

Eversource Five Year Migration Summary for Default Service

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
	Number of Customers Not Billed for PSNH's Energy Service	Total Kilowatt- hours Delivered (KWH)	Estimated Demand at the time of PSNH's System Peak reported to the ISO-NE (KW)	Total Customers Taking Delivery Service	% of Customers Not billed for PSNH's Energy Service as a % of Total Customers (Col (1) / Col (4))	Total KWH delivered to all Customers (KWH)	% of Kilowatt- hours not billed for PSNH's Energy Service as a % of Total KWH (Col (2) / Col (6))	Total Customers on Energy Service (Col (4) - Col (1))	Total KWH delivered to Customers on Energy Service (Col (6) - Col (2))	
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Jan-18	Total	135,001	407,343,782	764,066	515,876	26.17%	756,619,733	53.84%	380,875	349,275,951
Feb-18	Total	135,081	372,022,583	665,989	516,352	26.16%	667,943,769	55.70%	381,271	295,921,186
Mar-18	Total	135,483	354,811,695	645,160	516,658	26.22%	627,520,323	56.54%	381,175	272,708,628
Apr-18	Total	136,346	372,671,189	645,160	515,634	26.44%	636,683,595	58.53%	379,288	264,012,406
May-18	Total	135,733	333,901,015	634,670	516,931	26.26%	546,614,119	61.09%	381,198	212,713,104
Jun-18	Total	134,672	377,739,698	690,721	517,348	26.03%	616,420,596	61.28%	382,676	238,680,898
Jul-18	Total	133,031	403,242,491	874,908	517,757	25.69%	706,414,348	57.08%	384,726	303,171,857
Aug-18	Total	130,792	465,442,671	906,154	518,054	25.25%	794,657,222	58.57%	387,262	329,214,551
Sep-18	Total	130,025	433,195,133	975,976	518,124	25.10%	737,396,972	58.75%	388,099	304,201,839
Oct-18	Total	128,615	347,954,784	655,220	519,018	24.78%	579,229,036	60.07%	390,403	231,274,252
Nov-18	Total	126,620	354,281,255	653,332	517,289	24.48%	600,016,029	59.05%	390,669	245,734,774
Dec-18	Total	125,660	381,582,974	652,269	519,141	24.21%	684,952,346	55.71%	393,481	303,369,372
Jan-19	Total	124,131	373,919,217	654,380	519,529	23.89%	695,004,646	53.80%	395,398	321,085,429
Feb-19	Total	122,065	361,493,809	675,010	519,813	23.48%	677,245,500	53.38%	397,748	315,751,691
Mar-19	Total	120,903	345,078,754	644,885	519,971	23.25%	632,976,021	54.52%	399,068	287,897,267
Apr-19	Total	120,669	340,295,991	590,698	518,364	23.28%	598,783,038	56.83%	397,695	258,487,047
May-19	Total	120,448	350,054,976	596,252	520,684	23.13%	587,390,378	59.59%	400,236	237,335,402
Jun-19	Total	120,640	347,389,483	732,183	521,284	23.14%	583,560,040	59.53%	400,644	236,170,557
Jul-19	Total	128,215	388,551,991	867,179	521,736	24.57%	686,773,885	56.58%	393,521	298,221,894
Aug-19	Total	119,177	425,183,926	870,965	521,746	22.84%	764,426,448	55.62%	402,569	339,242,522
Sep-19	Total	118,619	384,196,183	694,508	521,841	22.73%	654,780,872	58.68%	403,222	270,584,689
Oct-19	Total	125,843	330,588,928	576,672	521,569	24.13%	552,572,312	59.83%	395,726	221,983,384
Nov-19	Total	116,774	331,698,139	651,893	521,258	22.40%	566,919,193	58.51%	404,484	235,221,054
Dec-19	Total	115,553	370,892,501	653,501	522,597	22.11%	681,022,481	54.46%	407,044	310,129,980
Jan-20	Total	112,281	357,689,508	576,336	523,278	21.46%	690,301,379	51.82%	410,997	332,611,871
Feb-20	Total	111,783	346,737,065	588,225	523,602	21.35%	653,597,834	53.05%	411,819	306,860,769
Mar-20	Total	111,297	320,491,955	580,781	523,922	21.24%	596,911,441	53.69%	412,625	276,419,486
Apr-20	Total	111,039	322,367,959	576,336	524,421	21.17%	590,377,003	54.60%	413,382	268,009,044
May-20	Total	110,711	301,785,149	763,143	526,048	21.05%	562,796,867	53.62%	415,337	261,011,718
Jun-20	Total	110,211	325,359,373	810,493	526,600	20.93%	601,792,547	54.07%	416,389	276,433,174

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	Number of Customers Not Billed for PSNH's Energy Service	Total Kilowatt- hours Delivered (KWH)	Estimated Demand at the time of PSNH's System Peak reported to the ISO-NE (KW)	Total Customers Taking Delivery Service	% of Customers Not billed for PSNH's Energy Service as a % of Total Customers (Col (1) / Col (4))	Total KWH delivered to all Customers (KWH)	% of Kilowatt- hours not billed for PSNH's Energy Service as a % of Total KWH (Col (2) / Col (6))	Total Customers on Energy Service (Col (4) - Col (1))	Total KWH delivered to Customers on Energy Service (Col (6) - Col (2))	
Jul-20	Total	109,845	389,663,970	842,391	526,883	20.85%	745,552,351	52.27%	417,038	355,888,381
Aug-20	Total	109,251	387,281,293	850,297	526,669	20.74%	760,316,506	50.94%	417,418	373,035,213
Sep-20	Total	108,782	370,822,487	695,897	527,369	20.63%	666,305,562	55.65%	418,587	295,483,075
Oct-20	Total	107,647	331,002,646	588,850	527,720	20.40%	587,611,904	56.33%	420,073	256,609,258
Nov-20	Total	106,247	313,272,897	616,513	526,974	20.16%	573,151,110	54.66%	420,727	259,878,213
Dec-20	Total	105,536	338,745,197	621,750	527,706	20.00%	654,984,035	51.72%	422,170	316,238,838
Jan-21	Total	105,035	349,782,530	628,892	528,074	19.89%	697,584,403	50.14%	423,039	347,801,873
Feb-21	Total	104,201	322,661,737	641,427	528,457	19.72%	646,102,576	49.94%	424,256	323,440,839
Mar-21	Total	102,727	334,496,626	620,799	529,028	19.42%	656,911,257	50.92%	426,301	322,414,631
Apr-21	Total	101,807	378,461,681	611,939	528,916	19.25%	657,418,040	57.57%	427,109	278,956,359
May-21	Total	101,280	297,830,111	743,362	529,488	19.13%	538,530,196	55.30%	428,208	240,700,085
Jun-21	Total	100,713	341,620,841	983,383	530,282	18.99%	639,236,445	53.44%	429,569	297,615,604
Jul-21	Total	100,187	366,088,604	611,939	530,686	18.88%	715,135,522	51.19%	430,499	349,046,918
Aug-21	Total	99,068	366,644,518	743,362	531,088	18.65%	713,238,405	51.41%	432,020	346,593,887
Sep-21	Total	98,075	368,951,298	699,763	530,957	18.47%	727,185,151	50.74%	432,882	358,233,853
Oct-21	Total	97,039	313,454,597	533,717	531,087	18.27%	576,699,292	54.35%	434,048	263,244,695
Nov-21	Total	95,394	316,457,808	586,076	530,652	17.98%	584,577,103	54.13%	435,258	268,119,295
Dec-21	Total	93,803	323,365,458	578,311	531,728	17.64%	659,034,379	49.07%	437,925	335,668,921
Jan-22	Total	91,926	329,895,203	557,611	532,375	17.27%	712,609,437	46.29%	440,449	382,714,234
Feb-22	Total	90,894	318,421,080	530,058	532,693	17.06%	695,660,007	45.77%	441,799	377,238,927
Mar-22	Total	90,422	303,696,612	510,031	532,997	16.96%	632,236,629	48.04%	442,575	328,540,017
Apr-22	Total	90,854	301,352,654	495,034	533,096	17.04%	598,209,100	50.38%	442,242	296,856,446
May-22	Total	90,912	307,320,484	452,192	534,156	17.02%	587,289,714	52.33%	443,244	279,969,230
Jun-22	Total	90,525	320,301,951	522,576	534,105	16.95%	617,815,418	51.84%	443,580	297,513,467
Jul-22	Total	89,993	341,658,494	677,991	534,181	16.85%	689,536,200	49.55%	444,188	347,877,706
Aug-22	Total	91,479	386,181,974	774,116	534,538	17.11%	802,103,650	48.15%	443,059	415,921,676
Sep-22	Total	102,342	362,390,550	599,023	534,771	19.14%	687,361,960	52.72%	432,429	324,971,410
Oct-22	Total	112,665	314,127,557	528,332	534,860	21.06%	553,497,535	56.75%	422,195	239,369,978
Nov-22	Total	116,545	313,986,316	603,024	534,203	21.82%	556,560,135	56.42%	417,658	242,573,819
Dec-22	Total	118,103	347,415,889	614,264	534,870	22.08%	643,644,068	53.98%	416,767	296,228,179

Eversource 2018 Migration Summary for Default Service

Public Service Company of New
Hampshire,
d/b/a Eversource Energy
Docket No. IR 22-053
Attachment PUC 2-013
March 31, 2023

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Number of Customers Not Billed for PSNH's Energy Service	Total Kilowatt- hours Delivered (KWH)	Estimated Demand at the time of PSNH's System Peak reported to the ISO-NE (KW)	Total Customers Taking Delivery Service	% of Customers Not billed for PSNH's Energy Service as a % of Total Customers* (Col (1) / Col (4))	Total KWH delivered to all Customers (KWH)	% of Kilowatt- hours not billed for PSNH's Energy Service as a % of Total KWH (Col (2) / Col (6))
January	Residential	105,536	91,621,415	437,995	24.10%	350,359,083	26.15%
	Small C&I G	27,860	91,251,011	75,587	36.86%	159,834,358	57.09%
	Medium C&I GV	1,140	129,351,317	1,393	81.84%	147,176,134	87.89%
	Large C&I Rate LG	104	93,985,942	117	88.89%	97,471,483	96.42%
	Street Lighting	<u>361</u>	<u>1,134,097</u>	<u>784</u>	<u>46.05%</u>	<u>1,778,675</u>	<u>63.76%</u>
	Total	135,001	407,343,782	515,876	26.17%	756,619,733	53.84%
February	Residential	105,690	75,176,590	438,397	24.11%	288,023,648	26.10%
	Small C&I G	27,795	85,485,855	75,670	36.73%	148,034,689	57.75%
	Medium C&I GV	1,130	118,333,754	1,381	81.82%	134,663,936	87.87%
	Large C&I Rate LG	106	92,388,358	121	87.60%	96,209,313	96.03%
	Street Lighting	<u>360</u>	<u>638,026</u>	<u>783</u>	<u>45.98%</u>	<u>1,012,183</u>	<u>63.03%</u>
	Total	135,081	372,022,583	516,352	26.16%	667,943,769	55.70%
March	Residential	105,768	69,420,464	438,644	24.11%	263,898,637	26.31%
	Small C&I G	28,127	82,732,712	75,751	37.13%	141,583,126	58.43%
	Medium C&I GV	1,131	113,771,435	1,374	82.31%	128,393,256	88.61%
	Large C&I Rate LG	100	88,247,720	114	87.72%	92,536,172	95.37%
	Street Lighting	<u>357</u>	<u>639,363</u>	<u>775</u>	<u>46.06%</u>	<u>1,109,132</u>	<u>57.65%</u>
	Total	135,483	354,811,695	516,658	26.22%	627,520,323	56.54%
April	Residential	105,554	68,662,834	437,575	24.12%	259,881,093	26.42%
	Small C&I G	29,059	85,103,089	75,753	38.36%	141,646,695	60.08%
	Medium C&I GV	1,211	125,620,469	1,406	86.13%	137,960,310	91.06%
	Large C&I Rate LG	107	92,794,343	119	89.92%	96,430,794	96.23%
	Street Lighting	<u>415</u>	<u>490,454</u>	<u>781</u>	<u>53.14%</u>	<u>764,703</u>	<u>64.14%</u>
	Total	136,346	372,671,189	515,634	26.44%	636,683,595	58.53%

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May	Residential	104,983	54,613,995	438,683	23.93%	205,042,265	26.64%
	Small C&I G	29,034	75,716,650	75,964	38.22%	123,887,102	61.12%
	Medium C&I GV	1,199	112,746,552	1,391	86.20%	123,561,157	91.25%
	Large C&I Rate LG	104	90,283,799	114	91.23%	93,287,322	96.78%
	Street Lighting	<u>413</u>	<u>540,019</u>	<u>779</u>	<u>53.02%</u>	<u>836,273</u>	<u>64.57%</u>
	Total	135,733	333,901,015	516,931	26.26%	546,614,119	61.09%
June	Residential	103,946	60,770,407	439,023	23.68%	229,736,950	26.45%
	Small C&I G	28,999	85,558,874	76,026	38.14%	139,351,477	61.40%
	Medium C&I GV	1,200	125,172,502	1,401	85.65%	137,663,593	90.93%
	Large C&I Rate LG	115	105,709,438	126	91.27%	108,835,430	97.13%
	Street Lighting	<u>412</u>	<u>528,478</u>	<u>772</u>	<u>53.37%</u>	<u>833,146</u>	<u>63.43%</u>
	Total	134,672	377,739,698	517,348	26.03%	616,420,596	61.28%
July	Residential	102,511	77,343,504	439,409	23.33%	298,149,943	25.94%
	Small C&I G	28,831	94,714,689	76,093	37.89%	156,769,089	60.42%
	Medium C&I GV	1,179	130,910,622	1,370	86.06%	143,723,062	91.09%
	Large C&I Rate LG	105	99,710,138	116	90.52%	106,899,798	93.27%
	Street Lighting	<u>405</u>	<u>563,537</u>	<u>769</u>	<u>52.67%</u>	<u>872,456</u>	<u>64.59%</u>
	Total	133,031	403,242,491	517,757	25.69%	706,414,348	57.08%
August	Residential	101,178	84,105,515	439,564	23.02%	329,322,280	25.54%
	Small C&I G	27,865	100,293,785	76,173	36.58%	167,243,191	59.97%
	Medium C&I GV	1,222	147,535,578	1,416	86.30%	161,503,509	91.35%
	Large C&I Rate LG	128	133,030,214	138	92.75%	135,757,228	97.99%
	Street Lighting	<u>399</u>	<u>477,579</u>	<u>763</u>	<u>52.29%</u>	<u>831,015</u>	<u>57.47%</u>
	Total	130,792	465,442,671	518,054	25.25%	794,657,222	58.57%

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September	Residential	99,676	75,499,541	439,638	22.67%	300,160,824	25.15%
	Small C&I G	28,626	95,710,326	76,202	37.57%	158,821,976	60.26%
	Medium C&I GV	1,202	141,231,395	1,392	86.35%	154,173,375	91.61%
	Large C&I Rate LG	119	119,932,035	128	92.97%	122,889,679	97.59%
	Street Lighting	<u>402</u>	<u>821,836</u>	<u>764</u>	<u>52.62%</u>	<u>1,351,117</u>	<u>60.83%</u>
	Total	130,025	433,195,133	518,124	25.10%	737,396,972	58.75%
October	Residential	98,404	54,563,873	440,444	22.34%	220,566,278	24.74%
	Small C&I G	28,497	78,024,034	76,285	37.36%	129,071,042	60.45%
	Medium C&I GV	1,205	119,402,345	1,407	85.64%	130,256,075	91.67%
	Large C&I Rate LG	108	95,228,005	119	90.76%	98,159,546	97.01%
	Street Lighting	<u>401</u>	<u>736,527</u>	<u>763</u>	<u>52.56%</u>	<u>1,176,095</u>	<u>62.62%</u>
	Total	128,615	347,954,784	519,018	24.78%	579,229,036	60.07%
November	Residential	96,737	57,395,811	438,902	22.04%	237,434,650	24.17%
	Small C&I G	28,172	76,177,134	76,103	37.02%	128,390,233	59.33%
	Medium C&I GV	1,203	117,114,893	1,392	86.42%	127,286,118	92.01%
	Large C&I Rate LG	112	103,045,943	123	91.06%	105,874,642	97.33%
	Street Lighting	<u>396</u>	<u>547,474</u>	<u>769</u>	<u>51.50%</u>	<u>1,030,387</u>	<u>53.13%</u>
	Total	126,620	354,281,255	517,289	24.48%	600,016,029	59.05%
December	Residential	96,113	69,929,913	440,662	21.81%	293,739,797	23.81%
	Small C&I G	27,860	84,112,550	76,187	36.57%	147,955,609	56.85%
	Medium C&I GV	1,178	130,876,092	1,396	84.38%	143,140,164	91.43%
	Large C&I Rate LG	109	95,904,510	120	90.83%	98,781,447	97.09%
	Street Lighting	<u>400</u>	<u>759,909</u>	<u>776</u>	<u>51.55%</u>	<u>1,335,329</u>	<u>56.91%</u>
	Total	125,660	381,582,974	519,141	24.21%	684,952,346	55.71%

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January	Residential	94,780	72,897,237	441,092	21.49%	312,683,779	23.31%
	Small C&I G	27,710	84,302,576	76,134	36.40%	147,090,495	57.31%
	Medium C&I GV	1,170	124,716,196	1,406	83.21%	140,155,116	88.98%
	Large C&I Rate LG	109	91,199,868	122	89.34%	93,712,400	97.32%
	Street Lighting	<u>362</u>	<u>803,340</u>	<u>775</u>	<u>46.71%</u>	<u>1,362,856</u>	<u>58.95%</u>
	Total	124,131	373,919,217	519,529	23.89%	695,004,646	53.80%
February	Residential	93,071	67,608,425	441,335	21.09%	299,699,073	22.56%
	Small C&I G	27,420	83,705,947	76,206	35.98%	149,568,415	55.96%
	Medium C&I GV	1,115	120,166,229	1,388	80.33%	134,482,506	89.35%
	Large C&I Rate LG	101	89,351,268	116	87.07%	92,382,711	96.72%
	Street Lighting	<u>358</u>	<u>661,940</u>	<u>768</u>	<u>46.61%</u>	<u>1,112,795</u>	<u>59.48%</u>
	Total	122,065	361,493,809	519,813	23.48%	677,245,500	53.38%
March	Residential	91,925	60,579,748	441,452	20.82%	271,745,696	22.29%
	Small C&I G	27,391	79,307,159	76,235	35.93%	140,620,482	56.40%
	Medium C&I GV	1,124	114,203,098	1,383	81.27%	126,411,519	90.34%
	Large C&I Rate LG	111	90,514,778	125	88.80%	93,294,809	97.02%
	Street Lighting	<u>352</u>	<u>473,971</u>	<u>776</u>	<u>45.36%</u>	<u>903,515</u>	<u>52.46%</u>
	Total	120,903	345,078,754	519,971	23.25%	632,976,021	54.52%
April	Residential	91,194	54,581,041	439,816	20.73%	243,632,013	22.40%
	Small C&I G	27,814	78,539,918	76,261	36.47%	134,308,230	58.48%
	Medium C&I GV	1,187	117,661,911	1,405	84.48%	128,241,762	91.75%
	Large C&I Rate LG	107	88,780,217	119	89.92%	91,494,337	97.03%
	Street Lighting	<u>367</u>	<u>732,904</u>	<u>763</u>	<u>48.10%</u>	<u>1,106,695</u>	<u>66.22%</u>
	Total	120,669	340,295,991	518,364	23.28%	598,783,038	56.83%

Eversource 2019 Migration Summary for Default Service

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Number of Customers Not Billed for PSNH's Energy Service	Total Kilowatt- hours Delivered (KWH)	Estimated Demand at the time of PSNH's System Peak reported to the ISO-NE (KW)	Total Customers Taking Delivery Service	% of Customers Not billed for PSNH's Energy Service as a % of Total Customers* (Col (1) / Col (4))	Total KWH delivered to all Customers (KWH)	% of Kilowatt- hours not billed for PSNH's Energy Service as a % of Total KWH (Col (2) / Col (6))
Page 7 of 17							
May	Residential	90,892	50,798,416	441,903	20.57%	223,670,662	22.71%
	Small C&I G	27,882	77,234,200	76,496	36.45%	129,600,152	59.59%
	Medium C&I GV	1,188	120,871,167	1,396	85.10%	130,587,540	92.56%
	Large C&I Rate LG	113	100,660,848	128	88.28%	102,771,240	97.95%
	Street Lighting	<u>373</u>	<u>490,345</u>	<u>761</u>	<u>49.01%</u>	<u>760,783</u>	<u>64.45%</u>
	Total	120,448	350,054,976	520,684	23.13%	587,390,378	59.59%
June	Residential	90,966	50,247,055	442,360	20.56%	220,698,290	22.77%
	Small C&I G	27,985	79,549,673	76,638	36.52%	132,557,944	60.01%
	Medium C&I GV	1,198	121,730,752	1,397	85.76%	131,082,486	92.87%
	Large C&I Rate LG	108	95,372,928	120	90.00%	98,437,943	96.89%
	Street Lighting	<u>383</u>	<u>489,076</u>	<u>769</u>	<u>49.80%</u>	<u>783,377</u>	<u>62.43%</u>
	Total	120,640	347,389,483	521,284	23.14%	583,560,040	59.53%
July	Residential	98,556	65,026,150	442,829	22.26%	288,587,656	22.53%
	Small C&I G	27,971	90,740,646	76,629	36.50%	152,495,886	59.50%
	Medium C&I GV	1,193	131,895,669	1,385	86.14%	142,511,700	92.55%
	Large C&I Rate LG	110	100,384,013	123	89.43%	102,369,063	98.06%
	Street Lighting	<u>385</u>	<u>505,512</u>	<u>770</u>	<u>50.00%</u>	<u>809,580</u>	<u>62.44%</u>
	Total	128,215	388,551,991	521,736	24.57%	686,773,885	56.58%
August	Residential	89,518	73,137,095	442,778	20.22%	327,420,628	22.34%
	Small C&I G	27,973	99,083,695	76,693	36.47%	166,918,230	59.36%
	Medium C&I GV	1,186	141,129,215	1,380	85.94%	152,863,070	92.32%
	Large C&I Rate LG	115	111,271,770	127	90.55%	116,324,794	95.66%
	Street Lighting	<u>385</u>	<u>562,152</u>	<u>768</u>	<u>50.13%</u>	<u>899,726</u>	<u>62.48%</u>
	Total	119,177	425,183,926	521,746	22.84%	764,426,448	55.62%

Eversource 2019 Migration Summary for Default Service

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Number of Customers Not Billed for PSNH's Energy Service	Total Kilowatt- hours Delivered (KWH)	Estimated Demand at the time of PSNH's System Peak reported to the ISO-NE (KW)	Total Customers Taking Delivery Service	% of Customers Not billed for PSNH's Energy Service as a % of Total Customers* (Col (1) / Col (4))	Total KWH delivered to all Customers (KWH)	% of Kilowatt- hours not billed for PSNH's Energy Service as a % of Total KWH (Col (2) / Col (6))
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September	Residential	89,001	56,926,314	442,872	20.10%	256,204,989	22.22%
	Small C&I G	27,928	87,850,161	76,696	36.41%	146,637,695	59.91%
	Medium C&I GV	1,195	133,137,078	1,381	86.53%	143,293,281	92.91%
	Large C&I Rate LG	111	105,628,798	122	90.98%	107,597,952	98.17%
	Street Lighting	<u>384</u>	<u>653,832</u>	<u>770</u>	<u>49.87%</u>	<u>1,046,955</u>	<u>62.45%</u>
	Total	118,619	384,196,183	521,841	22.73%	654,780,872	58.68%
October	Residential	96,223	45,372,200	442,534	21.74%	206,361,411	21.99%
	Small C&I G	27,932	74,390,326	76,757	36.39%	123,971,494	60.01%
	Medium C&I GV	1,198	115,181,812	1,392	86.06%	124,248,800	92.70%
	Large C&I Rate LG	115	94,915,863	125	92.00%	96,842,165	98.01%
	Street Lighting	<u>375</u>	<u>728,727</u>	<u>761</u>	<u>49.28%</u>	<u>1,148,442</u>	<u>63.45%</u>
	Total	125,843	330,588,928	521,569	24.13%	552,572,312	59.83%
November	Residential	87,368	48,200,698	442,424	19.75%	222,189,777	21.69%
	Small C&I G	27,728	73,108,004	76,567	36.21%	123,287,055	59.30%
	Medium C&I GV	1,193	117,172,347	1,386	86.08%	126,035,305	92.97%
	Large C&I Rate LG	111	92,455,767	121	91.74%	94,188,896	98.16%
	Street Lighting	<u>374</u>	<u>761,323</u>	<u>760</u>	<u>49.21%</u>	<u>1,218,160</u>	<u>62.50%</u>
	Total	116,774	331,698,139	521,258	22.40%	566,919,193	58.51%
December	Residential	86,334	62,424,895	443,763	19.45%	296,220,371	21.07%
	Small C&I G	27,553	84,626,115	76,573	35.98%	147,277,719	57.46%
	Medium C&I GV	1,177	128,067,063	1,380	85.29%	138,752,178	92.30%
	Large C&I Rate LG	113	94,949,196	124	91.13%	97,420,596	97.46%
	Street Lighting	<u>376</u>	<u>825,231</u>	<u>757</u>	<u>49.67%</u>	<u>1,351,618</u>	<u>61.06%</u>
	Total	115,553	370,892,501	522,597	22.11%	681,022,481	54.46%

Eversource 2020 Migration Summary for Default Service

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Number of Customers Not Billed for PSNH's Energy Service	Total Kilowatt- hours Delivered (KWH)	Estimated Demand at the time of PSNH's System Peak reported to the ISO-NE (KW)	Total Customers Taking Delivery Service	% of Customers Not billed for PSNH's Energy Service as a % of Total Customers* (Col (1) / Col (4))	Total KWH delivered to all Customers (KWH)	% of Kilowatt- hours not billed for PSNH's Energy Service as a % of Total KWH (Col (2) / Col (6))
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January	Residential	84,522	63,212,905	444,364	19.02%	307,162,388	20.58%
	Small C&I G	26,122	79,603,350	76,656	34.08%	147,323,420	54.03%
	Medium C&I GV	1,156	125,533,030	1,377	83.95%	138,087,986	90.91%
	Large C&I Rate LG	105	88,519,880	119	88.24%	96,388,945	91.84%
	Street Lighting	<u>376</u>	<u>820,343</u>	<u>762</u>	<u>49.34%</u>	<u>1,338,641</u>	<u>61.28%</u>
	Total	112,281	357,689,508	523,278	21.46%	690,301,379	51.82%
February	Residential	83,760	56,091,551	444,590	18.84%	279,370,982	20.08%
	Small C&I G	26,399	78,441,645	76,754	34.39%	143,706,850	54.58%
	Medium C&I GV	1,140	120,550,529	1,377	82.79%	132,147,084	91.22%
	Large C&I Rate LG	105	90,937,840	119	88.24%	97,199,812	93.56%
	Street Lighting	<u>379</u>	<u>715,500</u>	<u>762</u>	<u>49.74%</u>	<u>1,173,106</u>	<u>60.99%</u>
	Total	111,783	346,737,065	523,602	21.35%	653,597,834	53.05%
March	Residential	83,203	50,879,480	444,876	18.70%	254,300,055	20.01%
	Small C&I G	26,454	73,281,234	76,776	34.46%	132,888,314	55.14%
	Medium C&I GV	1,155	111,854,910	1,390	83.09%	122,276,831	91.48%
	Large C&I Rate LG	101	83,828,616	117	86.32%	86,385,246	97.04%
	Street Lighting	<u>384</u>	<u>647,716</u>	<u>763</u>	<u>50.33%</u>	<u>1,060,995</u>	<u>61.05%</u>
	Total	111,297	320,491,955	523,922	21.24%	596,911,441	53.69%
April	Residential	82,735	51,245,767	445,254	18.58%	256,188,435	20.00%
	Small C&I G	26,647	66,524,873	76,903	34.65%	117,578,626	56.58%
	Medium C&I GV	1,167	107,420,018	1,389	84.02%	116,623,544	92.11%
	Large C&I Rate LG	109	96,597,752	122	89.34%	99,042,564	97.53%
	Street Lighting	<u>381</u>	<u>579,549</u>	<u>753</u>	<u>50.60%</u>	<u>943,834</u>	<u>61.40%</u>
	Total	111,039	322,367,959	524,421	21.17%	590,377,003	54.60%

Eversource 2020 Migration Summary for Default Service

Public Service Company of New
Hampshire,
d/b/a Eversource Energy
Docket No. IR 22-053
Attachment PUC 2-013
March 31, 2023

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Number of Customers Not Billed for PSNH's Energy Service	Total Kilowatt- hours Delivered (KWH)	Estimated Demand at the time of PSNH's System Peak reported to the ISO-NE (KW)	Total Customers Taking Delivery Service	% of Customers Not billed for PSNH's Energy Service as a % of Total Customers* (Col (1) / Col (4))	Total KWH delivered to all Customers (KWH)	% of Kilowatt- hours not billed for PSNH's Energy Service as a % of Total KWH (Col (2) / Col (6))
May							
Residential	82,417	49,910,339		446,707	18.45%	249,538,224	20.00%
Small C&I G	26,644	64,275,132		77,078	34.57%	111,878,358	57.45%
Medium C&I GV	1,163	102,869,428		1,392	83.55%	114,198,294	90.08%
Large C&I Rate LG	106	84,249,637		119	89.08%	86,396,097	97.52%
Street Lighting	<u>381</u>	<u>480,613</u>		<u>752</u>	<u>50.66%</u>	<u>785,894</u>	<u>61.15%</u>
Total	110,711	301,785,149	763,143	526,048	21.05%	562,796,867	53.62%
June							
Residential	81,904	52,786,997		447,160	18.32%	264,031,819	19.99%
Small C&I G	26,654	71,238,821		77,152	34.55%	123,153,665	57.85%
Medium C&I GV	1,173	111,026,174		1,397	83.97%	120,813,700	91.90%
Large C&I Rate LG	105	89,837,204		119	88.24%	93,031,082	96.57%
Street Lighting	<u>375</u>	<u>470,177</u>		<u>772</u>	<u>48.58%</u>	<u>762,281</u>	<u>61.68%</u>
Total	110,211	325,359,373	810,493	526,600	20.93%	601,792,547	54.07%
July							
Residential	81,539	68,700,096		447,410	18.22%	346,990,473	19.80%
Small C&I G	26,656	86,694,171		77,202	34.53%	151,236,317	57.32%
Medium C&I GV	1,169	129,662,915		1,387	84.28%	140,727,539	92.14%
Large C&I Rate LG	108	104,112,274		119	90.76%	105,808,902	98.40%
Street Lighting	<u>373</u>	<u>494,515</u>		<u>765</u>	<u>48.76%</u>	<u>789,120</u>	<u>62.67%</u>
Total	109,845	389,663,970	842,391	526,883	20.85%	745,552,351	52.27%
August							
Residential	81,033	71,812,085		447,241	18.12%	364,713,419	19.69%
Small C&I G	26,598	89,277,819		77,199	34.45%	156,608,707	57.01%
Medium C&I GV	1,147	130,369,577		1,365	84.03%	141,187,933	92.34%
Large C&I Rate LG	99	95,272,969		111	89.19%	96,918,751	98.30%
Street Lighting	<u>374</u>	<u>548,843</u>		<u>753</u>	<u>49.67%</u>	<u>887,697</u>	<u>61.83%</u>
Total	109,251	387,281,293	850,297	526,669	20.74%	760,316,506	50.94%

Eversource 2020 Migration Summary for Default Service

Public Service Company of New
Hampshire,
d/b/a Eversource Energy
Docket No. IR 22-053
Attachment PUC 2-013
March 31, 2023

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Number of Customers Not Billed for PSNH's Energy Service	Total Kilowatt- hours Delivered (KWH)	Estimated Demand at the time of PSNH's System Peak reported to the ISO-NE (KW)	Total Customers Taking Delivery Service	% of Customers Not billed for PSNH's Energy Service as a % of Total Customers* (Col (1) / Col (4))	Total KWH delivered to all Customers (KWH)	% of Kilowatt- hours not billed for PSNH's Energy Service as a % of Total KWH (Col (2) / Col (6))
Page 11 of 17							
September	Residential	80,524	54,415,375	447,807	17.98%	278,678,808	19.53%
	Small C&I G	26,583	80,189,271	77,276	34.40%	138,456,742	57.92%
	Medium C&I GV	1,192	127,787,080	1,411	84.48%	138,661,755	92.16%
	Large C&I Rate LG	115	107,809,400	126	91.27%	109,500,622	98.46%
	Street Lighting	<u>368</u>	<u>621,362</u>	<u>749</u>	<u>49.13%</u>	<u>1,007,635</u>	<u>61.67%</u>
	Total	108,782	370,822,487	695,897	20.63%	666,305,562	55.65%
October	Residential	79,554	45,331,174	448,207	17.75%	235,455,749	19.25%
	Small C&I G	26,441	72,934,401	77,252	34.23%	126,669,710	57.58%
	Medium C&I GV	1,174	116,630,955	1,394	84.22%	126,602,519	92.12%
	Large C&I Rate LG	109	95,396,945	121	90.08%	97,741,946	97.60%
	Street Lighting	<u>369</u>	<u>709,171</u>	<u>746</u>	<u>49.46%</u>	<u>1,141,980</u>	<u>62.10%</u>
	Total	107,647	331,002,646	588,850	20.40%	587,611,904	56.33%
November	Residential	78,298	45,276,993	447,528	17.50%	240,345,369	18.84%
	Small C&I G	26,320	68,902,354	77,203	34.09%	120,676,652	57.10%
	Medium C&I GV	1,159	109,968,405	1,379	84.05%	120,146,726	91.53%
	Large C&I Rate LG	104	88,380,309	119	87.39%	90,787,911	97.35%
	Street Lighting	<u>366</u>	<u>744,836</u>	<u>745</u>	<u>49.13%</u>	<u>1,194,452</u>	<u>62.36%</u>
	Total	106,247	313,272,897	616,513	20.16%	573,151,110	54.66%
December	Residential	77,635	55,275,691	448,201	17.32%	296,616,899	18.64%
	Small C&I G	26,232	75,889,300	77,248	33.96%	134,918,025	56.25%
	Medium C&I GV	1,184	117,235,947	1,394	84.94%	130,310,810	89.97%
	Large C&I Rate LG	107	89,512,236	120	89.17%	91,823,187	97.48%
	Street Lighting	<u>378</u>	<u>832,023</u>	<u>743</u>	<u>50.87%</u>	<u>1,315,114</u>	<u>63.27%</u>
	Total	105,536	338,745,197	621,750	20.00%	654,984,035	51.72%

Eversource 2021 Migration Summary for Default Service

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Number of Customers Not Billed for PSNH's Energy Service	Total Kilowatt- hours Delivered (KWH)	Estimated Demand at the time of PSNH's System Peak reported to the ISO-NE (KW)	Total Customers Taking Delivery Service	% of Customers Not billed for PSNH's Energy Service as a % of Total Customers* (Col (1) / Col (4))	Total KWH delivered to all Customers (KWH)	% of Kilowatt- hours not billed for PSNH's Energy Service as a % of Total KWH (Col (2) / Col (6))
Page 12 of 17							
January	Residential	77,255	60,192,586	448,613	17.22%	329,347,416	18.28%
	Small C&I G	26,117	78,417,780	77,200	33.83%	141,084,024	55.58%
	Medium C&I GV	1,185	125,290,487	1,392	85.13%	136,671,958	91.67%
	Large C&I Rate LG	106	85,054,061	119	89.08%	89,275,710	95.27%
	Street Lighting	<u>372</u>	<u>827,617</u>	<u>750</u>	<u>49.60%</u>	<u>1,205,294</u>	<u>68.67%</u>
	Total	105,035	349,782,530	528,074	19.89%	697,584,403	50.14%
February	Residential	76,487	53,838,000	448,886	17.04%	302,668,602	17.79%
	Small C&I G	26,057	74,706,371	77,319	33.70%	136,041,143	54.91%
	Medium C&I GV	1,171	110,390,314	1,389	84.31%	121,249,950	91.04%
	Large C&I Rate LG	106	83,037,455	121	87.60%	85,136,899	97.53%
	Street Lighting	<u>380</u>	<u>689,597</u>	<u>742</u>	<u>51.21%</u>	<u>1,005,982</u>	<u>68.55%</u>
	Total	104,201	322,661,737	528,457	19.72%	646,102,576	49.94%
March	Residential	75,063	52,012,924	449,319	16.71%	297,592,295	17.48%
	Small C&I G	26,010	76,940,797	77,457	33.58%	139,901,380	55.00%
	Medium C&I GV	1,173	115,148,412	1,392	84.27%	126,176,941	91.26%
	Large C&I Rate LG	106	89,772,561	119	89.08%	92,598,209	96.95%
	Street Lighting	<u>375</u>	<u>621,932</u>	<u>741</u>	<u>50.61%</u>	<u>642,432</u>	<u>96.81%</u>
	Total	102,727	334,496,626	529,028	19.42%	656,911,257	50.92%
April	Residential	74,211	44,456,400	449,192	16.52%	253,694,292	17.52%
	Small C&I G	25,948	73,260,288	77,475	33.49%	129,634,435	56.51%
	Medium C&I GV	1,176	171,533,065	1,395	84.30%	181,907,234	94.30%
	Large C&I Rate LG	105	88,634,593	114	92.11%	91,413,298	96.96%
	Street Lighting	<u>367</u>	<u>577,335</u>	<u>740</u>	<u>49.59%</u>	<u>768,781</u>	<u>75.10%</u>
	Total	101,807	378,461,681	528,916	19.25%	657,418,040	57.57%

Eversource 2021 Migration Summary for Default Service

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Number of Customers Not Billed for PSNH's Energy Service	Total Kilowatt- hours Delivered (KWH)	Estimated Demand at the time of PSNH's System Peak reported to the ISO-NE (KW)	Total Customers Taking Delivery Service	% of Customers Not billed for PSNH's Energy Service as a % of Total Customers* (Col (1) / Col (4))	Total KWH delivered to all Customers (KWH)	% of Kilowatt- hours not billed for PSNH's Energy Service as a % of Total KWH (Col (2) / Col (6))
Page 13 of 17							
May	Residential	73,746		449,638	16.40%	216,512,264	17.59%
	Small C&I G	25,886		77,593	33.36%	115,967,233	56.84%
	Medium C&I GV	1,170		1,397	83.75%	114,096,486	91.42%
	Large C&I Rate LG	106		119	89.08%	91,198,498	97.62%
	Street Lighting	<u>372</u>		<u>741</u>	<u>50.20%</u>	<u>755,716</u>	<u>64.86%</u>
	Total	101,280	743,362	529,488	19.13%	538,530,196	55.30%
June	Residential	73,315		450,288	16.28%	271,882,719	17.58%
	Small C&I G	25,716		77,711	33.09%	136,112,971	56.37%
	Medium C&I GV	1,199		1,426	84.08%	132,461,668	91.08%
	Large C&I Rate LG	104		117	88.89%	98,047,709	97.88%
	Street Lighting	<u>379</u>		<u>740</u>	<u>51.22%</u>	<u>731,377</u>	<u>65.15%</u>
	Total	100,713	983,383	530,282	18.99%	639,236,445	53.44%
July	Residential	72,772		450,571	16.15%	321,183,537	17.41%
	Small C&I G	25,711		77,800	33.05%	148,704,436	56.03%
	Medium C&I GV	1,215		1,443	84.20%	142,850,097	90.41%
	Large C&I Rate LG	103		118	87.29%	101,645,529	95.63%
	Street Lighting	<u>386</u>		<u>754</u>	<u>51.19%</u>	<u>751,923</u>	<u>65.45%</u>
	Total	100,187	611,939	530,686	18.88%	715,135,522	51.19%
August	Residential	71,839		450,816	15.94%	314,792,477	16.89%
	Small C&I G	25,530		77,952	32.75%	147,688,084	55.21%
	Medium C&I GV	1,202		1,441	83.41%	145,929,980	89.36%
	Large C&I Rate LG	105		118	88.98%	104,065,878	97.11%
	Street Lighting	<u>392</u>		<u>761</u>	<u>51.51%</u>	<u>761,986</u>	<u>64.79%</u>
	Total	99,068	743,362	531,088	18.65%	713,238,405	51.41%

Eversource 2021 Migration Summary for Default Service

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Number of Customers Not Billed for PSNH's Energy Service	Total Kilowatt- hours Delivered (KWH)	Estimated Demand at the time of PSNH's System Peak reported to the ISO-NE (KW)	Total Customers Taking Delivery Service	% of Customers Not billed for PSNH's Energy Service as a % of Total Customers* (Col (1) / Col (4))	Total KWH delivered to all Customers (KWH)	% of Kilowatt- hours not billed for PSNH's Energy Service as a % of Total KWH (Col (2) / Col (6))
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September	Residential	71,245		450,659	15.81%	324,208,498	16.97%
	Small C&I G	25,162		77,986	32.26%	152,131,300	54.43%
	Medium C&I GV	1,192		1,441	82.72%	145,929,980	89.34%
	Large C&I Rate LG	103		118	87.29%	104,065,878	96.29%
	Street Lighting	<u>373</u>		<u>753</u>	<u>49.54%</u>	<u>849,496</u>	<u>64.56%</u>
	Total	98,075	699,763	530,957	18.47%	727,185,151	50.74%
October	Residential	70,349		450,750	15.61%	228,233,621	16.83%
	Small C&I G	25,042		78,036	32.09%	122,988,911	54.83%
	Medium C&I GV	1,189		1,447	82.17%	129,017,778	89.39%
	Large C&I Rate LG	101		117	86.32%	95,509,845	95.98%
	Street Lighting	<u>358</u>		<u>737</u>	<u>48.58%</u>	<u>949,137</u>	<u>62.56%</u>
	Total	97,039	533,717	531,087	18.27%	576,699,292	54.35%
November	Residential	68,864		450,444	15.29%	234,968,062	16.20%
	Small C&I G	24,884		77,906	31.94%	118,546,655	54.14%
	Medium C&I GV	1,182		1,443	81.91%	125,062,558	89.50%
	Large C&I Rate LG	102		117	87.18%	104,943,970	96.82%
	Street Lighting	<u>362</u>		<u>742</u>	<u>48.79%</u>	<u>1,055,858</u>	<u>62.55%</u>
	Total	95,394	586,076	530,652	17.98%	584,577,103	54.13%
December	Residential	68,008		451,412	15.07%	298,009,180	15.78%
	Small C&I G	24,210		78,022	31.03%	134,853,188	51.24%
	Medium C&I GV	1,166		1,441	80.92%	135,516,280	88.60%
	Large C&I Rate LG	102		116	87.93%	89,733,393	96.41%
	Street Lighting	<u>317</u>		<u>737</u>	<u>43.01%</u>	<u>922,338</u>	<u>71.83%</u>
	Total	93,803	578,311	531,728	17.64%	659,034,379	49.07%

Eversource 2022 Migration Summary for Default Service

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Number of Customers Not Billed for PSNH's Energy Service	Total Kilowatt- hours Delivered (KWH)	Estimated Demand at the time of PSNH's System Peak reported to the ISO-NE (KW)	Total Customers Taking Delivery Service	% of Customers Not billed for PSNH's Energy Service as a % of Total Customers* (Col (1) / Col (4))	Total KWH delivered to all Customers (KWH)	% of Kilowatt- hours not billed for PSNH's Energy Service as a % of Total KWH (Col (2) / Col (6))
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January	Residential	66,860	51,665,561	451,961	14.79%	337,333,012	15.32%
	Small C&I G	23,516	70,364,361	78,128	30.10%	144,300,188	48.76%
	Medium C&I GV	1,144	121,634,063	1,437	79.61%	139,196,502	87.38%
	Large C&I Rate LG	100	85,600,833	118	84.75%	90,686,373	94.39%
	Street Lighting	<u>306</u>	<u>630,385</u>	<u>731</u>	<u>41.86%</u>	<u>1,093,361</u>	<u>57.66%</u>
	Total	91,926	329,895,203	532,375	17.27%	712,609,437	46.29%
February	Residential	66,015	48,816,107	452,180	14.60%	329,742,153	14.80%
	Small C&I G	23,314	69,433,173	78,217	29.81%	145,513,175	47.72%
	Medium C&I GV	1,156	116,698,206	1,439	80.33%	132,368,058	88.16%
	Large C&I Rate LG	99	82,953,600	115	86.09%	87,123,437	95.21%
	Street Lighting	<u>310</u>	<u>519,995</u>	<u>742</u>	<u>41.78%</u>	<u>913,185</u>	<u>56.94%</u>
	Total	90,894	318,421,080	532,693	17.06%	695,660,007	45.77%
March	Residential	65,573	42,319,110	452,430	14.49%	285,379,474	14.83%
	Small C&I G	23,268	64,977,647	78,274	29.73%	133,686,055	48.60%
	Medium C&I GV	1,168	111,559,873	1,440	81.11%	125,203,722	89.10%
	Large C&I Rate LG	103	84,311,018	117	88.03%	87,082,846	96.82%
	Street Lighting	<u>310</u>	<u>528,964</u>	<u>736</u>	<u>42.12%</u>	<u>884,532</u>	<u>59.80%</u>
	Total	90,422	303,696,612	532,997	16.96%	632,236,629	48.04%
April	Residential	65,376	38,297,569	452,504	14.45%	255,352,192	15.00%
	Small C&I G	23,878	65,094,268	78,269	30.51%	127,306,526	51.13%
	Medium C&I GV	1,168	109,642,203	1,442	81.00%	123,604,581	88.70%
	Large C&I Rate LG	103	87,867,726	117	88.03%	91,202,564	96.34%
	Street Lighting	<u>329</u>	<u>450,887</u>	<u>764</u>	<u>43.06%</u>	<u>743,237</u>	<u>60.67%</u>
	Total	90,854	301,352,654	533,096	17.04%	598,209,100	50.38%

Eversource 2022 Migration Summary for Default Service

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Number of Customers Not Billed for PSNH's Energy Service	Total Kilowatt- hours Delivered (KWH)	Estimated Demand at the time of PSNH's System Peak reported to the ISO-NE (KW)	Total Customers Taking Delivery Service	% of Customers Not billed for PSNH's Energy Service as a % of Total Customers* (Col (1) / Col (4)	Total KWH delivered to all Customers (KWH)	% of Kilowatt- hours not billed for PSNH's Energy Service as a % of Total KWH (Col (2) / Col (6)
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May	Residential	65,414		453,370	14.43%	240,425,120	15.26%
	Small C&I G	23,894		78,502	30.44%	125,316,888	52.37%
	Medium C&I GV	1,172		1,431	81.90%	125,571,461	89.15%
	Large C&I Rate LG	104		117	88.89%	95,318,903	97.19%
	Street Lighting	<u>328</u>		<u>736</u>	<u>44.57%</u>	<u>657,343</u>	<u>60.51%</u>
	Total	90,912	452,192	534,156	17.02%	587,289,714	52.33%
June	Residential	65,092		453,284	14.36%	254,948,604	15.23%
	Small C&I G	23,825		78,530	30.34%	131,837,630	52.76%
	Medium C&I GV	1,170		1,432	81.70%	131,481,924	88.73%
	Large C&I Rate LG	104		117	88.89%	99,013,156	95.84%
	Street Lighting	<u>334</u>		<u>742</u>	<u>45.01%</u>	<u>534,105</u>	<u>70.00%</u>
	Total	90,525	522,576	534,105	16.95%	617,815,418	51.84%
July	Residential	64,638		453,326	14.26%	304,425,812	15.01%
	Small C&I G	23,740		78,555	30.22%	146,210,037	52.04%
	Medium C&I GV	1,184		1,449	81.71%	139,342,451	88.18%
	Large C&I Rate LG	103		117	88.03%	98,925,745	97.65%
	Street Lighting	<u>328</u>		<u>734</u>	<u>44.69%</u>	<u>632,155</u>	<u>60.45%</u>
	Total	89,993	677,991	534,181	16.85%	689,536,200	49.55%
August	Residential	66,131		453,658	14.58%	372,382,403	15.59%
	Small C&I G	23,721		78,575	30.19%	164,621,705	51.48%
	Medium C&I GV	1,190		1,457	81.67%	154,445,988	88.38%
	Large C&I Rate LG	103		116	88.79%	109,939,722	96.82%
	Street Lighting	<u>334</u>		<u>732</u>	<u>45.63%</u>	<u>713,833</u>	<u>62.12%</u>
	Total	91,479	774,116	534,538	17.11%	802,103,650	48.15%

Eversource 2022 Migration Summary for Default Service

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Number of Customers Not Billed for PSNH's Energy Service	Total Kilowatt- hours Delivered (KWH)	Estimated Demand at the time of PSNH's System Peak reported to the ISO-NE (KW)	Total Customers Taking Delivery Service	% of Customers Not billed for PSNH's Energy Service as a % of Total Customers* (Col (1) / Col (4)	Total KWH delivered to all Customers (KWH)	% of Kilowatt- hours not billed for PSNH's Energy Service as a % of Total KWH (Col (2) / Col (6)
September	Residential	76,355		453,872	16.82%	292,011,118	18.49%
	Small C&I G	24,348		78,588	30.98%	144,790,702	52.83%
	Medium C&I GV	1,202		1,460	82.33%	143,601,403	88.91%
	Large C&I Rate LG	103		118	87.29%	106,155,976	97.70%
	Street Lighting	<u>334</u>		<u>733</u>	<u>45.57%</u>	<u>802,761</u>	<u>63.26%</u>
	Total	102,342	599,023	534,771	19.14%	687,361,960	52.72%
October	Residential	85,915		453,998	18.92%	216,277,253	21.37%
	Small C&I G	25,091		78,553	31.94%	116,579,978	54.44%
	Medium C&I GV	1,207		1,457	82.84%	124,284,395	88.38%
	Large C&I Rate LG	105		120	87.50%	95,412,451	98.54%
	Street Lighting	<u>347</u>		<u>732</u>	<u>47.40%</u>	<u>943,458</u>	<u>63.39%</u>
	Total	112,665	528,332	534,860	21.06%	553,497,535	56.75%
November	Residential	89,276		453,458	19.69%	224,389,798	22.23%
	Small C&I G	25,635		78,447	32.68%	116,618,002	54.88%
	Medium C&I GV	1,208		1,449	83.37%	122,581,599	89.23%
	Large C&I Rate LG	104		117	88.89%	91,961,470	97.97%
	Street Lighting	<u>322</u>		<u>732</u>	<u>43.99%</u>	<u>1,009,266</u>	<u>63.47%</u>
	Total	116,545	603,024	534,203	21.82%	556,560,135	56.42%
December	Residential	90,435		454,103	19.92%	283,850,202	22.35%
	Small C&I G	26,056		78,455	33.21%	131,013,778	54.92%
	Medium C&I GV	1,186		1,461	81.18%	134,473,170	88.43%
	Large C&I Rate LG	105		119	88.24%	93,242,227	99.11%
	Street Lighting	<u>321</u>		<u>732</u>	<u>43.85%</u>	<u>1,064,690</u>	<u>65.45%</u>
	Total	118,103	614,264	534,870	22.08%	643,644,068	53.98%