

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING**

Line	Description	Attachment (# of Pages)
1	RRA Revenue Requirement and Average Rate	MBP/SRA-1 (4 Pages)
2	Regulatory Assessments/DOE and OCA Consultants Cost	MBP/SRA-2 (6 Pages)
3	Vegetation Management Program (VMP) Cost	MBP/SRA-3 (5 Pages)
4	Property Tax Expense	MBP/SRA-4 (6 Pages)
5	Lost Base Revenue (LBR) due to Net Metering	MBP/SRA-5 (5 Pages)
6	Storm Cost Amortization	MBP/SRA-6 (6 Pages)
7	Rate Case Expense Amortization	MBP/SRA-7 (4 Pages)
8	Bill Impacts	MBP/SRA-8 (8 Pages)
9	Tariff Pages	MBP/SRA-9 (39 Pages)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
FORECAST FOR THE PERIOD ENDING JULY 31, 2024
(\$ in 000's)

Line	Description	Total RRA	Attachment/Source
1	Regulatory Assessments/DOE and OCA Consultants Cost	\$ 2,048	MBP/SRA-2, Page 1, Line 4
2	Vegetation Management Program (VMP) Cost	(613)	MBP/SRA-3, Page 1, Line 4
3	Property Tax Expense	113	MBP/SRA-4, Page 1, Line 4
4	Lost Base Revenue (LBR) due to Net Metering	1,052	MBP/SRA-5, Page 1, Line 4
5	Storm Cost Amortization	(366)	MBP/SRA-6, Page 1, Line 4
6	Rate Case Expense Amortization	<u>360</u>	MBP/SRA-7, Page 1, Line 4
7	Recoverable RRA Revenue Requirement	\$ 2,593	Sum of Lines 1 to 6
8	Forecasted Retail MWH Sales (August 1, 2023 - July 31, 2024)	<u>7,743,262</u>	Company Forecast
9	Average RRA Rate (cents/kWh)	0.033	(Line 7 / Line 8) * 100

Note: numbers may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
RRA REVENUE REQUIREMENT (Note A)
FORECAST FOR THE PERIOD ENDING JULY 31, 2024
(\$ in 000's)

Line	Description	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	12 Month Total	Attachment/Source
1	RRA Revenues		\$ 245	\$ 208	\$ 194	\$ 203	\$ 233	\$ 242	\$ 222	\$ 217	\$ 197	\$ 198	\$ 220	\$ 253	\$ 2,633	Company Forecast
2	Total RRA Recoverable Cost		\$ 2,666	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,666	Sum of MBP/SRA-2, Page 2 to MBP/SRA-7, Page 2
3	Monthly (Over)/Under Recovery	\$ -	\$ 2,421	\$ (208)	\$ (194)	\$ (203)	\$ (233)	\$ (242)	\$ (222)	\$ (217)	\$ (197)	\$ (198)	\$ (220)	\$ (253)		Line 2 - Line 1
4	Beginning Balance - RRA Cost (Over)/Under Recovery		\$ (162)	\$ 2,260	\$ 2,051	\$ 1,857	\$ 1,654	\$ 1,421	\$ 1,179	\$ 957	\$ 740	\$ 543	\$ 345	\$ 124		Previous month Line 5
5	Ending Balance - RRA Cost (Over)/Under Recovery	\$ (162)	\$ 2,260	\$ 2,051	\$ 1,857	\$ 1,654	\$ 1,421	\$ 1,179	\$ 957	\$ 740	\$ 543	\$ 345	\$ 124	\$ (129)	\$ (129)	MBP/SRA-1, Page 3, Line 5, 12 Month Total column; Line 3 + Line 4
6	Average Balance - RRA Cost (Over)/Under Recovery		\$ 1,049	\$ 2,156	\$ 1,954	\$ 1,756	\$ 1,538	\$ 1,300	\$ 1,068	\$ 849	\$ 641	\$ 444	\$ 234	\$ (2)		(Line 4 + Line 5) / 2
7	Carrying Charge Rate (Prime Rate)		0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%		DE 19-057 Settlement (Section 9.2)
8	Monthly Carrying Charge	\$ 15	\$ 6	\$ 12	\$ 11	\$ 10	\$ 9	\$ 7	\$ 6	\$ 5	\$ 4	\$ 3	\$ 1	\$ 0	\$ 89	Sum of MBP/SRA-2, Page 2 to MBP/SRA-7, Page 2
9	(Over)/Under Recovery plus Carrying Charge	\$ (147)													\$ (39)	Line 5 + Line 8

Note A: Reconcile to 8/1/23 RRA Revenue Requirement in MBP/SRA-1, Page 1, Line 7 (\$ in 000's):

Total RRA Recoverable Cost at 8/1/23	\$ 2,666	Estimate Aug-23 column, Line 2
Less: 7/31/23 RRA Cost Overrecovery Carryover Balance	(162)	Estimate Jul-23 column, Line 5
Less: Carrying Charge through 7/31/24	89	12 Month Total column, Line 8
Recoverable RRA Revenue Requirement at 8/1/23	\$ 2,593	MBP/SRA-1, Page 1, Line 7 (may not add due to rounding)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
RRA REVENUE REQUIREMENT
ACTUAL/FORECAST FOR THE PERIOD ENDING JULY 31, 2023
(\$ in 000's)

Line	Description	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	Actual Feb-23	Actual Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	12 Month Total	Attachment/Source
1	RRA Revenues	\$ 128	\$ 345	\$ 184	\$ 195	\$ 206	\$ 214	\$ 215	\$ 187	\$ 195	\$ 195	\$ 215	\$ 249	\$ 2,528	Company Actual/Forecast	
2	Total RRA Recoverable Cost	\$ 2,807	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,807	DE 22-010 (06/16/2022), MBP/EAD-1, Page 3, Line 2
3	Monthly (Over)/Under Recovery	\$ 2,680	\$ (345)	\$ (184)	\$ (195)	\$ (206)	\$ (214)	\$ (215)	\$ (187)	\$ (195)	\$ (195)	\$ (215)	\$ (249)			Line 2 - Line 1
4	Beginning Balance - RRA Cost (Over)/Under Recovery	\$ (441)	\$ 2,239	\$ 1,894	\$ 1,710	\$ 1,515	\$ 1,309	\$ 1,095	\$ 880	\$ 693	\$ 497	\$ 302	\$ 87			Previous month Line 5
5	Ending Balance - RRA Cost (Over)/Under Recovery	\$ (441)	\$ 2,239	\$ 1,894	\$ 1,710	\$ 1,515	\$ 1,309	\$ 1,095	\$ 880	\$ 693	\$ 497	\$ 302	\$ 87	\$ (162)	\$ (162)	MBP/SRA-1, Page 4, Line 7, 12 Month Total column; Line 3 + Line 4
6	Average Balance - RRA Cost (Over)/Under Recovery	\$ 899	\$ 2,066	\$ 1,802	\$ 1,612	\$ 1,412	\$ 1,202	\$ 987	\$ 786	\$ 595	\$ 400	\$ 194	\$ (38)			(Line 4 + Line 5) / 2
7	Carrying Charge Rate (Prime Rate)	0.4583%	0.4775%	0.5208%	0.5792%	0.6058%	0.6250%	0.6450%	0.6517%	0.6667%	0.6667%	0.6667%	0.6667%			DE 19-057 Settlement (Section 9.2) Sum of MBP/SRA-2, Page 3 to MBP/SRA-7, Page 3
8	Monthly Carrying Charge	\$ (42)	\$ 3	\$ 8	\$ 8	\$ 8	\$ 7	\$ 6	\$ 5	\$ 4	\$ 3	\$ 2	\$ 1	\$ (0)	\$ 15	
9	(Over)/Under Recovery plus Carrying Charge	\$ (483)													\$ (147)	Line 5 + Line 8

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
RRA REVENUE REQUIREMENT
ACTUAL FOR THE PERIOD ENDING JULY 31, 2022
(\$ in 000's)

Line	Description	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	12 Month Total	Attachment/Source														
1	RRA Revenues	\$	(58)	\$	(113)	\$	(66)	\$	(68)	\$	(79)	\$	(84)	\$	(102)	\$	(174)	\$	(123)	\$	(134)	\$	(143)	\$	(180)	\$	(1,324)	Company Actual		
2	RRA Cost	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	DE 19-057 Settlement (Section 9.1(a) to (e))		
3	RRA Cost	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	DE 19-057 Settlement (Section 9.1(a) to (e))		
4	Total RRA Cost	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	Line 2 + Line 3		
5	Monthly (Over)/Under Recovery	\$	-	\$	58	\$	113	\$	66	\$	68	\$	79	\$	84	\$	102	\$	174	\$	123	\$	134	\$	143	\$	180	Line 4 - Line 1		
6	Beginning Balance - RRA Cost (Over)/Under Recovery	\$	(1,765)	\$	(1,707)	\$	(1,594)	\$	(1,528)	\$	(1,460)	\$	(1,381)	\$	(1,297)	\$	(1,195)	\$	(1,021)	\$	(898)	\$	(765)	\$	(621)			Previous month Line 7		
7	Ending Balance - RRA Cost (Over)/Under Recovery	\$	(1,765)	\$	(1,707)	\$	(1,594)	\$	(1,528)	\$	(1,460)	\$	(1,381)	\$	(1,297)	\$	(1,195)	\$	(1,021)	\$	(898)	\$	(765)	\$	(621)	\$	(441)	\$	(441)	DE 21-029 (12/15/2021), Attachment MBP/ELM/JAU-1, Page 1, Line 6; Line 5 + Line 6
8	Average Balance - RRA Cost (Over)/Under Recovery	\$	(1,736)	\$	(1,651)	\$	(1,561)	\$	(1,494)	\$	(1,420)	\$	(1,339)	\$	(1,246)	\$	(1,108)	\$	(960)	\$	(832)	\$	(693)	\$	(531)			(Line 6 + Line 7) / 2		
9	Carrying Charge Rate (Prime Rate)		0.2708%		0.2708%		0.2708%		0.2708%		0.2708%		0.2708%		0.2708%		0.2808%		0.2917%		0.3283%		0.3650%		0.4042%			DE 19-057 Settlement (Section 9.2)		
10	Monthly Carrying Charge	\$	-	\$	(5)	\$	(4)	\$	(4)	\$	(4)	\$	(4)	\$	(3)	\$	(3)	\$	(3)	\$	(3)	\$	(3)	\$	(3)	\$	(2)	\$	(42)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$	(1,765)																							\$	(483)	Line 7 + Line 10		

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
DOE ASSESSMENT AND DOE/OCA CONSULTANTS COST
FORECAST FOR THE PERIOD ENDING JULY 31, 2024
(\$ in 000's)

Line	Description	Total Regulatory Assessments/Consultant Costs	Attachment/Source
1	Estimated (Over)/Under recovery, plus Carrying Charge as of July 31, 2023	\$ 81	MBP/SRA-2, Page 3, Line 11
2	Recoverable Annual Assessments/Consultants Cost	1,898	MBP/SRA-2, Page 5, Line 10
3	Estimated Carrying Charge (August 1, 2023 - July 31, 2024)	<u>69</u>	MBP/SRA-2, Page 2, Line 10 excluding 7/31/23 Balance
4	Total RRA Recoverable Assessments/Consultants Cost (August 1, 2023 - July 31, 2024)	\$ 2,048	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWH Sales (August 1, 2023 - July 31, 2024)	<u>7,743,262</u>	Company Forecast
6	RRA Assessments/Consultants Cost Rate (cents/kWh)	0.026	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
DOE ASSESSMENT AND DOE/OCA CONSULTANTS COST
FORECAST FOR THE PERIOD ENDING JULY 31, 2024
(\$ in 000's)

Line	Description	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	12 Month Total	Attachment/Source														
1	Regulatory Assessments/Consultants Cost Revenues	\$	187	\$	159	\$	149	\$	155	\$	178	\$	185	\$	170	\$	166	\$	151	\$	152	\$	169	\$	193	\$	2,013	Company Forecast		
2	Underrecovered Regulatory Assessments Cost		\$	1,605	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	1,605	MBP/SRA-2, Page 5, Line 4	
3	Unrecovered Consultants Cost		\$	293	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	293	MBP/SRA-2, Page 5, Line 9	
4	Underrecovered Regulatory Assessments/Consultants Cost		\$	1,898	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	1,898	Line 2 + Line 3	
5	Monthly (Over)/Under Recovery	\$	-	\$	1,711	\$	(159)	\$	(149)	\$	(155)	\$	(178)	\$	(185)	\$	(170)	\$	(166)	\$	(151)	\$	(152)	\$	(169)	\$	(193)		Line 4 - Line 1	
	Beginning Balance - Regulatory Assessments/Consultants Cost																													
6	(Over)/Under Recovery		\$	52	\$	1,763	\$	1,604	\$	1,455	\$	1,300	\$	1,122	\$	936	\$	767	\$	601	\$	450	\$	298	\$	130			Previous month Line 7	
	Ending Balance - Regulatory Assessments/Consultants Cost																													
7	(Over)/Under Recovery	\$	52	\$	1,763	\$	1,604	\$	1,455	\$	1,300	\$	1,122	\$	936	\$	767	\$	601	\$	450	\$	298	\$	130	\$	(63)	\$	(63)	MBP/SRA-2, Page 3, Line 7, 12 Month Total column; Line 5 + Line 6
	Average Balance - Regulatory Assements/Consultants Cost																													
8	(Over)/Under Recovery		\$	907	\$	1,683	\$	1,529	\$	1,377	\$	1,211	\$	1,029	\$	852	\$	684	\$	525	\$	374	\$	214	\$	33			(Line 6 + Line 7) / 2	
9	Carrying Charge Rate (Prime Rate)		0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%			DE 19-057 Settlement (Section 9.2) MBP/SRA-2, Page 3, Line 10, 12	
10	Monthly Carrying Charge	\$	29	\$	6	\$	11	\$	10	\$	9	\$	8	\$	7	\$	6	\$	5	\$	4	\$	2	\$	1	\$	0	\$	99	Month Total column; Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$	81																								\$	35	Line 7 + Line 10	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
DOE ASSESSMENT AND DOE/OCA CONSULTANTS COST
ACTUAL/FORECAST FOR THE PERIOD ENDING JULY 31, 2023
(\$ in 000's)

Line	Description	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	Actual Feb-23	Actual Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	12 Month Total	Attachment/Source
1	Regulatory Assessments/Consultants Cost Revenues		\$ 28	\$ 76	\$ 41	\$ 43	\$ 45	\$ 47	\$ 47	\$ 41	\$ 43	\$ 43	\$ 48	\$ 55	\$ 558	Company Actual/Forecast
2	Underrecovered Regulatory Assessments Cost		\$ 409	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 409	DE 22-010, MBP/EAD-2, Page 4, Line 4
3	Unrecovered Consultants Cost		\$ 199	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 199	DE 22-010, MBP/EAD-2, Page 4, Line 10
4	Underrecovered Regulatory Assessments/Consultants Cost		\$ 608	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 608	Line 2 + Line 3
5	Monthly (Over)/Under Recovery	\$ -	\$ 580	\$ (76)	\$ (41)	\$ (43)	\$ (45)	\$ (47)	\$ (47)	\$ (41)	\$ (43)	\$ (43)	\$ (48)	\$ (55)		Line 4 - Line 1
	Beginning Balance - Regulatory Assessments/Consultants Cost															
6	(Over)/Under Recovery		\$ 2	\$ 582	\$ 506	\$ 465	\$ 422	\$ 377	\$ 329	\$ 282	\$ 241	\$ 198	\$ 155	\$ 107		Previous month Line 7
	Ending Balance - Regulatory Assessments/Consultants Cost															
7	(Over)/Under Recovery	\$ 2	\$ 582	\$ 506	\$ 465	\$ 422	\$ 377	\$ 329	\$ 282	\$ 241	\$ 198	\$ 155	\$ 107	\$ 52	\$ 52	MBP/EAD-2, Page 4, Line 7, 12 Month Total column; Line 5 + Line 6
	Average Balance - Regulatory Assements/Consultants Cost															
8	(Over)/Under Recovery		\$ 292	\$ 544	\$ 485	\$ 444	\$ 399	\$ 353	\$ 306	\$ 261	\$ 219	\$ 176	\$ 131	\$ 80		(Line 6 + Line 7) / 2
9	Carrying Charge Rate (Prime Rate)		0.4583%	0.4775%	0.5208%	0.5792%	0.6058%	0.6250%	0.6450%	0.6517%	0.6667%	0.6667%	0.6667%	0.6667%		DE 19-057 Settlement (Section 9.2) MBP/EAD-2, Page 4, Line 10, 12 Month Total column; Line 8 * Line 9
10	Monthly Carrying Charge	\$ 8	\$ 1	\$ 3	\$ 3	\$ 3	\$ 2	\$ 2	\$ 2	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 29	
11	(Over)/Under Recovery plus Carrying Charge	\$ 10													\$ 81	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
DOE ASSESSMENT AND DOE/OCA CONSULTANTS COST
ACTUAL FOR THE PERIOD ENDING JULY 31, 2022
(\$ in 000's)

Line	Description	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	12 Month Total	Attachment/Source
1	Regulatory Assessments/Consultants Cost Revenues	\$ 30	\$ 58	\$ 34	\$ 35	\$ 40	\$ 43	\$ 27	\$ 46	\$ 33	\$ 36	\$ 38	\$ 48	\$ 467		Company Actual
2	Regulatory Assessments Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	DE 19-057 Settlement (Section 9.1(a))
3	Consultants Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	DE 19-057 Settlement (Section 9.1(a))
4	Total Regulatory Assessments/Consultants Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 - Line 3
5	Monthly (Over)/Under Recovery	\$ -	\$ (30)	\$ (58)	\$ (34)	\$ (35)	\$ (40)	\$ (43)	\$ (27)	\$ (46)	\$ (33)	\$ (36)	\$ (38)	\$ (48)		Line 4 - Line 1
6	Beginning Balance - Regulatory Assessments/Consultants Cost (Over)/Under Recovery	\$ 468	\$ 439	\$ 381	\$ 347	\$ 312	\$ 272	\$ 229	\$ 202	\$ 156	\$ 123	\$ 88	\$ 50			Previous month Line 7 DE 21-029 (07/12/2021), Attachment ELM/JAU-2, Page 1, Line 3; Line 5 + Line 6
7	Ending Balance - Regulatory Assessments/Consultants Cost (Over)/Under Recovery	\$ 468	\$ 439	\$ 381	\$ 347	\$ 312	\$ 272	\$ 229	\$ 202	\$ 156	\$ 123	\$ 88	\$ 50	\$ 2	\$ 2	
8	Average Balance - Regulatory Assements/Consultants Cost (Over)/Under Recovery	\$ 454	\$ 410	\$ 364	\$ 330	\$ 292	\$ 250	\$ 215	\$ 179	\$ 139	\$ 105	\$ 69	\$ 26			(Line 6 + Line 7) / 2
9	Carrying Charge Rate (Prime Rate)	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%			DE 19-057 Settlement (Section 9.2)
10	Monthly Carrying Charge	\$ -	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 8	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 468													\$ 10	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
DOE ASSESSMENT AND DOE/OCA CONSULTANTS COST
ACTUALS FOR THE PERIOD JANUARY 1, 2022 TO DECEMBER 31, 2022
(\$ in 000's)

Line #	FERC Account	FERC Account/Consultant Description	Reference	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total 2022
1	Annual DOE Assessments															
2	928000	Actual DOE Assessments	(A)	\$ 613	\$ 613	\$ 613	\$ 613	\$ 613	\$ 613	\$ 460	\$ 460	\$ 460	\$ 590	\$ 590	\$ 590	\$ 6,825
3	928000	Cost Recovery in Base Distribution Rates	(B)	435	435	435	435	435	435	435	435	435	435	435	435	5,220
4	928000	Assessments (Over)/Under Recovery	Line 2 - Line 3	\$ 178	\$ 178	\$ 178	\$ 178	\$ 178	\$ 178	\$ 25	\$ 25	\$ 25	\$ 155	\$ 155	\$ 155	\$ 1,605
5	Consultants Cost															
6	928000	River Consulting Group	(C)	-	-	-	3	3	2	20	-	4	21	1	8	61
7	928000	Dunsky Energy Consulting	(C)	20	17	17	15	-	-	-	-	-	-	-	-	69
8	928000	The Brattle Group	(C)	60	-	44	-	30	13	4	7	7	-	-	-	163
9	928000	DOE/OCA Consultant Costs	Sum of Line 6 to Line 8	\$ 80	\$ 17	\$ 61	\$ 18	\$ 32	\$ 15	\$ 24	\$ 7	\$ 10	\$ 21	\$ 1	\$ 8	\$ 293
10	Annual Assessments and Consultants Costs															
			Line 4 + Line 9	\$ 257	\$ 195	\$ 238	\$ 196	\$ 210	\$ 192	\$ 48	\$ 31	\$ 35	\$ 176	\$ 156	\$ 163	\$ 1,898

(A) Total 2022 from MBP/SRA-2, Page 6, Line 33

(B) DE 19-057 Settlement Agreement, Section 9.1(a) Bates pages 14 and 15; Regulatory Commission annual assessments and consultants hired or retained by the Commission and OCA. In accordance with RSA 363-A:6, amounts above or below the total Commission assessment, less amounts charged to base distribution and default Energy Service, shall be recovered through the RRA. The amount in base distribution rates pertaining to Commission assessments is \$5,220,056 reflecting the fiscal year 2020 assessment to PSNH and excludes \$10,000 which is to be recovered through the default Energy Service rate per Docket No. DE 14-238 and RSA 363-A:2, III. Additionally, legal and consulting outside service charges related to Commission approved special assessments assessed by the Commission to the Company for the expenses of experts employed by the Commission, Staff, and OCA pursuant to the provisions of RSA 365:37, II, RSA 365:38-a, and RSA363:28, III shall also be recovered through the RRA. The Settling Parties acknowledge that current base distribution rates do not include any costs associated with consultants hired or retained by the Commission, Staff, and OCA, and any costs incurred within the calendar year shall be included in the RRA for recovery in the year following the year in which they are incurred. To the extent any such costs are recovered through another rate or method, they shall not be recovered through the RRA.

Annual Assessment Installment Payments					
Fiscal Year (FY)	1 (Aug)	2 (Oct)	3 (Jan)	4 (Apr)	Total
2020	\$ 1,048,089	\$ 1,393,989	\$ 1,393,989	\$ 1,393,989	\$ 5,230,056
2021	\$ 1,166,219	\$ 1,426,065	\$ 1,426,065	\$ 1,426,065	\$ 5,444,414
2022	\$ 946,548	\$ 1,840,462	\$ 1,840,462	\$ 1,840,462	\$ 6,467,934
2023	\$ 1,381,264	\$ 1,772,502	\$ 1,772,502	\$ 1,772,502	\$ 6,698,770
Distribution Base Rate Recovery					\$ 5,220,056
Energy Service Rate Recovery					\$ 10,000

(C) Please see Attachment MBP/SRA-2, Page 6 for a detailed invoice listing of DOE/OCA Consultants Costs.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
DOE ASSESSMENT AND DOE/OCA CONSULTANTS COST INVOICE LISTING**

Line	Docket No.	Docket Description	Vendor Name	Invoice Date	Invoice #	Invoice Amount
1	DE 20-170	EV Charging Rate Design	The Brattle Group	1/6/2022	12495	\$ 50,197
2	DE 20-170	EV Charging Rate Design	The Brattle Group	1/6/2022	12501	9,634
3	DE 16-576	VDER Study	Dunsky Energy Consulting	1/21/2022	12508	19,828
4	DE 20-170	EV Charging Rate Design	The Brattle Group	2/4/2022	12515	23,758
5	DE 16-576	VDER Study	Dunsky Energy Consulting	2/17/2022	12523	17,152
6	DE 20-170	EV Charging Rate Design	The Brattle Group	3/24/2022	12526	43,765
7	DE 16-576	VDER Study	Dunsky Energy Consulting	3/18/2022	12533	16,903
8	DE 20-161	LCIRP	River Consulting Group	4/29/2022	12535	2,505
9	DE 20-161	LCIRP	River Consulting Group	4/6/2022	12539	11,660
10	DE 16-576	VDER Study	Dunsky Energy Consulting	4/12/2022	12548	15,370
11	DE 20-161	LCIRP	River Consulting Group	4/15/2022	12552	2,521
12	DE 20-170/DE 21-078	EV Charging Rate Design/Make-Ready	The Brattle Group	5/12/2022	12557	5,963
13	DE 20-170/DE 21-078	EV Charging Rate Design/Make-Ready	The Brattle Group	5/27/2022	12563	12,828
14	DE 20-161	LCIRP	River Consulting Group	6/9/2022	12564	2,004
15	DE 20-170/DE 21-078	EV Charging Rate Design/Make-Ready	The Brattle Group	6/29/2022	12573	3,843
16	DE 22-030	Step 3 Adjustment	River Consulting Group	7/11/2022	12576	4,005
17	DE 22-030	Step 3 Adjustment	River Consulting Group	7/15/2022	12577	4,260
18	DE 20-170/DE 21-078	EV Charging Rate Design/Make-Ready	The Brattle Group	6/29/2022	12580	2,584
19	DE 21-078	EV Make-Ready/Demand Charge Alternatives	The Brattle Group	8/11/2022	12582	4,000
20	DE 21-078	EV Make-Ready/Demand Charge Alternatives	The Brattle Group	9/6/2022	12583	6,500
21	DE 20-161	LCIRP	River Consulting Group	9/12/2022	12585	3,578
22	DE 20-161	LCIRP	River Consulting Group	9/30/2022	12589	17,424
23	DE 20-161	LCIRP	River Consulting Group	10/25/2022	12594	3,644
24	DE 22-030	Step 3 Adjustment	River Consulting Group	11/18/2022	12599	1,140
25	DE 20-161	LCIRP	River Consulting Group	11/30/2022	12600	596
26	DE 20-161	LCIRP	River Consulting Group	12/28/2022	12604	7,288
27	Total EV, LCIRP, Step 3 and VDER Proceeding Costs					\$ 292,947

Line	Annual Assessment	Assessment Description	Vendor Name	Invoice Date	Invoice #	Invoice Amount	Less Allocation to Energy Service	Net Distribution Amount
28	FY 2022	Assessment Q3 Installment	NH Department of Energy	1/5/2022	01052022	\$ 1,840,462	\$ 2,500	\$ 1,837,962
29	FY 2022	Assessment Q4 Installment	NH Department of Energy	4/14/2022	04142022	1,840,462	2,500	1,837,962
30	FY 2023	Assessment Q1 Installment	NH Department of Energy	9/23/2022	09232022	1,381,264	2,500	1,378,764
31	FY 2023	Assessment Q2 Installment	NH Department of Energy	11/15/2022	11152022	1,772,502	2,500	1,770,002
32	Total Department of Energy (DOE) Assessments					\$ 6,834,690	\$ 10,000	\$ 6,824,690
33								
34	DE 19-057 DOE Assessment Base Rate Recovery							5,220,056
35	RRA Recoverable - CY 2022							<u>\$ 1,604,634</u>

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
VEGETATION MANAGEMENT PROGRAM (VMP) COST
FORECAST FOR THE PERIOD ENDING JULY 31, 2024
(\$ in 000's)

Line	Description	Total VMP Costs	Attachment/Source
1	Estimated (Over)/Under recovery, plus Carrying Charge as of July 31, 2023	\$ (601)	MBP/SRA-3, Page 3, Line 12
2	Refundable VMP Costs	-	N/A
3	Estimated Carrying Charge (August 1, 2023 - July 31, 2024)	<u>(12)</u>	MBP/SRA-3, Page 2, Line 11 excluding 7/31/23 Balance
4	Total RRA Refundable VMP Costs (August 1, 2023 - July 31, 2024)	\$ (613)	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWH Sales (August 1, 2023 - July 31, 2024)	<u>7,743,262</u>	Company Forecast
6	RRA VMP Cost Rate (cents/kWh)	(0.008)	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
VEGETATION MANAGEMENT PROGRAM (VMP) COST
FORECAST FOR THE PERIOD ENDING JULY 31, 2024
(\$ in 000's)

Line	Description	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	12 Month Total	Attachment/Source														
1	Vegetation Management Program Revenues/(Refunds)	\$	(58)	\$	(49)	\$	(46)	\$	(48)	\$	(55)	\$	(57)	\$	(52)	\$	(51)	\$	(46)	\$	(47)	\$	(52)	\$	(59)	\$	(619)	Company Forecast		
2	2022 Actual VMP Costs	\$	33,091	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	33,091										\$	33,091	MBP/SRA-3, Page 5, Line 14	
3	Less: Reimbursable VMP Costs		8,117		-		-		-		-		-		-		8,117											8,117	MBP/SRA-3, Page 5, Line 15	
4	Less: VMP Cost Recovery in Base Distribution Rates		27,100		-		-		-		-		-		-		27,100											27,100	MBP/SRA-3, Page 5, Line 17	
5	VMP Costs Carried Over into 2023	\$	(2,126)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	(2,126)											\$	(2,126)	Line 2 - Line 3 -Line 4
6	Monthly (Over)/Under Recovery	\$	-	\$	58	\$	49	\$	46	\$	48	\$	55	\$	57	\$	52	\$	51	\$	46	\$	47	\$	52	\$	59		Line 5 - Line 1, except Estimate Aug-23	
7	Beginning Balance - VMP Costs (Over)/Under Recovery	\$	(458)	\$	(401)	\$	(352)	\$	(306)	\$	(258)	\$	(203)	\$	(146)	\$	(94)	\$	(43)	\$	3	\$	50	\$	102				Previous month Line 7	
8	Ending Balance - VMP Costs (Over)/Under Recovery	\$	(458)	\$	(401)	\$	(352)	\$	(306)	\$	(258)	\$	(203)	\$	(146)	\$	(94)	\$	(43)	\$	3	\$	50	\$	102	\$	161	\$	161	MBP/SRA-3, Page 3, Line 8, 12 Month Total column; Line 6 + Line 7
9	Average Balance - VMP Costs (Over)/Under Recovery	\$	(429)	\$	(376)	\$	(329)	\$	(282)	\$	(231)	\$	(175)	\$	(120)	\$	(69)	\$	(20)	\$	27	\$	76	\$	132				(Line 7 + Line 8) / 2	
10	Carrying Charge Rate (Prime Rate)		0.6667%		0.6667%		0.6667%		0.6667%		0.6667%		0.6667%		0.6667%		0.6667%		0.6667%		0.6667%		0.6667%		0.6667%		0.6667%		0.6667%	DE 19-057 Settlement (Section 9.2)
11	Monthly Carrying Charge	\$	(143)	\$	(3)	\$	(3)	\$	(2)	\$	(2)	\$	(2)	\$	(1)	\$	(1)	\$	(0)	\$	(0)	\$	0	\$	1	\$	1	\$	(155)	MBP/SRA-3, Page 3, Line 11, 12 Month Total column; Line 9 * Line 10
12	(Over)/Under Recovery plus Carrying Charge	\$	(601)																								\$	6	Line 8 + Line 11	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
VEGETATION MANAGEMENT PROGRAM (VMP) COST
ACTUAL/FORECAST FOR THE PERIOD ENDING JULY 31, 2023
(\$ in 000's)

Line	Description	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	Actual Feb-23	Actual Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	12 Month Total	Attachment/Source
1	Vegation Management Program Revenues/(Refunds)	\$ (40)	\$ (108)	\$ (58)	\$ (61)	\$ (65)	\$ (67)	\$ (68)	\$ (59)	\$ (61)	\$ (61)	\$ (68)	\$ (78)	\$ (795)		Company Actual/Forecast
2	2021 Actual VMP Costs	\$ 34,589	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,589	DE 22-010 (06/16/2022), MBP/EAD-3, Page 4, Line 14
3	Less: Reimbursable VMP Costs	8,292	-	-	-	-	-	-	-	-	-	-	-	-	8,292	DE 22-010 (06/16/2022), MBP/EAD-3, Page 4, Line 15
4	Less: VMP Cost Recovery in Base Distribution Rates	27,100	-	-	-	-	-	-	-	-	-	-	-	-	27,100	DE 22-010 (06/16/2022), MBP/EAD-3, Page 4, Line 17
5	Overrecovered VMP Costs	\$ (803)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (803)	Line 2 - Line 3 - Line 4
6	Monthly (Over)/Under Recovery	\$ -	\$ (763)	\$ 108	\$ 58	\$ 61	\$ 65	\$ 67	\$ 68	\$ 59	\$ 61	\$ 61	\$ 68	\$ 78		Line 5 - Line 1
7	Beginning Balance - VMP Costs (Over)/Under Recovery	\$ (450)	\$ (1,213)	\$ (1,105)	\$ (1,047)	\$ (985)	\$ (921)	\$ (853)	\$ (786)	\$ (727)	\$ (665)	\$ (604)	\$ (536)			Previous month Line 7
8	Ending Balance - VMP Costs (Over)/Under Recovery	\$ (450)	\$ (1,213)	\$ (1,105)	\$ (1,047)	\$ (985)	\$ (921)	\$ (853)	\$ (786)	\$ (727)	\$ (665)	\$ (604)	\$ (536)	\$ (458)	\$ (458)	MBP/SRA-3, Page 4, Line 8, 12 Month Total column; Line 6 + Line 7
9	Average Balance - VMP Costs (Over)/Under Recovery	\$ (832)	\$ (1,159)	\$ (1,076)	\$ (1,016)	\$ (953)	\$ (887)	\$ (820)	\$ (756)	\$ (696)	\$ (635)	\$ (570)	\$ (497)			(Line 7 + Line 8) / 2
10	Carrying Charge Rate (Prime Rate)	0.4583%	0.4775%	0.5208%	0.5792%	0.6058%	0.6250%	0.6450%	0.6517%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%		DE 19-057 Settlement (Section 9.2) MBP/SRA-3, Page 4, Line 11, 12 Month Total column; Line 9 * Line 10
11	Monthly Carrying Charge	\$ (85)	\$ (4)	\$ (6)	\$ (6)	\$ (6)	\$ (6)	\$ (6)	\$ (5)	\$ (5)	\$ (5)	\$ (4)	\$ (4)	\$ (3)	\$ (143)	
12	(Over)/Under Recovery plus Carrying Charge	\$ (535)													\$ (601)	Line 8 + Line 11

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
VEGETATION MANAGEMENT PROGRAM (VMP) COST
ACTUAL FOR THE PERIOD ENDING JULY 31, 2022
(\$ in 000's)

Line	Description	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	12 Month Total	Attachment/Source
1	Vegetation Management Program Revenues/(Refunds)	\$ (220)	\$ (432)	\$ (252)	\$ (258)	\$ (301)	\$ (319)	\$ (251)	\$ (426)	\$ (301)	\$ (328)	\$ (352)	\$ (443)	\$ (3,882)		Company Actual
2	Enhanced Tree Trimming	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	DE 21-029 (07/12/2021), Attachment ELM/JAU-3, Page 2, Line 2
3	Hazard Tree Removal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 21-029 (07/12/2021), Attachment ELM/JAU-3, Page 2, Line 3
4	Full Width Rights-of-Way (ROW) Clearing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 21-029 (07/12/2021), Attachment ELM/JAU-3, Page 2, Line 4
5	Total VMP Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum of Line 2 to Line 4
6	Monthly (Over)/Under Recovery	\$ -	\$ 220	\$ 432	\$ 252	\$ 258	\$ 301	\$ 319	\$ 251	\$ 426	\$ 301	\$ 328	\$ 352	\$ 443		Line 5 - Line 1
7	Beginning Balance - VMP Costs (Over)/Under Recovery	\$ (4,332)	\$ (4,113)	\$ (3,681)	\$ (3,429)	\$ (3,171)	\$ (2,870)	\$ (2,551)	\$ (2,300)	\$ (1,874)	\$ (1,573)	\$ (1,245)	\$ (893)			Previous month Line 8 DE 21-029 (12/15/2021), Attachment MBP/ELM/JAU-2, Page 2, Line 9; Line 6 + Line 7
8	Ending Balance - VMP Costs (Over)/Under Recovery (A)	\$ (4,332)	\$ (4,113)	\$ (3,681)	\$ (3,429)	\$ (3,171)	\$ (2,870)	\$ (2,551)	\$ (2,300)	\$ (1,874)	\$ (1,573)	\$ (1,245)	\$ (893)	\$ (450)	\$ (450)	
9	Average Balance - VMP Costs (Over)/Under Recovery	\$ (4,223)	\$ (3,897)	\$ (3,555)	\$ (3,300)	\$ (3,021)	\$ (2,711)	\$ (2,426)	\$ (2,087)	\$ (1,723)	\$ (1,409)	\$ (1,069)	\$ (672)			(Line 7 + Line 8) / 2
10	Carrying Charge Rate (Prime Rate)	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%		DE 19-057 Settlement (Section 9.2)
11	Monthly Carrying Charge	\$ -	\$ (11)	\$ (11)	\$ (10)	\$ (9)	\$ (8)	\$ (7)	\$ (7)	\$ (6)	\$ (5)	\$ (5)	\$ (4)	\$ (3)	\$ (85)	Line 9 x Line 10
12	(Over)/Under Recovery plus Carrying Charge	\$ (4,332)													\$ (535)	Line 8 + Line 11

(A) Actual July 2021 overrecovery amount of \$4,332 thousand represents the original \$3,482 thousand overrecovery filed in DE 21-029 on April 30, 2021, Attachment ELM/JAU-3 page 1, plus the additional \$850 thousand overrecovery filed in DE 21-029 on December 15, 2021, Attachment MBP/ELM/JAU-2.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
 VEGETATION MANAGEMENT PROGRAM (VMP) COST
 CALENDAR YEAR 2022**

Line	Work Order	Program Description	Reference	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Total
1	CUSTR006	Customer Request	Company Records	\$ 5,841	\$ 2,454	\$ 9,501	\$ 19,552	\$ 3,171	\$ 18,035	\$ 25,381	\$ 13,295	\$ 30,105	\$ 42,626	\$ 18,422	\$ 33,538	\$ 221,923
2	ETRE0006	Scheduled Maintenance Trimming (SMT)	Company Records	774,865	1,155,941	793,635	1,529,500	1,013,807	2,083,472	1,491,118	1,329,138	1,136,105	1,000,740	1,724,144	923,588	14,956,053
3	HSPOT006	Hot Spot Trimming	Company Records	-	3,373	19,219	(1,829)	4,952	12,366	7,291	23,732	11,069	280	-	11,235	91,688
4	MCYCL006	Midcycle Trimming	Company Records	-	-	-	-	13,063	5,546	0	-	11,426	(0)	-	1,981	32,016
5	MSFK0006	Make Safe	Company Records	-	-	-	-	-	-	-	-	-	-	-	-	-
6	ROMOW006	ROW Mowing	Company Records	103,532	145,010	136,442	91,223	93,350	9,701	18,921	-	-	-	70,359	96,260	764,798
7	STRIM006	ROW Side Trimming	Company Records	106,130	90,530	83,649	13,116	18,107	15,815	-	-	-	-	-	-	327,347
8	TMNT0006	ETT MAINTENANCE Tree Trimming	Company Records	95,316	44,765	79,314	159,653	137,218	158,697	143,287	74,099	162,730	95,434	144,622	334,790	1,629,923
9		Subtotal: SMT	Sum of Lines 1 to 8	\$ 1,085,684	\$ 1,442,074	\$ 1,121,761	\$ 1,811,215	\$ 1,283,667	\$ 2,303,631	\$ 1,685,998	\$ 1,440,264	\$ 1,351,435	\$ 1,139,080	\$ 1,957,547	\$ 1,401,392	\$ 18,023,748
10	NHETOM06	Enhanced Tree Trimming (ETT)	Company Records	\$ -	\$ 455,356	\$ 127,934	\$ 96,266	\$ 793,527	\$ 42,636	\$ 374,562	\$ 71,404	\$ 20,656	\$ 423,772	\$ 0	\$ -	\$ 2,406,112
11	NHRMV006	Hazard Tree Removal	Company Records	1,011,293	1,380,932	1,187,510	1,499,855	1,325,783	618,976	706,408	476,219	513,994	1,305,821	672,375	498,792	11,197,958
12	NHROW006	Full Width ROW Clearing	Company Records	174,027	279,364	171,328	144,308	224,397	131,324	97,581	101,806	2,201	136,380	(0)	-	1,462,715
13		Subtotal: REP	Sum of Lines 10 to 12	\$ 1,185,320	\$ 2,115,652	\$ 1,486,771	\$ 1,740,429	\$ 2,343,707	\$ 792,936	\$ 1,178,551	\$ 649,429	\$ 536,851	\$ 1,865,972	\$ 672,375	\$ 498,792	\$ 15,066,786
14		Total Actual VMP Costs	Line 9 + Line 13	\$ 2,271,004	\$ 3,557,725	\$ 2,608,532	\$ 3,551,644	\$ 3,627,374	\$ 3,096,567	\$ 2,864,549	\$ 2,089,693	\$ 1,888,287	\$ 3,005,052	\$ 2,629,922	\$ 1,900,184	\$ 33,090,533
15		Less: Reimbursable VMP Costs	Company Records	648,620	1,005,790	952,984	842,972	707,484	435,218	762,260	417,611	618,648	704,805	486,811	533,712	8,116,914
16		Actual VMP Costs, Net	Line 14 - Line 15	\$ 1,622,384	\$ 2,551,936	\$ 1,655,547	\$ 2,708,672	\$ 2,919,890	\$ 2,661,349	\$ 2,102,289	\$ 1,672,082	\$ 1,269,639	\$ 2,300,248	\$ 2,143,111	\$ 1,366,472	\$ 24,973,619
17		VMP Cost Recovery in Base Distribution Rates	(A)	2,258,333	2,258,333	2,258,333	2,258,333	2,258,333	2,258,333	2,258,333	2,258,333	2,258,333	2,258,333	2,258,333	2,258,333	27,100,000
18		Total VMP Costs Carried over into 2023	Line 16 - Line 17	\$ (635,949)	\$ 293,602	\$ (602,786)	\$ 450,339	\$ 661,557	\$ 403,016	\$ (156,044)	\$ (586,251)	\$ (988,695)	\$ 41,914	\$ (115,222)	\$ (891,862)	\$ (2,126,381)

Source: March 1, 2023 filing, Docket No. DE 23-021, Attachment RDA/EN/RDJ-1, Page 6 of 44 (Bates Page 33)

(A) DE 19-057 Settlement Agreement language approved on December 15, 2020 per Order No. 26,433 is as follows:

SECTION 6. VEGETATION MANAGEMENT PROGRAM (VMP)

6.1 The Company shall be allowed to include \$27.1 million annually in rates for vegetation management. Of this amount, \$11.6 million annually is associated with enhanced tree trimming ("ETT") and hazard tree removal; \$14.0 million annually is associated with scheduled maintenance trimming ("SMT"); and \$1.5 million annually is associated with full-width right-of-way ("ROW") clearing.

6.2 The following terms apply to annual reconciliation of vegetation management program costs:

- (a) The Company may request recovery of its actual annual vegetation management expenses up to 10 percent over, or any amount under, the total amount allowed in base rates (\$27.1 million), credited to or recovered through the annual Regulatory Reconciliation Adjustment Mechanism as further described in Section 9 below.
- (b) The Company shall submit a detailed vegetation management plan on or by November 15th each year starting in November 2020 for the following calendar year's vegetation work. The Company shall provide a summary of budgeted costs by program (i.e. ETT/Hazard Tree Removal, SMT and Full-Width ROW Clearing). Further details relating to the contents of the vegetation management plan are included as Appendix 3.

(c) The previous calendar year's actual vegetation activity shall be reconciled to the budget each year in an annual report submitted to the Commission by March 1. If the actual expense incurred in the prior calendar year is less than the amount in base rates (\$27.1 million) the Company may request either to carry that amount into the budget each year in an annual report submitted to the Commission by March 1. If the actual expense incurred in the prior calendar year is less than the amount in base rates (\$27.1 million) the Company may request either to carry that amount into the next program year as an offset to the current year's expenditures or to return the under-spent amount to customers as a credit to the Regulatory Reconciliation Adjustment, subject to Commission approval. If the actual expense incurred in the prior calendar year is greater than the amount in base rates, the Company shall be allowed to recover amounts up to 10 percent of the amount in base rates through the Regulatory Reconciliation Mechanism (\$2.71 million + \$27.1 million = \$29.81 million total), subject to Commission approval. Amounts greater than 10 percent over the amount in base rates shall not be recovered through the Regulatory Reconciliation Adjustment Mechanism or any other recovery mechanism.

(d) The first actual base rate reconciliation to be performed in the March 1, 2021 filing shall reconcile the costs from the period July 1, 2020 through December 31, 2020. The period January 1, 2020 through June 30, 2020 shall be reflected in the Company's recoupment adjustment.

6.3 The Company shall undertake a review of ETT and Hazard Tree Removal activities in an engineering review described in Section 11. The engineering review shall assess the benefits and costs of ETT and Hazard Tree Removal and make recommendations for targeted application of those programs and may result in adjustment to ETT/Hazard Tree Removal budget after the review has been completed, as determined by the Commission pursuant to Section 11.5 of this Settlement.

SECTION 9.1 ANNUAL REGULATORY RECONCILIATION ADJUSTMENT MECHANISM (VMP)

(b) Vegetation management program variances as described in Section 6 above. The RRA shall include the calendar year over- or under-collection from the Company's Vegetation Management Program. The over- or under-collection shall be credited or charged to the RRA on August 1 of the following year. The Company may request transfer of unspent amounts to the subsequent year's Vegetation Management Program budgets. The amount in base rates shall be \$27.1 million for ETT, Hazard Tree Removal, ROW and SMT programs. **The amount to be recovered in the RRA shall be based on the overall vegetation management program variance for the prior calendar year, rather than variances for individual activities within the overall program.** The first RRA shall recover any over/under recoveries for the July 1, 2020 – December 31, 2020 vegetation management program associated with activities related to ETT, Hazard Tree Removal, and ROW clearing consistent with the expenditures noted in extension of the Temporary Rates Settlement Agreement as described in the Staff's March 24, 2020 letter in this docket. **The first full year of the \$27.1 million total vegetation management program reconciliation shall begin in the 2021 annual reconciliation.**

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
PROPERTY TAX EXPENSE
FORECAST FOR THE PERIOD ENDING JULY 31, 2024
(\$ in 000's)

Line	Description	Total Property Tax Expense	Attachment/Source
1	Estimated (Over)/Under recovery, plus Carrying Charge as of July 31, 2023	\$ 347	MBP/SRA-4, Page 3, Line 11
2	Refundable Property Tax Expense	(229)	MBP/SRA-4, Page 5, Line 5 / 1,000
3	Estimated Carrying Charge (August 1, 2023 - July 31, 2024)	<u>(5)</u>	MBP/SRA-4, Page 2, Line 10 excluding 7/31/23 Balance
4	Total RRA Recoverable Property Tax Expense (August 1, 2023 - July 31, 2024)	\$ 113	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWH Sales (August 1, 2023 - July 31, 2024)	<u>7,743,262</u>	Company Forecast
6	RRA Property Tax Rate (cents/kWh)	0.001	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
PROPERTY TAX EXPENSE
FORECAST FOR THE PERIOD ENDING JULY 31, 2024
(\$ in 000's)

Line	Description	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	12 Month Total	Attachment/Source
1	Property Tax Expense Revenues		\$ 14	\$ 12	\$ 11	\$ 12	\$ 14	\$ 14	\$ 13	\$ 13	\$ 12	\$ 12	\$ 13	\$ 15	\$ 155	Company Forecast
2	2022 Actual Property Tax Expense		\$ 44,957	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 44,957	MBP/SRA-4, Page 5, Line 3
3	Less: Property Tax Expense Recovered in Base Distribution Rates		45,186	-	-	-	-	-	-	-	-	-	-	-	45,186	MBP/SRA-4, Page 5, Line 4
4	2022 Refundable Property Tax Expense, Net		\$ (229)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (229)	Line 2 - Line 3
5	Monthly (Over)/Under Recovery	\$ -	\$ (243)	\$ (12)	\$ (11)	\$ (12)	\$ (14)	\$ (14)	\$ (13)	\$ (13)	\$ (12)	\$ (12)	\$ (13)	\$ (15)		Line 4 - Line 1
6	Beginning Balance - Property Tax Expense (Over)/Under Recovery		\$ 229	\$ (14)	\$ (26)	\$ (38)	\$ (50)	\$ (63)	\$ (78)	\$ (91)	\$ (103)	\$ (115)	\$ (127)	\$ (140)		Previous month Line 7
7	Ending Balance - Property Tax Expense (Over)/Under Recovery	\$ 229	\$ (14)	\$ (26)	\$ (38)	\$ (50)	\$ (63)	\$ (78)	\$ (91)	\$ (103)	\$ (115)	\$ (127)	\$ (140)	\$ (154)	\$ (154)	MBP/SRA-4, Page 3, Line 7, 12 Month Total column; Line 5 + Line 6
8	Average Balance - Property Tax Expense (Over)/Under Recovery		\$ 108	\$ (20)	\$ (32)	\$ (44)	\$ (56)	\$ (70)	\$ (84)	\$ (97)	\$ (109)	\$ (121)	\$ (133)	\$ (147)		(Line 6 + Line 7) / 2
9	Carrying Charge Rate (Prime Rate)		0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%		DE 19-057 Settlement (Section 9.2)
10	Monthly Carrying Charge	\$ 118	\$ 1	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ 113	MBP/SRA-4, Page 3, Line 10, 12 Month Total column; Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 347													\$ (42)	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
PROPERTY TAX EXPENSE
FORECAST FOR THE PERIOD ENDING JULY 31, 2023
(\$ in 000's)

Line	Description	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	Actual Feb-23	Actual Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	12 Month Total	Attachment/Source
1	Property Tax Expense Revenues		\$ 108	\$ 291	\$ 155	\$ 164	\$ 174	\$ 181	\$ 181	\$ 158	\$ 165	\$ 165	\$ 182	\$ 210	\$ 2,131	Company Actual/Forecast
2	2021 Actual Property Tax Expense		\$ 47,539	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 47,539	DE 22-010 (06/16/2022), MBP/EAD-4, Page 4, Line 3
3	Less: Property Tax Expense Recovered in Base Distribution Rates		45,186	-	-	-	-	-	-	-	-	-	-	-	45,186	DE 22-010 (06/16/2022), MBP/EAD-4, Page 4, Line 4
4	2021 Recoverable Property Tax Expense, Net		\$ 2,353	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,353	Line 2 - Line 3
5	Monthly (Over)/Under Recovery	\$ -	\$ 2,245	\$ (291)	\$ (155)	\$ (164)	\$ (174)	\$ (181)	\$ (181)	\$ (158)	\$ (165)	\$ (165)	\$ (182)	\$ (210)		Line 4 - Line 1
6	Beginning Balance - Property Tax Expense (Over)/Under Recovery		\$ 7	\$ 2,253	\$ 1,962	\$ 1,807	\$ 1,643	\$ 1,469	\$ 1,289	\$ 1,108	\$ 950	\$ 785	\$ 621	\$ 439		Previous month Line 7
7	Ending Balance - Property Tax Expense (Over)/Under Recovery	\$ 7	\$ 2,253	\$ 1,962	\$ 1,807	\$ 1,643	\$ 1,469	\$ 1,289	\$ 1,108	\$ 950	\$ 785	\$ 621	\$ 439	\$ 229	\$ 229	MBP/SRA-4, Page 4, Line 7, 12 Month Total column; Line 5 + Line 6
8	Average Balance - Property Tax Expense (Over)/Under Recovery		\$ 1,130	\$ 2,107	\$ 1,884	\$ 1,725	\$ 1,556	\$ 1,379	\$ 1,198	\$ 1,029	\$ 867	\$ 703	\$ 530	\$ 334		(Line 6 + Line 7) / 2
9	Carrying Charge Rate (Prime Rate)		0.4583%	0.4775%	0.5208%	0.5792%	0.6058%	0.6250%	0.6450%	0.6517%	0.6667%	0.6667%	0.6667%	0.6667%		DE 19-057 Settlement (Section 9.2)
10	Monthly Carrying Charge	\$ 34	\$ 5	\$ 10	\$ 10	\$ 10	\$ 9	\$ 9	\$ 8	\$ 7	\$ 6	\$ 5	\$ 4	\$ 2	\$ 118	MBP/SRA-4, Page 4, Line 10, 12 Month Total column; Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 42													\$ 347	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
PROPERTY TAX EXPENSE
ACTUAL FOR THE PERIOD ENDING JULY 31, 2022
(\$ in 000's)

Line	Description	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	12 Month Total	Attachment/Source
1	Property Tax Expense Revenues		\$ 129	\$ 253	\$ 148	\$ 151	\$ 176	\$ 187	\$ 118	\$ 201	\$ 142	\$ 155	\$ 166	\$ 209	\$ 2,034	Company Actual
2	Recoverable Property Tax Expense		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Property Tax Expense Base Rate Recovery		-	-	-	-	-	-	-	-	-	-	-	-	-	
4	Recoverable Property Tax Expense (net)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	DE 21-029 (7/12/2021), Attachment ELM/JAU-4, Page 2, Line 2
5	Monthly (Over)/Under Recovery	\$ -	\$ (129)	\$ (253)	\$ (148)	\$ (151)	\$ (176)	\$ (187)	\$ (118)	\$ (201)	\$ (142)	\$ (155)	\$ (166)	\$ (209)		Line 4 - Line 1
6	Beginning Balance - Property Tax Expense (Over)/Under Recovery		\$ 2,041	\$ 1,913	\$ 1,660	\$ 1,512	\$ 1,361	\$ 1,184	\$ 997	\$ 879	\$ 678	\$ 536	\$ 382	\$ 216		Previous month Line 7 DE 21-029 (7/12/2021), Attachment ELM/JAU-4, Page 1, Line 3; Line 5 + Line 6
7	Ending Balance - Property Tax Expense (Over)/Under Recovery	\$ 2,041	\$ 1,913	\$ 1,660	\$ 1,512	\$ 1,361	\$ 1,184	\$ 997	\$ 879	\$ 678	\$ 536	\$ 382	\$ 216	\$ 7	\$ 7	
8	Average Balance - Property Tax Expense (Over)/Under Recovery		\$ 1,977	\$ 1,786	\$ 1,586	\$ 1,436	\$ 1,272	\$ 1,091	\$ 938	\$ 779	\$ 607	\$ 459	\$ 299	\$ 112		(Line 6 + Line 7) / 2
9	Carrying Charge Rate (Prime Rate)		0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%		DE 19-057 Settlement (Section 9.2)
10	Monthly Carrying Charge	\$ -	\$ 5	\$ 5	\$ 4	\$ 4	\$ 3	\$ 3	\$ 3	\$ 2	\$ 2	\$ 2	\$ 1	\$ 0	\$ 34	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 2,041													\$ 42	Line 7 + Line 10

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
PROPERTY TAX EXPENSE
CALENDAR YEAR 2022**

Line	Description	Reference	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Total
1	Actual Property Tax Expense	MBP/SRA-4, Page 6, Line 236	\$ 4,341,857	\$ 4,419,630	\$ 3,742,740	\$ 4,421,615	\$ 4,524,006	\$ 3,616,920	\$ 4,307,775	\$ 4,251,196	\$ 4,089,711	\$ 4,251,435	\$ 4,083,262	\$ 2,869,570	\$ 48,919,716
2	Step Adjustments Property Tax Expense Recovery	Company Records	295,025	295,025	295,025	295,025	295,025	295,025	295,025	295,025	295,025	295,025	506,053	506,053	3,962,353
3	Property Tax Expense, Net	Line 1 - Line 2	\$ 4,046,832	\$ 4,124,605	\$ 3,447,715	\$ 4,126,590	\$ 4,228,981	\$ 3,321,895	\$ 4,012,750	\$ 3,956,171	\$ 3,794,687	\$ 3,956,410	\$ 3,577,210	\$ 2,363,518	\$ 44,957,364
4	DE 19-057 Settlement, Section 9.1(c) - Recovered in Base Distribution Rates														\$ 45,186,407
5	Refundable Property Tax Expense	Line 3 - Line 4													\$ (229,043)

Note - DE 19-057 Settlement language approved on December 15, 2020 per Order No. 26,433 is as follows:

SECTION 9.1 ANNUAL REGULATORY RECONCILIATION ADJUSTMENT MECHANISM (Property Tax Expense)

Section 9.1(c) Bates page 16 - Property tax expenses, as compared to the amount in base rates. Consistent with RSA 72:8-e, property tax over- or under-recoveries as compared to the amount in base distribution rates shall be adjusted annually through the RRA. The amount included in base distribution rates for property tax expense shall be \$45,186,407 based on property tax expense as of December 2019, normalized to exclude any credits related to property tax settlement proceeds for tax years preceding the test year. On an annual basis, actual property tax expense for the prior calendar year shall be compared against the amount in base rates and any variances will be reconciled through the RRA mechanism. Annual actual property tax expense shall be normalized to adjust for any credits received due to abatement settlement proceeds received for tax years preceding the test year. The RRA shall recover any over- or under- recoveries beginning in calendar year 2020. [emphasis added]

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
PROPERTY TAX EXPENSE SUMMARY - CALENDAR YEAR 2022
DISTRIBUTION ONLY

Line No.	MUNICIPALITIES	CY 2022 Accrual	CY 2022 Abatements	CY 2022 Expense (net)
Col. A		Col. B	Col. C	Col. D
		Property Tax PowerPlan Module Source System Query for the year ended 12/31/22 (post 2018) Col. B + Col. C		
1	ALBANY	\$ 29,939	\$ -	\$ 29,939
2	ALEXANDRIA	48,117	-	48,117
3	ALLENSTOWN	84,631	-	84,631
4	ALSTEAD	6,283	-	6,283
5	ALTON	5,630	-	5,630
6	AMHERST	585,855	-	585,855
7	ANDOVER	4,460	-	4,460
8	ANTRIM	175,095	-	175,095
9	ASHLAND	91,547	(5,256)	86,292
10	ATKINSON	4,984	-	4,984
11	AUBURN	119,693	-	119,693
12	BARNSTEAD	71,586	-	71,586
13	BARRINGTON	207,854	-	207,854
14	BATH	84,219	-	84,219
15	BEDFORD	695,160	(53)	695,107
16	BELMONT	205,771	-	205,771
17	BENNINGTON	117,081	-	117,081
18	BERLIN	1,335,409	-	1,335,409
19	Berwick, ME	401	-	401
20	BETHLEHEM	150,014	-	150,014
21	BOSCAWEN	1,988	-	1,988
22	BOW	390,024	-	390,024
23	BRADFORD	103,299	-	103,299
24	BRENTWOOD	217,759	-	217,759
25	BRIDGEWATER	20,555	-	20,555
26	BRISTOL	176,057	-	176,057
27	BROOKFIELD	22,081	-	22,081
28	BROOKLINE	213,125	-	213,125
29	CAMBRIDGE	522	-	522
30	CAMPTON	93,395	-	93,395
31	CANDIA	78,338	-	78,338
32	CANTERBURY	16,110	-	16,110
33	CARROLL	57,899	-	57,899
34	CENTER HARBOR	9,884	-	9,884
35	CHARLESTOWN	21,462	-	21,462
36	CHATHAM	19,170	-	19,170
37	CHESTER	164,256	-	164,256
38	CHESTERFIELD	174,206	-	174,206
39	CHICHESTER	23,933	-	23,933
40	CLAREMONT	729,341	-	729,341
41	CLARKSVILLE	20,205	-	20,205
42	COLEBROOK	155,579	-	155,579
43	COLUMBIA	25,436	-	25,436

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
PROPERTY TAX EXPENSE SUMMARY - CALENDAR YEAR 2022
DISTRIBUTION ONLY

Line No.	MUNICIPALITIES	CY 2022 Accrual	CY 2022 Abatements	CY 2022 Expense (net)
Col. A		Col. B	Col. C	Col. D
		Property Tax PowerPlan Module Source System Query for the year ended 12/31/22 (post 2018) Col. B + Col. C		
44	CONCORD	135,223	-	135,223
45	CONWAY	279,553	-	279,553
46	CORNISH	41,180	-	41,180
47	CROYDON	21,788	-	21,788
48	DALTON	65,411	-	65,411
49	DANBURY	47,885	-	47,885
50	DANVILLE	9,895	-	9,895
51	DEERFIELD	127,498	-	127,498
52	DEERING	73,147	(209)	72,938
53	DERRY	600,427	-	600,427
54	DOVER	729,426	(2,057)	727,369
55	DUBLIN	90,849	-	90,849
56	DUMMER	45,701	-	45,701
57	DUNBARTON	86,032	-	86,032
58	DURHAM	390,390	-	390,390
59	EAST KINGSTON	27	(288)	(261)
60	EASTON	1,151	-	1,151
61	EATON	11,255	-	11,255
62	EFFINGHAM	125,444	-	125,444
63	ENFIELD	1,987	(2,397)	(410)
64	EPPING	253,831	-	253,831
65	EPSON	35,977	-	35,977
66	ERROL	24,630	-	24,630
67	EXETER	1,704	-	1,704
68	FARMINGTON	238,043	-	238,043
69	FITZWILLIAM	110,716	-	110,716
70	FRANCETOWN	81,910	-	81,910
71	FRANCONIA	61,870	-	61,870
72	FRANKLIN	566,570	-	566,570
73	FREEDOM	39,232	-	39,232
74	FREMONT	98,988	-	98,988
75	FRYEBURG, ME	79	-	79
76	GILFORD	208,024	-	208,024
77	GILMANTON	32,830	-	32,830
78	GILSUM	56,385	-	56,385
79	GOFFSTOWN	758,793	-	758,793
80	GORHAM	235,308	-	235,308
81	GOSHEN	19,712	-	19,712
82	GRAFTON	31,667	-	31,667
83	GRANTHAM	104,440	-	104,440
84	GREENFIELD	109,906	-	109,906
85	GREENLAND	159,714	-	159,714
86	GREEN'S GRANT	884	-	884

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
PROPERTY TAX EXPENSE SUMMARY - CALENDAR YEAR 2022
DISTRIBUTION ONLY

Line No.	MUNICIPALITIES	CY 2022 Accrual	CY 2022 Abatements	CY 2022 Expense (net)
Col. A		Col. B	Col. C	Col. D
		Property Tax PowerPlan Module Source System Query for the year ended 12/31/22	(post 2018)	Col. B + Col. C
87	GREENVILLE	92,092	-	92,092
88	HAMPSTEAD	212,601	-	212,601
89	HAMPTON	166,894	-	166,894
90	HAMPTON FALLS	270	-	270
91	HANCOCK	161,042	-	161,042
92	HANOVER	2,689	-	2,689
93	HARRISVILLE	33,690	-	33,690
94	HART'S LOCATION	9	-	9
95	HAVERHILL	125,960	-	125,960
96	HEBRON	14,282	-	14,282
97	HENNIKER	291,405	-	291,405
98	HILL	609	-	609
99	HILLSBOROUGH	812,612	-	812,612
100	HINSDALE	435,450	-	435,450
101	HIRAM, ME	97	-	97
102	HOLDERNESS	14,826	-	14,826
103	HOLLIS	320,439	-	320,439
104	HOOKSETT	1,197,935	-	1,197,935
105	HOPKINTON	433,276	-	433,276
106	HUDSON	596,976	-	596,976
107	JAFFREY	278,777	-	278,777
108	JEFFERSON	20,994	-	20,994
109	KEENE	2,237,172	-	2,237,172
110	KINGSTON	48,621	-	48,621
111	KITTERY, ME	171	-	171
112	LACONIA	578,221	-	578,221
113	LANCASTER	218,850	-	218,850
114	LANDAFF	16,770	-	16,770
115	LEE	78,641	-	78,641
116	LEMPSTER	28,665	-	28,665
117	LINCOLN	(1)	-	(1)
118	LISBON	93,967	-	93,967
119	LITCHFIELD	160,326	-	160,326
120	LITTLETON	339	-	339
121	LONDONDERRY	1,074,504	-	1,074,504
122	LOUDON	113,320	-	113,320
123	LYMAN	20,583	-	20,583
124	LYME	54,344	-	54,344
125	LYNDEBORO	56,245	-	56,245
126	MADBURY	119,059	-	119,059
127	MADISON	84,891	-	84,891
128	MANCHESTER	2,906,080	-	2,906,080
129	MARLBOROUGH	100,159	-	100,159

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
PROPERTY TAX EXPENSE SUMMARY - CALENDAR YEAR 2022
DISTRIBUTION ONLY

Line No.	MUNICIPALITIES	CY 2022 Accrual	CY 2022 Abatements	CY 2022 Expense (net)
Col. A		Col. B	Col. C	Col. D
		Property Tax PowerPlan Module Source System Query for the year ended 12/31/22 (post 2018) Col. B + Col. C		
130	MARLOW	12,461	-	12,461
131	MASON	52,479	-	52,479
132	MEREDITH	13,724	-	13,724
133	MERRIMACK	836,732	-	836,732
134	MIDDLETOWN	86,979	-	86,979
135	MILAN	63,115	-	63,115
136	MILFORD	504,962	-	504,962
137	MILLSFIELD	1,174	-	1,174
138	MILTON	317,067	-	317,067
139	MOULTONBORO	5,265	-	5,265
140	MOUNT VERNON	105,884	-	105,884
141	NASHUA	3,168,879	-	3,168,879
142	NELSON	29,314	-	29,314
143	NEW BOSTON	240,914	-	240,914
144	NEW CASTLE	5,812	-	5,812
145	NEW DURHAM	42,325	-	42,325
146	NEW HAMPTON	251,211	-	251,211
147	NEW IPSWICH	157,132	-	157,132
148	NEW LONDON	189,203	-	189,203
149	NEWBURY	72,307	-	72,307
150	NEWFIELD, ME	3	-	3
151	NEWFIELDS	35,713	(48)	35,665
152	NEWINGTON	82,327	-	82,327
153	NEWMARKET	151,866	-	151,866
154	NEWPORT	393,150	-	393,150
155	NEWTON	40	-	40
156	NORTH HAMPTON	105,439	-	105,439
157	NORTHFIELD	56,724	-	56,724
158	NORTHUMBERLAND	295,419	-	295,419
159	NORTHWOOD	114,853	-	114,853
160	NOTTINGHAM	58,867	-	58,867
161	ORANGE	2,198	-	2,198
162	ORFORD	49,141	-	49,141
163	OSSIPEE	177,645	-	177,645
164	PELHAM	4,477	-	4,477
165	PEMBROKE	229,391	-	229,391
166	PETERBOROUGH	374,875	-	374,875
167	PIERMONT	17,545	-	17,545
168	PINKHAMS GRANT	3,526	-	3,526
169	PITTSBURGH	55,669	(4,409)	51,260
170	PITTSFIELD	191,757	-	191,757
171	PLAINFIELD	24,523	-	24,523
172	PLYMOUTH	34,906	-	34,906

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
PROPERTY TAX EXPENSE SUMMARY - CALENDAR YEAR 2022
DISTRIBUTION ONLY

Line No.	MUNICIPALITIES	CY 2022 Accrual	CY 2022 Abatements	CY 2022 Expense (net)
Col. A		Col. B	Col. C	Col. D
		Property Tax PowerPlan Module Source System Query for the year ended 12/31/22 (post 2018) Col. B + Col. C		
173	PORTSMOUTH	1,122,038	-	1,122,038
174	RANDOLPH	18,892	(246)	18,646
175	RAYMOND	197,622	-	197,622
176	RICHMOND	34,921	-	34,921
177	RINDGE	152,520	-	152,520
178	ROCHESTER	1,439,426	-	1,439,426
179	ROLLINSFORD	66,824	-	66,824
180	ROXBURY	21,679	-	21,679
181	RUMNEY	5,033	-	5,033
182	RYE	87,675	-	87,675
183	SALISBURY	10,385	-	10,385
184	SANBORNTON	70,951	-	70,951
185	SANDOWN	39,057	-	39,057
186	SANDWICH	14,604	-	14,604
187	SEABROOK	126	-	126
188	SHARON	18,205	-	18,205
189	SHELBURNE	17,663	-	17,663
190	SOMERSWORTH	305,582	-	305,582
191	SOUTH HAMPTON	12	-	12
192	SPRINGFIELD	45,357	-	45,357
193	STARK	21,248	-	21,248
194	NEW HAMPSHIRE UTILITY PROP TAX	9,157,006	-	9,157,006
195	STEWARTSTOWN	62,648	-	62,648
196	STODDARD	41,449	-	41,449
197	STRAFFORD	22,193	-	22,193
198	STRATFORD	86,852	-	86,852
199	STRATHAM	66,750	-	66,750
200	SUCCESS	259	-	259
201	SUGAR HILL	32,977	-	32,977
202	SULLIVAN	36,793	-	36,793
203	SUNAPEE	176,819	-	176,819
204	SURRY	33,553	-	33,553
205	SUTTON	97,993	-	97,993
206	SWANZEY	312,933	-	312,933
207	TAMWORTH	116,069	-	116,069
208	TEMPLE	69,291	-	69,291
209	THOMPSONS PURCHASE	44	-	44
210	THORNTON	22,874	-	22,874
211	TILTON	217,112	-	217,112
212	TROY	132,782	-	132,782
213	TUFTONBORO	40,962	-	40,962
214	UNITY	19,441	-	19,441
215	WAKEFIELD	136,689	-	136,689

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
PROPERTY TAX EXPENSE SUMMARY - CALENDAR YEAR 2022
DISTRIBUTION ONLY

Line No.	MUNICIPALITIES	CY 2022 Accrual	CY 2022 Abatements	CY 2022 Expense (net)	
Col. A		Col. B	Col. C	Col. D	
		Property Tax PowerPlan Module Source System Query for the year ended 12/31/22 (post 2018) Col. B + Col. C			
216	WARNER	241,063	-	241,063	
217	WARREN	1	-	1	
218	WASHINGTON	51,629	(8,486)	43,143	
219	WATERVILLE VAL.	181	-	181	
220	WEARE	412,261	-	412,261	
221	WEBSTER	28,896	-	28,896	
222	WENTWORTH LOC.	1,508	-	1,508	
223	WESTMORELAND	51,069	-	51,069	
224	WHITEFIELD	228,619	-	228,619	
225	WILMOT	5,508	-	5,508	
226	WILTON	149,213	-	149,213	
227	WINCHESTER	340,971	-	340,971	
228	WINDHAM	225,426	-	225,426	
229	WINDSOR	5,783	-	5,783	
230	WOLFEBORO	2	-	2	
231	WOODSTOCK	30,799	(433)	30,365	
232	TOTAL PSNH TOWNS	\$ 51,040,915	\$ (23,881)	\$ 51,017,034	Sum of Line 1 to Line 231
233	Allocation to Construction Work in Progress (CWIP)			(1,348,062)	
234	Allocation to Capitalized Inventory (Stores)			(618,840)	
235	True Up Adjustments			(130,415)	
236	Attachment MBP/SRA-4, Page 5, Line 1			\$ 48,919,716	Sum of Line 232 to Line 235

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
LOST BASE REVENUE (LBR) DUE TO NET METERING
FORECAST FOR THE PERIOD ENDING JULY 31, 2024
(\$ in 000's)

Line	Description	Total LBR	Attachment/Source
1	Estimated (Over)/Under recovery, plus Carrying Charge as of July 31, 2023	\$ 58	MBP/SRA-5, Page 3, Line 11
2	Recoverable Lost Base Revenue (LBR) due to Net Metering	961	MBP/SRA-5, Page 5, Line 4
3	Estimated Carrying Charge (August 1, 2023 - July 31, 2024)	<u>33</u>	MBP/SRA-5, Page 2, Line 10 excluding 7/31/23 Balance
4	Total RRA Recoverable LBR due to Net Metering (August 1, 2023 - July 31, 2024)	\$ 1,052	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWH Sales (August 1, 2023 - July 31, 2024)	<u>7,743,262</u>	Company Forecast
6	RRA LBR due to Net Metering Rate (cents/kWh)	0.014	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
LOST BASE REVENUE (LBR) DUE TO NET METERING
FORECAST FOR THE PERIOD ENDING JULY 31, 2024
(\$ in 000's)

Line	Description	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	12 Month Total	Attachment/Source
1	LBR due to Net Metering Revenues	\$ 101	\$ 86	\$ 80	\$ 84	\$ 96	\$ 100	\$ 91	\$ 89	\$ 81	\$ 82	\$ 91	\$ 104	\$ 1,084		Company Forecast
2	LBR due to Net Metering - Rate R	\$ 590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 590	MBP/SRA-5, Page 5, Line 2
3	LBR due to Net Metering - Rates G and GV	371	-	-	-	-	-	-	-	-	-	-	-	-	371	MBP/SRA-5, Page 5, Line 3
4	2022 Recoverable LBR due to Net Metering	\$ 961	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 961	Line 2 + Line 3
5	Monthly (Over)/Under Recovery	\$ -	\$ 860	\$ (86)	\$ (80)	\$ (84)	\$ (96)	\$ (100)	\$ (91)	\$ (89)	\$ (81)	\$ (82)	\$ (91)	\$ (104)		Line 4 - Line 1
6	Beginning Balance - LBR due to Net Metering (Over)/Under Recovery	\$ 33	\$ 893	\$ 808	\$ 728	\$ 644	\$ 548	\$ 448	\$ 357	\$ 268	\$ 186	\$ 105	\$ 14			Previous month Line 7
7	Ending Balance - LBR due to Net Metering (Over)/Under Recovery	\$ 33	\$ 893	\$ 808	\$ 728	\$ 644	\$ 548	\$ 448	\$ 357	\$ 268	\$ 186	\$ 105	\$ 14	\$ (90)	\$ (90)	MBP/SRA-5, Page 3, Line 7, 12 Month Total column; Line 5 + Line 6
8	Average Balance - LBR due to Net Metering (Over)/Under Recovery	\$ 463	\$ 850	\$ 768	\$ 686	\$ 596	\$ 498	\$ 403	\$ 312	\$ 227	\$ 146	\$ 59	\$ (38)			(Line 6 + Line 7) / 2
9	Carrying Charge Rate (Prime Rate)	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%		DE 19-057 Settlement (Section 9.2)
10	Monthly Carrying Charge	\$ 25	\$ 3	\$ 6	\$ 5	\$ 5	\$ 4	\$ 3	\$ 3	\$ 2	\$ 2	\$ 1	\$ 0	\$ (0)	\$ 58	MBP/SRA-5, Page 3, Line 10, 12 Month Total column; Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 58													\$ (32)	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
LOST BASE REVENUE (LBR) DUE TO NET METERING
ACTUAL/FORECAST FOR THE PERIOD ENDING JULY 31, 2023
(\$ in 000's)

Line	Description	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	Actual Feb-23	Actual Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	12 Month Total	Attachment/Source
1	LBR due to Net Metering Revenues	\$ 28	\$ 75	\$ 40	\$ 42	\$ 45	\$ 46	\$ 46	\$ 40	\$ 42	\$ 42	\$ 47	\$ 54	\$ 546	Company Actual/Forecast	
2	LBR due to Net Metering - Rate R	\$ 411	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	411	DE 22-010 (06/16/2022). MBP/EAD-5, Page 4, Line 2
3	LBR due to Net Metering - Rates G and GV	167	-	-	-	-	-	-	-	-	-	-	-	-	167	DE 22-010 (06/16/2022). MBP/EAD-5, Page 4, Line 3
4	2021 Recoverable LBR due to Net Metering	\$ 578	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	578	Line 2 + Line 3
5	Monthly (Over)/Under Recovery	\$ -	\$ 551	\$ (75)	\$ (40)	\$ (42)	\$ (45)	\$ (46)	\$ (46)	\$ (40)	\$ (42)	\$ (42)	\$ (47)	\$ (54)		Line 4 - Line 1
6	Beginning Balance - LBR due to Net Metering (Over)/Under Recovery	\$ 1	\$ 552	\$ 477	\$ 438	\$ 396	\$ 351	\$ 305	\$ 258	\$ 218	\$ 176	\$ 133	\$ 87			Previous month Line 7
7	Ending Balance - LBR due to Net Metering (Over)/Under Recovery	\$ 1	\$ 552	\$ 477	\$ 438	\$ 396	\$ 351	\$ 305	\$ 258	\$ 218	\$ 176	\$ 133	\$ 87	\$ 33	33	MBP/SRA-5, Page 4, Line 7, 12 Month Total column; Line 5 + Line 6
8	Average Balance - LBR due to Net Metering (Over)/Under Recovery	\$ 276	\$ 515	\$ 458	\$ 417	\$ 373	\$ 328	\$ 282	\$ 238	\$ 197	\$ 155	\$ 110	\$ 60			(Line 6 + Line 7) / 2
9	Carrying Charge Rate (Prime Rate)	0.4583%	0.4775%	0.5208%	0.5792%	0.6058%	0.6250%	0.6450%	0.6517%	0.6667%	0.6667%	0.6667%	0.6667%			DE 19-057 Settlement (Section 9.2)
10	Monthly Carrying Charge	\$ 5	\$ 1	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 1	\$ 1	\$ 1	\$ 0	\$ 25	MBP/SRA-5, Page 4, Line 10, 12 Month Total column; Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 6													\$ 58	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
LOST BASE REVENUE (LBR) DUE TO NET METERING
ACTUAL FOR THE PERIOD ENDED JULY 31, 2022
(\$ in 000's)

Line	Description	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	12 Month Total	Attachment/Source
1	LBR due to Net Metering Revenues	\$ 18	\$ 36	\$ 21	\$ 22	\$ 25	\$ 27	\$ 17	\$ 29	\$ 20	\$ 22	\$ 24	\$ 30	\$ 289		Company Actual
2	LBR due to Net Metering - Rate R	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	DE 21-029 (07/12/2021) Attachment ELM/JAU-5, Page 2, Line 2
3	LBR due to Net Metering - Rates G and GV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 21-029 (07/12/2021) Attachment ELM/JAU-5, Page 2, Line 3
4	Total LBR due to Net Metering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 + Line 3
5	Monthly (Over)/Under Recovery	\$ -	\$ (18)	\$ (36)	\$ (21)	\$ (22)	\$ (25)	\$ (27)	\$ (17)	\$ (29)	\$ (20)	\$ (22)	\$ (24)	\$ (30)		Line 4 - Line 1
6	Beginning Balance - LBR due to Net Metering (Over)/Under Recovery	\$ 290	\$ 272	\$ 236	\$ 215	\$ 193	\$ 168	\$ 142	\$ 125	\$ 96	\$ 76	\$ 54	\$ 31			Previous month Line 7
7	Ending Balance - LBR due to Net Metering (Over)/Under Recovery	\$ 290	\$ 272	\$ 236	\$ 215	\$ 193	\$ 168	\$ 142	\$ 125	\$ 96	\$ 76	\$ 54	\$ 31	\$ 1	\$ 1	DE 21-029 (07/12/2021) Attachment ELM/JAU-5, Page 1, Line 3; Line 5 + Line 6
8	Average Balance - LBR due to Net Metering (Over)/Under Recovery	\$ 281	\$ 254	\$ 225	\$ 204	\$ 181	\$ 155	\$ 133	\$ 111	\$ 86	\$ 65	\$ 42	\$ 16			(Line 6 + Line 7) / 2
9	Carrying Charge Rate (Prime Rate)	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%		DE 19-057 Settlement (Section 9.2)
10	Monthly Carrying Charge	\$ -	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 5	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 290													\$ 6	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
LOST BASE REVENUE (LBR) DUE TO NET METERING
ACTUAL FOR THE PERIOD JANUARY 1, 2022 TO DECEMBER 31, 2022
(\$ in 000's)

Line #	Rate	Reference	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Total 2022
1	LBR due to Net Metering														
2	Rate R	(A)	\$ 64	\$ 70	\$ 82	\$ 53	\$ 33	\$ 28	\$ 47	\$ 58	\$ 54	\$ 28	\$ 21	\$ 52	\$ 590
3	Rates G and GV	(B)	23	23	27	35	43	37	45	43	37	19	17	23	371
4	Total	Line 2 + Line 3	\$ 87	\$ 93	\$ 108	\$ 88	\$ 76	\$ 65	\$ 92	\$ 100	\$ 90	\$ 47	\$ 38	\$ 75	\$ 961

SECTION 9. ANNUAL REGULATORY RECONCILIATION ADJUSTMENT MECHANISM

9.1 The Company shall be authorized to implement an annual Regulatory Reconciliation Adjustment (“RRA”) mechanism, which is intended to allow the Company to request recovery or refund of the limited set of costs identified below:

(d) Lost-base distribution revenues associated with net metering, as calculated consistent with RSA 362-A:9, VII and the Commission’s approved method in Order No. 26,029 (June 23, 2017) in Docket No. DE 16-576. The Settling Parties acknowledge that base distribution rates do not include any lost base distribution revenue associated with net metering for installations occurring on or after January 1, 2019. The amount of lost base distribution revenue shall be calculated based on the cumulative net metering installations from January 1, 2019 forward unless a different recovery methodology is adopted by the Commission in Docket No. DE 20-136. Recovery Mechanism and Rate Treatment for Net Metering and Group Host Costs, or any other docket. The RRA shall recover lost base distribution revenues beginning as of January 1, 2019. [emphasis added]

- (A) Attachment SRA-2, Exhibit A
(B) Attachment SRA-3, Exhibit A

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
STORM COST AMORTIZATION RECONCILIATION
FORECAST FOR THE PERIOD ENDING JULY 31, 2024
(\$ in 000's)

Line	Description	Total Storm Cost Amortization Reconciliation	Attachment/Source
1	Estimated (Over)/Under recovery, plus Carrying Charge as of July 31, 2023	\$ (39)	MBP/SRA-6, Page 3, Line 11
2	Storm Cost Amortization Reconciliation	(316)	MBP/SRA-6, Page 5, Line 4
3	Estimated Carrying Charge (August 1, 2023 - July 31, 2024)	<u>(11)</u>	MBP/SRA-6, Page 2, Line 10 excluding 7/31/23 Balance
4	Total RRA Refundable Storm Cost Amortization Reconciliation (August 1, 2023 - July 31, 2024)	\$ (366)	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWH Sales (August 1, 2023 - July 31, 2024)	<u>7,743,262</u>	Company Forecast
6	RRA Storm Cost Amortization Reconciliation Rate (cents/kWh)	(0.005)	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
STORM COST AMORTIZATION RECONCILIATION
FORECAST FOR THE PERIOD ENDING JULY 31, 2024
(\$ in 000's)

Line	Description	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	12 Month Total	Attachment/Source
1	Storm Cost Amortization Reconciliation Revenues/(Refunds)		\$ (36)	\$ (31)	\$ (29)	\$ (30)	\$ (34)	\$ (36)	\$ (33)	\$ (32)	\$ (29)	\$ (29)	\$ (32)	\$ (37)	\$ (387)	Company Forecast
2	2022 Storm Cost Amortization Balance with Return		\$ (1,301)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,301)	MBP/SRA-6, Page 5, Line 2
3	2022 Storm Cost Amortization Reconciliation Balance with Return		(985)	-	-	-	-	-	-	-	-	-	-	-	(985)	MBP/SRA-6, Page 5, Line 3
4	2022 Change in Storm Cost Amortization Balance with Return		\$ (316)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (316)	Line 2 - Line 3
5	Monthly (Over)/Under Recovery	\$ -	\$ (280)	\$ 31	\$ 29	\$ 30	\$ 34	\$ 36	\$ 33	\$ 32	\$ 29	\$ 29	\$ 32	\$ 37		Line 4 - Line 1
6	Beginning Balance - Storm Cost Amortization Reconciliation (Over)/Under Recovery		\$ (26)	\$ (305)	\$ (275)	\$ (246)	\$ (216)	\$ (182)	\$ (147)	\$ (114)	\$ (82)	\$ (53)	\$ (24)	\$ 9		Previous month Line 7
7	Ending Balance - Storm Cost Amortization Reconciliation (Over)/Under Recovery	\$ (26)	\$ (305)	\$ (275)	\$ (246)	\$ (216)	\$ (182)	\$ (147)	\$ (114)	\$ (82)	\$ (53)	\$ (24)	\$ 9	\$ 46	\$ 46	MBP/SRA-6, Page 3, Line 7, 12 Month Total column; Line 5 + Line 6
8	Average Balance - Storm Cost Amortization Reconciliation (Over)/Under Recovery		\$ (166)	\$ (290)	\$ (261)	\$ (231)	\$ (199)	\$ (164)	\$ (130)	\$ (98)	\$ (67)	\$ (38)	\$ (8)	\$ 27		(Line 6 + Line 7) / 2
9	Carrying Charge Rate (Prime Rate)		0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%	0.6667%		DE 19-057 Settlement (Section 9.2)
10	Monthly Carrying Charge	\$ (14)	\$ (1)	\$ (2)	\$ (2)	\$ (2)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (0)	\$ (0)	\$ (0)	\$ 0	\$ (25)	MBP/SRA-6, Page 3, Line 10, 12 Month Total column; Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ (39)													\$ 21	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
STORM COST AMORTIZATION RECONCILIATION
ACTUAL/FORECAST FOR THE PERIOD ENDING JULY 31, 2023
(\$ in 000's)

Line	Description	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	Actual Feb-23	Actual Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	12 Month Total	Attachment/Source													
1	Storm Cost Amortization Reconciliation Revenues/(Refunds)	\$	(13)	\$	(35)	\$	(19)	\$	(20)	\$	(21)	\$	(22)	\$	(19)	\$	(20)	\$	(20)	\$	(22)	\$	(25)	\$	(257)	Company Actual/Forecast			
2	2021 Storm Cost Amortization Balance with Return		\$ (1,885)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ (1,885)	DE 22-010 (06/16/2022), MBP/EAD-6, Page 4, Line 2		
3	2021 Storm Cost Amortization Reconciliation Balance with Return		(1,603)		-		-		-		-		-		-		-		-		-		-		-	(1,603)	DE 22-010 (06/16/2022), MBP/EAD-6, Page 4, Line 3		
4	2021 Change in Storm Cost Amortization Balance with Return	\$	(282)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	(282)	Line 2 - Line 3	
5	Monthly (Over)/Under Recovery	\$	-	\$	(269)	\$	35	\$	19	\$	20	\$	21	\$	22	\$	22	\$	19	\$	20	\$	20	\$	22	\$	25	Line 4 - Line 1	
	Beginning Balance - Storm Cost Amortization Reconciliation																												
6	(Over)/Under Recovery	\$	(1)	\$	(270)	\$	(235)	\$	(216)	\$	(196)	\$	(175)	\$	(154)	\$	(132)	\$	(113)	\$	(93)	\$	(73)	\$	(51)			Previous month Line 7	
7	Ending Balance - Storm Cost Amortization Reconciliation (Over)/Under Recovery	\$	(1)	\$	(270)	\$	(235)	\$	(216)	\$	(196)	\$	(175)	\$	(154)	\$	(132)	\$	(113)	\$	(93)	\$	(73)	\$	(51)	\$	(26)	(26)	MBP/SRA-6, Page 4, Line 7, 12 Month Total column; Line 5 + Line 6
	Average Balance - Storm Cost Amortization Reconciliation																												
8	(Over)/Under Recovery		\$ (135)	\$	(252)	\$	(225)	\$	(206)	\$	(186)	\$	(164)	\$	(143)	\$	(122)	\$	(103)	\$	(83)	\$	(62)	\$	(38)			(Line 6 + Line 7) / 2	
9	Carrying Charge Rate (Prime Rate)		0.4583%		0.4775%		0.5208%		0.5792%		0.6058%		0.6250%		0.6450%		0.6517%		0.6667%		0.6667%		0.6667%		0.6667%			DE 19-057 Settlement (Section 9.2)	
																											MBP/SRA-6, Page 4, Line 10, 12 Month Total column; Line 8 * Line 9		
10	Monthly Carrying Charge	\$	(4)	\$	(1)	\$	(1)	\$	(1)	\$	(1)	\$	(1)	\$	(1)	\$	(1)	\$	(1)	\$	(1)	\$	(0)	\$	(0)	\$	(14)		
11	(Over)/Under Recovery plus Carrying Charge	\$	(5)																							\$ (39)	Line 7 + Line 10		

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
STORM COST AMORTIZATION RECONCILIATION
ACTUAL FOR THE PERIOD ENDED JULY 31, 2022
(\$ in 000's)

Line	Description	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	12 Month Total	Attachment/Source														
1	Storm Cost Amortization Reconciliation Revenues/(Refunds)	\$	(15)	\$	(29)	\$	(17)	\$	(17)	\$	(20)	\$	(21)	\$	(13)	\$	(23)	\$	(16)	\$	(18)	\$	(19)	\$	(24)	\$	(232)	Company Actual		
2	Storm Cost Amortization Balance with Return							\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	DE 19-057 Settlement (Section 9.1(a))		
3	Storm Cost Amortization Reconciliation Balance with Return							-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 19-057 Settlement (Section 9.1(a))			
4	Change in Storm Cost Amortization Balance with Return	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	Line 2 - Line 3		
5	Monthly (Over)/Under Recovery	\$	-	\$	15	\$	29	\$	17	\$	17	\$	20	\$	21	\$	13	\$	23	\$	16	\$	18	\$	19	\$	24	Line 4 - Line 1		
6	Beginning Balance - Storm Cost Amortization Reconciliation (Over)/Under Recovery	\$	(233)	\$	(218)	\$	(189)	\$	(172)	\$	(155)	\$	(135)	\$	(114)	\$	(100)	\$	(77)	\$	(61)	\$	(43)	\$	(25)			Previous month Line 7		
7	Ending Balance - Storm Cost Amortization Reconciliation (Over)/Under Recovery	\$	(233)	\$	(218)	\$	(189)	\$	(172)	\$	(155)	\$	(135)	\$	(114)	\$	(100)	\$	(77)	\$	(61)	\$	(43)	\$	(25)	\$	(1)	\$	(1)	DE 21-029 (07/12/2021), Attachment ELM/JAU-6, Page 1, Line 3; Line 5 + Line 6
8	Average Balance - Storm Cost Amortization Reconciliation (Over)/Under Recovery	\$	(225)	\$	(204)	\$	(181)	\$	(164)	\$	(145)	\$	(124)	\$	(107)	\$	(89)	\$	(69)	\$	(52)	\$	(34)	\$	(13)			(Line 6 + Line 7) / 2		
9	Carrying Charge Rate (Prime Rate)	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%														DE 19-057 Settlement (Section 9.2)		
10	Monthly Carrying Charge	\$	-	\$	(1)	\$	(1)	\$	(0)	\$	(0)	\$	(0)	\$	(0)	\$	(0)	\$	(0)	\$	(0)	\$	(0)	\$	(0)	\$	(0)	\$	(4)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$	(233)																							\$	(5)	Line 7 + Line 10		

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
STORM COST AMORTIZATION RECONCILIATION
ACTUAL FOR THE PERIOD JANUARY 1, 2022 TO DECEMBER 31, 2022
(\$ in 000's)

Line #	FERC Account	Description	Reference	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Total 2022
1		Storm Cost Amortization														
2	182SQ0	Storm Cost Amortization Return per DE 19-057 Temporary Rates		\$ (131)	\$ (127)	\$ (123)	\$ (119)	\$ (115)	\$ (111)	\$ (106)	\$ (102)	\$ (98)	\$ (94)	\$ (90)	\$ (85)	\$ (1,301)
3	182SQ0	Storm Cost Amortization Return per DE 19-057 Settlement		(101)	(97)	(94)	(91)	(87)	(84)	(81)	(78)	(74)	(69)	(66)	(63)	(985)
4		Change in Storm Cost Amortization Return	Line 2 - Line 3	\$ (31)	\$ (30)	\$ (29)	\$ (28)	\$ (27)	\$ (26)	\$ (26)	\$ (25)	\$ (24)	\$ (25)	\$ (24)	\$ (23)	\$ (316)

SECTION 9.1 ANNUAL REGULATORY RECONCILIATION ADJUSTMENT MECHANISM (STORM COST AMORTIZATION)

(c) Storm cost amortization final reconciliation and annual reconciliation updated for actual cost of long-term debt. The RRA shall be used to reconcile the recovery amount of the storm costs through December 31, 2018, which are included for recovery as part of the temporary rate increase. Consistent with the temporary rate settlement, the \$68.5 million currently being recovered over five years shall be reconciled based on final actual costs, including any audit adjustments, and to reflect the actual cost of debt over time. As part of the temporary rate settlement agreement, PSNH began amortizing the unrecovered storm costs as of December 31, 2018, which were estimated to be \$68,474,355, over a five-year period beginning August 1, 2019. As of August 1, 2019, PSNH began applying a carrying charge on these storms equal to its embedded cost of long-term debt. On an annual basis through July 31, 2024, the RRA shall reconcile the amortization amount to adjust for the Company's actual cost of long-term debt interest rate as filed in the Company's Form F-1 on a quarterly basis.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
STORM COST AMORTIZATION RECONCILIATION
STORM COST AMORTIZATION RECONCILIATION FOR THE PERIOD JANUARY 1, 2022 TO DECEMBER 31, 2022

1	Funding Balance	\$ (46,512,913)
2	Unrecovered Storm Costs	\$ 114,987,268
3	Funding over/(under) recovery	\$ (68,474,355)
4	Carrying Charge	4.30%
5	Annual Recovery	\$ 15,216,947

		(a)	(b)	(c)	(d)	(e)	(f)	(g)		(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
	Month/Year	Beginning	Monthly	Ending	Average	LTD	Monthly	Ending Balance	Year & Month	Beginning	Monthly	Ending	Average	LTD	Monthly	Ending Balance	Variance to be
		Balance	Amortization	Balance	Balance	Rate	Return	With Return		Balance	Amortization	Balance	Balance	Rate	Return	With Return	recovered/(refunded)
6		prior mo (g)		(a) + (b)	((a) + (c)) / 2		(d) x (e) / 12	(c) + (f)		prior mo (n)		(h) + (i)	((h) + (j)) / 2		((k) x (l)) / 12	(j) + (m)	(f) - (m)
22	Jan-22	\$ (37,209,393)	\$ 1,268,079	\$ (35,941,314)	\$ (36,575,354)	4.30%	\$ (131,062)	\$ (36,072,376)	Jan-22	\$ (36,694,503)	\$ 1,268,079	\$ (35,426,424)	\$ (36,060,464)	3.34%	\$ (100,515)	\$ (35,526,940)	\$ (30,546)
23	Feb-22	\$ (36,072,376)	\$ 1,268,079	\$ (34,804,297)	\$ (35,438,336)	4.30%	\$ (126,987)	\$ (34,931,284)	Feb-22	\$ (35,526,940)	\$ 1,268,079	\$ (34,258,861)	\$ (34,892,900)	3.34%	\$ (97,261)	\$ (34,356,122)	\$ (29,726)
24	Mar-22	\$ (34,931,284)	\$ 1,268,079	\$ (33,663,205)	\$ (34,297,245)	4.30%	\$ (122,898)	\$ (33,786,104)	Mar-22	\$ (34,356,122)	\$ 1,268,079	\$ (33,088,043)	\$ (33,722,082)	3.34%	\$ (93,997)	\$ (33,182,040)	\$ (28,901)
25	Apr-22	\$ (33,786,104)	\$ 1,268,079	\$ (32,518,025)	\$ (33,152,064)	4.30%	\$ (118,795)	\$ (32,636,820)	Apr-22	\$ (33,182,040)	\$ 1,268,079	\$ (31,913,961)	\$ (32,548,001)	3.34%	\$ (90,722)	\$ (32,004,683)	\$ (28,073)
26	May-22	\$ (32,636,820)	\$ 1,268,079	\$ (31,368,741)	\$ (32,002,780)	4.30%	\$ (114,677)	\$ (31,483,418)	May-22	\$ (32,004,683)	\$ 1,268,079	\$ (30,736,605)	\$ (31,370,644)	3.34%	\$ (87,441)	\$ (30,824,045)	\$ (27,236)
27	Jun-22	\$ (31,483,418)	\$ 1,268,079	\$ (30,215,339)	\$ (30,849,378)	4.30%	\$ (110,544)	\$ (30,325,882)	Jun-22	\$ (30,824,045)	\$ 1,268,079	\$ (29,555,966)	\$ (30,190,006)	3.34%	\$ (84,150)	\$ (29,640,116)	\$ (26,394)
28	Jul-22	\$ (30,325,882)	\$ 1,268,079	\$ (29,057,803)	\$ (29,691,843)	4.30%	\$ (106,396)	\$ (29,164,199)	Jul-22	\$ (29,640,116)	\$ 1,268,079	\$ (28,372,037)	\$ (29,006,077)	3.34%	\$ (80,819)	\$ (28,452,856)	\$ (25,577)
29	Aug-22	\$ (29,164,199)	\$ 1,268,079	\$ (27,896,120)	\$ (28,530,160)	4.30%	\$ (102,233)	\$ (27,998,353)	Aug-22	\$ (28,452,856)	\$ 1,268,079	\$ (27,184,777)	\$ (27,818,817)	3.34%	\$ (77,511)	\$ (27,262,289)	\$ (24,722)
30	Sep-22	\$ (27,998,353)	\$ 1,268,079	\$ (26,730,274)	\$ (27,364,314)	4.30%	\$ (98,055)	\$ (26,828,330)	Sep-22	\$ (27,262,289)	\$ 1,268,079	\$ (25,994,210)	\$ (26,628,249)	3.34%	\$ (74,194)	\$ (26,068,404)	\$ (23,862)
31	Oct-22	\$ (26,828,330)	\$ 1,268,079	\$ (25,560,251)	\$ (26,194,290)	4.30%	\$ (93,863)	\$ (25,654,114)	Oct-22	\$ (26,068,404)	\$ 1,268,079	\$ (24,800,325)	\$ (25,434,364)	3.27%	\$ (69,309)	\$ (24,869,634)	\$ (24,554)
32	Nov-22	\$ (25,654,114)	\$ 1,268,079	\$ (24,386,035)	\$ (25,020,074)	4.30%	\$ (89,655)	\$ (24,475,690)	Nov-22	\$ (24,869,634)	\$ 1,268,079	\$ (23,601,555)	\$ (24,235,594)	3.27%	\$ (66,042)	\$ (23,667,597)	\$ (23,613)
33	Dec-22	\$ (24,475,690)	\$ 1,268,079	\$ (23,207,611)	\$ (23,841,651)	4.30%	\$ (85,433)	\$ (23,293,044)	Dec-22	\$ (23,667,597)	\$ 1,268,079	\$ (22,399,518)	\$ (23,033,557)	3.27%	\$ (62,767)	\$ (22,462,285)	\$ (22,666)
22			<u>\$ 15,216,947</u>				<u>\$ (1,300,598)</u>				<u>\$ 15,216,947</u>				<u>\$ (984,728)</u>		<u>\$ (315,869)</u>

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
DE 19-057 RATE CASE EXPENSE AMORTIZATION RECONCILIATION
FORECAST FOR THE PERIOD ENDING JULY 31, 2024
(\$ in 000's)

Line	Description	Total Rate Case Expense Amortization Reconciliation	Attachment/Source
1	Estimated (Over)/Under recovery as of July 31, 2023	\$ 7	MBP/SRA-7, Page 3, Line 9
2	Rate Case Expense Amortization Reconciliation	353	MBP/SRA-7, Page 4, Line 17
3	Estimated Carrying Charge (August 1, 2023 - July 31, 2024)	-	MBP/SRA-7, Page 2, Line 8 excluding 7/31/23 Balance
4	Total RRA Recoverable Rate Case Expense Amortization Reconciliation (August 1, 2023 - July 31, 2024)	\$ 360	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWH Sales (August 1, 2023 - July 31, 2024)	7,743,262	Company Forecast
6	RRA Rate Case Expense Amortization Reconciliation Rate (cents/kWh)	0.005	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
DE 19-057 RATE CASE EXPENSE AMORTIZATION RECONCILIATION
FORECAST FOR THE PERIOD ENDING JULY 31, 2024
(\$ in 000's)

Line	Description	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	12 Month Total	Attachment/Source
1	Rate Case Expense Amortization Reconciliation Revenues		\$ 36	\$ 31	\$ 29	\$ 30	\$ 34	\$ 36	\$ 33	\$ 32	\$ 29	\$ 29	\$ 32	\$ 37	\$ 387	Company Forecast
2	Rate Case Expense Amortization		\$ 353	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 353	MBP/SRA-7, Page 4, Line 17
3	Monthly (Over)/Under Recovery	\$ -	\$ 317	\$ (31)	\$ (29)	\$ (30)	\$ (34)	\$ (36)	\$ (33)	\$ (32)	\$ (29)	\$ (29)	\$ (32)	\$ (37)		Line 2 - Line 1
4	Beginning Balance - Rate Case Expense Amortization Reconciliation (Over)/Under Recovery		\$ 7	\$ 324	\$ 293	\$ 264	\$ 235	\$ 200	\$ 165	\$ 132	\$ 100	\$ 71	\$ 42	\$ 10		Line 5 Prior Month
5	Ending Balance - Rate Case Expense Amortization Reconciliation (Over)/Under Recovery	\$ 7	\$ 324	\$ 293	\$ 264	\$ 235	\$ 200	\$ 165	\$ 132	\$ 100	\$ 71	\$ 42	\$ 10	\$ (28)	\$ (28)	MBP/SRA-7, Page 3, Line 5, 12 Month Total column; Line 3 + Line 5
6	Average Balance - Rate Case Expense Amortization Reconciliation (Over)/Under Recovery		\$ 165	\$ 308	\$ 279	\$ 249	\$ 217	\$ 183	\$ 148	\$ 116	\$ 86	\$ 57	\$ 26	\$ (9)		(Line 4 + Line 5) / 2
7	Carrying Charge Rate (Prime Rate)		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		PART Puc 1907.01 (A)
8	Monthly Carrying Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 6 * Line 7
9	(Over)/Under Recovery plus Carrying Charge	\$ 7													\$ (28)	Line 5 + Line 8

(A) **PART Puc 1907 EXPENSES NOT RECOVERABLE AS RATE CASE EXPENSES - Puc 1907.01 Expenses Not Allowed.** Expenses not recoverable as rate case expenses shall include: (a) Expenses for matters handled by service providers that are typically performed by utility management and staff of the utility, based on their experience, expertise, and availability; NEW HAMPSHIRE CODE OF ADMINISTRATIVE RULES 5 Puc 1900 (b) Expenses typically included in a utility's test-year revenue requirement or any expense for which recovery is prohibited by other commission rule. (c) Expenses related to responding to commission audit inquiries; (d) Expenses for first class airfare, gifts, or alcohol; (e) Lobbying expenses; **(f) Interest charges on rate case expenses;** and (g) Such other similar expenses that are not related or material to the preparation or presentation of a full rate case, as determined by the commission after its review.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
DE 19-057 RATE CASE EXPENSE AMORTIZATION RECONCILIATION
ACTUAL/FORECAST FOR THE PERIOD ENDING JULY 31, 2023
(\$ in 000's)

Line	Description	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	Actual Feb-23	Actual Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	12 Month Total	Attachment/Source
1	Rate Case Expense Amortization Reconciliation Revenues		\$ 17	\$ 47	\$ 25	\$ 27	\$ 28	\$ 29	\$ 29	\$ 26	\$ 27	\$ 27	\$ 29	\$ 34	\$ 346	Company Actual/Forecast
2	Recoverable Rate Case Expense Amortization		\$ 353	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 353	MBP/SRA-7, Page 4, Line 17
3	Monthly (Over)/Under Recovery	\$ -	\$ 335	\$ (47)	\$ (25)	\$ (27)	\$ (28)	\$ (29)	\$ (29)	\$ (26)	\$ (27)	\$ (27)	\$ (29)	\$ (34)		Line 2 - Line 1
	Beginning Balance - Rate Case Expense Amortization															
4	Reconciliation (Over)/Under Recovery		\$ -	\$ 335	\$ 288	\$ 263	\$ 236	\$ 208	\$ 179	\$ 149	\$ 124	\$ 97	\$ 70	\$ 41		Line 5 Prior Month
	Ending Balance - Rate Case Expense Amortization															
5	Reconciliation (Over)/Under Recovery	\$ -	\$ 335	\$ 288	\$ 263	\$ 236	\$ 208	\$ 179	\$ 149	\$ 124	\$ 97	\$ 70	\$ 41	\$ 7	\$ 7	Line 3 Current Month + Line 5 Prior Month
	Average Balance - Rate Case Expense Amortization															
6	Reconciliation (Over)/Under Recovery		\$ 168	\$ 312	\$ 275	\$ 250	\$ 222	\$ 193	\$ 164	\$ 137	\$ 110	\$ 84	\$ 56	\$ 24		(Line 4 + Line 5) / 2
7	Carrying Charge Rate (Prime Rate)		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		PART Puc 1907.01 (A)
8	Monthly Carrying Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 6 * Line 7
9	(Over)/Under Recovery plus Carrying Charge	\$ -													\$ 7	Line 5 + Line 8

- (A) **PART Puc 1907 EXPENSES NOT RECOVERABLE AS RATE CASE EXPENSES - Puc 1907.01 Expenses Not Allowed.** Expenses not recoverable as rate case expenses shall include: (a) Expenses for matters handled by service providers that are typically performed by utility management and staff of the utility, based on their experience, expertise, and availability; NEW HAMPSHIRE CODE OF ADMINISTRATIVE RULES 5 Puc 1900 (b) Expenses typically included in a utility's test-year revenue requirement or any expense for which recovery is prohibited by other commission rule. (c) Expenses related to responding to commission audit inquiries; (d) Expenses for first class airfare, gifts, or alcohol; (e) Lobbying expenses; **(f) Interest charges on rate case expenses;** and (g) Such other similar expenses that are not related or material to the preparation or presentation of a full rate case, as determined by the commission after its review.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2023 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
DE 19-057 RATE CASE EXPENSE AMORTIZATION RECONCILIATION
Order No. 26,634 Rate Case Expense Amortization
(\$ in 000's)

<u>Line #</u>	<u>Description</u>	<u>Vendor</u>	<u>Settled/Approved Rate Case Expense</u>	<u>Reference</u>
1	Legal Services	Keegan Werlin, LLP	\$ 354,353	
2	Marginal Cost of Service Study	Economists Incorporated	175,494	
3	Allocated Cost of Service Study	Economists Incorporated	272,164	
4	Cost of Capital Study	Concentric Energy Advisors, Inc.	135,240	
5	Depreciation Study	Gannett Fleming, Inc.	106,577	
6	Plant Additions Contractor Labor Support	Ranstad	113,398	
7	Actuarial Contractor Costs	Aon	3,060	
8	Postage and Delivery Services	Spectrum Marketing Companies Inc.	163,276	
9	Staff Consultant	Blue Ridge Consulting	88,308	
10	Staff Consultant	J. Randall Woolridge, Ph.D.	40,000	
11	Staff Consultant	The Brattle Group	149,359	
12	Staff Consultant	Scott J. Mueller	138,013	
13	OCA Consultant	Strategen	5,881	
14	OCA Consultant	Optimal Energy/The Wired Group	17,684	
15	Total Rate Case Expense		\$ 1,762,807	Sum of Line 1 to Line 14
16	Amortization Period		5 years	
17	RRA Recoverable Rate Case Expense Amortization		\$ 352,561	Line 15 / Line 16

Order No. 26,634 (May, 27, 2022) at 1

In this order, the Commission approves a settlement agreement relating to Eversource's motion to recover rate case expenses. Pursuant to that agreement, Eversource is authorized to collect \$1,762,807 through its Regulatory Reconciliation Adjustment mechanism over five years, beginning August 1, 2022.

**REGULATORY RECONCILIATION ADJUSTMENT
RATES PROPOSED FOR EFFECT ON AUGUST 1, 2023**

		(A) Current Rates Effective 2/1/2023	(B) Proposed Rates Effective 8/1/2023
Rate	Blocks		
R	All KWH	\$ 0.00046	\$ 0.00047
Uncontrolled Water Heating	All KWH	\$ 0.00026	\$ 0.00026
Controlled Water Heating	All KWH	\$ 0.00026	\$ 0.00026
R-OTOD/R-OTOD2	On-peak KWH	\$ 0.00046	\$ 0.00047
	Off-peak KWH	\$ 0.00046	\$ 0.00047
G	Load charge (over 5 KW)	\$ 0.15	\$ 0.15
Space Heating	All KWH	\$ 0.00027	\$ 0.00028
G-OTOD	Load charge	\$ 0.15	\$ 0.15
LCS	Radio-controlled option	\$ 0.00026	\$ 0.00026
	8-hour option	\$ 0.00026	\$ 0.00026
	10 or 11-hour option	\$ 0.00026	\$ 0.00026
GV	First 100 KW	\$ 0.06	\$ 0.06
	All additional KW	\$ 0.06	\$ 0.06
LG	Demand charge	\$ 0.05	\$ 0.05
B (3)	Demand charge	\$ 0.04	\$ 0.04
OL, EOL, EOL-2	All KWH	\$ 0.00143	\$ 0.00144

Regulatory Reconciliation Adjustment (RRA) Rate

RRA Revenue Requirements	\$	2,593,483	(a)
MWh sales		7,743,262	(b)
Proposed Average August 1, 2023 (cents/kWh)		0.033	

Notes:

(a) See MBP/SRA-1, Page 1 of 3

(b) See MBP/SRA-1, Page 1 of 3 line 8

**Regulatory Reconciliation Adjustment
Allocation**

Current Rate Distribution Revenue \$ 429,344,376 Appendix 10, Settlement Agreement, Page 6
RRA Adjustment \$ 2,593,483 Attachment MBP/SRA-1, Page 1
Proposed Distribution Revenue \$ 431,937,858 Line 11 + Line 13
Average Rate Change % **0.60%** Line 13 / Line 11

	A	B	C = A * Line 17	D	E	F = E / A
	Current Rate Distribution Revenue	Current RRA Revenue	RRA Target	Proposed Rates		
				per kWh Rate	per kW Rate	% Chg.
Rate						
R	243,162,690	1,460,944	1,468,840			
R-TOD/R-TOD2	41,533	251	251			
	243,204,223	1,461,195	1,469,091	0.00047		0.60%
R-WH	4,842,602	29,349	29,252			
G-WH	158,866	961	960			
LCS-R	817,931	4,827	4,941			
LCS-G	80,202	470	487			
	5,899,964	35,606	35,639	0.00026		0.60%
G	103,204,450	620,145	623,413			
G-TOD	216,680	1,292	1,309			
	103,421,130	621,437	624,722		0.15	0.60%
G-SH	251,496	1,493	1,519	0.00028		0.60%
GV	44,624,886	268,150	269,560		0.06	0.60%
LG	23,272,273	139,526	140,578		0.05	0.60%
B-GV	262,107	1,565	1,583			
B-LG	1,630,035	9,670	9,846			
	1,892,142	11,235	11,430		0.04	0.60%
OL	2,210,418	13,280	13,352			
EOL/EOL-2	4,567,844	27,442	27,592			
	6,778,262	40,722	40,945	0.00144		0.60%
Total Retail	429,344,376	2,579,364	2,593,483			
			14,119			

**Regulatory Reconciliation Adjustment
Current and Proposed Rates**

Rate	2018 kWh Billing Determinants	2018 kW Billing Determinants	Current Rates		Proposed Rates		Difference	
			Revenue	¢/kWh	Revenue	kWh or kW	Revenue	kWh or kW
R	3,144,509	-	1,460,944		1,468,840		7,896	
R-TOD/R-TOD2	462	-	251		251		(0)	
	3,144,971	-	1,461,195	0.00046	1,469,091	0.00047	7,896	0.00001
R-WH	92,916	-	29,349		29,252		(97)	
G-WH	3,379	-	961		960		(1)	
LCS-R	36,777	-	4,827		4,941		114	
LCS-G	4,510	-	470		487		17	
	137,582		35,606	0.00026	35,639	0.00026	33	0.00000
G		4,060,918	620,145		623,413		3,268	
G-TOD		10,801	1,292		1,309		17	
		4,071,719	621,437	0.15	624,722	0.15	3,285	0.00
G-SH	5,452	-	1,493	0.00027	1,519	0.00028	26	0.00001
GV		4,236,122	268,150	0.06	269,560	0.06	1,409	0.00
LG		2,661,538	139,526	0.05	140,578	0.05	1,052	0.00
B-GV		35,399	1,565		1,583		18	
B-LG		260,477	9,670		9,846		177	
		295,876	11,235	0.04	11,430	0.04	195	0.00
OL	11,371		13,280		13,352		73	
EOL/EOL-2	17,130		27,442		27,592		150	
	28,501		40,722	0.00	40,945	0.00144	223	0.00001
Total Retail		-						
Total Company			2,579,364		2,593,483		14,119	

**Comparison of Rates Effective February 1, 2023 and Proposed Rates for Effect August 1, 2023
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Effective Date	Charge	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Regulatory Reconciliation Adjustment	Electricity Consumption Tax	Energy Service Charge	Total Rate
February 1, 2023	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05410	\$ 0.02360	\$ 0.00694	\$ 0.00905	\$ 0.00046	\$ -	\$ 0.20221	\$ 0.29636
August 1, 2023 (Proposed)	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05410	\$ 0.02360	\$ 0.00694	\$ 0.00905	\$ 0.00047	\$ -	\$ 0.20221	\$ 0.29637

Calculation of 550 kWh monthly bill, by rate component:

	2/1/2023	8/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.57	\$ 43.57	\$ -	0.0%	0.0%
Transmission	12.98	12.98	-	0.0%	0.0%
Stranded Cost Recovery Charge	3.82	3.82	-	0.0%	0.0%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.25	0.26	0.01	4.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 65.60	\$ 65.61	\$ 0.01	0.0%	0.0%
Energy Service	111.22	111.22	-	0.0%	0.0%
Total	\$ 176.82	\$ 176.83	\$ 0.01	0.0%	0.0%

Calculation of 600 kWh monthly bill, by rate component:

	2/1/2023	8/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 46.27	\$ 46.27	\$ -	0.0%	0.0%
Transmission	14.16	14.16	-	0.0%	0.0%
Stranded Cost Recovery Charge	4.16	4.16	-	0.0%	0.0%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.28	0.28	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 70.30	\$ 70.30	\$ -	0.0%	0.0%
Energy Service	121.33	121.33	-	0.0%	0.0%
Total	\$ 191.63	\$ 191.63	\$ -	0.0%	0.0%

Calculation of 650 kWh monthly bill, by rate component:

	2/1/2023	8/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 48.98	\$ 48.98	\$ -	0.0%	0.0%
Transmission	15.34	15.34	-	0.0%	0.0%
Stranded Cost Recovery Charge	4.51	4.51	-	0.0%	0.0%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.30	0.31	0.01	3.3%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 75.01	\$ 75.02	\$ 0.01	0.0%	0.0%
Energy Service	131.44	131.44	-	0.0%	0.0%
Total	\$ 206.45	\$ 206.46	\$ 0.01	0.0%	0.0%

**Comparison of Rates Effective August 1, 2022 and Proposed Rates for Effect August 1, 2023
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Effective Date	Charge	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Regulatory Reconciliation Adjustment	Electricity Consumption Tax	Energy Service Charge	Total Rate
August 1, 2022	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05196	\$ 0.02360	\$ 0.00273	\$ 0.00863	\$ 0.00046	\$ -	\$ 0.22566	\$ 0.31304
August 1, 2023 (Proposed)	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05410	\$ 0.02360	\$ 0.00694	\$ 0.00905	\$ 0.00047	\$ -	\$ 0.20221	\$ 0.29637

Calculation of 550 kWh monthly bill, by rate component:

	8/1/2022	8/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 42.39	\$ 43.57	\$ 1.18	2.8%	0.6%
Transmission	12.98	12.98	-	0.0%	0.0%
Stranded Cost Recovery Charge	1.50	3.82	2.32	154.7%	1.2%
System Benefits Charge	4.75	4.98	0.23	4.8%	0.1%
Regulatory Reconciliation Adjustment	0.25	0.26	0.01	4.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 61.87	\$ 65.61	\$ 3.74	6.0%	2.0%
Energy Service	124.11	111.22	(12.89)	-10.4%	-6.9%
Total	\$ 185.98	\$ 176.83	\$ (9.15)	-4.9%	-4.9%

Calculation of 600 kWh monthly bill, by rate component:

	8/1/2022	8/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 44.99	\$ 46.27	\$ 1.28	2.8%	0.6%
Transmission	\$ 14.16	14.16	-	0.0%	0.0%
Stranded Cost Recovery Charge	\$ 1.64	4.16	2.52	153.7%	1.2%
System Benefits Charge	\$ 5.18	5.43	0.25	4.8%	0.1%
Regulatory Reconciliation Adjustment	0.28	0.28	-	0.0%	0.0%
Electricity Consumption Tax	\$ -	-	-	0.0%	0.0%
Delivery Service	\$ 66.25	\$ 70.30	\$ 4.05	6.1%	2.0%
Energy Service	135.40	121.33	(14.07)	-10.4%	-7.0%
Total	\$ 201.65	\$ 191.63	\$ (10.02)	-5.0%	-5.0%

Calculation of 650 kWh monthly bill, by rate component:

	8/1/2022	8/1/2023	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 47.58	\$ 48.98	\$ 1.40	2.9%	0.6%
Transmission	15.34	15.34	-	0.0%	0.0%
Stranded Cost Recovery Charge	1.77	4.51	2.74	154.8%	1.3%
System Benefits Charge	5.61	5.88	0.27	4.8%	0.1%
Regulatory Reconciliation Adjustment	0.30	0.31	0.01	3.3%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 70.60	\$ 75.02	\$ 4.42	6.3%	2.0%
Energy Service	146.68	131.44	(15.24)	-10.4%	-7.0%
Total	\$ 217.28	\$ 206.46	\$ (10.82)	-5.0%	-5.0%

Rate Changes Proposed for Effect on August 1, 2023

Impact of Each Change on Delivery Service Bills
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
General Service	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Primary General Service	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
GV Rate B	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total Primary General Service	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Large General Service	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
LG Rate B	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Energy Efficient Outdoor Lt. Rate EOL/EI	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total Retail	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Rate Changes Proposed for Effect on August 1, 2023

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service	Total Delivery and Energy
Residential	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
General Service	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Primary General Service	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
GV Rate B	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total General Service	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Large General Service	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
LG Rate B	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Energy Efficient Outdoor Lt. Rate EOL/EOL-2	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total Retail	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

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Rate R

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$13.81 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 5.410¢

Regulatory Reconciliation Adjustment..... 0.047¢

Transmission Charge 2.360¢

Stranded Cost Recovery 0.694¢

Issued: May 1, 2023

Issued by: /s/Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2023

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

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Rate R

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.504 ¢ per kilowatt-hour
Regulatory Reconciliation Adjustment..... 0.026¢ per kilowatt-hour
Transmission Charge1.827¢ per kilowatt-hour
Stranded Cost Recovery0.694¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.504¢ per kilowatt-hour
Regulatory Reconciliation Adjustment..... 0.026¢ per kilowatt-hour
Transmission Charge1.827¢ per kilowatt-hour
Stranded Cost Recovery0.300¢ per kilowatt-hour

Issued: May 1, 2023

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2023

Title: President, NH Electric Operations

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$32.08 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays)15.288¢

Off-Peak Hours (all other hours)1.011¢

Regulatory Reconciliation Adjustment..... 0.047¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays)2.360¢

Off-Peak Hours (all other hours)1.541¢

Stranded Cost Recovery.....0.563¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

Issued: May 1, 2023

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2023

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NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
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Rate R-OTOD

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge \$4.87 per month

Energy Charges:

Distribution Charge 2.504¢ per kilowatt-hour
Regulatory Reconciliation Adj 0.026¢ per kilowatt-hour
Transmission Charge 1.827¢ per kilowatt-hour
Stranded Cost Recovery 0.694¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Issued: May 1, 2023

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

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NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
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Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.504¢ per kilowatt-hour

Regulatory Reconciliation Adj0.026¢ per kilowatt-hour

Transmission Charge1.827¢ per kilowatt-hour

Stranded Cost Recovery 0.300¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

Issued: May 1, 2023

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

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NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

3rd Revised Page 47B
Superseding 2nd Revised Page 47B
Rate R-OTOD 2

SERVICE AGREEMENT

The term of the Service Agreement shall be one year and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$16.50 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.
weekdays excluding Holidays)6.518¢

Off-Peak Hours (all other hours)4.780¢

Regulatory Reconciliation Adjustment....0.047¢

Transmission Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.
weekdays excluding Holidays) 7.925¢

Off-Peak Hours (all other hours) 0.925¢

Stranded Cost Recovery.....0.563¢

The On-Peak Hours shall be the hours after 1:00 p.m. and before 7:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

Issued: May 1, 2023

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2023

Title: President, NH Electric Operations

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.504¢ per kilowatt-hour
Regulatory Reconciliation Adj0.026¢ per kilowatt-hour
Transmission Charge1.827¢ per kilowatt-hour
Stranded Cost Recovery.....0.694¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

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DBA EVERSOURCE ENERGY

3rd Revised Page 47D
Superseding 2nd Revised Page 47D
Rate R-OTOD 2

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.504¢ per kilowatt-hour

Regulatory Reconciliation Adj0.026¢ per kilowatt-hour

Transmission Charge1.827¢ per kilowatt-hour

Stranded Cost Recovery 0.300¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

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DBA EVERSOURCE ENERGY

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Superseding 6th Revised Page 50
Rate G

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$16.21 per month	\$32.39 per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u>	
Distribution Charge.....	\$12.39	
Regulatory Reconciliation Adjustment.....	\$0.15	
Transmission Charge	\$6.09	
Stranded Cost Recovery	\$0.73	

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Rate G

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 500 kilowatt-hours2.820¢
Next 1,000 kilowatt-hours2.283¢
All additional kilowatt-hours1.724¢

Transmission Charge

First 500 kilowatt-hours2.201¢
Next 1,000 kilowatt-hours0.828¢
All additional kilowatt-hours0.444¢

Stranded Cost Recovery0.544¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.504¢ per kilowatt-hour
Regulatory Reconciliation Adj0.026¢ per kilowatt-hour
Transmission Charge1.827¢ per kilowatt-hour
Stranded Cost Recovery.....0.746¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

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Superseding 6th Revised Page 52
Rate G

date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge \$4.87 per month

Energy Charges:

Distribution Charge 2.504¢ per kilowatt-hour

Regulatory Reconciliation Adj. 0.026¢ per kilowatt-hour

Transmission Charge 1.827¢ per kilowatt-hour

Stranded Cost Recovery 0.333¢ per kilowatt-hour

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge \$3.24 per month

Energy Charges:

Distribution Charge 4.315¢ per kilowatt-hour

Regulatory Reconciliation Adj. 0.028¢ per kilowatt-hour

Transmission Charge 2.201¢ per kilowatt-hour

Stranded Cost Recovery 0.992¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

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Superseding 6th Revised Page 55
Rate G-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$41.98 per month	\$60.00 per month

Customer's Load Charges:

Per Kilowatt of Customer Load

Distribution Charge.....	\$15.82
Regulatory Reconciliation Adjustment.....	\$ 0.15
Transmission Charge	\$ 4.01
Stranded Cost Recovery.....	\$ 0.37

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays)	5.350¢
Off-Peak Hours (all other hours)	0.851¢

Stranded Cost Recovery.....	0.333¢
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Rate LCS

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option 1.384¢

8-Hour, 10-Hour or 11-Hour Option 2.504¢

Regulatory Reconciliation Adjustment:

Radio-Controlled Option or 8-Hour Option..... 0.026¢

10-Hour or 11-Hour Option 0.026¢

Transmission Charge 1.827¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate R) 0.300¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate G) 0.333¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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Rate GV

Demand Charges: Per Kilowatt of Maximum Demand

Distribution Charges:

First 100 kilowatts..... \$7.27

Excess Over 100 kilowatts..... \$7.01

Regulatory Reconciliation Adjustment..... \$0.06

Transmission Charge \$8.15

Stranded Cost Recovery..... \$0.65

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 200,000 kilowatt-hours 0.663¢

All additional kilowatt-hours 0.590¢

Stranded Cost Recovery..... 0.408¢

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Rate LG

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge \$660.15 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge..... \$6.18

Regulatory Reconciliation Adjustment..... \$0.05

Transmission Charge \$8.03

Stranded Cost Recovery \$0.40

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours 0.559¢

Off-Peak Hours 0.473¢

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Rate B

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

Transmission Charge.....	\$3.18 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery (For Customers whose Standard Rate is Rate GV)...	\$0.32 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery (For Customers whose Standard Rate is Rate LG)....	\$0.20 per KW or KVA, whichever is applicable, of Backup Contract Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

Distribution Charge.....	\$5.68 per KW or KVA, whichever is applicable, of Backup Contract Demand
Regulatory Reconciliation Adj.	\$0.04 per KW or KVA, whichever is applicable, of Backup Contract Demand

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

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Superseding 5th Revised Page 74
Rate OL

OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

- (a) unmetered street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;
- (b) unmetered outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

All-night outdoor lighting service on an annual basis totaling approximately 4,345 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,005 hours of operation per year shall be provided for under this rate.

RATE PER MONTH

Energy Charge:

Per Kilowatt-Hour

Transmission Charge 1.613¢

Stranded Cost Recovery..... 1.000¢

Regulatory Reconciliation Adjustment..... 0.144¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The Distribution Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

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Rate EOL

ADDITIONAL REQUIREMENTS FOR TECHNOLOGIES OTHER THAN HIGH PRESSURE
SODIUM OR METAL HALIDE

Fixtures utilizing technologies other than High Pressure Sodium or Metal Halide must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage, brackets and photoelectric controls, and must require no special tools or training to install and maintain.

Customers who are replacing existing fixtures with these technologies are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL TO RATE EOL

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those fixtures which have not yet been converted under this Rate.

MONTHLY RATES

Energy Charge:

Per Kilowatt-Hour

Transmission Charge	1.613¢
Stranded Cost Recovery	1.000¢
Regulatory Reconciliation Adjustment.....	0.144¢

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges

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Superseding 3rd Revised Page 86-B
Rate EOL2

option at the time of lighting installation or at any time during service. Any request to select the midnight service option must be made in writing. Service under the alternative schedule with advanced controls is where the luminaire operates for an alternative schedule pursuant to the provision below.

LIMITATIONS ON AVAILABILITY

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing fixtures in accordance with the time schedule specified in the Service Agreement.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL OR EOL TO RATE EOL-2

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL or Efficient Outdoor Lighting Rate EOL for those fixtures which have not yet been converted under this Rate.

Energy Charge:

Per Kilowatt-Hour

Transmission Charge 1.613¢

Stranded Cost Recovery..... 1.000¢

Regulatory Reconciliation Adjustment.....0.144¢

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

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Superseding ~~65~~⁶⁷th Revised Page 41
Rate R

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$13.81 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 5.410¢

Regulatory Reconciliation Adjustment..... 0.04~~7~~⁶¢

Transmission Charge 2.360¢

Stranded Cost Recovery 0.694¢

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Superseding ~~65~~⁷⁶th Revised Page 42
~~65~~⁷⁶th Revised Page 42
Rate R

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.504 ¢ per kilowatt-hour
Regulatory Reconciliation Adjustment..... 0.026¢ per kilowatt-hour
Transmission Charge1.827¢ per kilowatt-hour
Stranded Cost Recovery0.694¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.504¢ per kilowatt-hour
Regulatory Reconciliation Adjustment..... 0.026¢ per kilowatt-hour
Transmission Charge1.827¢ per kilowatt-hour
Stranded Cost Recovery0.300¢ per kilowatt-hour

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Rate R-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$32.08 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays)15.288¢

Off-Peak Hours (all other hours)1.011¢

Regulatory Reconciliation Adjustment..... 0.04~~76~~¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays)2.360¢

Off-Peak Hours (all other hours)1.541¢

Stranded Cost Recovery.....0.563¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Superseding ~~65th~~ Revised Page 46
76th Revised Page 46
Rate R-OTOD

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge \$4.87 per month

Energy Charges:

Distribution Charge 2.504¢ per kilowatt-hour
Regulatory Reconciliation Adj 0.026¢ per kilowatt-hour
Transmission Charge 1.827¢ per kilowatt-hour
Stranded Cost Recovery 0.694¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

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Superseding ~~65~~⁷⁶th Revised Page 47
Rate R-OTOD

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.504¢ per kilowatt-hour

Regulatory Reconciliation Adj0.026¢ per kilowatt-hour

Transmission Charge1.827¢ per kilowatt-hour

Stranded Cost Recovery 0.300¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

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Superseding ~~32nd~~ Revised Page 47B
~~24nd~~ Revised Page 47B
Rate R-OTOD 2

SERVICE AGREEMENT

The term of the Service Agreement shall be one year and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$16.50 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.
weekdays excluding Holidays)6.518¢

Off-Peak Hours (all other hours)4.780¢

Regulatory Reconciliation Adjustment....0.0476¢

Transmission Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.
weekdays excluding Holidays) 7.925¢

Off-Peak Hours (all other hours) 0.925¢

Stranded Cost Recovery.....0.563¢

The On-Peak Hours shall be the hours after 1:00 p.m. and before 7:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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DBA EVERSOURCE ENERGY

Superseding ~~21ndst~~ ^{32ndnd} Revised Page 47C
Revised Page 47C
Rate R-OTOD 2

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.504¢ per kilowatt-hour
Regulatory Reconciliation Adj0.026¢ per kilowatt-hour
Transmission Charge1.827¢ per kilowatt-hour
Stranded Cost Recovery.....0.694¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

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Superseding ~~21nd~~ ^{32nd} Revised Page 47D
Rate R-OTOD 2

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.504¢ per kilowatt-hour

Regulatory Reconciliation Adj0.026¢ per kilowatt-hour

Transmission Charge1.827¢ per kilowatt-hour

Stranded Cost Recovery 0.300¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

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DBA EVERSOURCE ENERGY

Superseding ~~65~~⁷⁶th Revised Page 50
Rate G

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$16.21 per month	\$32.39 per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u>	
Distribution Charge.....	\$12.39	
Regulatory Reconciliation Adjustment.....	\$0.15	
Transmission Charge	\$6.09	
Stranded Cost Recovery	\$0.73	

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Rate G

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 500 kilowatt-hours2.820¢
Next 1,000 kilowatt-hours2.283¢
All additional kilowatt-hours1.724¢

Transmission Charge

First 500 kilowatt-hours2.201¢
Next 1,000 kilowatt-hours0.828¢
All additional kilowatt-hours0.444¢

Stranded Cost Recovery0.544¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.504¢ per kilowatt-hour
Regulatory Reconciliation Adj0.026¢ per kilowatt-hour
Transmission Charge1.827¢ per kilowatt-hour
Stranded Cost Recovery0.746¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

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Superseding ~~65~~⁷⁶th Revised Page 52
Rate G

date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge \$4.87 per month

Energy Charges:

Distribution Charge..... 2.504¢ per kilowatt-hour

Regulatory Reconciliation Adj..... 0.026¢ per kilowatt-hour

Transmission Charge..... 1.827¢ per kilowatt-hour

Stranded Cost Recovery..... 0.333¢ per kilowatt-hour

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge \$3.24 per month

Energy Charges:

Distribution Charge..... 4.315¢ per kilowatt-hour

Regulatory Reconciliation Adj..... 0.02~~87~~¢ per kilowatt-hour

Transmission Charge..... 2.201¢ per kilowatt-hour

Stranded Cost Recovery..... 0.992¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

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Superseding ~~65~~⁷⁶th Revised Page 55
Rate G-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$41.98 per month	\$60.00 per month

Customer's Load Charges:

Per Kilowatt of Customer Load

Distribution Charge.....	\$15.82
Regulatory Reconciliation Adjustment.....	\$ 0.15
Transmission Charge	\$ 4.01
Stranded Cost Recovery.....	\$ 0.37

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays)	5.350¢
Off-Peak Hours (all other hours)	0.851¢

Stranded Cost Recovery.....	0.333¢
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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
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76th Revised Page 59
Superseding 65th Revised Page 59
Rate LCS

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option 1.384¢

8-Hour, 10-Hour or 11-Hour Option 2.504¢

Regulatory Reconciliation Adjustment:

Radio-Controlled Option or 8-Hour Option..... 0.026¢

10-Hour or 11-Hour Option 0.026¢

Transmission Charge 1.827¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate R) 0.300¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate G) 0.333¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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NHPUC NO. 10 - ELECTRICITY DELIVERY
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Superseding ~~65~~⁷⁶th Revised Page 62
Rate GV

Demand Charges: Per Kilowatt of Maximum Demand

Distribution Charges:

First 100 kilowatts..... \$7.27

Excess Over 100 kilowatts..... \$7.01

Regulatory Reconciliation Adjustment..... \$0.06

Transmission Charge \$8.15

Stranded Cost Recovery..... \$0.65

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 200,000 kilowatt-hours 0.663¢

All additional kilowatt-hours 0.590¢

Stranded Cost Recovery..... 0.408¢

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Superseding ~~65~~⁷⁶th Revised Page 66
Rate LG

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge \$660.15 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge..... \$6.18

Regulatory Reconciliation Adjustment..... \$0.05

Transmission Charge \$8.03

Stranded Cost Recovery \$0.40

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours 0.559¢

Off-Peak Hours 0.473¢

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Superseding ~~65~~⁷⁶th Revised Page 72
Rate B

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

Transmission Charge.....	\$3.18 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery (For Customers whose Standard Rate is Rate GV)...	\$0.32 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery (For Customers whose Standard Rate is Rate LG)....	\$0.20 per KW or KVA, whichever is applicable, of Backup Contract Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

Distribution Charge.....	\$5.68 per KW or KVA, whichever is applicable, of Backup Contract Demand
Regulatory Reconciliation Adj.	\$0.04 per KW or KVA, whichever is applicable, of Backup Contract Demand

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

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Superseding ~~54~~⁶⁵th Revised Page 74
Rate OL

OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

- (a) unmetered street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;
- (b) unmetered outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

All-night outdoor lighting service on an annual basis totaling approximately 4,345 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,005 hours of operation per year shall be provided for under this rate.

RATE PER MONTH

Energy Charge:

Per Kilowatt-Hour

Transmission Charge 1.613¢

Stranded Cost Recovery..... 1.000¢

Regulatory Reconciliation Adjustment..... 0.14~~43~~¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The Distribution Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

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Superseding 54th Revised Page 81
Rate EOL

ADDITIONAL REQUIREMENTS FOR TECHNOLOGIES OTHER THAN HIGH PRESSURE
SODIUM OR METAL HALIDE

Fixtures utilizing technologies other than High Pressure Sodium or Metal Halide must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage, brackets and photoelectric controls, and must require no special tools or training to install and maintain.

Customers who are replacing existing fixtures with these technologies are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL TO RATE EOL

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those fixtures which have not yet been converted under this Rate.

MONTHLY RATES

Energy Charge:

Per Kilowatt-Hour

Transmission Charge	1.613¢
Stranded Cost Recovery	1.000¢
Regulatory Reconciliation Adjustment.....	0.1443¢

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges

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option at the time of lighting installation or at any time during service. Any request to select the midnight service option must be made in writing. Service under the alternative schedule with advanced controls is where the luminaire operates for an alternative schedule pursuant to the provision below.

LIMITATIONS ON AVAILABILITY

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing fixtures in accordance with the time schedule specified in the Service Agreement.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL OR EOL TO RATE EOL-2

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL or Efficient Outdoor Lighting Rate EOL for those fixtures which have not yet been converted under this Rate.

Energy Charge:

Per Kilowatt-Hour

Transmission Charge 1.613¢

Stranded Cost Recovery..... 1.000¢

Regulatory Reconciliation Adjustment.....0.14~~43~~¢

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

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