## Non-G1 Class Default Service:

	<u>Jun-22</u>	<u>Jul-22</u>	<u>Aug-22</u>	Sep-22	Oct-22	<u>Nov-22</u>	<u>Total</u>
Power Supply Charge							
Residential Class  Reconciliation	(\$52,449)	(\$67,924)	(\$77,770)	(\$60,368)	(\$49,458)	(\$54,811)	(\$362,781)
2 Total Costs	\$2,707,394	\$3,872,078	\$4,540,764	\$3,280,713	\$2,827,234	\$4,226,695	\$21,454,879
3 Reconciliation plus Total Costs (L.1 + L.2)	\$2,654,944	\$3,804,154	\$4,462,994	\$3,220,345	\$2,777,776	\$4,171,884	\$21,092,098
4 kWh Purchases	33,522,825	43,413,342	49,706,529	38,583,854	31,610,590	35,032,503	231,869,643
5 Total, Before Losses (L.3 / L.4)	\$0.07920	\$0.08763	\$0.08979	\$0.08346	\$0.08787	\$0.11909	\$0.09097
6 Losses	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%
Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))  Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))	\$0.08427	\$0.09323	\$0.09553	\$0.08881	\$0.09350	\$0.12671	\$0.09679
G2 and OL Class  Reconciliation	(\$25,800)	(\$29,758)	(\$32,372)	(\$27,994)	(\$24,823)	(\$25,153)	(\$165,900)
10 Total Costs	\$1,216,247	\$1,612,248	\$1,794,453	\$1,369,359	\$1,268,844	\$1,807,126	\$9,068,277
11 Reconciliation plus Total Costs (L.9 + L.10)	\$1,190,447	\$1,582,490	\$1,762,081	\$1,341,365	\$1,244,021	\$1,781,973	\$8,902,377
12 kWh Purchases	16,490,877	19,021,120	20,692,145	17,893,536	15,866,604	16,077,538	106,041,819
13 Total, Before Losses (L.11 / L.12)	\$0.07219	\$0.08320	\$0.08516	\$0.07496	\$0.07840	\$0.11084	\$0.08395
14 Losses	6.40%	6.40%	6.40%	6.40%	6.40%	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * 15 (1+L.14)) Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 *	\$0.07681	\$0.08852	\$0.09061	\$0.07976	\$0.08342	\$0.11793	
16 (1+L.14))							\$0.08932

Renewable Portfolio Standard (RPS) Charge							
17 Reconciliation	(\$150,253)	(\$187,567)	(\$211,494)	(\$169,671)	(\$142,632)	(\$153,546)	(\$1,015,164)
18 Total Costs	<u>\$356,315</u>	<u>\$444,798</u>	\$501,533	\$402,361	\$338,245	<u>\$364,122</u>	<u>\$2,407,374</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	\$206,063	\$257,230	\$290,039	\$232,690	\$195,613	\$210,576	\$1,392,210
20 kWh Purchases	50,013,703	62,434,462	70,398,674	56,477,390	47,477,194	51,110,040	337,911,462
21 Total, Before Losses (L.19 / L.20)	\$0.00412	\$0.00412	\$0.00412	\$0.00412	\$0.00412	\$0.00412	\$0.00412
22 Losses	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22)) 24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))	\$0.00438	\$0.00438	\$0.00438	\$0.00438	\$0.00438	\$0.00438	\$0.00438

	TOTAL DEFAULT SERVICE CHARGE							
25	Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23)	\$0.08865	\$0.09761	\$0.09991	\$0.09319	\$0.09788	\$0.13109	
26	Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)							\$0.10117
27	Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23)	\$0.08119	\$0.09290	\$0.09499	\$0.08414	\$0.08780	\$0.12231	
28	Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)							\$0.09370

	G1 Class Default Service:	<u>Jun-22</u>	<u>Jul-22</u>	<u>Aug-22</u>	<u>Sep-22</u>	<u>Oct-22</u>	<u>Nov-22</u>	<u>Total</u>
	Power Supply Charge							
1	Reconciliation							\$235,673
2	Total Costs excl. wholesale supplier charge							<u>\$29,567</u>
3	Reconciliation plus Total Costs excl. wholesale supplier charge ( $L.1 + L.2$ )							\$265,240
4	kWh Purchases							31,230,935
5	Total, Before Losses (L.3 / L.4)							\$0.00849
6	Losses							<u>4.591%</u>
7	Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6))	\$0.00888	\$0.00888	\$0.00888	\$0.00888	\$0.00888	\$0.00888	\$0.00888
8b	Wholesale Supplier Charge Losses Retail Rate - Wholesale Supplier Charge (L.8a *	MARKET 4.591%	MARKET 4.591%	MARKET 4.591%	MARKET 4.591%	MARKET 4.591%	MARKET 4.591%	
8	(1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9	Total Retail Rate - Power Supply Charge (L.7 + L. 8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
	Renewable Portfolio Standard (RPS) Charge							
10	Reconciliation	(\$13,931)	(\$15,161)	(\$16,050)	(\$14,685)	(\$13,623)	(\$13,194)	(\$86,643)
11	Total Costs	<u>\$36,371</u>	<u>\$39,583</u>	<u>\$41,902</u>	<u>\$38,339</u>	<u>\$35,566</u>	<u>\$34,446</u>	<u>\$226,207</u>
12	Reconciliation plus Total Costs (L.10+ L.11)	\$22,440	\$24,422	\$25,853	\$23,654	\$21,943	\$21,252	\$139,564
13	kWh Purchases	<u>5,021,504</u>	<u>5,464,982</u>	<u>5,785,176</u>	5,293,166	<u>4,910,387</u>	<u>4,755,719</u>	31,230,935
14	Total, Before Losses (L.12 / L.13)	\$0.00447	\$0.00447	\$0.00447	\$0.00447	\$0.00447	\$0.00447	
15	Losses	4.591%	4.591%	4.591%	4.591%	4.591%	4.591%	
16	Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00467	\$0.00467	\$0.00467	\$0.00467	\$0.00467	\$0.00467	
	TOTAL DEFAULT SERVICE CHARGE							
17	Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

Authorized by NHPUC Order No. 26,601 in Case No. DE 22-017, dated April 1, 2022

Issued: March 25, 2022
Effective: June 1, 2022

Issued By: Robert B. Hevert
Sr. Vice President

## Non-G1 Class Default Service:

	<u>Jun-22</u>	<u>Jul-22</u>	Aug-22	Sep-22	Oct-22	Nov-22	Total
Power Supply Charge							
Residential Class Reconciliation	(\$52,449)	(\$67,924)	(\$77,770)	(\$60,368)	(\$49,458)	(\$54,811)	(\$362,781)
2 Total Costs	\$2,707,394	\$3,872,078	\$4,540,764	\$3,280,713	\$2,827,234	\$4,226,695	\$21,454,879
3 Reconciliation plus Total Costs (L.1 + L.2)	\$2,654,944	\$3,804,154	\$4,462,994	\$3,220,345	\$2,777,776	\$4,171,884	\$21,092,098
4 kWh Purchases	33,522,825	43,413,342	49,706,529	38,583,854	31,610,590	35,032,503	231,869,643
5 Total, Before Losses (L.3 / L.4)	\$0.07920	\$0.08763	\$0.08979	\$0.08346	\$0.08787	\$0.11909	\$0.09097
6 Losses	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%
Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))  Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))	\$0.08427	\$0.09323	\$0.09553	\$0.08881	\$0.09350	\$0.12671	\$0.09679
G2 and OL Class 9 Reconciliation	(\$25,800)	(\$29,758)	(\$32,372)	(\$27,994)	(\$24,823)	(\$25,153)	(\$165,900)
10 Total Costs	\$1,216,247	\$1,612,248	\$1,794,453	\$1,369,359	\$1,268,844	\$1,807,126	\$9,068,277
11 Reconciliation plus Total Costs (L.9 + L.10)	\$1,190,447	\$1,582,490	\$1,762,081	\$1,341,365	\$1,244,021	\$1,781,973	\$8,902,377
12 kWh Purchases	16,490,877	19,021,120	20,692,145	17,893,536	15,866,604	16,077,538	106,041,819
13 Total, Before Losses (L.11 / L.12)	\$0.07219	\$0.08320	\$0.08516	\$0.07496	\$0.07840	\$0.11084	\$0.08395
14 Losses	6.40%	6.40%	6.40%	6.40%	6.40%	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * 15 (1+L.14))  Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 *	\$0.07681	\$0.08852	\$0.09061	\$0.07976	\$0.08342	\$0.11793	
16 (1+L.14))							\$0.08932

Renewable Portfolio Standard (RPS) Charge							
17 Reconciliation	(\$150,253)	(\$187,567)	(\$211,494)	(\$169,671)	(\$142,632)	(\$153,546)	(\$1,015,164)
18 Total Costs	<u>\$356,315</u>	<u>\$444,798</u>	\$501,533	<u>\$402,361</u>	<u>\$338,245</u>	\$364,122	<u>\$2,407,374</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	\$206,063	\$257,230	\$290,039	\$232,690	\$195,613	\$210,576	\$1,392,210
20 kWh Purchases	50,013,703	62,434,462	70,398,674	56,477,390	47,477,194	51,110,040	337,911,462
21 Total, Before Losses (L.19 / L.20)	\$0.00412	\$0.00412	\$0.00412	\$0.00412	\$0.00412	\$0.00412	\$0.00412
22 Losses	6.40%	6.40%	6.40%	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	6.40%
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22)) 24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))	\$0.00438	\$0.00438	\$0.00438	\$0.00438	\$0.00438	\$0.00438	\$0.00438

TOTAL DEFAULT SERVICE CHARGE							
Total Retail Rate - Residential Variable Default Service 25 Charge (L.7 + L.23) Total Retail Rate - Residential Fixed Default Service 26 Charge (L.8+L.24)	\$0.08865	\$0.09761	\$0.09991	\$0.09319	\$0.09788	\$0.13109	\$0.10117
Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23) Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)	\$0.08119	\$0.09290	\$0.09499	\$0.08414	\$0.08780	\$0.12231	\$0.09370

Authorized by NHPUC Order No. 26,601 26,532 in Case No. DE 22-017 1-041, dated October 8, 2021 April 1, 2022

Issued: March 25, 2022<del>October 1, 2021</del> Effective: June 1, 2022<del>December 1, 2021</del>

Non-G1 Class Default Service:

	<u>Dec-21</u>	<u>Jan-22</u>	Feb-22	Mar-22	<u>Apr-22</u>	May-22	<u>Total</u>
Power Supply Charge							
Residential Class							
Reconciliation	(\$76,446)	(\$80,659)	(\$76,084)	(\$67,445)	(\$62,717)	(\$55,091)	(\$418,442)
Total Costs	\$8,189,313	\$10,275,095	\$9,351,868	\$ <del>5,351,503</del>	<del>\$2,401,366</del>	<del>\$2,399,12</del> 4	\$37,968,269
Reconciliation plus Total Costs (L.1 + L.2)	\$8,112,867	<del>\$10,194,436</del>	<del>\$9,275,784</del>	\$ <del>5,284,058</del>	\$ <del>2,338,649</del>	<del>\$2,344,033</del>	<del>\$37,549,827</del>
kWh-Purchases	43,598,144	46,001,076	43,391,627	<u>38,464,718</u>	<u>35,768,076</u>	<u>31,419,414</u>	238,643,055
Total, Before Losses (L.3 / L.4)	<del>\$0.18608</del>	<del>\$0.22161</del>	<del>\$0.21377</del>	<del>\$0.13737</del>	<del>\$0.06538</del>	<del>\$0.07460</del>	<del>\$0.15735</del>
Losses	<u>6.40%</u>	<del>6.40%</del>	<del>6.40%</del>	<del>6.40%</del>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))	<u>\$0.19799</u>	\$0.23580	\$0.22745	\$0.14617	\$0.06957	\$0.07938	
Total Retail Rate - Residential Fixed Power Supply Charge (L.5 *	ψ0.17777	ψ0.23300	ψ0.22713	ψ0.11017	ψ0.00757	ψ0.07930	
(1+L.6))							<del>\$0.16742</del>
G2 and OL Class							
Reconciliation	(\$27,851)	(\$27,877)	<del>(\$27,891)</del>	(\$27,733)	(\$26,938)	(\$25,326)	(\$163,617)
Total Costs	\$2,788,700	\$3,282,062	\$3,200,722	\$1,947,474	\$891,553	<del>\$862,634</del>	\$12,973,14
Reconciliation plus Total Costs (L.9 + L.10)	\$2,760,849	\$3,254,184	\$3,172,831	\$1,919,740	<del>\$864,615</del>	\$837,308	\$12,809,52
kWh Purchases	15,884,934	<u>15,900,198</u>	<u>15,907,972</u>	<u>15,818,000</u>	15,364,419	14,445,122	93,320,647
Total, Before Losses (L.11/L.12)	<del>\$0.17380</del>	<del>\$0.20466</del>	\$0.19945	<del>\$0.12136</del>	<del>\$0.05627</del>	<del>\$0.05796</del>	<del>\$0.13726</del>
Losses	<u>6.40%</u>	6.40%	6.40%	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate – G2 and OL Variable Power Supply Charge (L.13 * (1+L.14))	<del>\$0.18493</del>	<del>\$0.21776</del>	<del>\$0.21221</del>	<del>\$0.12913</del>	\$0.05988	\$0.06167	
Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 *	<del>ФО.184УЗ</del>	<del>30.21//0</del>	<del>9V.21221</del>	<del>\$U.12713</del>	<del>ФU.UЭУОО</del>	<del>\$0.0010/</del>	
(1+L.14))							<del>\$0.14605</del>

Renewable Portfolio Standard (RPS) Charge							
17 Reconciliation	<del>(\$18,574)</del>	(\$19,329)	(\$18,517)	(\$16,950)	(\$15,967)	(\$14,322)	<del>(\$103,660)</del>
18 Total Costs	<u>\$436,498</u>	<del>\$474,349</del>	<u>\$454,416</u>	\$415,978	\$391,840	<u>\$351,474</u>	<u>\$2,524,554</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	<del>\$417,923</del>	<del>\$455,020</del>	<del>\$435,899</del>	\$399,028	<del>\$375,873</del>	<del>\$337,152</del>	<del>\$2,420,895</del>
20 kWh Purchases	<u>59,483,078</u>	61,901,274	<u>59,299,599</u>	<u>54,282,719</u>	<u>51,132,495</u>	<u>45,864,536</u>	<del>331,963,702</del>
21 Total, Before Losses (L.19 / L.20)	\$0.00703	\$0.00735	\$0.00735	\$0.00735	\$0.00735	\$0.00735	<del>\$0.00729</del>
22 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22)) 24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))	<del>\$0.00748</del>	<del>\$0.00782</del>	<del>\$0.00782</del>	<del>\$0.00782</del>	<del>\$0.00782</del>	<del>\$0.00782</del>	\$0.00776

	TOTAL DEFAULT SERVICE CHARGE							
25	Total Retail Rate - Residential Variable Default Service- Charge (L.7 + L.23)	<del>\$0.20547</del>	<del>\$0.24362</del>	<del>\$0.23527</del>	<del>\$0.15399</del>	<del>\$0.07739</del>	<del>\$0.08720</del>	
26	Total Retail Rate - Residential Fixed Default Service- Charge (L.8+L.24)							<del>\$0.17518</del>
27	Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23) Total Retail Rate - G2 and OL Fixed Default Service	<del>\$0.19241</del>	<del>\$0.22558</del>	<del>\$0.22003</del>	<del>\$0.13695</del>	<del>\$0.06770</del>	<del>\$0.06949</del>	
28	Charge (L.16+L.24)							<del>\$0.15381</del>

	G1 Class Default Service:	<u>Jun-22</u>	<u>Jul-22</u>	Aug-22	<u>Sep-22</u>	Oct-22	<u>Nov-22</u>	<u>Total</u>
	Power Supply Charge							
1	Reconciliation							\$235,673
2	Total Costs excl. wholesale supplier charge							<u>\$29,567</u>
3	Reconciliation plus Total Costs excl. wholesale supplier charge $(L.1 + L.2)$							\$265,240
4	kWh Purchases							31,230,935
5	Total, Before Losses (L.3 / L.4)							\$0.00849
6	Losses							<u>4.591%</u>
7	Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6))	\$0.00888	\$0.00888	\$0.00888	\$0.00888	\$0.00888	\$0.00888	\$0.00888
	Wholesale Supplier Charge Losses Retail Rate - Wholesale Supplier Charge (L.8a *	MARKET 4.591%	MARKET 4.591%	MARKET 4.591%	MARKET 4.591%	MARKET 4.591%	MARKET 4.591%	
o	(1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9	Total Retail Rate - Power Supply Charge (L.7 + L. 8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
	Renewable Portfolio Standard (RPS) Charge							
10	Reconciliation	(\$13,931)	(\$15,161)	(\$16,050)	(\$14,685)	(\$13,623)	(\$13,194)	(\$86,643)
11	Total Costs	<u>\$36,371</u>	\$39,583	<u>\$41,902</u>	\$38,339	<u>\$35,566</u>	<u>\$34,446</u>	\$226,207
12	Reconciliation plus Total Costs (L.10+ L.11)	\$22,440	\$24,422	\$25,853	\$23,654	\$21,943	\$21,252	\$139,564
13	kWh Purchases	<u>5,021,504</u>	5,464,982	<u>5,785,176</u>	5,293,166	4,910,387	4,755,719	31,230,935
14	Total, Before Losses (L.12 / L.13)	\$0.00447	\$0.00447	\$0.00447	\$0.00447	\$0.00447	\$0.00447	
15	Losses	4.591%	4.591%	4.591%	4.591%	4.591%	<u>4.591%</u>	
16	Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00467	\$0.00467	\$0.00467	\$0.00467	\$0.00467	\$0.00467	
	TOTAL DEFAULT SERVICE CHARGE							
17	Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

Authorized by NHPUC Order No. 26,601 26,532 in Case No. DE 22-017 1-041, dated October 8, 2021 April 1, 2022

Issued: March 25, 2022<del>October 1, 2021</del> Effective: June 1, 2022<del>December 1, 2021</del> Issued By: Robert B. Hevert Sr. Vice President

	G1 Class Default Service:	<del>Dec-21</del>	<del>Jan-22</del>	<del>Feb-22</del>	<u> Mar-22</u>	<u>Apr-22</u>	<u>May-22</u>	<u>Total</u>
	Power Supply Charge							
1	Reconciliation							<del>\$47,765</del>
2	Total Costs excl. wholesale supplier charge							<u>\$28,846</u>
3	Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)							<del>\$76,611</del>
4	kWh Purchases							<del>25,275,697</del>
5	Total, Before Losses (L.3 / L.4)							<del>\$0.00303</del>
6	Losses							<u>4.591%</u>
7	Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6))	<del>\$0.00317</del>						
<del>8a</del> <del>8b</del>	Wholesale Supplier Charge Losses Retail Rate - Wholesale Supplier Charge (L.8a *	MARKET 4.591%	MARKET 4.591%	MARKET 4.591%	MARKET 4.591%	MARKET 4.591%	MARKET 4.591%	
0	(1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9	Total Retail Rate - Power Supply Charge (L.7 + L. 8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
	Renewable Portfolio Standard (RPS) Charge							
<del>10</del>	Reconciliation	<del>(\$2,296)</del>	<del>(\$2,172)</del>	<del>(\$2,190)</del>	<del>(\$2,202)</del>	<del>(\$2,223)</del>	<del>(\$2,147)</del>	(\$13,231)
11	Total Costs	<del>\$32,756</del>	<u>\$32,355</u>	<u>\$32,616</u>	<del>\$32,795</del>	<u>\$33,117</u>	<u>\$31,986</u>	<u>\$195,625</u>
12	Reconciliation plus Total Costs (L.10+ L.11)	<del>\$30,460</del>	\$30,183	<del>\$30,426</del>	<del>\$30,593</del>	\$30,894	\$29,839	\$182,394
<del>13</del>	kWh Purchases	<u>4,387,100</u>	<u>4,149,721</u>	<u>4,183,084</u>	<u>4,206,047</u>	<u>4,247,401</u>	<u>4,102,344</u>	25,275,697
14	Total, Before Losses (L.12 / L.13)	<del>\$0.00694</del>	<del>\$0.00727</del>	<del>\$0.00727</del>	<del>\$0.00727</del>	<del>\$0.00727</del>	<del>\$0.00727</del>	
<del>15</del>	Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16	Total Retail Rate - RPS Charge (L.14 * (1+L.15))	<del>\$0.00726</del>	<del>\$0.00761</del>	<del>\$0.00761</del>	<del>\$0.00761</del>	<del>\$0.00761</del>	<del>\$0.00761</del>	
	TOTAL DEFAULT SERVICE CHARGE							
<del>17</del>	Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	