

STATE OF NEW HAMPSHIRE

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PUBLIC UTILITIES COMMISSION

21 S. Fruit St., Suite 10
Concord, N.H. 03301-2429

September 8, 2023

Karen M. Asbury
Director, Regulatory Services
Unitil
6 Liberty Lane West
Hampton, NH 03842

Re: Docket No. DE 23-057
Revenue Decoupling Adjustment, Stranded Cost Recovery, and External Delivery Charge
Reconciliation and Rate Filing
Tariff Pages: 57th rev pg 4; 56th rev pg 5; 6th rev pg 5-A; 8th rev pg 6; 30th rev pg 65; 32nd
rev pg 67; 1st rev pg 69-H
Tariff No. 3
Effective Date: August 1, 2023

Dear Ms. Asbury:

Employees of the New Hampshire Public Utilities Commission have reviewed the tariff filing received on August 9, 2023, in the above-captioned proceeding and confirm compliance with the Puc 1603 filing requirements. A copy of this letter is being entered into the docket and the tariff filing will be placed in our permanent file.

In accordance with the Secretarial letter issued March 17, 2020, this letter will be filed electronically only at this time. I have attached date-stamped copies of the tariff pages to the email to the service list and can send physical copies upon request.

Please e-mail me at tariffs@puc.nh.gov if I can be of assistance.

Sincerely,

/s/ *Ben Martin-McDonough*

Ben Martin-McDonough
Tariff Administrator

cc: Service List

SUMMARY OF DELIVERY SERVICE RATES

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

Class		Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge**	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge**** (1)	Revenue Decoupling Adjustment Factor**	Total Delivery Charges
D	Customer Charge	\$16.22								\$16.22
	All kWh	\$0.04612	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00000	\$0.00700	\$0.00186	\$0.09974
G2	Customer Charge	\$29.19								\$29.19
	All kW	\$12.13				\$0.00				\$12.13
	All kWh	\$0.00000	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00000	\$0.00700	(\$0.00002)	\$0.05174
G2 - kWh meter	Customer Charge	\$18.38								\$18.38
	All kWh	\$0.03270	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00000	\$0.00700	(\$0.00002)	\$0.08444
G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$9.73								\$9.73
	All kWh	\$0.03669	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00000	\$0.00700	(\$0.00002)	\$0.08843
G1	Customer Charge	\$162.18	Secondary Voltage							\$162.18
	Customer Charge	\$86.49	Primary Voltage							\$86.49
	All kVA	\$8.53				\$0.00				\$8.53
	All kWh	\$0.00000	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00000	\$0.00700	\$0.00014	\$0.05190
ALL GENERAL	Transformer Ownership Credit (kW/kVa)									(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)									2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)									3.50%

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00550 per kWh and lost base revenue portion of \$0.00000 per kWh.

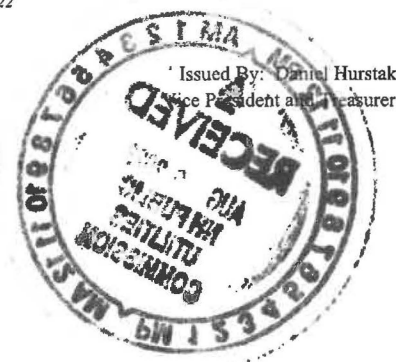
* Authorized by NHPUC Order No. 26,837 in Case No. DE 23-014, dated May 31, 2023

** Authorized by NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

*** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019

**** Authorized by NHPUC Order No. 26,745 in Case No. DE 22-081, dated December 14, 2022

Issued: August 9, 2023
Effective: August 1, 2023





SUMMARY OF DELIVERY SERVICE RATES (continued)

		Non-Transmission	Transmission					
	Distribution	External	External	External	Stranded	Storm Recovery	System	Total
Class	Charge*	Delivery Charge**	Delivery Charge**	Delivery Charge**	Cost Charge**	Adjustment Factor***	Benefits Charge****	Delivery Charges
OL							(1)	
All kWh	\$0.00000	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00000	\$0.00700	\$0.05176
Luminaire Charges								
	Lamp Size		All-Night Service	Midnight Service		Price Per Luminaire		
Category	Nominal Watts	Lumens (Approx.)	Monthly kWh	Monthly kWh	Description	Per Mo.	Per Year	
Company	100	3,500	43	20	Mercury Vapor Street	\$13.73	\$164.76	
Company	175	7,000	71	33	Mercury Vapor Street	\$15.73	\$188.76	
Company	250	11,000	100	46	Mercury Vapor Street	\$17.25	\$207.00	
Company	400	20,000	157	73	Mercury Vapor Street	\$17.25	\$207.00	
Company	1,000	60,000	372	173	Mercury Vapor Street	\$24.78	\$297.36	
Company	250	11,000	100	46	Mercury Vapor Flood	\$18.25	\$219.00	
Company	400	20,000	157	73	Mercury Vapor Flood	\$21.57	\$258.84	
Company	1,000	60,000	380	176	Mercury Vapor Flood	\$25.29	\$303.48	
Company	100	3,500	48	22	Mercury Vapor Power Bracket	\$13.44	\$161.28	
Company	175	7,000	71	33	Mercury Vapor Power Bracket	\$14.65	\$175.80	
Company	50	4,000	23	11	Sodium Vapor Street	\$13.73	\$164.76	
Company	100	9,500	48	22	Sodium Vapor Street	\$15.73	\$188.76	
Company	150	16,000	65	30	Sodium Vapor Street	\$17.25	\$207.00	
Company	250	30,000	102	47	Sodium Vapor Street	\$19.53	\$234.36	
Company	400	50,000	161	75	Sodium Vapor Street	\$24.78	\$297.36	
Company	1,000	140,000	380	176	Sodium Vapor Street	\$42.51	\$510.12	
Company	150	16,000	65	30	Sodium Vapor Flood	\$18.25	\$219.00	
Company	250	30,000	102	47	Sodium Vapor Flood	\$21.57	\$258.84	
Company	400	50,000	161	75	Sodium Vapor Flood	\$25.29	\$303.48	
Company	1,000	140,000	380	176	Sodium Vapor Flood	\$42.89	\$514.68	
Company	50	4,000	23	11	Sodium Vapor Power Bracket	\$13.44	\$161.28	
Company	100	9,500	48	22	Sodium Vapor Power Bracket	\$14.65	\$175.80	
Company	175	8,800	74	34	Metal Halide Street	\$17.25	\$207.00	
Company	1,000	86,000	374	174	Metal Halide Flood	\$25.29	\$303.48	
Company	35	3,000	12	6	LED Area Light Fixture	\$13.44	\$161.28	
Company	47	4,000	16	7	LED Area Light Fixture	\$14.65	\$175.80	
Company	30	3,300	10	5	LED Street Light Fixture	\$13.73	\$164.76	
Company	50	5,000	17	8	LED Street Light Fixture	\$15.73	\$188.76	
Company	100	11,000	35	16	LED Street Light Fixture	\$17.25	\$207.00	
Company	120	18,000	42	19	LED Street Light Fixture	\$19.53	\$234.36	
Company	140	18,000	48	22	LED Street Light Fixture	\$24.78	\$297.36	
Company	260	31,000	90	42	LED Street Light Fixture	\$42.51	\$510.12	
Company	70	10,000	24	11	LED Flood Light Fixture	\$18.25	\$219.00	
Company	90	10,000	31	14	LED Flood Light Fixture	\$21.57	\$258.84	
Company	110	15,000	38	18	LED Flood Light Fixture	\$25.29	\$303.48	
Company	370	46,000	128	59	LED Flood Light Fixture	\$42.89	\$514.68	
Customer Paid	35	3,000	12	6	LED Area Light Fixture	\$7.00	\$84.00	
Customer Paid	47	4,000	16	7	LED Area Light Fixture	\$8.21	\$98.52	
Customer Paid	30	3,300	10	5	LED Street Light Fixture	\$9.71	\$116.52	
Customer Paid	50	5,000	17	8	LED Street Light Fixture	\$11.92	\$143.04	
Customer Paid	100	11,000	35	16	LED Street Light Fixture	\$12.48	\$149.76	
Customer Paid	120	18,000	42	19	LED Street Light Fixture	\$14.76	\$177.12	
Customer Paid	140	18,000	48	22	LED Street Light Fixture	\$17.83	\$213.96	
Customer Paid	260	31,000	90	42	LED Street Light Fixture	\$33.56	\$402.72	
Customer Paid	70	10,000	24	11	LED Flood Light Fixture	\$11.24	\$134.88	
Customer Paid	90	10,000	31	14	LED Flood Light Fixture	\$14.56	\$174.72	
Customer Paid	110	15,000	38	18	LED Flood Light Fixture	\$17.36	\$208.32	
Customer Paid	370	46,000	128	59	LED Flood Light Fixture	\$27.00	\$324.00	

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00550 per kWh and lost base revenue portion of \$0.00000 per kWh.

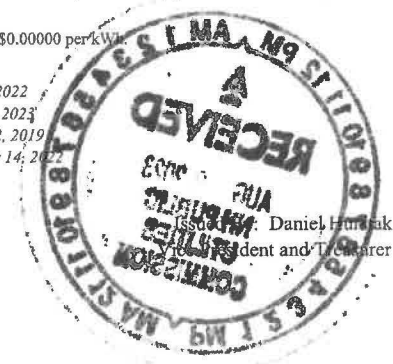
* Authorized by NHPUC Order No. 26,623 in Case No. DE 21-030, dated May 3, 2022

** Authorized by NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

*** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019

**** Authorized by NHPUC Order No. 26,745 in Case No. DE 22-081, dated December 14, 2022

Issued: August 9, 2023
Effective: August 1, 2023





SUMMARY OF WHOLE HOUSE RESIDENTIAL TIME OF USE RATES AND ELECTRIC VEHICLE RATES
(DELIVERY AND SUPPLY)

Each bill rendered for electric delivery service and supply service (as applicable) shall be calculated through the application of the effective rates as listed below.

		DELIVERY RATES								SUPPLY RATES			Total Delivery and Supply	
		Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge**	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Revenue Decoupling Adjustment Factor**	Total Delivery Charges	Renewable Portfolio Standard Charge*****	Power Supply Charge*****		Total Default Service Charge*****
Class														
TOU-D	Customer Charge	\$16.22							\$16.22				\$16.22	
	Off-Peak kWh	\$0.04068	\$0.01396	(\$0.00359)	\$0.01037	(\$0.00010)	\$0.00000	\$0.00700	\$0.00186	\$0.05981	\$0.00570	\$0.10558	\$0.11128	\$0.17109
	Mid-Peak kWh	\$0.05746	\$0.01396	\$0.01855	\$0.03251	(\$0.00010)	\$0.00000	\$0.00700	\$0.00186	\$0.09873	\$0.00570	\$0.13169	\$0.13739	\$0.23612
	On-Peak kWh	\$0.05190	\$0.01396	\$0.14576	\$0.15972	(\$0.00010)	\$0.00000	\$0.00700	\$0.00186	\$0.22038	\$0.00570	\$0.50108	\$0.50678	\$0.72716
TOU-EV-D	Customer Charge	\$5.26							\$5.26					\$5.26
	Off-Peak kWh	\$0.04068	\$0.01396	(\$0.00359)	\$0.01037	(\$0.00010)	\$0.00000	\$0.00700		\$0.05795	\$0.00570	\$0.10558	\$0.11128	\$0.16923
	Mid-Peak kWh	\$0.05746	\$0.01396	\$0.01855	\$0.03251	(\$0.00010)	\$0.00000	\$0.00700		\$0.09687	\$0.00570	\$0.13169	\$0.13739	\$0.23426
	On-Peak kWh	\$0.05190	\$0.01396	\$0.14576	\$0.15972	(\$0.00010)	\$0.00000	\$0.00700		\$0.21852	\$0.00570	\$0.50108	\$0.50678	\$0.72530
TOU-EV-G2	Customer Charge	\$29.19							\$29.19					\$29.19
	All kW	\$6.07				\$0.00			\$6.07					\$6.07
	Off-Peak kWh	\$0.02346	\$0.01396	(\$0.00359)	\$0.01037	(\$0.00010)	\$0.00000	\$0.00700		\$0.04073	\$0.00570	\$0.10102	\$0.10672	\$0.14745
	Mid-Peak kWh	\$0.02244	\$0.01396	\$0.01330	\$0.02726	(\$0.00010)	\$0.00000	\$0.00700		\$0.05660	\$0.00570	\$0.12916	\$0.13486	\$0.19146
	On-Peak kWh	\$0.03234	\$0.01396	\$0.17817	\$0.19213	(\$0.00010)	\$0.00000	\$0.00700		\$0.23137	\$0.00570	\$0.55349	\$0.55919	\$0.79056
TOU-EV-G1	Customer Charge	\$162.18	Secondary Voltage						\$162.18					\$162.18
	Customer Charge	\$86.49	Primary Voltage						\$86.49					\$86.49
	All kVA	\$4.27				\$0.00			\$4.27					\$4.27
	Off-Peak kWh	\$0.01240	\$0.01396	(\$0.00359)	\$0.01037	(\$0.00010)	\$0.00000	\$0.00700		\$0.02967	\$0.00686	MARKET	MARKET	MARKET
	Mid-Peak kWh	\$0.01343	\$0.01396	\$0.01431	\$0.02827	(\$0.00010)	\$0.00000	\$0.00700		\$0.04860	\$0.00686	MARKET	MARKET	MARKET
	On-Peak kWh	\$0.01831	\$0.01396	\$0.17845	\$0.19241	(\$0.00010)	\$0.00000	\$0.00700		\$0.21762	\$0.00686	MARKET	MARKET	MARKET
ALL GENERAL	Transformer Ownership Credit (kW/kVa)													(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)													2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)													3.50%

Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays ¹

Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays ¹

On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays ¹

¹ Holidays reserved by the State of New Hampshire pursuant to NH RSA 288:1.

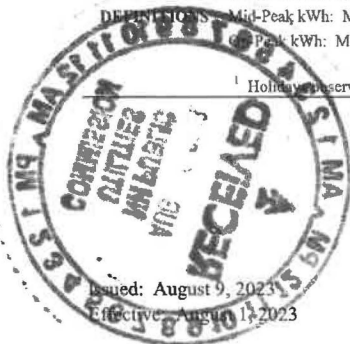
* Authorized by NHPUC Order No. 26,837 in Case No. DE 23-014, dated May 31, 2023

** Authorized by NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

*** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019

**** Authorized by NHPUC Order No. 26,745 in Case No. DE 22-081, dated December 14, 2022

***** Authorized by NHPUC Order No. 26,850 in Case No. DE 23-054, dated June 16, 2023 and NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023



Issued: August 9, 2023
Effective: August 12, 2023

Issued By: Daniel Hurstak
Vice President and Treasurer



**SUMMARY OF LOW-INCOME
ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of NH State Median Income & Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only *; Excludes Supply	LI-EAP discount Fixed Default Service ** Supply Only	LI-EAP discount Variable Default Service ** Supply Only					
				effective August 1, 2023	August 2023-January 2024	Aug-23 (3)	Sep-23 (3)	Oct-23 (3)	Nov-23 (3)	Dec-23 (3)	Jan-24 (3)
1 (4)	N/A	N/A									
2	151 (FPG) - 60 (SMI)	8%	Customer Charge	(\$1.30)							
			First 750 kWh Excess 750 kWh	(\$0.00798) \$0.00000	(\$0.01061) \$0.00000	(\$0.00735) \$0.00000	(\$0.00576) \$0.00000	(\$0.00535) \$0.00000	(\$0.00790) \$0.00000	(\$0.01533) \$0.00000	(\$0.02002) \$0.00000
3	126 (FPG) - 150 (FPG)	22%	Customer Charge	(\$3.57)							
			First 750 kWh Excess 750 kWh	(\$0.02194) \$0.00000	(\$0.02917) \$0.00000	(\$0.02022) \$0.00000	(\$0.01585) \$0.00000	(\$0.01472) \$0.00000	(\$0.02172) \$0.00000	(\$0.04215) \$0.00000	(\$0.05507) \$0.00000
4	101 (FPG) - 125 (FPG)	36%	Customer Charge	(\$5.84)							
			First 750 kWh Excess 750 kWh	(\$0.03591) \$0.00000	(\$0.04773) \$0.00000	(\$0.03308) \$0.00000	(\$0.02594) \$0.00000	(\$0.02408) \$0.00000	(\$0.03554) \$0.00000	(\$0.06897) \$0.00000	(\$0.09011) \$0.00000
5	76 (FPG) - 100 (FPG)	52%	Customer Charge	(\$8.43)							
			First 750 kWh Excess 750 kWh	(\$0.05186) \$0.00000	(\$0.06894) \$0.00000	(\$0.04779) \$0.00000	(\$0.03747) \$0.00000	(\$0.03479) \$0.00000	(\$0.05133) \$0.00000	(\$0.09962) \$0.00000	(\$0.13016) \$0.00000
6	0 - 75 (FPG)	76%	Customer Charge	(\$12.33)							
			First 750 kWh Excess 750 kWh	(\$0.07580) \$0.00000	(\$0.10075) \$0.00000	(\$0.06984) \$0.00000	(\$0.05477) \$0.00000	(\$0.05084) \$0.00000	(\$0.07502) \$0.00000	(\$0.14559) \$0.00000	(\$0.19024) \$0.00000

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-F1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-F1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

* Authorized by NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

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Effective: August 1, 2023

Issued By: Daniel Hurstak
Vice President and Treasurer



CALCULATION OF THE STRANDED COST CHARGE

Uniform per kWh Charge

1. (Over)/under Recovery - Beginning Balance August 1, 2023	(\$52,427)
2. Estimated Total Costs (August 2023 - July 2024)	(\$56,920)
3. Estimated Interest (August 2023 - July 2024)	(\$2,234)
4. Costs to be Recovered (L.1 + L.2 + L.3)	(\$111,580)
5. Estimated Calendar Month Deliveries in kWh (August 2023 - July 2024)	1,120,359,195
6. Stranded Cost Charge (\$/kWh) (L.4 / L.5)	(\$0.00010)

Class D, D - Controlled Off Peak Water Heating, G2 - kWh meter,
G2 - Quick Recovery Water Heating, G2 - Space Heating,
G2 Controlled Off Peak Water Heating, OL

7. Stranded Cost Charge (\$/kWh) (L.6)	(\$0.00010)
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Class G2

8. Estimated G2 Demand Revenue (August 2023- July 2024)	\$0
9. Estimated G2 Deliveries in kW (August 2023- July 2024)	1,254,217
10. Stranded Cost Charge (\$/kW) (L. 8 / L. 9)	\$0.00
11. G2 Energy Revenue (August 2023- July 2024)	(\$30,839)
12. Estimated G2 Calendar Month Deliveries in kWh (August 2023- July 2024)	308,387,516
13. Stranded Cost Charge (\$/kWh) (L.11 / L.12)	(\$0.00010)

Class G1

14. Estimated G1 Demand Revenue (August 2023- July 2024)	\$0
15. Estimated G1 Deliveries in kVA (August 2023- July 2024)	1,002,209
16. Stranded Cost Charge (\$/kVA) (L. 14 / L. 15)	\$0.00
17. G1 Energy Revenue (August 2023- July 2024)	(\$30,793)
18. Estimated G1 Calendar Month Deliveries in kWh (August 2023- July 2024)	307,932,201
19. Stranded Cost Charge (\$/kWh) (L.17 / L.18)	(\$0.00010)

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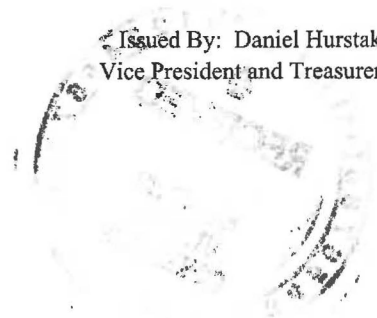
CALCULATION OF THE EXTERNAL DELIVERY CHARGE

	Calculation of the EDC - <u>Total</u>	Calculation of the EDC - <u>Transmission Only</u>	Calculation of the EDC - <u>Non-Transmission</u>
1. (Over)/under Recovery - Beginning Balance August 1, 2023	\$7,173,720	(\$3,864,525)	\$11,038,245
2. Estimated Total Costs (August 2023 - July 2024)	\$45,897,018	\$38,639,323	\$7,257,696
3. Estimated Wholesale and Wheeling Revenue (August 2023 - July 2024)	<u>\$3,141,206</u>	<u>\$0</u>	<u>\$3,141,206</u>
4. Estimated Interest (August 2023 - July 2024)	\$324,758	(\$152,580)	\$477,338
5. Costs to be Recovered (L.1 + L.2 - L.3 + L. 4)	<u>50,254,291</u>	<u>34,622,218</u>	<u>15,632,072</u>
6. Estimated Calendar Month Deliveries in kWh (August 2023 - July 2024)	<u>1,120,359,195</u>	<u>1,120,359,195</u>	<u>1,120,359,195</u>
7. External Delivery Charge (\$/kWh) (L. 5 / L. 6)	\$0.04486	\$0.03090	\$0.01396

Authorized by NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

Issued: August 9, 2023
Effective: August 1, 2023

Issued By: Daniel Hurstak
Vice President and Treasurer





CALCULATION OF THE REVENUE DECOUPLING ADJUSTMENT FACTORS

	Domestic - D and TOU-D	General Service - Regular General G2, G2 kWh Meter, and Quick Recovery Water Heating and Space Heating	Large General Service - G1
1. Beginning Balance - June 2022	\$0	\$0	\$0
2. Total Monthly Revenue Variances (MRV) - June 2022-March 2023	(\$879,168)	(\$2,190)	(\$40,897)
3. Collections / (Credits) associated with current RDAF (thru July 2023)	n/a	n/a	n/a
4. Carrying Costs - June 2022 - July 2024	<u>(\$80,094)</u>	<u>\$8,236</u>	<u>(\$2,324)</u>
5. Total Revenue Decoupling Adjustment (RDA) for credit / (collection) (L. 1 + L. 2 + L. 3 + L. 4)	(\$959,262)	\$6,046	(\$43,220)
6. RDA Cap (+ / -)	\$911,619	\$481,115	\$213,990
7. RDA Deferral (If L.5 >L. 6, difference L.5 and L. 6, otherwise \$0)	(\$47,642)	\$0	\$0
8. RDA eligible for credit / (collection) (L. 5 - L. 7)	(\$911,619)	\$6,046	(\$43,220)
9. Estimated kWh Sales - August 2023-July 2024	491,346,801	315,117,358	308,299,152
10. Revenue Decoupling Adjustment Factor (\$/kWh) $(-1 * L. 8 / L. 9)$	\$0.00186	(\$0.00002)	\$0.00014

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