

RATES EFFECTIVE JANUARY 1, 2023
FOR USAGE ON AND AFTER JANUARY 1, 2023

Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate	
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	All kWh	\$ 0.05856	0.00281	0.00001	0.06138	0.03635	(0.00051)	-	0.00700	0.10422	0.22228	\$ 0.32650	
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05056	0.00281	0.00001	0.05338	0.03635	(0.00051)	-	0.00700	0.09622	0.22228	\$ 0.31850	
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05150	0.00281	0.00001	0.05432	0.03635	(0.00051)	-	0.00700	0.09716	0.22228	\$ 0.31944	
Farm ¹	All kWh	\$ 0.05527	0.00281	0.00001	0.05809	0.03635	(0.00051)	-	0.00700	0.10093	0.22228	\$ 0.32321	
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	On Peak kWh	\$ 0.12447	0.00180	0.00001	0.12628	0.02338	(0.00051)	-	0.00700	0.15615	0.22228	\$ 0.37843	
	Off Peak kWh	\$ 0.00167	0.00180	0.00001	0.00348	0.02338	(0.00051)	-	0.00700	0.03335	0.22228	\$ 0.25563	
	Customer Charge	\$ 435.18			435.18					435.18		\$ 435.18	
	Demand Charge	\$ 9.22			9.22					9.22		\$ 9.22	
	On Peak kWh	\$ 0.00590	0.00104	0.00001	0.00695	0.02492	(0.00051)	-	0.00700	0.03836			
											Effective 8/1/22, usage on or after	0.18587 \$ 0.22423	
											Effective 9/1/22, usage on or after	0.16081 \$ 0.19917	
											Effective 10/1/22, usage on or after	0.15134 \$ 0.18970	
											Effective 11/1/22, usage on or after	0.19864 \$ 0.23700	
											Effective 12/1/22, usage on or after	0.34354 \$ 0.38190	
											Effective 1/1/23, usage on or after	0.41240 \$ 0.45076	
G-1	Off Peak kWh	\$ 0.00174	0.00104	0.00001	0.00279	0.02492	(0.00051)	-	0.00700	0.03420			
											Effective 8/1/22, usage on or after	0.18587 \$ 0.22007	
											Effective 9/1/22, usage on or after	0.16081 \$ 0.19501	
											Effective 10/1/22, usage on or after	0.15134 \$ 0.18554	
											Effective 11/1/22, usage on or after	0.19864 \$ 0.23284	
											Effective 12/1/22, usage on or after	0.34354 \$ 0.37774	
											Effective 1/1/23, usage on or after	0.41240 \$ 0.44660	
	Customer Charge	\$ 72.52			72.52					72.52		\$ 72.52	
	Demand Charge	\$ 9.27			9.27					9.27		\$ 9.27	
	All kWh	\$ 0.00233	0.00151	0.00001	0.00385	0.02529	(0.00051)	-	0.00700	0.03563			
											Effective 8/1/22, usage on or after	0.18587 \$ 0.22150	
											Effective 9/1/22, usage on or after	0.16081 \$ 0.19644	
											Effective 10/1/22, usage on or after	0.15134 \$ 0.18697	
											Effective 11/1/22, usage on or after	0.19864 \$ 0.23427	
											Effective 12/1/22, usage on or after	0.34354 \$ 0.37917	
											Effective 1/1/23, usage on or after	0.41240 \$ 0.44803	
G-3	Customer Charge	\$ 16.66			16.66					16.66		\$ 16.66	
	All kWh	\$ 0.05282	0.00253	0.00001	0.05536	0.03014	(0.00051)	-	0.00700	0.09199	0.22228	\$ 0.31427	
T	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	All kWh	\$ 0.04743	0.00285	0.00001	0.05029	0.02615	(0.00051)	-	0.00700	0.08293	0.22228	\$ 0.30521	
V	Minimum Charge	\$ 16.66			16.66					16.66		\$ 16.66	
	All kWh	\$ 0.05433	0.00291	0.00001	0.05725	0.03003	(0.00051)	-	0.00700	0.09377	0.22228	\$ 0.31605	
	Customer Charge	\$14.74			\$14.74					14.74		\$ 14.74	
	Monday through Friday												
D-11	Off Peak	\$0.03948	\$0.00000	\$0.00001	\$0.03949	(\$0.00291)	(\$0.00051)	-	\$0.00700	\$0.04307	\$0.19962	\$0.24269	
	Mid Peak	\$0.05918	\$0.00000	\$0.00001	\$0.05919	\$0.00115	(\$0.00051)	-	\$0.00700	\$0.06683	\$0.22710	\$0.29393	
	Critical Peak	\$0.08426	\$0.00000	\$0.00001	\$0.08427	\$0.24841	(\$0.00051)	-	\$0.00700	\$0.33917	\$0.23582	\$0.57499	
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												

¹ Rate is a subset of Domestic Rate D

Dated: January 5, 2023
Effective: January 1, 2023

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

RATES EFFECTIVE JANUARY 1, 2023
FOR USAGE ON AND AFTER JANUARY 1, 2023

Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$11.35			\$11.35							\$11.35
	Monday through Friday											
Rate EV	Off Peak	\$0.03948	\$0.00000	\$0.00001	\$0.03949	(\$0.00291)	(\$0.00051)	-	\$0.00700	\$0.04307	\$0.19962	\$0.24269
	Mid Peak	\$0.05918	\$0.00000	\$0.00001	\$0.05919	\$0.00115	(\$0.00051)	-	\$0.00700	\$0.06683	\$0.22710	\$0.29393
	Critical Peak	\$0.08426	\$0.00000	\$0.00001	\$0.08427	\$0.24841	(\$0.00051)	-	\$0.00700	\$0.33917	\$0.23582	\$0.57499
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
	Customer Charge	\$435.18			\$435.18							\$435.18
	Demand Charge	\$4.61			\$4.61							\$4.61
	Monday through Friday											
Rate EV-L	Off Peak	\$0.02732	\$0.00000	\$0.00001	\$0.02733	\$0.00274	(\$0.00051)	-	\$0.00700	\$0.03656	\$0.13843	\$0.17499
	Mid Peak	\$0.02936	\$0.00000	\$0.00001	\$0.02937	\$0.00337	(\$0.00051)	-	\$0.00700	\$0.03923	\$0.14360	\$0.18283
	Critical Peak	\$0.03419	\$0.00000	\$0.00001	\$0.03420	\$0.15540	(\$0.00051)	-	\$0.00700	\$0.19609	\$0.17805	\$0.37414
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
	Customer Charge	\$72.52			\$72.52							\$72.52
	Demand Charge	\$4.64			\$4.64							\$4.64
	Monday through Friday											
Rate EV-M	Off Peak	\$0.03879	\$0.00000	\$0.00001	\$0.03880	\$0.00313	(\$0.00051)	-	\$0.00700	\$0.04842	\$0.13857	\$0.18699
	Mid Peak	\$0.04010	\$0.00000	\$0.00001	\$0.04011	\$0.00371	(\$0.00051)	-	\$0.00700	\$0.05031	\$0.14335	\$0.19366
	Critical Peak	\$0.04590	\$0.00000	\$0.00001	\$0.04591	\$0.16783	(\$0.00051)	-	\$0.00700	\$0.22023	\$0.17796	\$0.39819
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.53			\$8.53							\$8.53
	HPS 9,600	\$9.86			\$9.86							\$9.86
	HPS 27,500	\$16.37			\$16.37							\$16.37
	HPS 50,000	\$20.36			\$20.36							\$20.36
	HPS 9,600 (Post Top)	\$11.57			\$11.57							\$11.57
	HPS 27,500 Flood	\$16.54			\$16.54							\$16.54
M	HPS 50,000 Flood	\$22.09			\$22.09							\$22.09
	Incandescent 1,000	\$10.95			\$10.95							\$10.95
	Mercury Vapor 4,000	\$7.57			\$7.57							\$7.57
	Mercury Vapor 8,000	\$8.50			\$8.50							\$8.50
	Mercury Vapor 22,000	\$15.20			\$15.20							\$15.20
	Mercury Vapor 63,000	\$25.69			\$25.69							\$25.69
	Mercury Vapor 22,000 Flood	\$17.39			\$17.39							\$17.39
	Mercury Vapor 63,000 Flood	\$33.70			\$33.70							\$33.70
	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.53			\$5.53							\$5.53
	50 Watt Pole Top	\$5.77			\$5.77							\$5.77
	130 Watt Pole Top	\$8.90			\$8.90							\$8.90
LED-1	190 Watt Pole Top	\$17.06			\$17.06							\$17.06
	30 Watt URD	\$12.89			\$12.89							\$12.89
	90 Watt Flood	\$8.76			\$8.76							\$8.76
	130 Watt Flood	\$10.08			\$10.08							\$10.08
	30 Watt Caretaker	\$4.96			\$4.96							\$4.96
	Pole -Wood	\$9.66			\$9.66							\$9.66
	Fiberglass - Direct Embedded	\$10.06			\$10.06							\$10.06
	Fiberglass w/Foundation <25 ft	\$16.98			\$16.98							\$16.98
	Fiberglass w/Foundation >=25 ft	\$28.39			\$28.39							\$28.39
	Metal Poles - Direct Embedded	\$20.24			\$20.24							\$20.24
	Metal Poles with Foundation	\$24.42			\$24.42							\$24.42
M/LED-1/LED-2	All kWh	\$0.04063	\$0.00000	\$0.00001	\$0.04064	\$0.01928	(\$0.00052)	\$0.00000	\$0.00700	\$0.06640	\$0.22228	\$0.28868

Dated: January 5, 2023
Effective: January 1, 2023

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

Authorized by NHPUC NiSi Order No. 26,745 in Docket No. DE 22-081, dated December 14, 2022, and NHPUC Order No. 26,748 in Docket No. DE 22-052, dated December 16, 2022

System Benefits Charge

Electric Assistance Program (EAP)	0.150¢
Energy Efficiency Programs	0.550¢
Lost Revenue Mechanism	0.000¢
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Total System Benefit Charge	0.700¢

42. Late Payment Charge

The rates and charges billed under this Tariff are net, billed monthly and payable upon presentation of the bill. However, Customers who receive Delivery Service under Residential Rate D, Residential Time-of-Day Rate D-10, OR General Service Rate G-3, may elect to pay for all service rendered under these rates, as well as Energy Service Rate ES, on a Levelized Payment Plan available upon application to the Company.

For Customers rendered Delivery Service under General Service Rate G-3, General Long Hour Service Rate G-2 or General Service Time-of-Use Rate G-1, all amounts previously billed but remaining unpaid after the due date printed on the bill shall be subject to a late payment charge of one and one-half percent (1 ½ %) thereof, such amounts to include any prior unpaid late payment charges.

The late payment charge is not applicable to Customers taking service under Rate D and Rate D-10, or past due balances of General Service Rate G-3 or Outdoor Lighting Rate M Customers who are abiding by the terms of an extended payment arrangement agreed to by the Company.

43. Provisions for Billing Charges Associated with Meter Diversions and Damage to Company Equipment in Connection Therewith

In case of loss or damage to the Company's property on a Customer's premises the Customer shall pay to the Company the value of the property or the cost of making good the loss or damage.

In those cases where, as a result of or in connection with diversion of electricity supplied by the Company to the Customer's premises, whether such diversion is carried out by bypassing the meter or other measuring device or by other means, the Company incurs expense for labor and/or materials, the Customer responsible therefore will be charged the costs incurred by the Company for such labor and materials. The costs so chargeable may include, but are not limited to, the cost of investigating the diversion and the miscellaneous charges for service associated therewith, the cost of supplying and installing an exchange meter, the cost of furnishing and installing tamper-resistant devices, the cost of testing the meter associated with the diversion and the cost of replacement of a meter which has been damaged.

Issued: ~~December 1, 2022~~ January 5, 2023

Issued by: _____ /s/ Neil Proudman
Neil Proudman

Effective: January 1, 2023

Title: President

RATES EFFECTIVE ~~NOVEMBER 1, 2022~~ JANUARY 1, 2023
FOR USAGE ON AND AFTER ~~NOVEMBER 1, 2022~~ JANUARY 1, 2023

Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
		\$ 14.74			14.74						14.74		\$ 14.74
D	Customer Charge	\$ 14.74			14.74						14.74		\$ 14.74
	All kWh	\$ 0.05856	0.00281	0.00001	-0.05857 0.06138	0.03635	(0.00051)	-	-0.00792 0.00700		-0.10233 0.10422	0.22228	-\$ 0.32464 \$ 0.32650
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05056	0.00281	0.00001	-0.05057 0.05338	0.03635	(0.00051)	-	-0.00792 0.00700		-0.09433 0.09622	0.22228	-\$ 0.31664 \$ 0.31850
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05150	0.00281	0.00001	-0.05151 0.05432	0.03635	(0.00051)	-	-0.00792 0.00700		-0.09527 0.09716	0.22228	-\$ 0.31755 \$ 0.31944
Farm ¹	All kWh	\$ 0.05527	0.00281	0.00001	-0.05528 0.05809	0.03635	(0.00051)	-	-0.00792 0.00700		-0.09904 0.10093	0.22228	-\$ 0.32132 \$ 0.32321
D-10	Customer Charge	\$ 14.74			14.74						14.74		\$ 14.74
	On Peak kWh	\$ 0.12447	0.00180	0.00001	-0.12448 0.12628	0.02338	(0.00051)	-	-0.00792 0.00700		-0.15527 0.15615	0.22228	-\$ 0.37755 \$ 0.37843
	Off Peak kWh	\$ 0.00167	0.00180	0.00001	-0.00168 0.00348	0.02338	(0.00051)	-	-0.00792 0.00700		-0.03247 0.03335	0.22228	-\$ 0.25475 \$ 0.25563
	Customer Charge	\$ 435.18			435.18						435.18		\$ 435.18
	Demand Charge	\$ 9.22			9.22						9.22		\$ 9.22
	On Peak kWh	\$ 0.00590	0.00104	0.00001	-0.00591 0.00695	0.02492	(0.00051)	-	-0.00792 0.00700		-0.03824 0.03836		
												0.18587	\$ 0.22411
												0.16081	\$ 0.19905
												0.15134	\$ 0.18958
												0.19864	\$ 0.23688
												0.34354	\$ 0.38178
												0.41240	-\$ 0.45064 \$ 0.45076
G-1	Off Peak kWh	\$ 0.00174	0.00104	0.00001	-0.00175 0.00279	0.02492	(0.00051)	-	-0.00792 0.00700		-0.03408 0.03420		
												0.18587	\$ 0.21995
												0.16081	\$ 0.19489
												0.15134	\$ 0.18542
												0.19864	\$ 0.23272
												0.34354	\$ 0.37762
												0.41240	-\$ 0.44648 \$ 0.44660
	Customer Charge	\$ 72.52			72.52						72.52		\$ 72.52
	Demand Charge	\$ 9.27			9.27						9.27		\$ 9.27
G-2	All kWh	\$ 0.00233	0.00151	0.00001	-0.00234 0.00385	0.02529	(0.00051)	-	-0.00792 0.00700		-0.03504 0.03563		
												0.18587	\$ 0.22091
												0.16081	\$ 0.19585
												0.15134	\$ 0.18638
												0.19864	\$ 0.23368
												0.34354	\$ 0.37858
												0.41240	-\$ 0.44744 \$ 0.44803
G-3	Customer Charge	\$ 16.66			16.66						16.66		\$ 16.66
	All kWh	\$ 0.05282	0.00253	0.00001	-0.05283 0.05536	0.03014	(0.00051)	-	-0.00792 0.00700		-0.09038 0.09199	0.22228	-\$ 0.31266 \$ 0.31427
T	Customer Charge	\$ 14.74			14.74						14.74		\$ 14.74
	All kWh	\$ 0.04743	0.00285	0.00001	-0.04744 0.05029	0.02615	(0.00051)	-	-0.00792 0.00700		-0.08100 0.08293	0.22228	-\$ 0.30328 \$ 0.30521
V	Minimum Charge	\$ 16.66			16.66						16.66		\$ 16.66
	All kWh	\$ 0.05433	0.00291	0.00001	-0.05434 0.05725	0.03003	(0.00051)	-	-0.00792 0.00700		-0.09178 0.09377	0.22228	-\$ 0.31406 \$ 0.31605
	Customer Charge	\$14.74			\$14.74						14.74		\$ 14.74
	Monday through Friday												
	Off Peak	\$0.03948	\$0.00000	\$0.00001	0.03949	(\$0.00291)	(\$0.00051)	-	\$0.00792 \$0.00700		\$0.04399 \$0.04307	\$0.19962	\$0.24361 \$0.24269
D-11	Mid Peak	\$0.05918	\$0.00000	\$0.00001	0.05919	\$0.00115	(\$0.00051)	-	\$0.00792 \$0.00700		\$0.06775 \$0.06683	\$0.22710	\$0.29485 \$0.29393
	Critical Peak	\$0.08426	\$0.00000	\$0.00001	0.08427	\$0.24841	(\$0.00051)	-	\$0.00792 \$0.00700		\$0.34009 \$0.33917	\$0.23582	\$0.57594 \$0.57499
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												

¹ Rate is a subset of Domestic Rate D

Dated: ~~November 7, 2022~~ January 5, 2023
Effective: ~~November 1, 2022~~ January 1, 2023

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

RATES EFFECTIVE ~~NOVEMBER 1, 2022~~ JANUARY 1, 2023
FOR USAGE ON AND AFTER ~~NOVEMBER 1, 2022~~ JANUARY 1, 2023

Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$11.35			\$11.35								\$11.35
	Monday through Friday												
Rate EV	Off Peak	\$0.03948	\$0.00000	\$0.00001	\$0.03949	(\$0.00291)	(\$0.00051)	-	\$0.00792	—————	\$0.04399	\$0.19962	\$0.24361
									\$0.00700	—————	\$0.04307		\$0.24269
	Mid Peak	\$0.05918	\$0.00000	\$0.00001	\$0.05919	\$0.00115	(\$0.00051)	-	\$0.00792	—————	\$0.06775	\$0.22710	\$0.29485
									\$0.00700	—————	\$0.06683		\$0.29393
	Critical Peak	\$0.08426	\$0.00000	\$0.00001	\$0.08427	\$0.24841	(\$0.00051)	-	\$0.00792	—————	\$0.34009	\$0.23582	\$0.57591
									\$0.00700	—————	\$0.33917		\$0.57499
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												
	Customer Charge	\$435.18			\$435.18								\$435.18
	Demand Charge	\$4.61			\$4.61								\$4.61
	Monday through Friday												
Rate EV-L	Off Peak	\$0.02732	\$0.00000	\$0.00001	\$0.02733	\$0.00274	(\$0.00051)	-	\$0.00792	—————	\$0.03748	\$0.13843	\$0.17591
									\$0.00700	—————	\$0.03656		\$0.17499
	Mid Peak	\$0.02936	\$0.00000	\$0.00001	\$0.02937	\$0.00337	(\$0.00051)	-	\$0.00792	—————	\$0.04015	\$0.14360	\$0.18375
									\$0.00700	—————	\$0.03923		\$0.18283
	Critical Peak	\$0.03419	\$0.00000	\$0.00001	\$0.03420	\$0.15540	(\$0.00051)	-	\$0.00792	—————	\$0.19701	\$0.17805	\$0.37506
									\$0.00700	—————	\$0.19609		\$0.37414
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												
	Customer Charge	\$72.52			\$72.52								\$72.52
	Demand Charge	\$4.64			\$4.64								\$4.64
	Monday through Friday												
Rate EV-M	Off Peak	\$0.03879	\$0.00000	\$0.00001	\$0.03880	\$0.00313	(\$0.00051)	-	\$0.00792	—————	\$0.04934	\$0.13857	\$0.18791
									\$0.00700	—————	\$0.04842		\$0.18699
	Mid Peak	\$0.04010	\$0.00000	\$0.00001	\$0.04011	\$0.00371	(\$0.00051)	-	\$0.00792	—————	\$0.05123	\$0.14335	\$0.19458
									\$0.00700	—————	\$0.05031		\$0.19366
	Critical Peak	\$0.04590	\$0.00000	\$0.00001	\$0.04591	\$0.16783	(\$0.00051)	-	\$0.00792	—————	\$0.22115	\$0.17796	\$0.39911
									\$0.00700	—————	\$0.22023		\$0.39819
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												
	Luminaire Charge												
	HPS 4,000	\$8.53			\$8.53								\$8.53
	HPS 9,600	\$9.86			\$9.86								\$9.86
	HPS 27,500	\$16.37			\$16.37								\$16.37
	HPS 50,000	\$20.36			\$20.36								\$20.36
	HPS 9,600 (Post Top)	\$11.57			\$11.57								\$11.57
	HPS 27,500 Flood	\$16.54			\$16.54								\$16.54
	HPS 50,000 Flood	\$22.09			\$22.09								\$22.09
	Incandescent 1,000	\$10.95			\$10.95								\$10.95
	Mercury Vapor 4,000	\$7.57			\$7.57								\$7.57
	Mercury Vapor 8,000	\$8.50			\$8.50								\$8.50
	Mercury Vapor 22,000	\$15.20			\$15.20								\$15.20
	Mercury Vapor 63,000	\$25.69			\$25.69								\$25.69
	Mercury Vapor 22,000 Flood	\$17.39			\$17.39								\$17.39
	Mercury Vapor 63,000 Flood	\$33.70			\$33.70								\$33.70
	Luminaire Charge												
	30 Watt Pole Top	\$5.53			\$5.53								\$5.53
	50 Watt Pole Top	\$5.77			\$5.77								\$5.77
	130 Watt Pole Top	\$8.90			\$8.90								\$8.90
	190 Watt Pole Top	\$17.06			\$17.06								\$17.06
	30 Watt URD	\$12.89			\$12.89								\$12.89
	90 Watt Flood	\$8.76			\$8.76								\$8.76
	130 Watt Flood	\$10.08			\$10.08								\$10.08
	30 Watt Caretaker	\$4.96			\$4.96								\$4.96
	Poles												
	Pole -Wood	\$9.66			\$9.66								\$9.66
	Fiberglass - Direct Embedded	\$10.06			\$10.06								\$10.06
	Fiberglass w/Foundation <25 ft	\$16.98			\$16.98								\$16.98
	Fiberglass w/Foundation >=25 ft	\$28.39			\$28.39								\$28.39
	Metal Poles - Direct Embedded	\$20.24			\$20.24								\$20.24
	Metal Poles with Foundation	\$24.42			\$24.42								\$24.42
M/LED-1/LED-2	All kWh	\$0.04063	\$0.00000	\$0.00001	\$0.04064	\$0.01928	(\$0.00052)	\$0.00000	\$0.00792	\$0.00000	\$0.06732	\$0.22228	\$0.28960
									\$0.00700	—————	\$0.06640		\$0.28868

Dated: ~~November 7, 2022~~ January 5, 2023
Effective: ~~November 1, 2022~~ January 1, 2023

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

Authorized by NHPUC Order No. 26,376 in Docket No. DE 19-064, dated June 30, 2020 and NHPUC Order No. 26,604 in Docket No. DE 20-170, dated April 7, 2022— NiSi Order No. 26,745 in Docket No. DE 22-081, dated December 14, 2022, and NHPUC Order No. 26,748 in Docket No. DE 22-052, dated December 16, 2022