G-1 G-1 G-1 G-1 G-1 G-1 G-1															0.1345
G-1														0.1198	
G-1 G-1 G-1 G-1 G-1 G-1 G-1 G-1															0.1113
Off Peak kWh S 0.00193 0.00104 0.00000 0.00297 0.02672 (0.00036) 0.00000 0.00727 0.03660 0.03660 0.00000 0.00727 0.03660 Effective 1/1/24, usage on or after 1.00788 S 0.11															0.1275
Off Peak kWh S 0.00193 0.00104 0.00000 0.00297 0.02672 0.00036) 0.00000 0.00727 0.03660 0.00036 0.000727 0.03660 0.00036 0.00037 0.00036 0.00037 0.00036 0.00037 0.00036 0.00037 0.00036 0.00037 0.00036 0.00037 0.00036 0.00037 0.00036 0.00037 0.00037 0.00036 0.00037 0.00036 0.00037 0.00036 0.00037 0.00036 0.00037 0.00036 0.00037 0.00036 0.00037 0.00037 0.00036 0.00037 0.00036 0.00037 0.00036 0.00037 0.00036 0.00037 0.00036 0.00037 0.00036 0.00037 0.00036 0.00037 0.00036 0.00037 0.00036 0.00037 0.00036 0.00037 0.00036 0.00037 0.00036 0.00037 0.00036 0.00037 0.00036 0.00037 0.00036 0.00337 0.00036 0.00337 0.00036 0.00337 0.00336 0.00337 0.00336 0.00337 0.00336 0.00337 0.00336 0.00337 0.00336 0.00337 0.00336 0.00337 0.00336 0.00337 0.00336 0.00337 0.00336 0.00337 0.00336 0.00337 0.00336 0.00337 0.00336 0.00337 0.00337 0.00338 0.00338 0.00338 0.00337 0.00337 0.00338 0.00337 0.00337 0.00337 0.00337 0.00337 0.00338 0.00337 0.00338 0.03347 0.00338 0.03348 0.03348 0.03348 0.03348 0.03347 0.00337 0.0	G-1														
Effective 8/1/24, usage on or after 0.09324 S 0.12		Off Deels leWib	e	0.00102	0.00104	0.00000	0.00207	0.02672	(0.00026)			3	0.227		
Customer Charge S 13.4 S 13.4 Effective 10/124, usage on or after 0.0788 S 0.11		OH Feak kwii	3	0.00193	0.00104	0.00000	0.00297	0.02072	(0.00030)				•	0.1298	
Customer Charge S 18.67 18.67 18.67 18.67 Customer Charge S 18.67 18.67 Customer Charge S 16.54 16.54 Effective 17/12, usage on or after 0.0851 S 0.12															0.1151
Customer Charge S 18.67 S 18.67 S 18.67 Customer Charge S 18.67 Customer C															0.1066
Customer Charge \$ 81.34															0.1228
Customer Charge S 81.34 81										Effective 1	2/1/24, usaş	ge on or after	0.13537	\$	0.1719
Demand Charge S 10.37 0.00000 0.00411 0.02316 (0.00037) 0.00000 0.00727 0.03417										Effective	1/1/25, usaş	ge on or after	0.18651	\$	0.223
All kWh S 0.00260 0.00151 0.00000 0.00411 0.02316 (0.00037) 0.00000 0.00727 0.03417 Effective \$/1/24\$, usage on or after 0.07858 S 0.12 Effective \$/1/24\$, usage on or after 0.07858 S 0.12 Effective \$/1/24\$, usage on or after 0.07858 S 0.12 Effective \$/1/24\$, usage on or after 0.07858 S 0.12 Effective \$/1/24\$, usage on or after 0.07858 S 0.12 Effective \$/1/24\$, usage on or after 0.07858 S 0.12 Effective \$/1/24\$, usage on or after 0.07858 S 0.12 Effective \$/1/24\$, usage on or after 0.08529 S 0.12 Effective \$/1/24\$, usage on or after 0.18537 S 0.16 Effective \$/1/2		Customer Charge	\$	81.34			81.34					81.34		\$	81.
G-2 G-2 G-2 G-3 Customer Charge S 18.67 Customer Charge S 18.67 All kWh S 0.05924 O.00285 O.00208 O.00285 O.00000 O.00285 O.00000 O.00285 O.00000 O.006177 O.02726 O.00379 O.00370 O.00000 O.00777 O.02726 O.00037) O.00000 O.00777		Demand Charge		10.37			10.37					10.37		\$	10.
G-2 G-2		All kWh	\$	0.00260	0.00151	0.00000	0.00411	0.02316	(0.00037)						
Effective 10/1/24, usage on or after 0.07008 S 0.11															0.127
Customer Charge S 18.67 18.67	G-2														0.112
Customer Charge S 18.67															
Customer Charge \$ 18.67 18.6															0.120
G-3 Customer Charge S 18.67 18.67 18.67 18.67 18.67 18.67 18.67 18.67 18.67 18.67															0.2200
All kWh \$ 0.05924 0.00253 0.00000 0.06177 0.02726 (0.00037) 0.00000 0.00727 0.09593 0.10976 \$ 0.2020 T All kWh \$ 16.54 16.5		Customer Charge	\$	18.67			18.67							-	18.0
T Customer Charge \$ 16.54	G-3	All kWh	s	0.05924	0.00253	0.00000	0.06177	0.02726	(0.00037)	0.00000	0.00727		0.10976		0.2056
T All kWh \$ 0.05317 0.00285 0.00000 0.05602 0.03106 (0.00037) 0.00000 0.00727 0.09398 0.10976 \$ 0.20 Winimum Charge \$ 18.67									()						16.5
Minimum Charge \$ 18.67 18.67 18.67 18.67 18.67 \$ 1	T				0.00285	0.00000		0.02106	(0.00027)	0.00000	0.00727		0.10076		
V All kWh \$ 0.06092 0.00291 0.00000 0.06383 0.02896 (0.00037) 0.00000 0.00727 0.09969 0.10976 \$ 0.20000					0.00203	0.00000		0.05100	(0.00057)	0.00000	0.00727		0.10770		
All kWh \$ 0.06092 0.00291 0.00000 0.06383 0.02896 (0.00037) 0.00000 0.00727 0.09969 0.10976 \$ 0.20 Customer Charge \$14.74 \$14.74 \$ \$14.74 Monday through Friday Off Peak \$0.05116 \$0.00000 0.00000 \$0.05116 (\$0.00294) (0.00037) 0.00000 0.00727 \$0.05512 \$0.10753 \$0	V	withinium Charge	3	18.0/			18.07					18.0/		3	18.0
Monday through Friday Off Peak \$0.05116 \$0.00000 0.00000 \$0.05116 (\$0.00294) (0.00037) 0.00000 0.00727 \$0.05512 \$0.10753 \$0.1075	•	All kWh	\$	0.06092	0.00291	0.00000	0.06383	0.02896	(0.00037)	0.00000	0.00727	0.09969	0.10976	\$	0.2094
Monday through Friday Off Peak \$0.05116 \$0.00000 0.00000 \$0.05116 (\$0.00294) (0.00037) 0.00000 0.00727 \$0.05512 \$0.10753 \$0.1075		Customer Charge		\$14.74			\$14.74					\$14.74		S	14.7
Off Peak \$0.05116 \$0.00000 \$0.05116 \$0.00000 \$0.05116 \$0.00294 \$0.00037 \$0.00000 \$0.0727 \$0.10753 \$0.10753 \$0.10 D-11 Mid Peak \$0.07669 \$0.00000 \$0.07669 \$0.00064 \$0.00037 \$0.00000 \$0.0727 \$0.08423 \$0.12200 \$0.20 Critical Peak \$0.10919 \$0.00000 \$0.10919 \$0.21853 \$0.00037 \$0.00000 \$0.0727 \$0.33462 \$0.12659 \$0.46			ridav	ψ17./4			917./9					ψ17./4		٠	17.
D-11 Mid Peak \$0.07669 \$0.00000 0.00000 \$0.07669 \$0.00064 (0.00037) 0.00000 0.00727 \$0.08423 \$0.12200 \$0.00000 Critical Peak \$0.10919 \$0.00000 0.00000 \$0.10919 \$0.21853 (0.00037) 0.00000 0.00727 \$0.33462 \$0.12659 \$0.460				\$0.05116	\$0.00000	0.00000	\$0.05116	(\$0.00294)	(0.00037)	0.00000	0.00727	\$0.05512	\$0.10753		\$0.162
Critical Peak \$0.10919 \$0.00000 0.00000 \$0.10919 \$0.21853 (0.00037) 0.00000 0.00727 \$0.33462 \$0.12659 \$0.46	D-11								Ì						\$0.206
Seturday through Sunday and Holidays. Mid Pools Sc. Sp. Off Pools Sc. Sp.		Critical Peak		\$0.10919	\$0.00000	0.00000	\$0.10919	\$0.21853	(0.00037)	0.00000	0.00727	\$0.33462	\$0.12659		\$0.4612
		Catuuday th	Cur 1-	and H-114	. Mid P1- O	0 Off P	al On O-								
Rate is a subset of Domestic Rate D		w a sauset of DU	I												

Issued:	October 31, 2024	Issued by:	/s/ Neil Proudman	
		,	Neil Proudman	

Effective: November 1, 2024 Title: President

					IVE NOVEME D AFTER NOV	EMBER 1, 202	4					
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
Rate	Customer Charge	\$11.35	1 actor	V 1V11	\$11.35	Charge	Charge	1 actor	Charge	SCIVICC	Betvice	\$11.35
		\$11.55			\$11.55							311.33
	Monday through Friday											
	Off Peak	\$0.05116	\$0.00000	\$0.00000	\$0.05116	(\$0.00294)	(\$0.00037)	\$0.00000	\$0.00727	\$0.05512	\$0.10753	\$0.162
Rate EV	Mid Peak	\$0.07669	\$0.00000	\$0.00000	\$0.07669	\$0.00064	(\$0.00037)	\$0.00000	\$0.00727	\$0.08423	\$0.12200	\$0.206
	Critical Peak	\$0.10919	\$0.00000	\$0.00000	\$0.10919	\$0.21853	(\$0.00037)	\$0.00000	\$0.00727	\$0.33462	\$0.12659	\$0.461
	Saturday through Sunday and Ho	olidays: Mid Peak 8	a - 8p, Off Pe	ak 8p - 8a								
	Customer Charge	\$488.17			\$488.17							\$488.1
	Demand Charge	\$5.17			\$5.17							\$5.17
	Monday through Friday											
	Off Peak	\$0.01379	\$0.00000	\$0.00000	\$0.01379	(\$0.00188)	(\$0.00036)	\$0.00000	\$0.00727	\$0.01882	\$0.07326	\$0.092
Rate EV-L	Mid Peak	\$0.01735	\$0.00000	\$0.00000	\$0.01735	\$0.00452	(\$0.00036)	\$0.00000	\$0.00727	\$0.02878	\$0.08465	\$0.113
	Critical Peak	\$0.01890	\$0.00000	\$0.00000	\$0.01890	\$0.17835	(\$0.00036)	\$0.00000	\$0.00727	\$0.20416	\$0.10012	\$0.304
	Saturday through Sunday and Ho		a - 8p, Off Pe	ak 8p - 8a								
	Customer Charge	\$81.34			\$81.34							\$81.3
	Demand Charge	\$5.19			\$5.19							\$5.19
	Monday through Friday											
	Off Peak	\$0.01786	\$0.00000	\$0.00000	\$0.01786	(\$0.00197)	(\$0.00037)	\$0.00000	\$0.00727	\$0.02279	\$0.07239	\$0.09
Rate EV-M	Mid Peak	\$0.02025	\$0.00000	\$0.00000	\$0.02025	\$0.00320	(\$0.00037)	\$0.00000	\$0.00727	\$0.03035	\$0.08503	\$0.11
	Critical Peak	\$0.02231	\$0.00000	\$0.00000	\$0.02231	\$0.14802	(\$0.00037)	\$0.00000	\$0.00727	\$0.17723	\$0.10009	\$0.27
	Saturday through Sunday and Ho	olidays: Mid Peak 8	a - 8p, Off Pe	ak 8p - 8a								
	Luminaire Charge	•	•									
	HPS 4,000	\$9.54				\$9.54						S
	HPS 9,600	\$11.04				\$11.04						\$1
	HPS 27,500	\$18.34				\$18.34						\$1
	HPS 50,000	\$22.82				\$22.82						\$2
	HPS 9,600 (Post Top)	\$12.95				\$12.95						\$1
	HPS 27,500 Flood	\$18.54				\$18.54						\$1
Rate EV M C S S C E A C E A C C E A C C E A C C E A C C E A C C E A A C C E A C C E A C C E A C C E A C C E A C C E A C C E A C C C E A C C C A C C C A C C C C	HPS 50,000 Flood	\$24.75				\$24.75						\$2
	Incandescent 1,000	\$12.26				\$12.26						\$1
	Mercury Vapor 4,000	\$8.46				\$8.46						S
						\$9.52						s
	Mercury Vapor 8,000	\$9.52										
	Mercury Vapor 22,000	\$17.02				\$17.02						\$1
	Mercury Vapor 63,000	\$28.80				\$28.80						\$2
	Mercury Vapor 22,000 Flood	\$19.48				\$19.48						\$1
	Mercury Vapor 63,000 Flood	\$37.78				\$37.78						\$3
	Luminaire Charge											
	30 Watt Pole Top	\$6.18				\$6.18						5
	50 Watt Pole Top	\$6.45				\$6.45						5
	130 Watt Pole Top	\$9.96				\$9.96						5
LED 1	190 Watt Pole Top	\$19.11				\$19.11						\$1
PPD-1												
	30 Watt URD	\$14.44				\$14.44						\$1
	90 Watt Flood	\$9.80				\$9.80						S
	130 Watt Flood	\$11.28				\$11.28						\$1
	30 Watt Caretaker	\$5.54				\$5.54						S
	Pole -Wood	\$10.83				\$10.83						\$1
	Fiberglass - Direct Embedded	\$11.29				\$11.29						\$1
	Fiberglass w/Foundation <25 ft	\$19.05				\$19.05						\$1
		\$31.84				\$31.84						\$3
Poles	Finerglass W/Folindation >= / TT											
Poles	Fiberglass w/Foundation >=25 ft Metal Poles - Direct Embedded											\$2
Poles		\$22.70 \$27.39				\$22.70 \$27.39						

Issued: October 31, 2024 Issued by: /s/ Neil Proudman
Neil Proudman

Effective: November 1, 2024 Title: <u>President</u>

Rate EV-L Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.
- Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.

All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2024, through April 30, 2025:

Customer	Charge		\$488.17 per month
Energy Ch	arges Per Kilowatt-Hour (cents per kilowa	<u>t-hour)</u>	
Distributio	n Charge Off Peak		1.379
Distributio	n Charge Mid Peak		1.735
Distributio	n Charge Critical Peak		1.890
Reliability	Enhancement/Vegetation Management		0.000
Total Distr	ibution Charge Off Peak		1.379
Total Distr	ibution Charge Mid Peak		1.735
Total Distr	ibution Charge Critical Peak		1.890
Transmissi	on Charge Off Peak		(0.188)
Issued:	October 31, 2024	Issued by:	/s/ Neil Proudman Neil Proudman
Effective:	November 1, 2024	Title:	<u>President</u>

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

Sixteenth Revised Page 129
Superseding Fifteenth Revised Page 129
Rate EV-L

Transmission Charge Mid Peak	0.452
Transmission Charge Critical Peak	17.835
Energy Service Charge Off Peak	7.326
Energy Service Charge Mid Peak	8.465
Energy Service Charge Critical Peak	10.012
Stranded Cost Adjustment Factor	(0.036)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$5.17

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued:	October 31, 2024	Issued by:	/s/ Neil Proudman	
		•	Neil Proudman	
Effective:	November 1, 2024	Title:	<u>President</u>	

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2024, through April 30, 2025:

Customer Charge	\$81.34 per month	
Energy Charges Per Kilowatt-Hour (cents per	<u>kilowatt-hour)</u>	
Distribution Charge Off Peak		1.786
Distribution Charge Mid Peak		2.025
Distribution Charge Critical Peak		2.231
Reliability Enhancement/Vegetation Management	nent	0.000
Total Distribution Charge Off Peak		1.786
Total Distribution Charge Mid Peak		2.025
Total Distribution Charge Critical Peak		2.231
Transmission Charge Off Peak		(0.197)
Transmission Charge Mid Peak		0.320
Transmission Charge Critical Peak		14.802
Energy Service Charge Off Peak		7.239
Energy Service Charge Mid Peak		8.503
Energy Service Charge Critical Peak		10.009
Stranded Cost Adjustment Factor		(0.037)
Storm Recovery Adjustment Factor		0.000
Issued: October 31, 2024	Issued by:	/s/ Neil Proudman
Effective: November 1, 2024	Title:	Neil Proudman <u>President</u>

Superseding Twenty-fifth sixth Revised Page 123

Rate EV

\$11.35 per month

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

Customer Charge

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective -November 1, 2024May 1, 2024, through April 30, 2025:October 31, 2024

\$11.33 per monu
4.4 <u>20</u> 5.116
6.504 <u>7.669</u>
11.787 10.919
0.000
4.420 <u>5.116</u>
6.504 <u>7.669</u>
11.787 10.919
(0.294)
0.760 <u>0.064</u>
19.940 21.853
4 .841 10.753
7.202 12.200
16.458 <u>12.659</u>
(0.037)
0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	October 31, 2024 July 1, 2024	Issued by:	/s/ Neil Proudman	
			Neil Proudman	
Effective:	November 1, 2024August 1, 2024	Title:	President	

Authorized by NHPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 27,027 in Docket No. DE 24-061, dated June 27, 2024. Authorized by NHPUC Order No. 27,027 in Docket No. DE 24 061, dated June 27, 2024.

Rate D-11

\$14.74 per month

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

Customer Charge

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2024 May 1, 2024, through April 30, 2025: October 31, 2024

Customer Charge	\$14.74 per monui
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	4.420 <u>5.116</u>
Distribution Charge Mid Peak	6.504 <u>7.669</u>
Distribution Charge Critical Peak	11.787 <u>10.919</u>
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge Off Peak	4.420 <u>5.116</u>
Total Distribution Charge Mid Peak	6.504 <u>7.669</u>
Total Distribution Charge Critical Peak	11.787 <u>10.919</u>
Transmission Charge Off Peak Transmission Charge Mid Peak Transmission Charge Critical Peak	(0.294) 0.7600.064 19.940 21.853
Energy Service Charge Off Peak Energy Service Charge Mid Peak Energy Service Charge Critical Peak	4.841 <u>10.753</u> 7.202 <u>12.200</u> 16.458 <u>12.659</u>
Stranded Cost Adjustment Factor	(0.037)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	- <u>October 31, 2024</u> July 1, 2024	Issued by:	/s/ Neil Proudman	
			Neil Proudman	
Effective:	November 1 2024August 1 2024	Title:	President	

RATES EFFECTIVE AUGUST 1, 2024 RATES EFFECTIVE NOVEMBER 1, 2024 FOR USAGE ON AND AFTER AUGUST 1, 2024

						ON AND AFTE							
			N . H .:	Revenue Decoupling		Net		Stranded	Storm Recovery	System	Total		T
Rate	Blocks	L	Distribution Charge	Adjustment Mechanism	REP/ VMP	Distribution Charge	Transmission Charge	Cost Charge	Adjustment Factor	Benefits Charge	Delivery Service	Energy Service	Total Rate
	Customer Charge	\$	14.74	Wiccianism	71711	14.74	Charge	Charge	Tuctor	Charge	14.74	Bervice	\$ 14.74
D	All kWh	\$	0.06565	0.00281	0.00000	0.06846	0.03809	(0.00037)	0.00000	0.00727	0.11345	0.10976	\$ 0.22321
Off Peak Water													
Heating Use 16	All kWh	\$	0.05668	0.00281	0.00000	0.05949	0.03809	(0.00037)	0.00000	0.00727	0.10448	0.10976	\$ 0.21424
Hour Control													
Off Peak Water													
Heating Use 6	All kWh	\$	0.05773	0.00281	0.00000	0.06054	0.03809	(0.00037)	0.00000	0.00727	0.10553	0.10976	\$ 0.21529
Hour Control ¹		1		*****				(*******)			*******		
Farm ¹	All kWh	\$	0.06197	0.00281	0.00000	0.06478	0.03809	(0.00037)	0.00000	0.00727	0.10977	0.10976	\$ 0.21953
	Customer Charge	S S	14.74	0.00100	0.00000	14.74	0.01012	(0.00020)	0.00000	0.00727	14.74	0.10076	\$ 14.74
D-10	On Peak kWh	3	0.13957	0.00180	0.00000	0.14137	0.01813	(0.00038)	0.00000	0.00727	0.16639	0.10976	\$ 0.27615
,	Off Peak kWh	\$	0.00185	0.00180	0.00000	0.00365	0.01813	(0.00038)	0.00000	0.00727	0.02867	0.10976	\$ 0.13843
	Customer Charge	\$	488.17			488.17					488.17		\$ 488.17
	Demand Charge	\$	10.34			10.34					10.34		\$ 10.34
	On Peak kWh	\$	0.00660	0.00104	0.00000	0.00764	0.02672	(0.00036)	0.00000 0.00727 0.04127				
									Effective 8/1/24, usage on or after Effective 9/1/24, usage on or after			\$ 0.13451	
											ge on or after ge on or after		\$ 0.11985
											ge on or after ge on or after		\$ 0.11135 \$ 0.12756
											ge on or after		\$ 0.12750
G-1											ge on or after		\$ 0.22778
	Off Peak kWh	\$	0.00193	0.00104	0.00000	0.00297	0.02672	(0.00036)		0.00727	0.03660	0.10031	\$ 0.22776
	OTT T CHILD IN THE	-	0.00173	0.00101	0.00000	0.00277	0.02072	(0.00050)			ge on or after	0.09324	\$ 0.12984
											ge on or after		\$ 0.11518
											ge on or after	0.07008	\$ 0.10668
									Effective 1	1/1/24, usag	ge on or after	0.08629	\$ 0.12289
											ge on or after		\$ 0.17197
									Effective	1/1/25, usag	ge on or after	0.18651	\$ 0.22311
G-2	Customer Charge	\$	81.34			81.34					81.34		\$ 81.34
	Demand Charge	\$	10.37			10.37					10.37		\$ 10.37
	All kWh	\$	0.00260	0.00151	0.00000	0.00411	0.02316	(0.00037)	0.00000	0.00727	0.03417		
									Effective 8/1/24, usage on or after Effective 9/1/24, usage on or after				\$ 0.12741
									Effective 10/1/24, usage on or after				\$ 0.11275 \$ 0.10425
									Effective 11/1/24, usage on or after				\$ 0.10425
											ge on or after		\$ 0.16954
											ge on or after		\$ 0.22068
	Customer Charge	\$	18.67			18.67					18.67		\$ 18.67
G-3		ļ.,											
	All kWh	\$	0.05924	0.00253	0.00000	0.06177	0.02726	(0.00037)	0.00000	0.00727	0.09593	0.10976	\$ 0.20569
	Customer Charge	\$	16.54			16.54					16.54		\$ 16.54
T	Customer Charge	φ	10.54			10.34					10.34		9 10.34
-	All kWh	s	0.05317	0.00285	0.00000	0.05602	0.03106	(0.00037)	0.00000	0.00727	0.09398	0.10976	\$ 0.20374
) C :	6				40.7-					10.55		0 10 :=
V	Minimum Charge	\$	18.67			18.67					18.67		\$ 18.67
	All kWh	\$	0.06092	0.00291	0.00000	0.06383	0.02896	(0.00037)	0.00000	0.00727	0.09969	0.10976	\$ 0.20945
		Ľ	0.00072	0.00271		3.00303	5.52670	(0.00037)	0.0000	0.00/2/	0.07707	5.1.0770	5 0.20743
	Customer Charge		\$14.74			\$14.74					\$14.74		\$ 14.74
	Monday through I	Friday											
	Off Peak		\$0.05116	\$0.00000	0.00000	\$0.05116	(\$0.00294)	(0.00037)	0.00000	0.00727	\$0.05512		\$0.16265
D 11	NCID I	-	\$0.04420	#0.0000C	0.00000	\$0.04420		(0.00005	0.00000	0.00555		\$0.04841	
D-11	Mid Peak		\$0.07669	\$0.00000	0.00000	\$0.07669	\$0.00064	(0.00037)	0.00000	0.00727	\$0.08423	\$0.12200 \$0.07202	\$0.20623
	Critical Peak		\$0.06504 \$0.10919	\$0.00000	0.00000	\$0.06504 \$0.10919	\$0.00760 \$0.21853	(0.00037)	0.00000	0.00727	\$0.07954 \$0.33462		\$0.1515 \$0.46121
	Citical reak		\$0.10919 \$0.11787		0.00000	\$0.10919 \$0.11787		(0.00037)	0.00000	0.00727		\$0.12659 \$0.16458	
	Saturday through	Sunda			- 8n, Off P		55,177,40				50.02427	\$0.20430	50.1007.
1					,	р оп							

Issued: October 31, 2024 July 1, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: November 1, 2024 August 1, 2024 Title: President

Rate is a subset of Domestic Rate D

Authorized by NHPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 27,027 in Docket No. DE 24-061, dated June 27, 2024. Authorized by NHPUC Order No. 27,027 in Docket No. DE 24-061, dated June 27, 2024.

Rate EV-L Rate EV-L Rate EV-L Rate EV-M Rate EV-M S S C E A C S S C E A C E E E E E E E E E E E E	Blocks Customer Charge Mondav through Fridav Off Peak Mid Peak Critical Peak Saturday through Sunday and He Customer Charge Mondav through Fridav Off Peak Mid Peak Critical Peak Saturday through Sunday and He Customer Charge	\$488.17 \$5.17 \$0.01379 \$0.01273 \$0.01735 \$0.01905 \$0.01890	FOR USA FOR USA Revenue Decoupling Adjustment Factor \$0.00000 \$0.00000	AGE ON AND REP/ VMP \$0.00000 \$0.00000	Net Distribution Charge \$11.35 \$0.05116 \$0.04420 \$0.07669 \$0.06504 \$0.11787 \$0.11787 \$1.1787	Transmission Charge	Stranded Cost Charge (\$0.00037)	\$0.00000	System Benefits Charge \$0.00727 \$0.00727	Total Delivery Service \$0.05512 \$0.04816 \$0.08423 \$0.07954 \$0.33462 \$0.32417	Energy Service \$0.10753 \$0.04841 \$0.12200 \$0.07202 \$0.12659 \$0.16458	\$0.2062 \$0.151 \$0.4612
Rate EV M C S C Rate EV M C S C Rate EV-L A C S C E A C S C C S C C C C C C C C	Customer Charge Monday through Friday Off Peak Mid Peak Critical Peak Saturday through Sunday and He Customer Charge Demand Charge Monday through Friday Off Peak Mid Peak Critical Peak Saturday through Sunday and He Customer Charge	Charge \$11.35 \$0.05116 \$0.04420 \$0.07669 \$0.06504 \$0.10919 \$0.11787 olidays: Mid Peak 8 \$488.17 \$5.17 \$0.01379 \$0.01273 \$0.01735 \$0.01735 \$0.01890	Revenue Decoupling Adjustment Factor \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	REP/ VMP \$0.00000 \$0.00000 \$0.00000 ak 8p - 8a	Net Distribution Charge \$11.35 \$0.05116 \$0.04420 \$0.07669 \$0.06504 \$0.10919 \$0.11787 \$488.17 \$5.17	Transmission Charge (\$0.00294) \$0.00064 \$0.00760 \$0.21853	Stranded Cost Charge (\$0.00037)	Recovery Adjustment Factor \$0.00000 \$0.00000	Benefits Charge \$0.00727 \$0.00727	\$0.05512 \$0.04816 \$0.08423 \$0.07954 \$0.33462	\$0.10753 \$0.04841 \$0.12200 \$0.07202 \$0.12659	\$0.162 \$0.096 \$0.206 \$0.461
Rate EV M C S C Rate EV M C S C Rate EV-L A C S C E A C S C C S C C C C C C C C	Customer Charge Monday through Friday Off Peak Mid Peak Critical Peak Saturday through Sunday and He Customer Charge Demand Charge Monday through Friday Off Peak Mid Peak Critical Peak Saturday through Sunday and He Customer Charge	Charge \$11.35 \$0.05116 \$0.04420 \$0.07669 \$0.06504 \$0.10919 \$0.11787 olidays: Mid Peak 8 \$488.17 \$5.17 \$0.01379 \$0.01273 \$0.01735 \$0.01735 \$0.01890	Decoupling Adjustment Factor \$0.00000 \$0.00000 \$0.00000 a - 8p, Off Pe	VMP \$0.00000 \$0.00000 \$0.00000 ak 8p - 8a	Distribution Charge \$11.35 \$0.05116 \$0.04420 \$0.07669 \$0.06504 \$0.10919 \$0.11787 \$488.17 \$5.17	(\$0.00294) \$0.00064 \$0.00760 \$0.21853	Cost Charge (\$0.00037) (\$0.00037)	Recovery Adjustment Factor \$0.00000 \$0.00000	Benefits Charge \$0.00727 \$0.00727	\$0.05512 \$0.04816 \$0.08423 \$0.07954 \$0.33462	\$0.10753 \$0.04841 \$0.12200 \$0.07202 \$0.12659	\$0.162 \$0.096 \$0.206 \$0.461
Rate EV M C S Rate EV-L M C Rate EV-L M C S S C E A C E A C S S C E A C E E E E E E E E E E E E	Monday through Friday Off Peak Mid Peak Critical Peak Saturday through Sunday and He Customer Charge Demand Charge Monday through Friday Off Peak Mid Peak Critical Peak Saturday through Sunday and He Customer Charge	\$0.05116 \$0.04420 \$0.07669 \$0.06504 \$0.1019 \$0.11787 blidays: Mid Peak 8 \$488.17 \$5.17 \$0.01379 \$0.01379 \$0.01735 \$0.01735 \$0.01890	\$0.00000 \$0.00000 (a - 8p, Off Pe:	\$0.00000 \$0.00000 ak 8p - 8a	\$0.05116 \$0.04420 \$0.07669 \$0.06504 \$0.10919 \$0.11787 \$488.17 \$55.17	\$0.00064 \$0.00760 \$0.21853	(\$0.00037)	\$0.00000	\$0.00727	\$0.04816 \$0.08423 \$0.07954 \$0.33462	\$0.04841 \$0.12200 \$0.07202 \$0.12659	\$0.162 \$0.096 \$0.206 \$0.151 \$0.461
Rate EV	Off Peak Mid Peak Critical Peak Saturday through Sunday and He Customer Charge Demand Charge Monday through Friday Off Peak Mid Peak Critical Peak Saturday through Sunday and He Customer Charge	\$0.04420 \$0.07669 \$0.06504 \$0.10919 \$0.11787 blidays: Mid Peak 8 \$488.17 \$5.17 \$0.01379 \$0.01273 \$0.01735 \$0.01735 \$0.01890	\$0.00000 \$0.00000 (a - 8p, Off Pe:	\$0.00000 \$0.00000 ak 8p - 8a	\$0.04420 \$0.07669 \$0.06504 \$0.10919 \$0.11787 \$488.17 \$5.17	\$0.00064 \$0.00760 \$0.21853	(\$0.00037)	\$0.00000	\$0.00727	\$0.04816 \$0.08423 \$0.07954 \$0.33462	\$0.04841 \$0.12200 \$0.07202 \$0.12659	\$0.206 \$0.15 \$0.461
Rate EV M S S C C Rate EV-L A C S C Rate EV-M A C S S C C C C C C C C C C C C C C C C	Mid Peak Critical Peak Saturday through Sunday and HC Customer Charge Demand Charge Monday through Friday Off Peak Mid Peak Critical Peak Saturday through Sunday and HC Customer Charge	\$0.04420 \$0.07669 \$0.06504 \$0.10919 \$0.11787 blidays: Mid Peak 8 \$488.17 \$5.17 \$0.01379 \$0.01273 \$0.01735 \$0.01735 \$0.01890	\$0.00000 \$0.00000 (a - 8p, Off Pe:	\$0.00000 \$0.00000 ak 8p - 8a	\$0.04420 \$0.07669 \$0.06504 \$0.10919 \$0.11787 \$488.17 \$5.17	\$0.00064 \$0.00760 \$0.21853	(\$0.00037)	\$0.00000	\$0.00727	\$0.04816 \$0.08423 \$0.07954 \$0.33462	\$0.04841 \$0.12200 \$0.07202 \$0.12659	\$0.09 \$0.206 \$0.15 \$0.461
Rate EV-L S C C Rate EV-M M C S S C E M C C Rate EV-M M C S S	Critical Peak Saturday through Sunday and He Customer Charge Demand Charge Monday through Friday Off Peak Mid Peak Critical Peak Saturday through Sunday and He Customer Charge	\$0.07669 \$0.06594 \$0.10919 \$0.11787 blidays: Mid Peak 8 \$488.17 \$5.17 \$0.01379 \$0.01379 \$0.01735 \$0.01735 \$0.01890	\$0.00000 (a - 8p, Off Pe: \$0.00000	\$0.00000 ak 8p - 8a	\$0.07669 \$0.06504 \$0.10919 \$0.11787 \$488.17 \$5.17	\$0.00760 \$0.21853				\$0.08423 \$0.07954 \$0.33462	\$0.12200 \$0.07202 \$0.12659	\$0.206 \$0.15 \$0.461
Rate EV-L S C C Rate EV-M M C S S C E M C C Rate EV-M M C S S	Critical Peak Saturday through Sunday and He Customer Charge Demand Charge Monday through Friday Off Peak Mid Peak Critical Peak Saturday through Sunday and He Customer Charge	\$0.06504 \$0.10919 \$0.11787 blidays: Mid Peak 8 \$488.17 \$5.17 \$0.01379 \$0.01379 \$0.01735 \$0.01735 \$0.01890	\$0.00000 (a - 8p, Off Pe: \$0.00000	\$0.00000 ak 8p - 8a	\$0.06504 \$0.10919 \$0.11787 \$488.17 \$5.17	\$0.00760 \$0.21853				\$0.07954 \$0.33462	\$0.07202 \$0.12659	\$0.15 \$0.461
Rate EV-L Rate EV-L Rate EV-M Rate EV-M Rate EV-M S S C C E A C C S C C E A C C C E A C C C E A C C C E A C C C E A C C C C C C C C C C C C	Saturday through Sunday and He Customer Charge Demand Charge Monday through Friday Off Peak Mid Peak Critical Peak Saturday through Sunday and He Customer Charge	\$0.11787 olidays: Mid Peak 8 \$488.17 \$5.17 \$0.01379 \$0.01273 \$0.01735 \$0.01890	a - 8p, Off Pe	ak 8p - 8a	\$0.10919 \$0.11787 \$488.17 \$5.17		(\$0.00037)	\$0.00000	\$0.00727			
Rate EV-L Rate EV-M Rate EV-M S S C E M C S S E E F	Customer Charge Demand Charge Monday through Friday Off Peak Mid Peak Critical Peak Saturday through Sunday and He Customer Charge	\$488.17 \$5.17 \$0.01379 \$0.01379 \$0.01735 \$0.01735 \$0.01905	\$0.00000	•	\$488.17 \$5.17	\$0.19940				\$0.32417	\$0.16458	\$0.48
Rate EV-L Rate EV-M Rate EV-M S S C E M C S S E E F	Customer Charge Demand Charge Monday through Friday Off Peak Mid Peak Critical Peak Saturday through Sunday and He Customer Charge	\$488.17 \$5.17 \$0.01379 \$0.01273 \$0.01735 \$0.01905 \$0.01890	\$0.00000	•	\$5.17							
Rate EV-L M C S C E A C S C E A C S C E C C E C C C S C C C C C C C C C	Demand Charge Mondav through Fridav Off Peak Mid Peak Critical Peak Saturday through Sunday and He Customer Charge	\$5.17 \$0.01379 \$0.01273 \$0.01735 \$0.01905 \$0.01890		\$0.00000	\$5.17							
Rate EV-L Rate EV-M Rate EV-M Rate EV-M S S C C E S C C S C C S C C C S C C	Monday through Friday Off Peak Mid Peak Critical Peak Saturday through Sunday and H Customer Charge	\$0.01379 \$0.01273 \$0.01735 \$0.01905 \$0.01890		\$0.00000								\$488.
Rate EV-L	Off Peak Mid Peak Critical Peak Saturday through Sunday and H Customer Charge	\$0.01273 \$0.01735 \$0.01905 \$0.01890		\$0.00000								\$5.1
Rate EV-L N	Mid Peak Critical Peak Saturday through Sunday and He Customer Charge	\$0.01273 \$0.01735 \$0.01905 \$0.01890		90.0000	\$0.01379	(\$0.00188)	(\$0.00036)	\$0.00000	\$0.00727	\$0.01882	\$0.07326	\$0.092
S C E M C C E M C C E M C C E M C C E M C C E M C C E M C E	Critical Peak Saturday through Sunday and Ho Customer Charge	\$0.01905 \$0.01890	\$0.00000		\$0.01273	(\$0.00294)	(\$0.00000)	\$0.00000	\$0.00727	\$0.01670	\$0.06090	\$0.077
Rate EV-M S L F	Saturday through Sunday and Ho Customer Charge	\$0.01890		\$0.00000	\$0.01735	\$0.00452	(\$0.00036)	\$0.00000	\$0.00727	\$0.02878	\$0.08465	\$0.113
Rate EV-M S L F	Saturday through Sunday and Ho Customer Charge				\$0.01905	\$0.01168				\$0.03764	\$0.08149	\$0.119
Rate EV-M M	Customer Charge	60.01000	\$0.00000	\$0.00000	\$0.01890	\$0.17835	(\$0.00036)	\$0.00000	\$0.00727	\$0.20416	\$0.10012	\$0.304
Rate EV-M M	Customer Charge	\$0.01989			\$0.01989	\$0.15807				\$0.18487	\$0.33198	\$0.510
Rate EV-M Rate EV-M S L H			a - 8p, Off Pe	ak 8p - 8a								
Rate EV-M N		\$81.34			\$81.34							\$81.3
Rate EV-M M C S E E E E E E E E E E E E E E E E E E	Demand Charge	\$5.19			\$5.19							\$5.19
Rate EV-M M	Monday through Friday Off Peak	\$0.01786	\$0.00000	\$0.00000	60.01707	(60.00107)	(\$0.00037)	\$0.00000	60.00727	\$0.02279	\$0.07239	\$0.095
S <u>I</u> F	OII Feak	\$0.01780 \$0.01932	\$0.00000	\$0.00000	\$0.01786 \$0.01932	(\$0.00197) (\$0.00294)	(\$0.00037)	\$0.00000	30.00727	\$0.02279 \$0.02328	\$0.07239 \$0.05950	\$0.093 \$0.083
S <u>I</u> F	Mid Peak	\$0.02025	\$0.00000	\$0.00000	\$0.02025	\$0.00320	(\$0.00037)	\$0.00000	\$0.00727	\$0.03035	\$0.08503	\$0.115
<u>S</u> <u>L</u> F	Trite I built	\$0.02309	\$0.00000	\$0.00000	\$0.02309	\$0.00956	(\$0.00037)	\$0.00000	\$0.00727	\$0.03955	\$0.07984	\$0.119
<u>L</u> H	Critical Peak	\$0.02231	\$0.00000	\$0.00000	\$0.02231	\$0.14802	(\$0.00037)	\$0.00000	\$0.00727	\$0.17723	\$0.10009	\$0.277
<u>L</u> H		\$0.02569			\$0.02569	\$0.14374				\$0.17633	\$0.33060	\$0.506
F	Saturday through Sunday and Ho	olidays: Mid Peak 8	a - 8p, Off Pe	ak 8p - 8a								
	Luminaire Charge	00.54				00.54						
11.	HPS 4,000 HPS 9,600	\$9.54 \$11.04				\$9.54 \$11.04						\$1 \$1
	HPS 27,500	\$18.34				\$18.34						\$18
	HPS 50,000	\$22.82				\$22.82						\$22
	HPS 9,600 (Post Top)	\$12.95				\$12.95						\$12
F	HPS 27,500 Flood	\$18.54				\$18.54						\$18
	HPS 50,000 Flood	\$24.75				\$24.75						\$24
	Incandescent 1,000	\$12.26				\$12.26						\$12
	Mercury Vapor 4,000	\$8.46				\$8.46						\$8
	Mercury Vapor 8,000	\$9.52				\$9.52 \$17.02						\$9
	Mercury Vapor 22,000 Mercury Vapor 63,000	\$17.02 \$28.80				\$17.02 \$28.80						\$1° \$28
	Mercury Vapor 22,000 Flood	\$19.48				\$28.80						\$19
	Mercury Vapor 63,000 Flood	\$37.78				\$37.78						\$3
	Luminaire Charge	40.170				2070						
	30 Watt Pole Top	\$6.18				\$6.18						\$6
	50 Watt Pole Top	\$6.45				\$6.45						\$6
	130 Watt Pole Top	\$9.96				\$9.96						\$
	190 Watt Pole Top	\$19.11				\$19.11						\$19
	30 Watt URD	\$14.44				\$14.44						\$14
	90 Watt Flood 130 Watt Flood	\$9.80 \$11.28				\$9.80 \$11.28						\$1 \$1
	30 Watt Caretaker	\$11.28 \$5.54				\$5.54						\$1. \$1
		\$10.83				\$10.83						\$1
	Pole -Wood	\$11.29				\$11.29						\$1
	Pole -Wood Fiberglass - Direct Embedded	\$19.05				\$19.05						\$19
Foles		\$31.84				\$31.84						\$3
	Fiberglass - Direct Embedded Fiberglass w/Foundation <25 ft Fiberglass w/Foundation >=25 ft	622 50				\$22.70						\$22
/LED-1/LED-2	Fiberglass - Direct Embedded Fiberglass w/Foundation <25 ft	\$22.70 \$27.39				\$27.39						\$2

Issued: October 31, 2024 July 1, 2024 Issued by: /s/ Neil Proudman

Neil Proudman

Effective: November 1, 2024August 1, 2024 Title: President

Rate EV-L Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.
- Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.

All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2024 May 1, 2024, through April 30, 2025: October 31, 2024

Customer Charge	\$488.17 per month							
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)								
Distribution Charge Off Peak	1.273 <u>1.379</u>							
Distribution Charge Mid Peak	1.905 1.735							
Distribution Charge Critical Peak	1.989 <u>1.890</u>							
Reliability Enhancement/Vegetation Management	0.000							
Total Distribution Charge Off Peak	1.273 <u>1.379</u>							
Total Distribution Charge Mid Peak	1.905 <u>1.735</u>							
Total Distribution Charge Critical Peak	1.989 <u>1.890</u>							
Transmission Charge Off Peak		(0.294) (0.188)						
Issued: October 31, 2024 May 29, 2024	Issued by:	/s/ Neil Proudman						
		Neil Proudman						
Effective: November 1, 2024 June 1, 2024	Title:	<u>President</u>						

Authorized by NHPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 27,027 in Docket No. DE 24-061, dated June 27, 2024. Authorized by NHPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES Superseding Fifteenth Fourteenth Revised Page 129 Fifteenth Fourteenth Revised Page 129

Superseding <u>Fifteenth Fourteenth</u> Revised Page 129 Rate EV-L

Transmission Charge Mid Peak

Transmission Charge Critical Peak

Energy Service Charge Off Peak

Energy Service Charge Mid Peak

Energy Service Charge Mid Peak

Energy Service Charge Mid Peak

Energy Service Charge Critical Peak

Stranded Cost Adjustment Factor

Storm Recovery Adjustment Factor

0.000

Storm Recovery Adjustment Factor

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$5.17

<u>Demand</u>

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to

Issued: -October 31, 2024 July 1, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: November 1, 2024 August 1, 2024

Title: President

Authorized by NHPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 27,027 in Docket No. DE 24-061, dated June 27, 2024. Authorized by NHPUC Order No. 27,027 in Docket No. DE 24 061, dated June 27, 2024.

NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES
Superseding Fifteenth Fourteenth Revised Page 129
Rate EV-L

warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued: -October 31, 2024 July 1, 2024 Issued by: /s/ Neil Proudman

Neil Proudman

Effective: November 1, 2024 August 1, 2024 Title: President

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2024May 1, 2024, through April 30, 2025:October 31, 2024

Customer Charge		\$81.34 per month						
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)								
Distribution Charge Off Peak	1.932 <u>1.786</u>							
Distribution Charge Mid Peak	2.309 2.025							
Distribution Charge Critical Peak	2.569 2.231							
Reliability Enhancement/Vegetation Management	0.000							
Total Distribution Charge Off Peak	1.932 <u>1.786</u>							
Total Distribution Charge Mid Peak	2.309 2.025							
Total Distribution Charge Critical Peak	2.569 2.231							
Transmission Charge Off Peak		(0.294) (0.197)						
Transmission Charge Mid Peak		0.956 <u>0.320</u>						
Transmission Charge Critical Peak	14.374 <u>14.802</u>							
Energy Service Charge Off Peak		5.950 7.239						
Energy Service Charge Mid Peak		7.984 8.503						
Energy Service Charge Critical Peak	33.060 <u>10.009</u>							
Stranded Cost Adjustment Factor		(0.037)						
Issued: October 31, 2024 July 1, 2024	Issued by:	/s/ Neil Proudman						
Effective: November 1, 2024August 1, 2024	Title:	Neil Proudman President						

Authorized by NHPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023, NHPUC Order No. 26,997 in Docket No. DE 24-051, dated April 30, 2024, and NHPUC Order No. 27,027 in Docket No. DE 24-061, dated June 27, 2024. Authorized by NHPUC Order No. 27,027 in Docket No. DE 24-061, dated June 27, 2024.

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES Superseding Fifteenth Fourteenth Revised Page 133 Rate EV-M

Storm Recovery Adjustment Factor

0.000

Issued: October 31, 2024 July 1, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: November 1, 2024August 1, 2024 Title: President