

Attachment PUC 2-001

Public Service Company of New Hampshire,
d/b/a Eversource Energy
Docket No. DE 22-053
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February 17, 2023
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Eversource RPS REC Summary for Default Service

Actual / Estimate	2018	2019	2020	2021	2022
	Class I (Non-Thermal)	Class I (Non-Thermal)	Class I (Non-Thermal)	Class I (Non-Thermal)	Class I (Non-Thermal)
	Actual	Actual	Actual	Actual	Actual Estimate
A. Number of kilowatt-hours of electricity sold	3,350,278,000	3,332,076,768	3,578,480,041	3,729,901,000	3,829,775,087
B. RPS obligation as provided in RSA 362-F:3	7.5%	8.2%	8.9%	9.6%	10.3%
C. Total NH certificate obligation in MWh for each class ((A/1000) x B)	251,271	273,230	318,485	358,070	394,467
D. Net metering CREDIT percentage for Class I	0.005000%	0.005400%	0.006000%	0.005800%	0.005800%
E. Total Net metering CREDIT for Class I ((A/1000) x D)	168	180	215	216	222
F. RPS Obligation less Net Metering Credit (C-E)	251,103	273,050	318,270	357,854	394,245
G. GIS certificates purchased or acquired by class (MWh)	451,003	443,428	430,450	425,719	430,685
H. Total Costs incurred for REC purchases \$	\$ 12,678,497	\$ 14,290,216	\$ 17,434,813	\$ 18,426,795	\$ 21,068,223
I. Certificates banked from prior year(s) used for compliance	132,453	58,550	1,128	9,308	2,173
J. Surplus Certificates sold	273,803	227,800	104,000	75,000	0
K. Total certificates available for RPS compliance (G+I+J)	309,653	274,178	327,578	360,027	432,858
L. GIS certificates <i>used for compliance</i> (F)	251,103	273,050	318,270	357,854	394,245
M. Obligations to be met with alternative compliance payment	0	0	0	0	0
N. Balance to be banked	58,550	1,128	9,308	2,173	38,613
O. NH RPS Obligation met with Alternative Compliance Payments (ACPs) by class	0	0	0	0	0
P. ACP rate by class as set by the Commission in accordance with RSA 362-F:10, III	\$ 56.54	\$ 57.15	\$ 57.61	\$ 57.99	\$ 59.12
Q. Dollar amount of ACP for the compliance year by class (P x Q)	\$ -	\$ -	\$ -	\$ -	\$ -
R. Percentage of RPS Obligation paid by ACP	0%	0%	0%	0%	0%

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Eversource RPS REC Summary for Default Service

Actual / Estimate	2018	2019	2020	2021	2022
	Class I (Thermal)	Class I (Thermal)	Class I (Thermal)	Class I (Thermal)	Class I (Thermal)
	Actual	Actual	Actual	Actual	Actual Estimate
A. Number of kilowatt-hours of electricity sold	3,350,278,000	3,332,076,768	3,578,480,041	3,729,901,000	3,829,775,087
B. RPS obligation as provided in RSA 362-F:3	1.2%	1.4%	1.6%	1.8%	2.0%
C. Total NH certificate obligation in MWh for each class ((A/1000) x B)	40,203	46,649	57,256	67,138	76,596
D. Net metering CREDIT percentage					
E. Total Net metering CREDIT					
F. RPS Obligation less Net Metering Credit (C-E)	40,203	46,649	57,256	67,138	76,596
G. GIS certificates purchased or acquired by class (MWh)	29,324	26,630	29,611	20,736	8,500
H. Total Costs incurred for REC purchases \$	\$ 699,060	\$ 645,778	\$ 755,081	\$ 533,916	\$ 221,000
I. Certificates banked from prior year(s) used for compliance	0	0	0	0	0
J. Surplus Certificates sold	0	0	0	0	0
K. Total certificates available for RPS compliance (G+I+J)	29,324	26,630	29,611	20,736	8,500
L. GIS certificates <i>used for compliance</i> (F)	40,203	46,649	57,256	67,138	76,596
M. Obligations to be met with alternative compliance payment (C - N)	10,879	20,019	27,645	46,402	68,096
N. Balance to be banked	0	0	0	0	0
O. NH RPS Obligation to be met with Alternative Compliance Payments (ACPs) by class	10,879	20,019	27,645	46,402	68,096
P. ACP rate by class as set by the Commission in accordance with RSA 362-F:10, III	\$25.69	\$25.97	\$26.18	26.35	26.86
Q. Dollar amount of ACP for the compliance year by class (P x Q)	\$279,481.51	\$519,893.43	\$723,746.10	\$1,222,692.70	\$1,829,058.56
R. Percentage of RPS Obligation paid by ACP	27%	43%	48%	69%	89%

Eversource RPS REC Summary for Default Service

		2018	2019	2020	2021	2022
		Class II	Class II	Class II	Class II	Class II
Actual / Estimate		Actual	Actual	Actual	Actual	Actual Estimate
A.	Number of kilowatt-hours of electricity sold	3,350,278,000	3,332,076,768	3,578,480,041	3,729,901,000	3,829,775,087
B.	RPS obligation as provided in RSA 362-F:3	0.5%	0.6%	0.7%	0.7%	0.7%
C.	Total NH certificate obligation in MWh for each class ((A/1000) x B)	16,751	19,992	25,049	26,109	26,808
D.	Net metering CREDIT percentage for Class I	0.467300%	0.479400%	0.558400%	0.475200%	0.475200%
E.	Total Net metering CREDIT for Class I ((A/1000) x D)	15,656	15,974	19,982	17,724	18,199
F.	RPS Obligation less Net Metering Credit (C-E)	1,095	4,018	5,067	8,385	8,609
G.	GIS certificates purchased or acquired by class (MWh)	0	4,425	5,327	4,376	0
H.	Total Costs incurred for REC purchases \$	\$ 59,541	\$ 178,975	\$ 252,861	\$ 186,949	\$ 252,280
I.	Certificates banked from prior year(s) used for compliance	0	0	407	667	0
J.	Surplus Certificates sold	0	0	0	0	0
K.	Total certificates available for RPS compliance (G+I+J)	0	4,425	5,734	5,043	0
L.	GIS certificates <i>used for compliance</i> (F)	1,095	4,018	5,067	8,385	8,609
M.	Obligations to be met with alternative compliance payment (C - N)	1,095	0	0	3,342	8,609
N.	Balance to be banked	0	407	667	0	0
O.	NH RPS Obligation met with Alternative Compliance Payments (ACPs) by class	1,095	0	0	3,342	8,609
P.	ACP rate by class as set by the Commission in accordance with RSA 362-F:10, III	\$ 56.54	\$ 57.15	\$ 57.61	\$ 57.99	\$ 59.12
Q.	Dollar amount of ACP for the compliance year by class (P x Q)	\$ 61,911.30	\$ -	\$ -	\$ 193,802.58	\$ 508,964.08
R.	Percentage of RPS Obligation paid by ACP	100%	0%	0%	40%	100%

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Actual / Estimate	2018	2019	2020	2021	2022	
	Class III	Class III	Class III	Class III	Class III	
	Actual	Actual	Actual	Actual	Actual Estimate	
A.	Number of kilowatt-hours of electricity sold	3,350,278,000	3,332,076,768	3,578,480,041	3,729,901,000	3,829,775,087
B.	RPS obligation as provided in RSA 362-F:3	8.0%	8.0%	2.0%	1.0%	8.0%
C.	Total NH certificate obligation in MWh for each class ((A/1000) x B)	268,022	266,566	71,570	37,299	306,382
D.	Net metering CREDIT percentage					
E.	Total Net metering CREDIT					
F.	RPS Obligation less Net Metering Credit (C-E)	268,022	266,566	71,570	37,299	306,382
G.	GIS certificates purchased or acquired by class (MWh)	207,381	266,564	84,500	0	0
H.	Total Costs incurred for REC purchases \$	\$ 3,607,229	\$ 12,399,382	\$ 4,511,305	\$ 597,414	
I.	Certificates banked from prior year(s) used for compliance	60,643	2	0	11,190	1,740
J.	Surplus Certificates sold	0	0	0	0	0
K.	Total certificates available for RPS compliance (G+I+J)	268,024	266,566	84,500	11,190	1,740
L.	GIS certificates <i>used for compliance</i> (F)	268,022	266,566	71,570	37,299	306,382
M.	Obligations to be met with alternative compliance payment (C - N)	0	0	0	26,109	304,642
N.	Balance to be banked	2	0	12,930	0	0
O.	NH RPS Obligation met with Alternative Compliance Payments (ACPs) by class	0	0	0	26,109	304,642
P.	ACP rate by class as set by the Commission in accordance with RSA 362-F:10, III	\$ 55.00	\$ 55.00	\$ 34.54	\$ 34.99	\$ 36.36
Q.	Dollar amount of ACP for the compliance year by class (P x Q)	\$ -	\$ -	\$ -	\$ 913,553.91	\$ 11,076,783.12
R.	Percentage of RPS Obligation paid by ACP	0%	0%	0%	70%	99%

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Eversource RPS REC Summary for Default Service

		2018	2019	2020	2021	2022
		Class IV	Class IV	Class IV	Class IV	Class IV
Actual / Estimate		Actual	Actual	Actual	Actual	Actual Estimate
A.	Number of kilowatt-hours of electricity sold	3,350,278,000	3,332,076,768	3,578,480,041	3,729,901,000	3,829,775,087
B.	RPS obligation as provided in RSA 362-F:3	1.5%	1.5%	1.5%	1.5%	1.5%
C.	Total NH certificate obligation in MWh for each class ((A/1000) x B)	50,254	49,981	53,677	55,949	57,447
D.	Net metering CREDIT percentage					
E.	Total Net metering CREDIT					
F.	RPS Obligation less Net Metering Credit (C-E)	50,254	49,981	53,677	55,949	57,447
G.	GIS certificates purchased or acquired by class (MWh)	451,003	443,428	430,450	425,719	430,685
H.	Total Costs incurred for REC purchases \$	\$ 1,323,830	\$ 1,411,178	\$ 1,006,544	\$ 659,120	\$ 618,546
I.	Certificates banked from prior year(s) used for compliance	132,453	58,550	1,128	9,308	2,173
J.	Surplus Certificates sold	273,803	227,800	104,000	75,000	0
K.	Total certificates available for RPS compliance (G+I+J)	309,653	274,178	327,578	360,027	432,858
L.	GIS certificates <i>used for compliance</i> (F)	50,254	49,981	53,677	55,949	57,447
M.	Obligations to be met with alternative compliance payment (C - N)	0	0	0	0	0
N.	Balance to be banked	259,399	224,197	273,901	304,078	375,411
O.	NH RPS Obligation met with Alternative Compliance Payments (ACPs) by class	0	0	0	0	0
P.	ACP rate by class as set by the Commission in accordance with RSA 362-F:10, III	\$ 56.54	\$ 57.15	\$ 57.61	\$ 57.99	\$ 59.12
Q.	Dollar amount of ACP for the compliance year by class (P x Q)	\$ -	\$ -	\$ -	\$ -	\$ -
R.	Percentage of RPS Obligation paid by ACP	0%	0%	0%	0%	0%

ES Docket No. ES Order No. ES Rate effective date	DE 17-150				DE 18-002				DE 19-082		DE 20-054		DE 21-077		DE 22-021	
	Order No. 26,089	Order No. 26,104	Order No. 26,147	Order No. 26,203	Order No. 26,260	Order No. 26,315	Order No. 26,368	Order No. 26,438	Order No. 26,491	Order No. 26,557	Order No. 26,645	Order No. 26,747				
	<u>1/1/2018</u>	<u>4/1/2018</u>	<u>8/1/2018</u>	<u>2/1/2019</u>	<u>8/1/2019</u>	<u>2/1/2020</u>	<u>8/1/2020</u>	<u>2/1/2021</u>	<u>8/1/2021</u>	<u>2/1/2022</u>	<u>8/1/2022</u>	<u>2/1/2023</u>				
Small Customers																
Average Rate (\$ per kWh)	\$ 0.11250	\$ 0.07903	\$ 0.09412	\$ 0.09985	\$ 0.08825	\$ 0.08306	\$ 0.07068	\$ 0.06627	\$ 0.08826	\$ 0.10669	\$ 0.22566	\$ 0.20221				
RPS Adder Rate (\$ per kWh)	\$ 0.00950	\$ 0.00537	\$ 0.00369	\$ 0.00275	\$ 0.00566	\$ 0.00779	\$ 0.00740	\$ 0.00748	\$ 0.00770	\$ 0.00794	\$ 0.00800	\$ 0.00811				
A&G Rate (\$ per kWh)	\$ -	\$ 0.00127	\$ 0.00114	\$ 0.00098	\$ 0.00107	\$ 0.00095	\$ 0.00076	\$ 0.00061	\$ 0.00065	\$ 0.00063	\$ 0.00058	\$ 0.00063				
ES Filing Reference	Attachment CJG-1 (12/8/2017), Page 1	Attachment CJG-1 (2/9/2018), Page 1	Attachment CJG-1 (6/8/2018), Page 1	Attachment CJG-1 (12/13/2018), Page 1	Attachment ELM-1 (6/6/2019), Page 1	Attachment ELM-1 (12/5/2019), Page 1	Attachment ELM-1 (6/11/2020), Page 1	Attachment ELM-1 (12/10/2020), Page 1	Attachment ELM-1 (6/17/2021), Page 1	Attachment ELM-1 (12/9/2021), Page 1	Attachment MBP-1 (6/16/2022), Page 1	Attachment MBP-1 (12/8/2022), Page 1				

REDACTED

PSNH RR 7 - Residential/Small
 6 Month Rate Period*

Bids Due										Rate Adders				
Month	Year	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Monthly Wholesale Bid Price (\$/MWh)	6 Mth Wght Retail Avg Used for Default Energy Rate (\$/kWh)	Monthly Market Price	Loss Factor	Rate Adders	¢/kWh	Total
Feb	2018	*	*	[REDACTED]					7.903	(1)		RPS	0.537	
												A&G	0.127	
												Hydro Adjuster	0.081	0.745

*After generation divestiture, initial RFP for only 4 months

Month	Year	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Monthly Wholesale Bid Price (\$/MWh)	6 Mth Wght Retail Avg Used for Default Energy Rate (\$/kWh)	Monthly Market Price	Loss Factor	Rate Adders	¢/kWh	Total
Jun	2018	[REDACTED]							9.412	(1)		Over/Under	0.000	
												RPS	0.369	
												A&G	0.114	
												Hydro Adjuster	(0.028)	0.455

Month	Year	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Monthly Wholesale Bid Price (\$/MWh)	6 Mth Wght Retail Avg Used for Default Energy Rate (\$/kWh)	Monthly Market Price	Loss Factor	Rate Adders	¢/kWh	Total
Dec	2018	[REDACTED]							9.985	(1)		Over/Under	0.000	
												RPS	0.275	
												A&G	0.098	
												Hydro Adjuster	0.000	0.373

Month	Year	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Monthly Wholesale Bid Price (\$/MWh)	6 Mth Wght Retail Avg Used for Default Energy Rate (\$/kWh)	Monthly Market Price	Loss Factor	Rate Adders	¢/kWh	Total
Jun	2019	[REDACTED]							8.825	(1)		Over/Under	(0.036)	
												RPS	0.558	
												A&G	0.107	
												Hydro Adj. O/U	0.072	0.701

REDACTED

PSNH RR 7 - Residential/Small
 6 Month Rate Period*

Bids Due								Rate Adders						
Month	Year	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Monthly Wholesale Bid Price (\$/MWh)	6 Mth Wght Retail Avg Used for Default Energy Rate (\$/kWh)	Monthly Market Price (¢/kWh)	Loss Factor	Rate Adders	¢/kWh	Total
Dec	2019								8.306	(1)		RPS	0.779	
												ES Recon.	(0.036)	
												RPS Recon.	(0.008)	
												A&G	0.095	
												Hydro Adj. Recon.	0.072	0.902

Month	Year	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Monthly Wholesale Bid Price (\$/MWh)	6 Mth Wght Retail Avg Used for Default Energy Rate (\$/kWh)	Monthly Market Price (¢/kWh)	Loss Factor	Rate Adders	¢/kWh	Total
Jun	2020								7.068	(1)		RPS	0.740	
												ES Recon.	0.029	
												RPS Recon.	(0.258)	
												A&G	0.076	
												Working Capital	(0.010)	0.577

Month	Year	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Monthly Wholesale Bid Price (\$/MWh)	6 Mth Wght Retail Avg Used for Default Energy Rate (\$/kWh)	Monthly Market Price (¢/kWh)	Loss Factor	Rate Adders	¢/kWh	Total
Dec	2020								6.627	(1)		RPS	0.748	
												ES Recon.	0.029	
												RPS Recon.	(0.258)	
												A&G	0.061	
												Working Capital	(0.010)	0.570

Month	Year	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Monthly Wholesale Bid Price (\$/MWh)	6 Mth Wght Retail Avg Used for Default Energy Rate (\$/kWh)	Monthly Market Price (¢/kWh)	Loss Factor	Rate Adders	¢/kWh	Total
Jun	2021								8.826	(1)		RPS	0.770	
												ES Recon.	(0.363)	
												RPS Recon.	(0.026)	
												A&G	0.065	
												Working Capital	(0.002)	0.444

REDACTED

PSNH RR 7 - Residential/Small
6 Month Rate Period*

Bids Due		6 Month Rate Period*							Rate Adders					
Month	Year	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Monthly Wholesale Bid Price (\$/MWh)	6 Mth Wght Retail Avg Used for Default Energy Rate (\$/kWh)	Monthly Market Price (1)	Loss Factor	Rate Adders	¢/kWh	Total
Dec	2021								10.669	(1)		RPS	0.794	
												ES Recon.	(0.363)	
												RPS Recon.	(0.026)	
												A&G	0.063	
												Working Capital	(0.002)	0.466

Month	Year	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Monthly Wholesale Bid Price (\$/MWh)	6 Mth Wght Retail Avg Used for Default Energy Rate (\$/kWh)	Monthly Market Price (1)	Loss Factor	Rate Adders	¢/kWh	Total
Jun	2022								22.566	(1)		RPS	0.800	
												ES Recon.	(0.187)	
												RPS Recon.	(0.082)	
												A&G	0.058	
												Working Capital	(0.009)	0.580

Month	Year	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Monthly Wholesale Bid Price (\$/MWh)	6 Mth Wght Retail Avg Used for Default Energy Rate (\$/kWh)	Monthly Market Price (1)	Loss Factor	Rate Adders	¢/kWh	Total
Dec	2022								20.221	(1)		RPS	0.811	
												ES Recon.	(0.187)	
												RPS Recon.	(0.082)	
												A&G	0.063	
												Working Capital	(0.017)	0.588

(1) Please see our response for this data point.

REDACTED

PSNH RR 7 - Large/C&I
6 Month Rate Period*

Bids Due

Rate Adders

Month	Year	Type	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Monthly Wholesale Bid Price (\$/MWh)	6 Mth Retail Wght Avg w/adders (¢/kWh)	Monthly Market Price	Loss Factor	Rate Adders	¢/kWh	Total
Feb	2018	Bid	*	*	[REDACTED]			[REDACTED]	[REDACTED]	[REDACTED]	(1)	[REDACTED]	RPS	0.537	
Monthly Default Energy Rates					8.739	8.152	8.165	8.251					A&G	0.127	
													Hydro Adjuster	0.081	0.745

*After generation divesture, initial RFP for only 4 months

Month	Year	Type	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Monthly Wholesale Bid Price (\$/MWh)	6 Mth Retail Wght Avg w/adders (¢/kWh)	Monthly Market Price	Loss Factor	Rate Adders	¢/kWh	Total	
Jun	2018	Bid	[REDACTED]						[REDACTED]	[REDACTED]	[REDACTED]	(1)	[REDACTED]	Over/Under	0.000	
Monthly Default Energy Rates			7.711	8.475	9.180	8.894	10.257	12.321						RPS	0.369	
													A&G	0.114		
													Hydro Adjuster	(0.028)	0.455	

Month	Year	Type	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Monthly Wholesale Bid Price (\$/MWh)	6 Mth Retail Wght Avg w/adders (¢/kWh)	Monthly Market Price	Loss Factor	Rate Adders	¢/kWh	Total	
Dec	2018	Bid	[REDACTED]						[REDACTED]	[REDACTED]	[REDACTED]	(1)	[REDACTED]	Over/Under	0.000	
Monthly Default Energy Rates			16.749	13.867	11.754	11.217	9.640	10.107						RPS	0.275	
													A&G	0.098		
													Hydro Adjuster	0.000	0.373	

Month	Year	Type	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Monthly Wholesale Bid Price (\$/MWh)	6 Mth Retail Wght Avg w/adders (¢/kWh)	Monthly Market Price	Loss Factor	Rate Adders	¢/kWh	Total	
Jun	2019	Bid	[REDACTED]						[REDACTED]	[REDACTED]	[REDACTED]	(1)	[REDACTED]	Over/Under	0.131	
Monthly Default Energy Rates			7.563	7.533	7.824	8.590	10.674	11.955						RPS	0.558	
													A&G	0.107		
													Hydro Adj. O/U	0.072	0.868	

REDACTED

PSNH RR 7 - Large/C&I
6 Month Rate Period*

Bids Due										Rate Adders					
Month	Year	Bid	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Monthly Wholesale Bid Price (\$/MWh)	6 Mth Retail Wght Avg w/adders (¢/kWh)	Monthly Market Price	Loss Factor	Rate Adders	¢/kWh	Total
Dec	2019										(1)		RPS	0.779	
Monthly Default Energy Rates			11.297	8.743	8.196	7.212	6.453	6.899					ES Recon.	0.131	
													RPS Recon.	(0.008)	
													A&G	0.095	
													Hydro Adj. Recon.	0.072	1.069

Bids Due										Rate Adders					
Month	Year	Bid	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Monthly Wholesale Bid Price (\$/MWh)	6 Mth Retail Wght Avg w/adders (¢/kWh)	Monthly Market Price	Loss Factor	Rate Adders	¢/kWh	Total
Jun	2020										(1)		RPS	0.740	
Monthly Default Energy Rates			6.025	6.040	6.135	7.177	8.175	9.267					ES Recon.	0.378	
													RPS Recon.	(0.258)	
													A&G	0.076	
													Working Capital	0.003	0.939

Bids Due										Rate Adders					
Month	Year	Bid	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Monthly Wholesale Bid Price (\$/MWh)	6 Mth Retail Wght Avg w/adders (¢/kWh)	Monthly Market Price	Loss Factor	Rate Adders	¢/kWh	Total
Dec	2020										(1)		RPS	0.748	
Monthly Default Energy Rates			7.869	7.140	6.753	6.280	5.809	6.332					ES Recon.	0.378	
													RPS Recon.	(0.258)	
													A&G	0.061	
													Working Capital	0.002	0.931

Bids Due										Rate Adders					
Month	Year	Bid	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Monthly Wholesale Bid Price (\$/MWh)	6 Mth Retail Wght Avg w/adders (¢/kWh)	Monthly Market Price	Loss Factor	Rate Adders	¢/kWh	Total
Jun	2021										(1)		RPS	0.770	
Monthly Default Energy Rates			7.291	6.587	6.665	7.690	9.855	13.058					ES Recon.	(0.187)	
													RPS Recon.	(0.026)	
													A&G	0.065	
													Working Capital	0.011	0.633

REDACTED

PSNH RR 7 - Large/C&I
6 Month Rate Period*

Bids Due

Rate Adders

Month	Year	Bid	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Monthly Wholesale Bid Price (\$/MWh)	6 Mth Retail Wght Avg w/adders (¢/kWh)	Monthly Market Price (1)	Loss Factor	Rate Adders	¢/kWh	Total	
Dec	2021		[REDACTED]											RPS	0.794	
Monthly Default Energy Rates			21.425	12.600	8.970	7.605	7.898	9.275						ES Recon.	(0.187)	
														RPS Recon.	(0.026)	
														A&G	0.063	
														Working Capital	0.017	0.661

Month	Year	Bid	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Monthly Wholesale Bid Price (\$/MWh)	6 Mth Retail Wght Avg w/adders (¢/kWh)	Monthly Market Price (1)	Loss Factor	Rate Adders	¢/kWh	Total	
Jun	2022		[REDACTED]											RPS	0.800	
Monthly Default Energy Rates			22.423	19.322	17.523	24.575	41.884	48.550						ES Recon.	(0.495)	
														RPS Recon.	(0.082)	
														A&G	0.058	
														Working Capital	0.067	0.348

Month	Year	Bid	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Monthly Wholesale Bid Price (\$/MWh)	6 Mth Retail Wght Avg w/adders (¢/kWh)	Monthly Market Price (1)	Loss Factor	Rate Adders	¢/kWh	Total	
Dec	2022		[REDACTED]											RPS	0.811	
Monthly Default Energy Rates			48.321	32.083	21.612	17.003	14.779	18.098						ES Recon.	(0.495)	
														RPS Recon.	(0.082)	
														A&G	0.063	
														Working Capital	0.099	0.396

(1) Please see our response for this data point.