

Public Service Company of New Hampshire d/b/a Eversource Energy  
Burgess (Berlin Station, LLC) - Power Purchase Agreement (PPA)  
Bankruptcy Settlement Summary

Line #	Col. A	Col. B	Col. C	Reference	Actual Energy & Capacity Dscs-23 Col. D	Actual Energy & Capacity Jan-24 Col. E	Actual RECs 2023 Q3 Jan-24 Col. F	Actual Energy/Capacity/ RECs Jan-24 Col. G	Actual Energy & Capacity Feb 1 to Feb 8 Pre Petition Col. H	Recoupment through Pre Petition Feb. 1 to Feb 8 Col. I	Bankruptcy/ Settlement Payments Post Petition Col. J	Total Burgess Feb. 1 to Feb 29 Col. K
		PPA Description		Col. C				Col. G + Col. F		Col. D + Col. G + Col. H		Col. H - Col. J
1	Energy	MWh Purchase	MWh Purchase - Total		29,582	37,291	-	37,291	8,844			
2		Price (\$ per MWh)	Price (\$ per MWh)	per PPA	\$ 84.164	\$ 84.645	\$ -	\$ 84.645	\$ 84.645			
3		Energy Purchase (Gross)	MWh Purchase - Total	Line 1 * Line 2	\$ 2,489,759	\$ 3,156,497	\$ -	\$ 3,156,497	\$ 748,588			
4		Excess Energy MWh Purchase	Operating Year 10	per PPA	(213,828)	(213,828)	-	(213,828)	(213,828)			
		<b>Energy Expense</b>	<b>Total</b>	<b>Line 3 + Line 4</b>	<b>\$ 2,275,931</b>	<b>\$ 2,942,669</b>	<b>\$ -</b>	<b>\$ 2,942,669</b>	<b>\$ 534,760</b>	<b>\$ 5,753,360</b>	<b>\$ -</b>	<b>NA</b>
5	Capacity	kW Purchase	kW Purchase - Total	per PPA	65,380	65,380	-	65,380	18,036			
6		Rate (\$ per kW)	Rate (\$ per kW)	per PPA	\$ 5.15	\$ 5.15	\$ -	\$ 5.15	\$ 5.15			
7		<b>Capacity Expense</b>	<b>Total</b>	<b>Line 5 * Line 6</b>	<b>\$ 336,707</b>	<b>\$ 336,707</b>	<b>\$ -</b>	<b>\$ 336,707</b>	<b>\$ 92,885</b>	<b>\$ 766,299</b>	<b>\$ -</b>	<b>NA</b>
8	RECs	RECs Delivered - 2023 Q3	RECs Delivered	per PPA	-	-	85,227	85,227	-			
9		Rate (\$ per REC)	Rate (\$ per REC)	per PPA	\$ -	\$ -	\$ 60.44	\$ 60.44	\$ -			
10		REC Expense	REC Expense	Line 8 * Line 9	\$ -	\$ -	\$ 5,151,120	\$ 5,151,120	\$ -			
11		REC Payment	REC Payment		-	-	1,801,868	1,801,868	-			
12		<b>REC Expense (net)</b>	<b>Total</b>	<b>Line 10 - Line 11</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,349,252</b>	<b>\$ 3,349,252</b>	<b>\$ -</b>	<b>\$ 3,349,252</b>	<b>\$ -</b>	<b>NA</b>
13	ECR	Energy Expense	Total	Line 4	\$ 2,275,931	\$ 2,942,669	\$ -	\$ 2,942,669	\$ 534,760		\$ -	\$ -
14		Capacity Expense	Total	Line 7	336,707	336,707	-	336,707	92,885		-	-
15		REC Expense	Total	Line 12	-	-	3,349,252	3,349,252	-		-	-
16		<b>Energy Expense</b>	<b>Total</b>	<b>Line 13 + Line 14 + Line 15</b>	<b>\$ 2,612,638</b>	<b>\$ 3,279,376</b>	<b>\$ 3,349,252</b>	<b>\$ 6,628,627</b>	<b>\$ 627,644</b>	<b>\$ 9,868,910</b>	<b>\$ -</b>	<b>NA</b>
17	(A)	Operating Year 10 Ending Balance Amortization	per PPA	1/12 Amortization	\$ 5,961,890	\$ 5,961,890	\$ 5,961,890	\$ 5,961,890	\$ 5,961,890		\$ -	NA
18		<b>Recoupment through Feb 8, 2024 (Pre Petition)</b>	<b>Total</b>	<b>Lesser of Lines 16 and 17</b>	<b>\$ 2,612,638</b>	<b>\$ 3,279,376</b>	<b>\$ 3,349,252</b>	<b>\$ 6,628,627</b>	<b>\$ 627,644</b>	<b>\$ 9,868,910</b>	<b>\$ -</b>	<b>\$ 627,644</b>
19		<b>Burgess Bankruptcy/Settlement Payments</b>	Post Petition (Feb 9 to Feb 29) Payment to Burgess	Line 16	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -
20			Post Petition (Feb 9 to Feb 29) Settlement Payment	\$3,350,000 - Line 19	-	-	-	-	-		1,129,153	(1,129,153)
21			Post Petition (Feb 9 to Feb 29) Payments to Burgess	Line 19 + Line 20	\$ -	\$ -	\$ -	\$ -	\$ -		\$ 1,129,153	\$ (1,129,153)
22			Case No. 24-10235 (LSS) - Legal Costs	Estimate	-	-	-	-	-		635,522	(635,522)
23		<b>Burgess Bankruptcy/Settlement Payments - Total</b>	<b>Total</b>	<b>Line 21 + Line 22</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,764,675</b>	<b>\$ (1,764,675)</b>
24		<b>Burgess CRF Reduction (line 20)</b>		<b>Line 18 + Line 23</b>	<b>\$ 2,612,638</b>	<b>\$ 3,279,376</b>	<b>\$ 3,349,252</b>	<b>\$ 6,628,627</b>	<b>\$ 627,644</b>	<b>\$ 9,868,910</b>	<b>\$ 1,764,675</b>	<b>\$ (1,137,031)</b>

(A) Excess Cumulative Reduction (ECR) Balance at November 30, 2023 (end of Operating Year 10)  
Operating Year 11 Amortization Period (December 2023 to November 2024)  
Capped ECR Monthly Amortization amount (Operating Year 11)

\$ 71,542,675  
12 months  
\$ 5,961,890

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**

<u>Attachment YC/SRA #</u>	<u>Attachment YC/SRA Description</u>	<u>Number of Pages</u>
1	SCRC Rate Calculation Forecast Costs - February 2025 through January 2026	7
2	SCRC Actual/Forecast Costs - February 2024 through January 2025	7
3	SCRC Actual Costs - February 2023 through January 2024	7
4	RGGI Refund Rate Calculation Forecast - February 2025 through January 2026	2
5	RGGI Refund Actual/Forecast - February 2024 through January 2025	2
6	RGGI Refund Actual - February 2023 through January 2024	2
7	Ch. 340 Rate Calculation Forecast Costs - February 2025 through January 2026	2
8	Ch. 340 Actual/Forecast Costs - February 2024 through January 2025	2
9	Ch. 340 Actual Costs - February 2023 through January 2024	2
10	Environmental Remediation Rate Calculation Forecast Costs - February 2025 through January 2026	2
11	Environmental Remediation Actual/Forecast Costs - February 2024 through January 2025	2
12	Environmental Remediation Actual Costs - February 2023 through January 2024	2
13	Net Metering Rate Calculation Forecast Costs - February 2025 through January 2026	2
14	Net Metering Actual/Forecast Costs - February 2024 through January 2025	2
15	Net Metering Actual Costs - February 2023 through January 2024	2
16	SCRC Part 2 Cost Reconciliation of Actual/Forecast Costs - February 2024 through January 2025	3
17	SCRC Part 2 Cost Reconciliation of Actual Costs - February 2023 through January 2024	3
18	Customer Bill Impacts	6

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2026**  
(\$ in 000's)

Line	Description	Allocation Per Docket No. DE 14-238						Attachment/Source
		Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	
1	Part 1 - Rate Reduction Bonds (February 2025 to January 2026)	\$ 58,024	\$ 29,101	\$ 14,141	\$ 11,275	\$ 3,206	\$ 302	YC/SRA-1, Page 3, Lines 4, 8, 12, 16, 20, 22
2	Part 2 - Ongoing SCRC Costs (February 2025 to January 2026)	(8,353)	(4,072)	(2,088)	(1,671)	(480)	(42)	YC/SRA-1, Page 2, Line 2 * Allocation percentage
3	January 31, 2024 SCRC Under/(Over) Recovery	21,085	10,279	5,271	4,217	1,212	105	YC/SRA-2, Page 1, Line 6 * Allocation percentage
4	Total SCRC Cost	\$ 70,756	\$ 35,308	\$ 17,324	\$ 13,822	\$ 3,938	\$ 365	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2025 to January 2026)	7,649,425	3,383,869	1,571,179	1,566,011	1,105,347	23,018	Company Forecast
6	Part 1: Average SCRC Rate - cents/kWh	0.759	0.860	0.900	0.720	0.290	1.310	(Line 1 / Line 5) * 100
7	Part 2: Average SCRC Rate - cents/kWh	0.166	0.183	0.203	0.163	0.066	0.277	((Line 2 + Line 3) / Line 5) * 100
8	Parts 1 & 2: Average SCRC Rate - cents/kWh **	0.925	1.043	1.103	0.883	0.356	1.587	(Line 4 / Line 5) * 100
9	RGGI Refund Rate - cents per kWh		(0.724)	(0.724)	(0.724)	(0.724)	(0.724)	YC/SRA-4, Page 1, Line 6
10	Proposed SCRC Rate Including RGGI Refund - cents per kWh		0.319	0.379	0.159	(0.368)	0.863	Line 8 + Line 9
11	Ch. 340 Adder Rate - cents per kWh		-	-	-	-	-	YC/SRA-7, Page 1, Line 6
12	Proposed SCRC Rate Including Ch. 340 Adder - cents per kWh		0.319	0.379	0.159	(0.368)	0.863	Line 10 + Line 11
13	Environmental Remediation Adder Rate - cents per kWh		0.001	0.001	0.001	0.001	0.001	YC/SRA-10, Page 1, Line 6
14	Proposed SCRC Rate Including Environmental Remediation Adder - cents per kWh		0.320	0.380	0.160	(0.367)	0.864	Line 12 + Line 13
15	Net Metering Adder Rate - cents per kWh		0.481	0.481	0.481	0.481	0.481	YC/SRA-13, Page 1, Line 6
16	Proposed SCRC Rate Including Net Metering Adder - cents per kWh		0.801	0.861	0.641	0.114	1.345	Line 14 + Line 15

\*\* Numbers may not add due to rounding

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2026  
(\$ in 000's)**

Line	Description	Estimate Feb-25	Estimate Mar-25	Estimate Apr-25	Estimate May-25	Estimate Jun-25	Estimate Jul-25	Estimate Aug-25	Estimate Sep-25	Estimate Oct-25	Estimate Nov-25	Estimate Dec-25	Estimate Jan-26	12 Month Total	Attachment/Source
1	SCRC Costs - Part 1	\$ 5,461	\$ 4,804	\$ 4,745	\$ 4,253	\$ 4,303	\$ 4,776	\$ 5,630	\$ 5,462	\$ 4,449	\$ 4,364	\$ 4,502	\$ 5,274	\$ 58,024	YC/SRA-1, Page 3, Line 22
2	SCRC Costs - Part 2	(599)	(1,087)	(618)	(626)	(638)	(652)	(665)	(672)	(679)	(689)	(702)	(726)	(8,353)	YC/SRA-1, Page 5, Line 27
3	01/31/2025 SCRC Under/(Over) Recovery	21,085	-	-	-	-	-	-	-	-	-	-	-	21,085	YC/SRA-2, Page 1, Line 6
4	Total SCRC Costs	\$ 25,948	\$ 3,717	\$ 4,127	\$ 3,627	\$ 3,665	\$ 4,124	\$ 4,965	\$ 4,790	\$ 3,770	\$ 3,675	\$ 3,800	\$ 4,548	\$ 70,756	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	5,798	5,752	5,222	5,353	5,891	6,819	6,647	5,474	5,449	5,518	6,336	6,500	70,757	0.000
6	Total SCRC Under/(Over) Recovery	\$ 20,150	\$ (2,035)	\$ (1,094)	\$ (1,726)	\$ (2,225)	\$ (2,695)	\$ (1,682)	\$ (684)	\$ (1,679)	\$ (1,843)	\$ (2,536)	\$ (1,952)	\$ (1)	Line 4 - Line 5
7	Retail MWh Sales	626,776	621,817	564,503	578,686	636,819	737,220	718,616	591,782	589,070	596,495	684,940	702,701	7,649,425	0.000

8 Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2026**  
(\$ in 000's)

Line	SCRC Part 1 Description	Estimate Feb-25	Estimate Mar-25	Estimate Apr-25	Estimate May-25	Estimate Jun-25	Estimate Jul-25	Estimate Aug-25	Estimate Sep-25	Estimate Oct-25	Estimate Nov-25	Estimate Dec-25	Estimate Jan-26	12 Month Total
1	<b>Rate R RRB Charge Payments</b>													
2	Rate R RRB Charge (cents/kWh)	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	
3	Rate R Sales Forecast (MWh)	<u>348,484</u>	<u>287,442</u>	<u>284,351</u>	<u>241,509</u>	<u>230,173</u>	<u>266,766</u>	<u>338,324</u>	<u>322,644</u>	<u>241,993</u>	<u>232,299</u>	<u>259,449</u>	<u>330,435</u>	<u>3,383,869</u>
4	Total Rate R RRB Charge Remittances	\$ 2,997	\$ 2,472	\$ 2,445	\$ 2,077	\$ 1,979	\$ 2,294	\$ 2,910	\$ 2,775	\$ 2,081	\$ 1,998	\$ 2,231	\$ 2,842	\$ 29,101
5	<b>Rate G RRB Charge Payments</b>													
6	Rate G RRB Charge (cents/kWh)	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	
7	Rate G Sales Forecast (MWh)	<u>138,455</u>	<u>130,302</u>	<u>127,258</u>	<u>117,649</u>	<u>123,181</u>	<u>133,490</u>	<u>150,996</u>	<u>147,593</u>	<u>128,885</u>	<u>121,722</u>	<u>119,562</u>	<u>132,087</u>	<u>1,571,179</u>
8	Total Rate G RRB Charge Remittances	\$ 1,246	\$ 1,173	\$ 1,145	\$ 1,059	\$ 1,109	\$ 1,201	\$ 1,359	\$ 1,328	\$ 1,160	\$ 1,095	\$ 1,076	\$ 1,189	\$ 14,141
9	<b>Rate GV RRB Charge Payments</b>													
10	Rate GV RRB Charge (cents/kWh)	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	
11	Rate GV Sales Forecast (MWh)	<u>131,584</u>	<u>123,613</u>	<u>122,047</u>	<u>117,545</u>	<u>127,186</u>	<u>135,426</u>	<u>146,011</u>	<u>144,907</u>	<u>127,712</u>	<u>131,499</u>	<u>125,380</u>	<u>133,101</u>	<u>1,566,011</u>
12	Total Rate GV RRB Charge Remittances	\$ 947	\$ 890	\$ 879	\$ 846	\$ 916	\$ 975	\$ 1,051	\$ 1,043	\$ 920	\$ 947	\$ 903	\$ 958	\$ 11,275
13	<b>Rate LG RRB Charge Payments</b>													
14	Rate LG RRB Charge (cents/kWh)	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	
15	Rate LG Sales Forecast (MWh)	<u>81,555</u>	<u>83,311</u>	<u>86,214</u>	<u>86,194</u>	<u>96,685</u>	<u>99,911</u>	<u>100,422</u>	<u>101,948</u>	<u>91,415</u>	<u>101,261</u>	<u>89,708</u>	<u>86,725</u>	<u>1,105,347</u>
16	Total Rate LG RRB Charge Remittances	\$ 237	\$ 242	\$ 250	\$ 250	\$ 280	\$ 290	\$ 291	\$ 296	\$ 265	\$ 294	\$ 260	\$ 252	\$ 3,206
17	<b>Rate OL RRB Charge Payments</b>													
18	Rate OL RRB Charge (cents/kWh)	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	
19	Rate OL Sales Forecast (MWh)	<u>2,624</u>	<u>2,108</u>	<u>1,947</u>	<u>1,607</u>	<u>1,463</u>	<u>1,226</u>	<u>1,467</u>	<u>1,524</u>	<u>1,777</u>	<u>2,289</u>	<u>2,396</u>	<u>2,592</u>	<u>23,018</u>
20	Total Rate OL RRB Charge Remittances	\$ 34	\$ 28	\$ 26	\$ 21	\$ 19	\$ 16	\$ 19	\$ 20	\$ 23	\$ 30	\$ 31	\$ 34	\$ 302
21	Total RRB Sales Actual/Forecast (MWh)	<u>702,701</u>	<u>626,776</u>	<u>621,817</u>	<u>564,503</u>	<u>578,686</u>	<u>636,819</u>	<u>737,220</u>	<u>718,616</u>	<u>591,782</u>	<u>589,070</u>	<u>596,495</u>	<u>684,940</u>	<u>7,649,425</u>
22	<b>Total RRB Charge Remittances</b>	<b>\$ 5,461</b>	<b>\$ 4,804</b>	<b>\$ 4,745</b>	<b>\$ 4,253</b>	<b>\$ 4,303</b>	<b>\$ 4,776</b>	<b>\$ 5,630</b>	<b>\$ 5,462</b>	<b>\$ 4,449</b>	<b>\$ 4,364</b>	<b>\$ 4,502</b>	<b>\$ 5,274</b>	<b>\$ 58,024</b>

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2024 RRB rates per January 5, 2024 Annual True-Up Filing; Mar 2025 - Jan 2026 RRB rates per January x, 2025 Annual True-Up Filing in Docket No. DE 17-096

26 Lines 3, 7, 11, 15, 19: Company forecast

27 Lines 4, 8, 12, 16, 20: RRB Charge \* Forecast Sales

28 Line 21: Line 3 + Line 7 + Line 11 + Line 15 + Line 19

29 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

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FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2026  
(\$ in 000's)**

<b>SCRC Part 1: General &amp; Excess Funds Account Balances</b>								
<b>Line</b>	<b>Jan 31, 2025 General &amp; Excess Funds Account Balances</b>	<b>Plus: Securitization Remittances</b>	<b>Less: RRB Principal Payments</b>	<b>Less: RRB Interest Payments</b>	<b>Less: Ongoing Costs</b>	<b>Less: Capital Replenishment</b>	<b>Plus: Interest Earned</b>	<b>Jan 31, 2026 General &amp; Excess Funds Account Balances</b>
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 34,404	\$ 58,024	\$ (43,210)	\$ (13,386)	\$ (393)	\$ -	\$ -	\$ 35,440

Notes:

- Col. A: Attachment YC/SRA-2, Page 4, Line 1, Col. H
- Col. B: RRB Charge Remittances: Attachment YC/SRA-1 Page 3, Line 22
- Col. C: RRB principal payments to be made on February 1 and August 1
- Col. D: RRB interest payments to be made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

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FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2026  
(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-25	Estimate Mar-25	Estimate Apr-25	Estimate May-25	Estimate Jun-25	Estimate Jul-25	Estimate Aug-25	Estimate Sep-25	Estimate Oct-25	Estimate Nov-25	Estimate Dec-25	Estimate Jan-26	12 Month Total	Attachment/Source
<b>Ongoing Costs</b>															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	512	403	274	241	156	231	175	159	184	319	592	739	3,982	Company Forecast
3	less: IPP at Market - Energy	512	403	274	241	156	231	175	159	184	319	592	739	3,982	Company Forecast
4	IPP Cost - Energy (net)	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 2 - Line 3
5	IPP Cost - Capacity	8	8	8	8	8	8	8	8	9	9	9	9	99	Company Forecast
6	less: IPP at Market - Capacity	8	8	8	8	8	8	8	8	9	9	9	9	99	Company Forecast
7	IPP Cost - Capacity (net)	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	50	50	50	50	50	50	50	50	50	50	50	50	597	Company Forecast
9	IPP Cost - Energy + Capacity	569	460	331	298	214	289	233	217	243	378	651	798	4,679	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	519	410	282	248	164	239	183	167	193	328	601	748	4,081	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	50	50	50	50	50	50	50	50	50	50	50	50	597	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	-	-	-	-	-	-	-	-	-	-	-	-	-	YC/SRA-1, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	-	-	-	-	-	-	-	-	-	-	-	-	-	YC/SRA-1, Page 6, Line 34
14	Energy Service REC Revenues Transfer	-	-	-	-	-	-	-	-	-	-	-	-	-	YC/SRA-1, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	-	-	-	-	-	-	-	-	-	-	-	-	-	YC/SRA-1, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(24)	Company Forecast
17	Residual Generation O&M	(539)	(539)	(539)	(539)	(539)	(539)	(539)	(539)	(539)	(539)	(539)	(539)	(6,470)	Company Forecast
18	NEIL credits	-	(478)	-	-	-	-	-	-	-	-	-	-	(478)	Company Forecast
19	Excess Deferred Income Taxes (EDIT)	(225)	(225)	(225)	(225)	(225)	(225)	(225)	(225)	(225)	(225)	(225)	(237)	(2,715)	Company Forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$ (717)</u>	<u>\$ (1,195)</u>	<u>\$ (717)</u>	<u>\$ (717)</u>	<u>\$ (717)</u>	<u>\$ (717)</u>	<u>\$ (717)</u>	<u>\$ (717)</u>	<u>\$ (717)</u>	<u>\$ (717)</u>	<u>\$ (717)</u>	<u>\$ (728)</u>	<u>\$ (9,091)</u>	Sum of Line 11 to Line 20
<b>Ongoing Costs - Return</b>															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	Company Forecast
25	Return on SCRC deferred balance	120	111	101	93	81	67	54	47	40	30	17	4	764	YC/SRA-1, Page 7, Line 10
26	Total Part 2 Return	<u>\$ 117</u>	<u>\$ 108</u>	<u>\$ 99</u>	<u>\$ 90</u>	<u>\$ 79</u>	<u>\$ 64</u>	<u>\$ 52</u>	<u>\$ 45</u>	<u>\$ 38</u>	<u>\$ 28</u>	<u>\$ 15</u>	<u>\$ 2</u>	<u>\$ 738</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (599)</u>	<u>\$ (1,087)</u>	<u>\$ (618)</u>	<u>\$ (626)</u>	<u>\$ (638)</u>	<u>\$ (652)</u>	<u>\$ (665)</u>	<u>\$ (672)</u>	<u>\$ (679)</u>	<u>\$ (689)</u>	<u>\$ (702)</u>	<u>\$ (726)</u>	<u>\$ (8,353)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2026**  
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-25	Estimate Mar-25	Estimate Apr-25	Estimate May-25	Estimate Jun-25	Estimate Jul-25	Estimate Aug-25	Estimate Sep-25	Estimate Oct-25	Estimate Nov-25	Estimate Dec-25	Estimate Jan-26	12 Month Total	Attachment/Source
1	<b>Burgess PPA (Part 2 portion)</b>														
2	Burgess Energy @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
4	Total Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
6	Burgess ISO-NE Allocated Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
7	Ch. 340 Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	- Line 21
8	Net Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
10	Burgess Capacity @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
11	Total Above/(Below) Market Capacity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Contract Rates
14	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 8 + Line 11 + Line 14
16	<b>Burgess PPA - Excess Energy (Ch. 340 portion)</b>														
17	Burgess Energy @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2
18	Burgess Energy @ Market (per PPA)	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
19	Total Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 17 - Line 18
20	Burgess CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
21	Total Ch. 340 Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 19 + Line 20
22	<b>Lempster PPA (Part 2)</b>														
23	Lempster Energy @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
24	Lempster Energy @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
25	Total Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
27	Net Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
29	Lempster Capacity @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
30	Total Above/(Below) Market Capacity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
32	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Contract rates
33	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
36	Class 1 Obligation Percentage (2023/2024)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
37	Class 1 REC's Needed	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 35 x Line 36
38	Energy Service Transfer Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
39	Class 1 REC Transfer to Energy Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
42	Total Burgess and Lempster Contract Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 15 + Line 34 + Line 39 + Line 40 + Line 41



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2026  
(\$ in 000's)**

Line	Description	Balance 1/31/25	Estimate Feb-25	Estimate Mar-25	Estimate Apr-25	Estimate May-25	Estimate Jun-25	Estimate Jul-25	Estimate Aug-25	Estimate Sep-25	Estimate Oct-25	Estimate Nov-25	Estimate Dec-25	Estimate Jan-26	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		\$ 5,461	\$ 4,804	\$ 4,745	\$ 4,253	\$ 4,303	\$ 4,776	\$ 5,630	\$ 5,462	\$ 4,449	\$ 4,364	\$ 4,502	\$ 5,274	\$ 58,024	YC/SRA-1, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		\$ (719)	\$ (1,197)	\$ (719)	\$ (719)	\$ (719)	\$ (719)	\$ (719)	\$ (719)	\$ (719)	\$ (719)	\$ (719)	\$ (730)	\$ (9,117)	YC/SRA-1, Page 5, Lines 21 + Line 24
3	Total Part 1 & Part 2 SCRC Costs		\$ 4,742	\$ 3,607	\$ 4,026	\$ 3,534	\$ 3,584	\$ 4,058	\$ 4,911	\$ 4,743	\$ 3,730	\$ 3,645	\$ 3,783	\$ 4,544	\$ 48,907	
4	Net SCRC Revenue (Parts 1 and 2 only)		5,798	5,752	5,222	5,353	5,891	6,819	6,647	5,474	5,449	5,518	6,336	6,500	70,757	YC/SRA-1, Page 2, Line 5
5	Monthly (Over)/Under Recovery		\$(1,055)	\$(2,145)	\$(1,196)	\$(1,819)	\$(2,306)	\$(2,762)	\$(1,736)	\$(731)	\$(1,719)	\$(1,873)	\$(2,553)	\$(1,956)	\$(21,850)	
6	Beginning Monthly Balance		21,662	20,607	18,461	17,266	15,447	13,141	10,379	8,644	7,913	6,194	4,321	1,768		Prior Month Line 7
7	Ending Monthly Balance	21,662	20,607	18,461	17,266	15,447	13,141	10,379	8,644	7,913	6,194	4,321	1,768	(188)	(188)	Line 5 + Line 6
8	Average Monthly Balance		21,134	19,534	17,864	16,357	14,294	11,760	9,511	8,278	7,053	5,257	3,044	790		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%		Stipulated Rate*
10	Monthly Carrying Charge	(610)	120	111	101	93	81	67	54	47	40	30	17	4	154	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	21,052	20,726	18,572	17,367	15,540	13,222	10,446	8,697	7,959	6,234	4,351	1,785	(184)	(34)	Line 7 + Line 10
12	*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)															

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025  
(\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total Stranded Cost</b>	<b>Attachment/Source</b>
1	Part 1 - Rate Reduction Bonds	\$ 57,712	YC/SRA-2, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(14,358)	YC/SRA-2, Page 5, Line 27
3	January 31, 2023 SCRC (Over)/Under Recovery	<u>5,690</u>	YC/SRA-2, Page 2, Line 3
4	Total SCRC Cost	\$ 49,045	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	<u>27,959</u>	YC/SRA-2, Page 2, Line 5
6	Total SCRC (Over)/Under Recovery	\$ 21,085	Line 4 - Line 5

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025  
(\$ in 000's)**

Line	Description	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	SCRC Costs - Part 1	\$ 5,111	\$ 4,733	\$ 5,220	\$ 4,551	\$ 3,659	\$ 4,772	\$ 5,624	\$ 5,449	\$ 4,437	\$ 4,391	\$ 4,503	\$ 5,261	\$ 57,712	YC/SRA-2, Page 3, Line 22
2	SCRC Costs - Part 2	(493)	(1,307)	(997)	(673)	(768)	(620)	(609)	(595)	(584)	(575)	(567)	(6,569)	(14,358)	YC/SRA-2, Page 5, Line 27
3	01/31/2024 SCRC Under/(Over) Recovery	5,690	-	-	-	-	-	-	-	-	-	-	-	5,690	YC/SRA-3, Page 2, Line 6
4	Total SCRC Costs	\$ 10,308	\$ 3,426	\$ 4,223	\$ 3,878	\$ 2,890	\$ 4,152	\$ 5,014	\$ 4,854	\$ 3,854	\$ 3,816	\$ 3,937	\$ (1,308)	\$ 49,045	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	943	3,598	2,057	2,248	2,479	2,645	2,575	2,120	2,157	2,155	2,458	2,523	27,959	Company Actual/Forecast
6	Total SCRC Under/(Over) Recovery	\$ 9,366	\$ (173)	\$ 2,166	\$ 1,630	\$ 411	\$ 1,507	\$ 2,439	\$ 2,734	\$ 1,697	\$ 1,661	\$ 1,478	\$ (3,830)	\$ 21,085	Line 4 - Line 5
7	Retail MWh Sales	629,163	617,064	566,817	592,776	676,368	736,900	717,371	590,616	600,777	600,303	684,782	702,701	7,715,640	Company Actual/Forecast

8 Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

Line	SCRC Part 1 Description	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total
1	<b>Rate R RRB Charge Payments</b>													
2	Rate R RRB Charge (cents/kWh)	0.830	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	
3	Rate R Sales Forecast (MWh)	<u>317,722</u>	<u>283,824</u>	<u>304,196</u>	<u>261,052</u>	<u>194,047</u>	<u>264,355</u>	<u>335,575</u>	<u>319,493</u>	<u>238,976</u>	<u>229,286</u>	<u>256,325</u>	<u>326,865</u>	<u>3,331,716</u>
4	Total Rate R RRB Charge Remittances	\$ 2,658	\$ 2,423	\$ 2,596	\$ 2,228	\$ 1,656	\$ 2,273	\$ 2,886	\$ 2,748	\$ 2,055	\$ 1,972	\$ 2,204	\$ 2,811	\$ 28,511
5	<b>Rate G RRB Charge Payments</b>													
6	Rate G RRB Charge (cents/kWh)	0.860	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	
7	Rate G Sales Forecast (MWh)	<u>139,418</u>	<u>131,163</u>	<u>144,674</u>	<u>128,111</u>	<u>106,073</u>	<u>134,599</u>	<u>151,993</u>	<u>148,533</u>	<u>129,828</u>	<u>122,542</u>	<u>120,135</u>	<u>132,459</u>	<u>1,589,527</u>
8	Total Rate G RRB Charge Remittances	\$ 1,215	\$ 1,172	\$ 1,292	\$ 1,144	\$ 947	\$ 1,211	\$ 1,368	\$ 1,337	\$ 1,168	\$ 1,103	\$ 1,081	\$ 1,192	\$ 14,231
9	<b>Rate GV RRB Charge Payments</b>													
10	Rate GV RRB Charge (cents/kWh)	0.710	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	
11	Rate GV Sales Forecast (MWh)	<u>135,795</u>	<u>120,737</u>	<u>145,447</u>	<u>126,595</u>	<u>111,076</u>	<u>136,214</u>	<u>146,899</u>	<u>145,607</u>	<u>128,395</u>	<u>132,798</u>	<u>126,537</u>	<u>134,331</u>	<u>1,590,430</u>
12	Total Rate GV RRB Charge Remittances	\$ 969	\$ 863	\$ 1,039	\$ 905	\$ 794	\$ 981	\$ 1,058	\$ 1,048	\$ 924	\$ 956	\$ 911	\$ 967	\$ 11,415
13	<b>Rate LG RRB Charge Payments</b>													
14	Rate LG RRB Charge (cents/kWh)	0.270	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	
15	Rate LG Sales Forecast (MWh)	<u>93,234</u>	<u>92,001</u>	<u>97,506</u>	<u>92,025</u>	<u>87,815</u>	<u>100,131</u>	<u>100,950</u>	<u>102,199</u>	<u>91,623</u>	<u>113,846</u>	<u>94,894</u>	<u>88,523</u>	<u>1,154,747</u>
16	Total Rate LG RRB Charge Remittances	\$ 256	\$ 265	\$ 281	\$ 265	\$ 253	\$ 290	\$ 293	\$ 296	\$ 266	\$ 330	\$ 275	\$ 257	\$ 3,327
17	<b>Rate OL RRB Charge Payments</b>													
18	Rate OL RRB Charge (cents/kWh)	1.190	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	
19	Rate OL Sales Forecast (MWh)	<u>1,054</u>	<u>873</u>	<u>852</u>	<u>709</u>	<u>635</u>	<u>1,242</u>	<u>1,483</u>	<u>1,540</u>	<u>1,793</u>	<u>2,306</u>	<u>2,411</u>	<u>2,604</u>	<u>17,503</u>
20	Total Rate OL RRB Charge Remittances	\$ 13	\$ 11	\$ 11	\$ 9	\$ 8	\$ 16	\$ 19	\$ 20	\$ 23	\$ 30	\$ 32	\$ 34	\$ 228
21	Total RRB Sales Actual/Forecast (MWh)	<u>687,222</u>	<u>628,598</u>	<u>692,675</u>	<u>608,492</u>	<u>499,646</u>	<u>636,540</u>	<u>736,900</u>	<u>717,371</u>	<u>590,616</u>	<u>600,777</u>	<u>600,303</u>	<u>684,782</u>	<u>7,683,923</u>
22	<b>Total RRB Charge Remittances</b>	<b>\$ 5,111</b>	<b>\$ 4,733</b>	<b>\$ 5,220</b>	<b>\$ 4,551</b>	<b>\$ 3,659</b>	<b>\$ 4,772</b>	<b>\$ 5,624</b>	<b>\$ 5,449</b>	<b>\$ 4,437</b>	<b>\$ 4,391</b>	<b>\$ 4,503</b>	<b>\$ 5,261</b>	<b>\$ 57,712</b>

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2024 RRB rates per January 11, 2023 Annual True-Up Filing; Mar 2024 - Jan 2025 RRB rates per January 8, 2024 Annual True-Up Filing in Docket No. DE 17-096.

26 Lines 3, 7, 11, 15, 19: Company forecast

27 Lines 4, 8, 12, 16, 20: RRB Charge \* Forecast Sales

28 Line 21: Line 3 + Line 7 + Line 11 + Line 15 + Line 19

29 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025  
(\$ in 000's)**

<b>SCRC Part 1: General &amp; Excess Funds Account Balances</b>								
<b>Line</b>	<b>Jan 31, 2024 General &amp; Excess Funds Account Balances</b>	<b>Plus: Securitization Remittances</b>	<b>Less: RRB Principal Payments</b>	<b>Less: RRB Interest Payments</b>	<b>Less: Ongoing Costs</b>	<b>Less: Capital Replenishment</b>	<b>Plus: Interest Earned</b>	<b>Jan 31, 2025 General &amp; Excess Funds Account Balances</b>
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 34,868	\$ 57,712	\$ (43,210)	\$ (14,879)	\$ (503)	\$ -	\$ 415	\$ 34,404

Notes:

- Col. A: Attachment YC/SRA-3, Page 4, Line 1, Col. H
- Col. B: RRB Charge Remittances: Attachment YC/SRA-2 Page 3, Line 22
- Col. C: RRB principal payments to be made on February 1 and August 1
- Col. D: RRB interest payments to be made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
<b>Ongoing Costs</b>															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	74	48	57	57	50	216	157	113	141	339	678	752	2,682	Company Actual/Forecast
3	less: IPP at Market - Energy	195	114	88	103	179	216	157	113	141	339	678	752	3,074	Company Actual/Forecast
4	IPP Cost - Energy (net)	(121)	(66)	(31)	(46)	(128)	-	-	-	-	-	-	-	(393)	Line 2 - Line 3
5	IPP Cost - Capacity	3	3	4	4	4	6	6	6	8	8	8	8	68	Company Actual/Forecast
6	less: IPP at Market - Capacity	9	9	10	10	10	6	6	6	8	8	8	8	98	Company Actual/Forecast
7	IPP Cost - Capacity (net)	(6)	(6)	(6)	(6)	(6)	-	-	-	-	-	-	-	(29)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	35	130	34	8	41	50	50	50	50	50	50	50	597	Company Actual/Forecast
9	IPP Cost - Energy + Capacity	112	182	95	69	96	272	213	169	199	396	735	810	3,347	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	204	123	98	113	189	222	163	120	149	346	685	760	3,172	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(92)	59	(3)	(44)	(93)	50	50	50	50	50	50	50	176	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	1,267	(135)	-	-	-	-	-	-	-	-	-	-	1,132	YC/SRA-1, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	(0)	(3)	(295)	-	-	-	-	-	-	-	-	-	(299)	YC/SRA-1, Page 6, Line 34
14	Energy Service REC Revenues Transfer	(971)	-	-	-	-	-	-	-	-	-	-	-	(971)	YC/SRA-1, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	-	-	(2)	-	(1)	-	-	-	-	-	-	-	(3)	YC/SRA-1, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	7	(61)	(6)	50	(1)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(24)	Company Actual/Forecast
17	Residual Generation O&M	(540)	(533)	(542)	(540)	(540)	(539)	(539)	(539)	(539)	(539)	(539)	(539)	(6,470)	Company Actual/Forecast
18	NEIL credits	-	(478)	-	-	-	-	-	-	-	-	-	-	(478)	Company Actual/Forecast
19	Excess Deferred Income Taxes (EDIT)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(225)	(2,584)	Company Actual/Forecast
20	Ch. 340 (Over)/Under Recovery (zero out)	-	-	-	-	-	-	-	-	-	-	-	(5,984)	(5,984)	YC/SRA-8, Page 1, Line 6
21	Total Part 2 Costs	<u>\$ (543)</u>	<u>\$ (1,367)</u>	<u>\$ (1,062)</u>	<u>\$ (749)</u>	<u>\$ (849)</u>	<u>\$ (706)</u>	<u>\$ (706)</u>	<u>\$ (706)</u>	<u>\$ (706)</u>	<u>\$ (706)</u>	<u>\$ (706)</u>	<u>\$ (6,701)</u>	<u>\$ (15,506)</u>	Sum of Line 11 to Line 20
<b>Ongoing Costs - Return</b>															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	Company Actual/Forecast
25	Return on SCRC deferred balance	53	62	67	78	83	88	99	113	124	133	141	134	1,174	YC/EAD-1, Page 7, Line 10
26	Total Part 2 Return	<u>\$ 50</u>	<u>\$ 60</u>	<u>\$ 65</u>	<u>\$ 75</u>	<u>\$ 81</u>	<u>\$ 86</u>	<u>\$ 96</u>	<u>\$ 110</u>	<u>\$ 122</u>	<u>\$ 131</u>	<u>\$ 139</u>	<u>\$ 132</u>	<u>\$ 1,148</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (493)</u>	<u>\$ (1,307)</u>	<u>\$ (997)</u>	<u>\$ (673)</u>	<u>\$ (768)</u>	<u>\$ (620)</u>	<u>\$ (609)</u>	<u>\$ (595)</u>	<u>\$ (584)</u>	<u>\$ (575)</u>	<u>\$ (567)</u>	<u>\$ (6,569)</u>	<u>\$ (14,358)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	<b>Burgess PPA (Part 2 portion)</b>														
2	Burgess Energy @ Contract	\$ 2,512	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,512	Company Actual/Forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	1,291	5	0	0	-	-	-	-	-	-	-	-	1,296	Company Actual/Forecast
4	Total Above/(Below) Market Energy	\$ 1,221	\$ (5)	\$ (0)	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,216	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual/Forecast
6	Burgess ISO-NE Allocated Costs	150	-	-	-	-	-	-	-	-	-	-	-	150	Company Actual/Forecast
7	Ch. 340 Reduction	(440)	-	0	0	-	-	-	-	-	-	-	-	(440)	- Line 21
8	Net Above/(Below) Market Energy	\$ 930	\$ (5)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 926	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ 337	\$ -	\$ 131	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 468	Company Actual/Forecast
10	Burgess Capacity @ Market	-	131	131	-	-	-	-	-	-	-	-	-	262	Company Actual/Forecast
11	Total Above/(Below) Market Capacity	\$ 337	\$ (131)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 206	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	-	-	-	-	-	-	-	-	-	-	-	
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Contract Rates
14	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	\$ 1,267	\$ (135)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,132	Line 8 + Line 11 + Line 14
16	<b>Burgess PPA - Excess Energy (Ch. 340 portion)</b>														
17	Burgess Energy @ Contract	\$ 2,512	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,512	Line 2
18	Burgess Energy @ Market (per PPA)	935	-	0	0	-	-	-	-	-	-	-	-	935	Company Actual/Forecast
19	Total Above/(Below) Market Energy	\$ 1,577	\$ -	\$ (0)	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,577	Line 17 - Line 18
20	Burgess CRF Reduction	(1,137)	-	-	-	-	-	-	-	-	-	-	-	(1,137)	Company Actual/Forecast
21	Total Ch. 340 Above/(Below) Market Energy	\$ 440	\$ -	\$ (0)	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 440	Line 19 + Line 20
22	<b>Lempster PPA (Part 2)</b>														
23	Lempster Energy @ Contract	\$ -	\$ -	\$ (350)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (350)	Company Actual/Forecast
24	Lempster Energy @ Market	0	3	(350)	-	-	-	-	-	-	-	-	-	4	Company Actual/Forecast
25	Total Above/(Below) Market Energy	\$ (0)	\$ (3)	\$ (350)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (354)	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual/Forecast
27	Net Above/(Below) Market Energy	\$ (0)	\$ (3)	\$ (350)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (354)	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ -	\$ -	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1	Company Actual/Forecast
29	Lempster Capacity @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual/Forecast
30	Total Above/(Below) Market Capacity	\$ -	\$ -	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	5,357	-	-	-	-	-	-	-	-	-	5,357	Q4 2023
32	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Contract rates
33	Contract Costs of REC's	\$ -	\$ -	\$ 54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 54	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	\$ (0)	\$ (3)	\$ (295)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (299)	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	250,906	-	-	-	-	-	-	-	-	-	-	-	250,906	Company Actual/Forecast
36	Class 1 Obligation Percentage (2023/2024)	11.90%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		DE 23-043 (12/14/23) LJL-4
37	Class 1 RECs Needed	29,858	-	-	-	-	-	-	-	-	-	-	-	29,858	Line 35 x Line 36
38	Energy Service Transfer Price	\$ 39.18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		DE 23-043 (12/14/23) LJL-4
39	Class 1 REC Transfer to Energy Service	\$ (971)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (971)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ -	\$ -	\$ (2)	\$ -	\$ (1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3)	Company Actual/Forecast
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Actual/Forecast
42	Total Burgess and Lempster Contract Costs	\$ 296	\$ (139)	\$ (297)	\$ -	\$ (1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (141)	Line 15 + Line 34 + Line 39 + Line 40 + Line 41

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

Line	Description	Balance 1/31/24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		\$ 5,111	\$ 4,733	\$ 5,220	\$ 4,551	\$ 3,659	\$ 4,772	\$ 5,624	\$ 5,449	\$ 4,437	\$ 4,391	\$ 4,503	\$ 5,261	\$ 57,712	YC/SRA-1, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		\$ (546)	\$ (1,370)	\$ (1,064)	\$ (751)	\$ (851)	\$ (708)	\$ (708)	\$ (708)	\$ (708)	\$ (708)	\$ (708)	\$ (6,703)	\$ (15,532)	YC/SRA-1, Page 5, Lines 21 + Line 24
3	Total Part 1 & Part 2 SCRC Costs		\$ 4,565	\$ 3,364	\$ 4,156	\$ 3,800	\$ 2,807	\$ 4,064	\$ 4,916	\$ 4,741	\$ 3,729	\$ 3,683	\$ 3,795	\$ (1,442)	\$ 42,180	
4	Net SCRC Revenue (Parts 1 and 2 only)		943	3,598	2,057	2,248	2,479	2,645	2,575	2,120	2,157	2,155	2,458	2,523	27,959	YC/SRA-1, Page 2, Line 5
5	Monthly (Over)/Under Recovery		\$ 3,623	\$ (235)	\$ 2,099	\$ 1,553	\$ 328	\$ 1,419	\$ 2,340	\$ 2,621	\$ 1,573	\$ 1,528	\$ 1,337	\$ (3,964)	\$ 14,221	
6	Beginning Monthly Balance		7,441	11,064	10,829	12,928	14,480	14,808	16,227	18,568	21,189	22,761	24,289	25,626		Prior Month Line 7
7	Ending Monthly Balance	7,441	11,064	10,829	12,928	14,480	14,808	16,227	18,568	21,189	22,761	24,289	25,626	21,662	21,662	Line 5 + Line 6
8	Average Monthly Balance		9,253	10,946	11,878	13,704	14,644	15,518	17,397	19,878	21,975	23,525	24,958	23,644		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5682%	0.5682%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%		Stipulated Rate*
10	Monthly Carrying Charge	(1,784)	53	62	67	78	83	88	99	113	124	133	141	134	(610)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	<u>5,657</u>	<u>11,116</u>	<u>10,891</u>	<u>12,995</u>	<u>14,558</u>	<u>14,891</u>	<u>16,315</u>	<u>18,666</u>	<u>21,301</u>	<u>22,885</u>	<u>24,422</u>	<u>25,768</u>	<u>21,796</u>	<u>21,052</u>	Line 7 + Line 10
12	*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)															



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024  
(\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total Stranded Cost</b>	<b>Attachment/Source</b>
1	Part 1 - Rate Reduction Bonds	\$ 56,659	YC/SRA-3, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(4,818)	YC/SRA-3, Page 5, Line 27
3	January 31, 2023 SCRC (Over)/Under Recovery	<u>2,020</u>	YC/SRA-3, Page 2, Line 3
4	Total SCRC Cost	\$ 53,861	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	<u>48,171</u>	YC/SRA-3, Page 2, Line 5
6	Total SCRC (Over)/Under Recovery	\$ 5,690	Line 4 - Line 5

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024**  
(\$ in 000's)

Line	Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	SCRC Part 1 Costs	\$ 5,841	\$ 5,468	\$ 3,588	\$ 5,375	\$ 3,485	\$ 4,396	\$ 5,487	\$ 4,930	\$ 5,408	\$ 4,580	\$ 3,145	\$ 4,958	\$ 56,659	YC/SRA-3, Page 3, Line 22
2	SCRC Part 2 Costs	(2,162)	(2,135)	1,103	(1,084)	(1,561)	7,216	(1,690)	(1,649)	5,919	(1,223)	(4,131)	(3,420)	(4,818)	YC/SRA-3, Page 5, Line 27
3	01/31/2023 SCRC Under/(Over) Recovery	2,020	-	-	-	-	-	-	-	-	-	-	-	2,020	DE 23-091 (January 8, 2024), Attachment YC/EAD-3, Page 2' Line 6 (12 month Total column)
4	Total SCRC Cost	\$ 5,698	\$ 3,333	\$ 4,691	\$ 4,291	\$ 1,924	\$ 11,612	\$ 3,797	\$ 3,280	\$ 11,326	\$ 3,357	\$ (986)	\$ 1,538	\$ 53,861	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	2,913	4,930	3,381	3,601	3,874	4,943	4,303	4,038	3,719	3,847	4,203	4,418	48,171	Company Actual
6	Total SCRC Under/(Over) Recovery	\$ 2,785	\$ (1,597)	\$ 1,310	\$ 691	\$ (1,950)	\$ 6,668	\$ (506)	\$ (758)	\$ 7,608	\$ (490)	\$ (5,189)	\$ (2,880)	\$ 5,690	Line 4 - Line 5
7	Retail MWh Sales	613,355	625,111	550,238	574,596	620,590	769,493	686,103	634,335	587,245	607,111	659,905	701,353	7,629,436	Company Actual

8 Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024**  
(\$ in 000's)

Line	SCRC Part 1 Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total
1	<b>Rate R RRB Charge Payments</b>													
2	Rate R RRB Charge (cents/kWh)	0.960	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	
3	Rate R Sales Actual/Forecast (MWh)	<u>316,818</u>	<u>330,306</u>	<u>221,879</u>	<u>307,942</u>	<u>188,593</u>	<u>244,683</u>	<u>340,832</u>	<u>293,304</u>	<u>320,357</u>	<u>218,923</u>	<u>218,665</u>	<u>321,046</u>	<u>3,323,350</u>
4	Total Rate R RRB Charge Remittances	\$ 3,086	\$ 2,728	\$ 1,832	\$ 2,543	\$ 1,557	\$ 2,021	\$ 2,815	\$ 2,422	\$ 2,646	\$ 1,808	\$ 1,806	\$ 2,568	\$ 27,832
5	<b>Rate G RRB Charge Payments</b>													
6	Rate G RRB Charge (cents/kWh)	0.950	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	
7	Rate G Sales Actual/Forecast (MWh)	<u>140,642</u>	<u>160,960</u>	<u>99,018</u>	<u>159,940</u>	<u>103,153</u>	<u>131,227</u>	<u>158,583</u>	<u>137,360</u>	<u>156,434</u>	<u>114,947</u>	<u>111,095</u>	<u>146,332</u>	<u>1,619,690</u>
8	Total Rate G RRB Charge Remittances	\$ 1,361	\$ 1,378	\$ 847	\$ 1,369	\$ 883	\$ 1,123	\$ 1,357	\$ 1,175	\$ 1,339	\$ 984	\$ 951	\$ 1,209	\$ 13,974
9	<b>Rate GV RRB Charge Payments</b>													
10	Rate GV RRB Charge (cents/kWh)	0.780	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	
11	Rate GV Sales Actual/Forecast (MWh)	<u>138,437</u>	<u>149,359</u>	<u>102,002</u>	<u>158,642</u>	<u>112,778</u>	<u>138,583</u>	<u>146,563</u>	<u>147,159</u>	<u>156,850</u>	<u>216,861</u>	<u>24,171</u>	<u>137,297</u>	<u>1,628,701</u>
12	Total Rate GV RRB Charge Remittances	\$ 1,099	\$ 1,055	\$ 721	\$ 1,121	\$ 797	\$ 979	\$ 1,035	\$ 1,040	\$ 1,108	\$ 1,532	\$ 171	\$ 936	\$ 11,593
13	<b>Rate LG RRB Charge Payments</b>													
14	Rate LG RRB Charge (cents/kWh)	0.300	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	
15	Rate LG Sales Actual/Forecast (MWh)	<u>91,315</u>	<u>105,580</u>	<u>66,231</u>	<u>124,454</u>	<u>89,425</u>	<u>101,442</u>	<u>100,065</u>	<u>105,677</u>	<u>113,811</u>	<u>91,377</u>	<u>80,719</u>	<u>90,453</u>	<u>1,160,549</u>
16	Total Rate LG RRB Charge Remittances	\$ 280	\$ 284	\$ 178	\$ 334	\$ 240	\$ 273	\$ 269	\$ 284	\$ 306	\$ 245	\$ 217	\$ 233	\$ 3,142
17	<b>Rate OL RRB Charge Payments</b>													
18	Rate OL RRB Charge (cents/kWh)	1.260	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	
19	Rate OL Sales Actual/Forecast (MWh)	<u>1,080</u>	<u>1,901</u>	<u>859</u>	<u>725</u>	<u>644</u>	<u>35</u>	<u>950</u>	<u>707</u>	<u>796</u>	<u>924</u>	<u>59</u>	<u>1,076</u>	<u>9,755</u>
20	Total Rate OL RRB Charge Remittances	\$ 14	\$ 23	\$ 10	\$ 9	\$ 8	\$ 0	\$ 11	\$ 8	\$ 9	\$ 11	\$ 1	\$ 12	\$ 117
21	Total RRB Sales Actual/Forecast (MWh)	<u>688,292</u>	<u>748,105</u>	<u>489,989</u>	<u>751,703</u>	<u>494,594</u>	<u>615,970</u>	<u>746,993</u>	<u>684,206</u>	<u>748,248</u>	<u>643,033</u>	<u>434,709</u>	<u>696,202</u>	<u>7,742,045</u>
22	<b>Total RRB Charge Remittances</b>	<b>\$ 5,841</b>	<b>\$ 5,468</b>	<b>\$ 3,588</b>	<b>\$ 5,375</b>	<b>\$ 3,485</b>	<b>\$ 4,396</b>	<b>\$ 5,487</b>	<b>\$ 4,930</b>	<b>\$ 5,408</b>	<b>\$ 4,580</b>	<b>\$ 3,145</b>	<b>\$ 4,958</b>	<b>\$ 56,659</b>

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2023 RRB rates per January 5, 2022 Annual True-Up Filing; Mar 2023 - Jan 2024 RRB rates per January 11, 2023 Annual True-Up Filing in Docket No. DE 17-096.

26 Lines 3, 7, 11, 15, 19, 21: Company actual/forecast

27 Lines 4, 8, 12, 16, 20: RRB Actual Remittances/RRB Charge \* Forecast Sales

28 Line 21: Line 3 + Line 7 + Line 11 + Line 15 + Line 19

29 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024  
(\$ in 000's)**

<b>SCRC Part 1: General &amp; Excess Funds Account Balances</b>								
<b>Line</b>	<b>Jan 31, 2023 General &amp; Excess Funds Account Balances</b>	<b>Plus: Securitization Remittances</b>	<b>Less: RRB Principal Payments</b>	<b>Less: RRB Interest Payments</b>	<b>Less: Ongoing Costs</b>	<b>Less: Capital Replenishment</b>	<b>Plus: Interest Earned</b>	<b>Jan 31, 2024 General &amp; Excess Funds Account Balances</b>
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 37,318	\$ 56,659	\$ (43,210)	\$ (16,238)	\$ (751)	\$ -	\$ 1,090	\$ 34,868

Notes:

- Col. A: Docket No. DE 23-091 (1/08/2024), Attachment YC/EAD-3, Page 4, Line 1, Col. H
- Col. B: RRB Charge Remittances: Attachment YC/SRA-3 Page 3, Line 22
- Col. C: RRB principal payments to be made on February 1 and August 1
- Col. D: RRB interest payments to be made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024**  
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
<b>Ongoing Costs</b>															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	228	98	83	86	122	151	110	111	79	136	145	152	1,502	Company Actual
3	less: IPP at Market - Energy	395	240	240	78	158	294	204	258	153	265	295	479	3,058	Company Actual
4	IPP Cost - Energy (net)	(166)	(141)	(157)	9	(36)	(143)	(94)	(146)	(75)	(129)	(150)	(327)	(1,556)	Line 2 - Line 3
5	IPP Cost - Capacity	14	14	14	14	7	7	6	6	8	7	7	3	109	Company Actual
6	less: IPP at Market - Capacity	27	27	27	26	27	11	21	11	11	14	13	13	228	Company Actual
7	IPP Cost - Capacity (net)	(12)	(12)	(12)	(12)	(20)	(4)	(15)	(5)	(3)	(7)	(7)	(10)	(120)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(23)	(0)	(5)	(16)	(2)	6	25	2	(5)	17	(4)	81	77	Company Actual
9	IPP Cost - Energy + Capacity	220	113	93	85	127	164	142	120	81	160	147	236	1,688	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	421	266	267	104	185	305	225	269	164	279	308	492	3,287	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(201)	(154)	(174)	(19)	(57)	(141)	(83)	(149)	(83)	(119)	(161)	(256)	(1,599)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	31	97	2,941	1,733	124	9,028	179	71	7,344	300	(2,655)	(1,466)	17,725	YC/SRA-3, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	(7)	91	185	128	14	96	95	85	128	87	355	29	1,287	YC/SRA-3, Page 6, Line 34
14	Energy Service REC Revenues Transfer	(1,173)	(1,155)	(1,065)	(877)	(893)	(1,014)	(1,136)	(937)	(759)	(778)	(938)	(998)	(11,722)	YC/SRA-3, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(17)	-	2	(1,276)	-	2	(5)	20	1	(10)	(10)	1	(1,291)	YC/SRA-3, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	3	(2)	(4)	2	8	6	3	8	15	5	2	(22)	24	Company Actual
17	Residual Generation O&M	(542)	(512)	(522)	(521)	(498)	(515)	(515)	(515)	(515)	(516)	(516)	(540)	(6,228)	Company Actual
18	NEIL credits	-	(241)	-	-	-	-	-	-	-	-	-	-	(241)	Company Actual
19	Excess Deferred Income Taxes (EDIT)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(214)	(3,293)	Company Actual
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$ (2,185)</u>	<u>\$ (2,155)</u>	<u>\$ 1,083</u>	<u>\$ (1,110)</u>	<u>\$ (1,583)</u>	<u>\$ 7,181</u>	<u>\$ (1,742)</u>	<u>\$ (1,697)</u>	<u>\$ 5,851</u>	<u>\$ (1,311)</u>	<u>\$ (4,202)</u>	<u>\$ (3,468)</u>	<u>\$ (5,338)</u>	Sum of Line 11 to Line 20
<b>Ongoing Costs - Return</b>															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	Company Actual
25	Return on SCRC deferred balance	25	22	22	28	24	37	54	50	70	90	73	51	547	YC/SRA-3, Page 7, Line 10
26	Total Part 2 Return	<u>\$ 23</u>	<u>\$ 20</u>	<u>\$ 20</u>	<u>\$ 26</u>	<u>\$ 22</u>	<u>\$ 35</u>	<u>\$ 51</u>	<u>\$ 48</u>	<u>\$ 68</u>	<u>\$ 88</u>	<u>\$ 71</u>	<u>\$ 48</u>	<u>\$ 520</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (2,162)</u>	<u>\$ (2,135)</u>	<u>\$ 1,103</u>	<u>\$ (1,084)</u>	<u>\$ (1,561)</u>	<u>\$ 7,216</u>	<u>\$ (1,690)</u>	<u>\$ (1,649)</u>	<u>\$ 5,919</u>	<u>\$ (1,223)</u>	<u>\$ (4,131)</u>	<u>\$ (3,420)</u>	<u>\$ (4,818)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024**  
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs)	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	<b>Burgess PPA (Part 2 portion)</b>														
2	Burgess Energy @ Contract	\$ 3,875	\$ 4,358	\$ 3,185	\$ 3,564	\$ 3,561	\$ 4,393	\$ 4,043	\$ 3,115	\$ 2,984	\$ 2,863	\$ 2,276	\$ 2,943	\$ 41,162	Company Actual
3	Burgess Energy @ Market (ISO-NE Settlement)	3,034	1,695	1,101	1,029	1,458	2,048	1,186	1,191	999	1,293	906	2,519	18,459	Company Actual
4	Total Above/(Below) Market Energy	\$ 841	\$ 2,663	\$ 2,084	\$ 2,536	\$ 2,103	\$ 2,345	\$ 2,858	\$ 1,924	\$ 1,985	\$ 1,570	\$ 1,370	\$ 424	\$ 22,702	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual
6	Burgess ISO-NE Allocated Costs	19	17	149	87	142	28	12	150	126	123	17	29	899	Company Actual
7	Ch. 340 Reduction	(907)	(2,662)	(2,213)	(970)	(2,199)	(2,343)	(2,860)	(2,200)	(2,146)	(1,589)	(4,248)	(7,276)	(31,613)	- Line 21
8	Net Above/(Below) Market Energy	\$ (47)	\$ 18	\$ 19	\$ 1,653	\$ 45	\$ 30	\$ 10	\$ (125)	\$ (35)	\$ 104	\$ (2,861)	\$ (6,823)	\$ (8,012)	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 337	\$ 337	\$ 3,942	Company Actual
10	Burgess Capacity @ Market	248	248	248	247	248	131	158	131	131	131	131	131	2,184	Company Actual
11	Total Above/(Below) Market Capacity	\$ 78	\$ 78	\$ 78	\$ 80	\$ 78	\$ 196	\$ 169	\$ 196	\$ 196	\$ 196	\$ 206	\$ 206	\$ 1,759	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	50,305	-	-	145,625	-	-	118,843	-	-	85,227	400,000	Q4 2022, Q1 2023, Q2 2023, & Q3 2023 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 56.51	\$ -	\$ -	\$ 60.44	\$ -	\$ -	\$ 60.44	\$ -	\$ -	\$ 60.44		Contract rates
14	Contract Costs of REC's	\$ -	\$ -	\$ 2,843	\$ -	\$ -	\$ 8,802	\$ -	\$ -	\$ 7,183	\$ -	\$ -	\$ 5,151	\$ 23,978	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	\$ 31	\$ 97	\$ 2,941	\$ 1,733	\$ 124	\$ 9,028	\$ 179	\$ 71	\$ 7,344	\$ 300	\$ (2,655)	\$ (1,466)	\$ 17,725	Line 8 + Line 11 + Line 14
16	<b>Burgess PPA - Excess Energy (Ch. 340 portion)</b>														
17	Burgess Energy @ Contract	\$ 3,875	\$ 4,358	\$ 3,185	\$ 3,564	\$ 3,561	\$ 4,393	\$ 4,043	\$ 3,115	\$ 2,984	\$ 2,863	\$ 2,276	\$ 2,943	\$ 41,162	Line 2
18	Burgess Energy @ Market (per PPA)	2,968	1,696	972	2,595	1,362	2,050	1,183	915	838	1,275	641	2,295	18,790	Company Actual
19	Total Above/(Below) Market Energy	\$ 907	\$ 2,662	\$ 2,213	\$ 970	\$ 2,199	\$ 2,343	\$ 2,860	\$ 2,200	\$ 2,146	\$ 1,589	\$ 1,635	\$ 647	\$ 22,372	Line 17 - Line 18
20	Burgess CRF Reduction	-	-	-	-	-	-	-	-	-	-	2,613	6,629	9,241	Company Actual
21	Total Ch. 340 Above/(Below) Market Energy	\$ 907	\$ 2,662	\$ 2,213	\$ 970	\$ 2,199	\$ 2,343	\$ 2,860	\$ 2,200	\$ 2,146	\$ 1,589	\$ 4,248	\$ 7,276	\$ 31,613	Line 19 + Line 20
22	<b>Lempster PPA (Part 2)</b>														
23	Lempster Energy @ Contract	\$ 255	\$ 336	\$ 295	\$ 243	\$ 118	\$ 134	\$ 201	\$ 167	\$ 240	\$ 357	\$ 357	\$ -	\$ 2,703	Company Actual
24	Lempster Energy @ Market	300	246	175	124	87	106	111	87	135	282	0	0	1,653	Company Actual
25	Total Above/(Below) Market Energy	\$ (46)	\$ 91	\$ 119	\$ 119	\$ 31	\$ 28	\$ 91	\$ 80	\$ 105	\$ 75	\$ 357	\$ (0)	\$ 1,050	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	41	3	(6)	12	9	(3)	1	5	13	14	(1)	-	90	Company Actual
27	Net Above/(Below) Market Energy	\$ (4)	\$ 94	\$ 113	\$ 131	\$ 41	\$ 25	\$ 92	\$ 85	\$ 119	\$ 89	\$ 356	\$ (0)	\$ 1,140	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ 28	\$ 28	\$ 28	\$ 28	\$ 5	\$ 5	\$ 5	\$ 5	\$ 15	\$ 15	\$ 15	\$ -	\$ 177	Company Actual
29	Lempster Capacity @ Market	31	31	31	31	31	5	2	5	5	16	16	16	222	Company Actual
30	Total Above/(Below) Market Capacity	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (27)	\$ (0)	\$ 3	\$ (0)	\$ 10	\$ (1)	\$ (1)	\$ (16)	\$ (45)	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	7,468	-	-	7,179	-	-	-	-	-	4,499	19,146	Q1 2023, Q2 2023, & Q3 2023
32	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10.00		Contract rates
33	Contract Costs of REC's	\$ -	\$ -	\$ 75	\$ -	\$ -	\$ 72	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45	\$ 191	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	\$ (7)	\$ 91	\$ 185	\$ 128	\$ 14	\$ 96	\$ 95	\$ 85	\$ 128	\$ 87	\$ 355	\$ 29	\$ 1,287	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	286,305	281,823	259,876	213,935	217,950	247,427	264,776	238,623	193,356	197,996	238,731	260,383	2,901,180	Company Actual
36	Class 1 Obligation Percentage (2023/2024)	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.90%	DE 22-021 (12/8/22) LJI-4/DE 23-043 (6/15/23) LJI-4
37	Class 1 REC's Needed	31,494	31,000	28,586	23,533	23,975	27,217	29,125	26,248	21,269	21,780	26,260	30,986	321,473	Line 35 x Line 36
38	Energy Service Transfer Price	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ 39.18	DE 22-021 (12/8/22) LJI-4/DE 23-043 (6/15/23) LJI-4
39	Class 1 REC Transfer to Energy Service	\$ (1,173)	\$ (1,155)	\$ (1,065)	\$ (877)	\$ (893)	\$ (1,014)	\$ (1,136)	\$ (937)	\$ (759)	\$ (778)	\$ (938)	\$ (998)	\$ (11,722)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ (17)	\$ -	\$ 2	(1,276)	\$ -	\$ 2	\$ (13)	\$ 20	\$ 1	\$ (10)	\$ (10)	\$ 1	\$ (1,300)	Company Actual
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8	Company Actual
42	Total Burgess and Lempster Contract Costs	\$ (1,166)	\$ (967)	\$ 2,063	\$ (291)	\$ (755)	\$ 8,112	\$ (867)	\$ (761)	\$ 6,714	\$ (401)	\$ (3,248)	\$ (2,434)	\$ 5,999	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1:	Number of Delivered Burgess REC's			50,305			145,625			118,843			85,227	423,589	Company Actual
	Number of Delivered Burgess REC's (Capped)													400,000	per Contract
	Number of Delivered Burgess REC's (Cap Adjustment)													(23,589)	Cap less Forecast

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	Description	Balance** 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		\$ 5,841	\$ 5,468	\$ 3,588	\$ 5,375	\$ 3,485	\$ 4,396	\$ 5,487	\$ 4,930	\$ 5,408	\$ 4,580	\$ 3,145	\$ 4,958	\$ 56,659	YC/SRA-3, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		\$ (2,187)	\$ (2,157)	\$ 1,080	\$ (1,112)	\$ (1,585)	\$ 7,179	\$ (1,744)	\$ (1,699)	\$ 5,848	\$ (1,313)	\$ (4,205)	\$ (3,470)	\$ (5,365)	YC/SRA-3, Page 5, Lines 21 + Line 24
3	Total Part 1 & Part 2 SCRC Costs		\$ 3,653	\$ 3,310	\$ 4,669	\$ 4,264	\$ 1,900	\$ 11,575	\$ 3,743	\$ 3,230	\$ 11,256	\$ 3,267	\$ (1,060)	\$ 1,488	\$ 51,295	
4	Net SCRC Revenue (Parts 1 and 2 only)		2,913	4,930	3,381	3,601	3,874	4,943	4,303	4,038	3,719	3,847	4,203	4,418	48,171	YC/SRA-3, Page 2, Line 5
5	Monthly (Over)/Under Recovery		\$ 740	\$ (1,620)	\$ 1,287	\$ 663	\$ (1,974)	\$ 6,631	\$ (560)	\$ (808)	\$ 7,537	\$ (580)	\$ (5,263)	\$ (2,931)	\$ 3,124	
6	Beginning Monthly Balance		4,317	5,058	3,438	4,725	5,388	3,414	10,045	9,485	8,678	16,215	15,635	10,372		Prior Month Line 7
7	Ending Monthly Balance	4,317	5,058	3,438	4,725	5,388	3,414	10,045	9,485	8,678	16,215	15,635	10,372	7,441	7,441	Line 5 + Line 6
8	Average Monthly Balance		4,688	4,248	4,082	5,057	4,401	6,730	9,765	9,081	12,446	15,925	13,003	8,907		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5292%	0.5292%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5651%	0.5651%	0.5651%	0.5682%		Stipulated Rate*
10	Monthly Carrying Charge	(2,331)	25	22	22	28	24	37	54	50	70	90	73	51	(1,784)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	1,987	5,083	3,460	4,748	5,416	3,438	10,082	9,539	8,727	16,285	15,725	10,446	7,492	5,657	Line 7 + Line 10

12 \*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)

13 \*\* Docket No. DE 23-091, Attachment YC/EAD-3, Page 7, 12 Month Total (January 8, 2024)

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2026  
(\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total RGGI Refund</b>	<b>Attachment/Source</b>
1	Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2025	\$ (13,253)	YC/SRA-4, Page 2, Line 17
2	Estimated RGGI Proceeds (February 2025 to January 2026)	\$ (41,887)	YC/SRA-4, Page 2, Line 9
3	Estimated Return on (Over)/Under Recovery (February 2025 to January 2026)	\$ (278)	YC/SRA-4, Page 2, Line 16 (excluding Balance at January 31, 2024)
4	Estimated RGGI Refund to Customers + Return (February 2025 to January 2026)	\$ (55,418)	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2025 to January 2026)	<u>7,649,425</u>	YC/SRA-1, Page 1, Line 8
6	RGGI Refund Rate - cents/kWh	(0.724)	(Line 4 / Line 5) * 100
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2026  
(\$ in 000's)**

<b>RGGI Refund</b>	<b>Balance</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>12 Month</b>	<b>Attachment/Source</b>
	<b>1/31/25</b>	<b>Feb-25</b>	<b>Mar-25</b>	<b>Apr-25</b>	<b>May-25</b>	<b>Jun-25</b>	<b>Jul-25</b>	<b>Aug-25</b>	<b>Sep-25</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Jan-26</b>	<b>Total</b>	
<b>Auction Results</b>															
1 RGGI Auction Number			67			68			69			70			
2 Allowances Sold (in 000's)		-	898	-	-	852	-	-	883	-	-	885	-	3,518	RGGI estimates based on rolling average of 4 most current RGGI Auctions
3 Clearing Price		\$ -	\$ 17.64	\$ -	\$ -	\$ 18.05	\$ -	\$ -	\$ 17.30	\$ -	\$ -	\$ 17.52	\$ -		RGGI estimates based on rolling average of 4 most current RGGI Auctions
4 Total RGGI Proceeds		\$ -	\$ 15,848	\$ -	\$ -	\$ 15,370	\$ -	\$ -	\$ 15,282	\$ -	\$ -	\$ 15,504	\$ -	\$ 62,004	Line 2 x Line 3
<b>RGGI Proceeds Allocation to Eversource</b>															
5 RGGI Auction Number			67			68			69			70			
7 All Core EE Programs (First \$1 of RGGI Proceeds)		\$ -	\$ -	\$ (898)	\$ -	\$ -	\$ (852)	\$ -	\$ -	\$ (883)	\$ -	\$ -	\$ (885)	\$ (3,518)	- Line 2
8 All Utilities (Remaining)		\$ -	\$ -	\$ (14,949)	\$ -	\$ -	\$ (14,519)	\$ -	\$ -	\$ (14,399)	\$ -	\$ -	\$ (14,619)	\$ (58,486)	- Line 4 - Line 7
9 Eversource Non-Core Program Share <sup>1</sup>		\$ -	\$ -	\$ (10,707)	\$ -	\$ -	\$ (10,398)	\$ -	\$ -	\$ (10,312)	\$ -	\$ -	\$ (10,470)	\$ (41,887)	Line 8 x 71.62% (1)
10 Total RGGI Refund Amount		\$ (4,544)	\$ (4,508)	\$ (4,093)	\$ (4,195)	\$ (4,617)	\$ (5,345)	\$ (5,210)	\$ (4,290)	\$ (4,271)	\$ (4,325)	\$ (4,966)	\$ (5,095)	\$ (55,458)	Company Forecast
11 Monthly (Over)/Under Recovery		\$ 4,544	\$ 4,508	\$ (6,614)	\$ 4,195	\$ 4,617	\$ (5,054)	\$ 5,210	\$ 4,290	\$ (6,042)	\$ 4,325	\$ 4,966	\$ (5,375)	\$ 13,571	Line 9 - Line 10
12 Beginning Monthly Balance		\$ (12,983)	\$ (8,439)	\$ (3,931)	\$ (10,545)	\$ (6,350)	\$ (1,733)	\$ (6,786)	\$ (1,576)	\$ 2,714	\$ (3,328)	\$ 997	\$ 5,963		Prior Month Line 13
13 Ending Monthly Balance		\$ (12,983)	\$ (8,439)	\$ (3,931)	\$ (10,545)	\$ (6,350)	\$ (1,733)	\$ (6,786)	\$ (1,576)	\$ 2,714	\$ (3,328)	\$ 997	\$ 5,963	587	Line 11 + Line 12
14 Average Monthly Balance		\$ (10,711)	\$ (6,185)	\$ (7,238)	\$ (8,447)	\$ (4,041)	\$ (4,260)	\$ (4,181)	\$ 569	\$ (307)	\$ (1,165)	\$ 3,480	\$ 3,275		(Line 12 + Line 13) / 2
15 Carrying Charge Rate (Prime Rate)		0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	Prime Rate
16 Monthly Carrying Charge		\$ (270)	\$ (76)	\$ (44)	\$ (51)	\$ (60)	\$ (29)	\$ (30)	\$ (30)	\$ 4	\$ (2)	\$ (8)	\$ 25	\$ 23	Line 14 x Line 15
17 (Over)/Under Recovery plus Carrying Charge		\$ (13,253)												40	Line 13 + Line 16
18 RGGI auction results link:															<a href="https://www.rggi.org/auctions/auction-results">https://www.rggi.org/auctions/auction-results</a>
19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 62 (Dec 2023).															
20 Eversource Share of RGGI Proceeds															71.62%

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025  
(\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total RGGI Refund</b>	<b>Attachment/Source</b>
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2024	\$ (1,376)	YC/SRA-5, Page 2, Line 17
2	Actual/Estimated RGGI Proceeds (February 2024 to January 2025)	\$ (42,202)	YC/SRA-5, Page 2, Line 9
3	Actual/Estimated RGGI Refund (February 2024 to January 2025)	<u>\$ (30,708)</u>	YC/SRA-5, Page 2, Line 10
4	Actual/Estimated RGGI Refund (Over)/Under Recovery (February 2024 to January 2025)	\$ (11,494)	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	\$ (383)	YC/SRA-5, Page 2, Line 16 (excluding Balance at January 31, 2024)
6	Actual/Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2025	<u>\$ (13,253)</u>	Line 1 + Line 2 + Line 5
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
(\$ in 000's)

<b>RGGI Refund</b>	<b>Balance</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>12 Month</b>		
	<b>1/31/24</b>	<b>Feb-24</b>	<b>Mar-24</b>	<b>Apr-24</b>	<b>May-24</b>	<b>Jun-24</b>	<b>Jul-24</b>	<b>Aug-24</b>	<b>Sep-24</b>	<b>Oct-24</b>	<b>Nov-24</b>	<b>Dec-24</b>	<b>Jan-25</b>	<b>Total</b>	<b>Attachment/Source</b>	
<u>Auction Results</u>																
1 RGGI Auction Number		63			64			65			66					
2 Allowances Sold (in 000's)		-	1,086	-	-	725	-	-	876	-	-	906	-	3,594	RGGI estimates based on rolling average of 4 most current RGGI Auctions	
3 Clearing Price		\$ -	\$ 16.00	\$ -	\$ -	\$ 21.03	\$ -	\$ -	\$ 16.44	\$ -	\$ -	\$ 17.09	\$ -		RGGI estimates based on rolling average of 4 most current RGGI Auctions	
4 Total RGGI Proceeds		\$ -	\$ 17,373	\$ -	\$ -	\$ 15,254	\$ -	\$ -	\$ 14,403	\$ -	\$ -	\$ 15,490	\$ -	\$ 62,519	Line 2 x Line 3	
<u>RGGI Proceeds Allocation to Eversource</u>																
6 RGGI Auction Number		63			64			65			66					
7 All Core EE Programs (First \$1 of RGGI Proceeds)		\$ -	\$ -	\$ (1,086)	\$ -	\$ -	\$ (725)	\$ -	\$ -	\$ (876)	\$ -	\$ -	\$ (906)	\$ (3,594)	- Line 2	
8 All Utilities (Remaining)		\$ -	\$ -	\$ (16,287)	\$ -	\$ -	\$ (14,529)	\$ -	\$ -	\$ (13,527)	\$ -	\$ -	\$ (14,583)	\$ (58,926)	- Line 4 - Line 7	
9 Eversource Non-Core Program Share <sup>1</sup>		\$ -	\$ -	\$ (11,665)	\$ -	\$ -	\$ (10,405)	\$ -	\$ -	\$ (9,688)	\$ -	\$ -	\$ (10,444)	\$ (42,202)	Line 8 x 71.62% (1)	
10 Total RGGI Refund Amount		\$ (2,504)	\$ (2,456)	\$ (2,256)	\$ (2,359)	\$ (2,692)	\$ (2,933)	\$ (2,855)	\$ (2,351)	\$ (2,391)	\$ (2,389)	\$ (2,725)	\$ (2,797)	\$ (30,708)	Company Actual/Forecast	
11 Monthly (Over)/Under Recovery		\$ 2,504	\$ 2,456	\$ (9,409)	\$ 2,359	\$ 2,692	\$ (7,473)	\$ 2,855	\$ 2,351	\$ (7,297)	\$ 2,389	\$ 2,725	\$ (7,648)	\$ (11,494)	Line 9 - Line 10	
12 Beginning Monthly Balance		\$ (1,489)	\$ 1,015	\$ 3,471	\$ (5,938)	\$ (3,579)	\$ (887)	\$ (8,360)	\$ (5,504)	\$ (3,154)	\$ (10,450)	\$ (8,061)	\$ (5,336)		Prior Month Line 13	
13 Ending Monthly Balance		\$ (1,489)	\$ 1,015	\$ 3,471	\$ (5,938)	\$ (3,579)	\$ (887)	\$ (8,360)	\$ (5,504)	\$ (3,154)	\$ (10,450)	\$ (8,061)	\$ (5,336)	\$ (12,983)	Line 11 + Line 12	
14 Average Monthly Balance		\$ (237)	\$ 2,243	\$ (1,234)	\$ (4,759)	\$ (2,233)	\$ (4,623)	\$ (6,932)	\$ (4,329)	\$ (6,802)	\$ (9,256)	\$ (6,699)	\$ (9,160)		(Line 12 + Line 13) / 2	
15 Carrying Charge Rate (Prime Rate)		0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate	
16 Monthly Carrying Charge		\$ 113	\$ (2)	\$ 16	\$ (9)	\$ (34)	\$ (16)	\$ (33)	\$ (49)	\$ (31)	\$ (48)	\$ (66)	\$ (47)	\$ (65)	(270)	Line 14 x Line 15
17 (Over)/Under Recovery plus Carrying Charge		\$ (1,376)												(13,253)	Line 13 + Line 16	
18 RGGI auction results link:		<a href="https://www.rggi.org/auctions/auction-results">https://www.rggi.org/auctions/auction-results</a>														
19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 63 (Mar 2024).																
20 Eversource Share of RGGI Proceeds		71.62%														

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024**  
(\$ in 000's)

<b>Line</b>	<b>Description</b>	<b>Total RGGI Refund</b>	<b>Attachment/Source</b>
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2023	\$ 337	YC/SRA-6, Page 2, Line 17
2	Actual/Estimated RGGI Proceeds (February 2023 to January 2024)	\$ (29,556)	YC/SRA-6, Page 2, Line 9
3	Actual/Estimated RGGI Refund (February 2023 to January 2024)	\$ (27,619)	YC/SRA-6, Page 2, Line 10
4	Actual/Estimated RGGI Refund (Over)/Under Recovery (February 2023 to January 2024)	\$ (1,937)	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 224	YC/SRA-6, Page 2, Line 16 (excluding Balance at January 31, 2023)
6	Actual/Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2024	\$ (1,376)	Line 1 + Line 4 + Line 5
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2026**  
(\$ in 000's)

<b>Line</b>	<b>Description</b>	<b>Total Ch. 340</b>	<b>Attachment/Source</b>
1	Estimated Ch. 340 (Over)/Under Recovery + Return as of January 31, 2025	\$ -	YC/SRA-7, Page 2, Line 11
2	Estimated Ch. 340 Expense	\$ -	YC/SRA-7, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2025 to January 2026)	\$ -	YC/SRA-7, Page 2, Line 10 (excluding Balance at January 31, 2025)
4	Estimated Ch. 340 + Return (February 2025 to January 2026)	\$ -	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2025 to January 2026)	<u>7,649,425</u>	YC/SRA-1, Page 1, Line 5
6	Ch. 340 Adder Rate - cents/kWh	-	(Line 4 / Line 5) * 100

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2026**  
**(\$ in 000's)**

Line	Description	Balance 1/31/25	Estimate Feb-25	Estimate Mar-25	Estimate Apr-25	Estimate May-25	Estimate Jun-25	Estimate Jul-25	Estimate Aug-25	Estimate Sep-25	Estimate Oct-25	Estimate Nov-25	Estimate Dec-25	Estimate Jan-26	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
2	Burgess CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Total Ch. 340 Above/(Below) Market Energy		-	-	-	-	-	-	-	-	-	-	-	-	\$ -	YC/SRA-1, Page 6, Line 19
4	Total Ch. 340 Expense		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 4 - Line 1
6	Beginning Monthly Balance		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Prior Month Line 7
7	Ending Monthly Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 5 + Line 6
8	Average Monthly Balance		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%		Docket No. DE 14-238
10	Monthly Carrying Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ -													\$ -	Line 7 + Line 10

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total Ch. 340</b>	<b>Attachment/Source</b>
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2024	\$ 28,097	YC/SRA-8, Page 2, Line 11
2	Actual/Estimated Ch. 340 Costs (February 2024 to January 2025)	\$ 1,577	YC/SRA-8, Page 2, Line 4
3	Actual/Estimated Ch. 340 Revenues (February 2024 to January 2025)	36,418	YC/SRA-8, Page 2, Line 1
4	Actual/Estimated Ch. 340 (Over)/Under Recovery (February 2024 to January 2025)	\$ (34,841)	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	\$ 760	YC/SRA-8, Page 2, Line 10 (excluding Balance at January 31, 2024)
6	Actual/Estimated Ch. 340 (Over)/Under Recovery + Return as of January 31, 2025	\$ (5,984)	Line 1 + Line 4 + Line 5
7	Ch. 340 (Over)/Under Recovery reclass to Part 2	5,984	- Line 6
8	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2025 (zero out)	-	Line 6 + Line 7



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
(\$ in 000's)

Line	Description	Balance 1/31/24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		\$ 2,970	\$ 2,913	\$ 2,675	\$ 2,798	\$ 3,192	\$ 3,478	\$ 3,386	\$ 2,788	\$ 2,836	\$ 2,833	\$ 3,232	\$ 3,317	\$ 36,418	Company Actual/Forecast
2	Burgess CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Total Ch. 340 Above/(Below) Market Energy		1,577	-	(0)	(0)	-	-	-	-	-	-	-	-	\$ 1,577	YC/SRA-2, Page 6, Line 19
4	Total Ch. 340 Expense		\$ 1,577	\$ -	\$ (0)	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,577	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (1,393)	\$ (2,913)	\$ (2,675)	\$ (2,798)	\$ (3,192)	\$ (3,478)	\$ (3,386)	\$ (2,788)	\$ (2,836)	\$ (2,833)	\$ (3,232)	\$ (3,317)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 27,593	\$ 26,200	\$ 23,287	\$ 20,612	\$ 17,814	\$ 14,621	\$ 11,143	\$ 7,757	\$ 4,969	\$ 2,134	\$ (700)	\$ (3,932)		Prior Month Line 7
7	Ending Monthly Balance	\$ 27,593	\$ 26,200	\$ 23,287	\$ 20,612	\$ 17,814	\$ 14,621	\$ 11,143	\$ 7,757	\$ 4,969	\$ 2,134	\$ (700)	\$ (3,932)	\$ (7,249)	\$ (7,249)	Line 5 + Line 6
8	Average Monthly Balance		\$ 26,896	\$ 24,743	\$ 21,949	\$ 19,213	\$ 16,218	\$ 12,882	\$ 9,450	\$ 6,363	\$ 3,552	\$ 717	\$ (2,316)	\$ (5,590)		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5682%	0.5682%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%		Docket No. DE 14-238
10	Monthly Carrying Charge	\$ 505	\$ 153	\$ 141	\$ 124	\$ 109	\$ 92	\$ 73	\$ 54	\$ 36	\$ 20	\$ 4	\$ (13)	\$ (32)	\$ 1,265	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 28,097													\$ (5,984)	Line 7 + Line 10

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024**  
(\$ in 000's)

<b>Line</b>	<b>Description</b>	<b>Total Ch. 340</b>	<b>Attachment/Source</b>
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2023	\$ (4,912)	YC/SRA-9, Page 2, Line 11
2	Actual Ch. 340 Costs (February 2023 to January 2024)	\$ 22,372	YC/SRA-9, Page 2, Line 4
3	Actual Ch. 340 Revenues (February 2023 to January 2024)	<u>(9,842)</u>	YC/SRA-9, Page 2, Line 1
4	Actual Ch. 340 (Over)/Under Recovery (February 2023 to January 2024)	\$ 32,214	Line 2 - Line 3
5	Actual Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 796	YC/SRA-9, Page 2, Line 10 (excluding Balance at January 31, 2023)
6	Actual Ch. 340 (Over)/Under Recovery + Return as of January 31, 2024	<u>\$ 28,097</u>	Line 1 + Line 4 + Line 5

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	Description	Balance** 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		\$ (791)	\$ (806)	\$ (710)	\$ (741)	\$ (801)	\$ (993)	\$ (885)	\$ (818)	\$ (758)	\$ (783)	\$ (851)	\$ (905)	\$ (9,842)	Company Actual
2	Burgess CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Total Ch. 340 Above/(Below) Market Energy		907	2,662	2,213	970	2,199	2,343	2,860	2,200	2,146	1,589	1,635	647	22,372	YC/SRA-3, Page 6, Line 19
4	Total Ch. 340 Expense		\$ 907	\$ 2,662	\$ 2,213	\$ 970	\$ 2,199	\$ 2,343	\$ 2,860	\$ 2,200	\$ 2,146	\$ 1,589	\$ 1,635	\$ 647	\$ 22,372	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ 1,698	\$ 3,469	\$ 2,923	\$ 1,711	\$ 3,000	\$ 3,336	\$ 3,745	\$ 3,018	\$ 2,903	\$ 2,372	\$ 2,487	\$ 1,552		Line 4 - Line 1
6	Beginning Monthly Balance		\$ (4,621)	\$ (2,923)	\$ 546	\$ 3,469	\$ 5,179	\$ 8,179	\$ 11,515	\$ 15,260	\$ 18,278	\$ 21,182	\$ 23,554	\$ 26,040		Prior Month Line 7
7	Ending Monthly Balance		\$ (4,621)	\$ (2,923)	\$ 546	\$ 3,469	\$ 5,179	\$ 8,179	\$ 11,515	\$ 15,260	\$ 18,278	\$ 21,182	\$ 23,554	\$ 26,040	\$ 27,593	Line 5 + Line 6
8	Average Monthly Balance		\$ (3,772)	\$ (1,188)	\$ 2,007	\$ 4,324	\$ 6,679	\$ 9,847	\$ 13,388	\$ 16,769	\$ 19,730	\$ 22,368	\$ 24,797	\$ 26,816		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5292%	0.5292%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5651%	0.5651%	0.5651%	0.5682%		Docket No. DE 14-238
10	Monthly Carrying Charge		\$ (291)	\$ (20)	\$ (6)	\$ 11	\$ 24	\$ 37	\$ 54	\$ 74	\$ 92	\$ 111	\$ 126	\$ 140	\$ 152	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge		\$ (4,912)												\$ 28,097	Line 7 + Line 10

\*\* Docket No. DE 23-091, Attachment YC/EAD-9, Page 2, 12 Month Total (January 8, 2024)

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2026  
(\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total Environmental Remediation</b>	<b>Attachment/Source</b>
1	Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2025	\$ 156	YC/SRA-10, Page 2, Line 14
2	Estimated Environmental Remediation Amortization (February 2025 to January 2026)	\$ -	YC/SRA-10, Page 2, Line 4
3	Estimated Return (February 2025 to January 2026)	\$ (94)	YC/SRA-10, Page 2, Line 13 (excluding Balance at January 31, 2025)
4	Estimated Environmental Remediation + Return (February 2025 to January 2026)	\$ 62	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2025 to January 2026)	<u>7,649,425</u>	YC/SRA-1, Page 1, Line 5
6	Environmental Remediation Adder Rate - cents/kWh	0.001	(Line 4 / Line 5) * 100

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2026**  
(\$ in 000's)

Line	Description	Balance 1/31/25	Estimate Feb-25	Estimate Mar-25	Estimate Apr-25	Estimate May-25	Estimate Jun-25	Estimate Jul-25	Estimate Aug-25	Estimate Sep-25	Estimate Oct-25	Estimate Nov-25	Estimate Dec-25	12 Month Jan-26	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		\$ 6	\$ 6	\$ 6	\$ 6	\$ 6	\$ 7	\$ 7	\$ 6	\$ 6	\$ 6	\$ 7	\$ 7	\$ 76	Company Forecast
2	Environmental Remediation Amortization - 48 Months		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
4	Total Environmental Remediation Expense		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (6)	\$ (6)	\$ (6)	\$ (6)	\$ (6)	\$ (7)	\$ (7)	\$ (6)	\$ (6)	\$ (6)	\$ (7)	\$ (7)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		\$ (1,344)	\$ (1,350)	\$ (1,356)	\$ (1,362)	\$ (1,368)	\$ (1,374)	\$ (1,381)	\$ (1,389)	\$ (1,395)	\$ (1,400)	\$ (1,406)	\$ (1,413)		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	\$ (1,344)	\$ (1,350)	\$ (1,356)	\$ (1,362)	\$ (1,368)	\$ (1,374)	\$ (1,381)	\$ (1,389)	\$ (1,395)	\$ (1,400)	\$ (1,406)	\$ (1,413)	\$ (1,420)	\$ (1,420)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		\$ (1,347)	\$ (1,353)	\$ (1,359)	\$ (1,365)	\$ (1,371)	\$ (1,378)	\$ (1,385)	\$ (1,392)	\$ (1,397)	\$ (1,403)	\$ (1,410)	\$ (1,417)		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5682%	0.5682%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%		Docket No. DE 14-238
13	Monthly Carrying Charge	\$ 1,500	\$ (8)	\$ (8)	\$ (8)	\$ (8)	\$ (8)	\$ (8)	\$ (8)	\$ (8)	\$ (8)	\$ (8)	\$ (8)	\$ (8)	\$ 1,406	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	\$ 156													\$ (14)	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															

(A)

Account 182EL0 Balance @ 1/31/2021	\$ 12,184
Amortization Recovery Period (# of Years)	4
Amortization Recovery of 1/31/2021 Balance (Annual)	\$ 3,046
Amortization Recovery Period (# of Months)	48
Amortization Recovery of 1/31/2021 Balance (Monthly)	\$ 254
Amortization Recovery ends 1/31/2025	

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025  
(\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total Environmental Remediation</b>	<b>Attachment/Source</b>
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2024	\$ 1,893	YC/SRA-11, Page 2, Line 14
2	Actual/Estimated Environmental Remediation Expense (February 2024 to January 2025)	\$ 3,197	YC/SRA-11, Page 2, Line 4
3	Actual/Estimated Environmental Remediation Revenues (February 2024 to January 2025)	<u>5,015</u>	YC/SRA-11, Page 2, Line 1
4	Actual/Estimated Environmental Remediation (Over)/Under Recovery (February 2024 to January 2025)	\$ <u>(1,818)</u>	Line 2 - Line 3
5	Actual/Estimated Return (February 2024 to January 2025)	\$ 81	YC/SRA-11, Page 2, Line 13 (excluding Balance at January 31, 2024)
6	Actual/Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2025	\$ <u>156</u>	Line 1 + Line 4 + Line 5

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
(\$ in 000's)

Line	Description	Balance 1/31/24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		\$ 409	\$ 401	\$ 368	\$ 385	\$ 440	\$ 479	\$ 466	\$ 384	\$ 391	\$ 390	\$ 445	\$ 457	\$ 5,015	Company Actual/Forecast
2	Environmental Remediation Amortization - 48 Months		\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		\$ 125	\$ -	\$ -	\$ 27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 151	Company Actual/Forecast
4	Total Environmental Remediation Expense		\$ 378	\$ 254	\$ 254	\$ 281	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 3,197	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (31)	\$ (147)	\$ (115)	\$ (105)	\$ (186)	\$ (225)	\$ (212)	\$ (130)	\$ (137)	\$ (136)	\$ (191)	\$ (203)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		\$ 474	\$ 443	\$ 296	\$ 182	\$ 77	\$ (109)	\$ (334)	\$ (547)	\$ (677)	\$ (813)	\$ (950)	\$ (1,141)		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	\$ 474	\$ 443	\$ 296	\$ 182	\$ 77	\$ (109)	\$ (334)	\$ (547)	\$ (677)	\$ (813)	\$ (950)	\$ (1,141)	\$ (1,344)	\$ (1,344)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		\$ 459	\$ 370	\$ 239	\$ 129	\$ (16)	\$ (221)	\$ (440)	\$ (612)	\$ (745)	\$ (881)	\$ (1,045)	\$ (1,242)		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		\$ 3,046	\$ 2,792	\$ 2,538	\$ 2,285	\$ 2,031	\$ 1,777	\$ 1,523	\$ 1,269	\$ 1,015	\$ 762	\$ 508	\$ 254		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	\$ 3,046	\$ 2,792	\$ 2,538	\$ 2,285	\$ 2,031	\$ 1,777	\$ 1,523	\$ 1,269	\$ 1,015	\$ 762	\$ 508	\$ 254	\$ (0)		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		\$ 2,919	\$ 2,665	\$ 2,411	\$ 2,158	\$ 1,904	\$ 1,650	\$ 1,396	\$ 1,142	\$ 888	\$ 635	\$ 381	\$ 127		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5682%	0.5682%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%		Docket No. DE 14-238
13	Monthly Carrying Charge	\$ 1,419	\$ 19	\$ 17	\$ 15	\$ 13	\$ 11	\$ 8	\$ 5	\$ 3	\$ 1	\$ (1)	\$ (4)	\$ (6)	\$ 1,500	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	\$ 1,893													\$ 156	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															

(A) Account 182EL0 Balance @ 1/31/2021	\$ 12,184
Amortization Recovery Period (# of Years)	4
Amortization Recovery of 1/31/2021 Balance (Annual)	\$ 3,046
Amortization Recovery Period (# of Months)	48
Amortization Recovery of 1/31/2021 Balance (Monthly)	\$ 254

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024  
(\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total Environmental Remediation</b>	<b>Attachment/Source</b>
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2023	\$ 329	YC/SRA-12, Page 2, Line 14
2	Actual/Estimated Environmental Remediation Expense (February 2023 to January 2024)	\$ 4,755	YC/SRA-12, Page 2, Line 4
3	Actual/Estimated Environmental Remediation Revenues (February 2023 to January 2024)	3,510	YC/SRA-12, Page 2, Line 1
4	Actual/Estimated Environmental Remediation (Over)/Under Recovery (February 2023 to January 2024)	\$ 1,246	Line 2 - Line 3
5	Actual/Estimated Return (February 2023 to January 2024)	\$ 318	YC/SRA-12, Page 2, Line 13 (excluding Balance at January 31, 2023)
6	Actual/Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2024	\$ 1,893	Line 1 + Line 4 + Line 5



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024**  
(\$ in 000's)

Line	Description	Balance** 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		\$ 282	\$ 288	\$ 253	\$ 264	\$ 285	\$ 354	\$ 316	\$ 292	\$ 270	\$ 279	\$ 304	\$ 323	\$ 3,510	Company Actual/Forecast
2	Environmental Remediation Amortization - 48 Months		\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		\$ -	\$ -	\$ -	\$ 1,709	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,709	Company Actual/Forecast
4	Total Environmental Remediation Expense		\$ 254	\$ 254	\$ 254	\$ 1,963	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 4,755	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (28)	\$ (34)	\$ 1	\$ 1,699	\$ (32)	\$ (100)	\$ (62)	\$ (38)	\$ (16)	\$ (25)	\$ (50)	\$ (69)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		\$ (772)	\$ (800)	\$ (834)	\$ (833)	\$ 866	\$ 834	\$ 734	\$ 672	\$ 634	\$ 618	\$ 593	\$ 543		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	\$ (772)	\$ (800)	\$ (834)	\$ (833)	\$ 866	\$ 834	\$ 734	\$ 672	\$ 634	\$ 618	\$ 593	\$ 543	\$ 474	\$ 474	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		\$ (786)	\$ (817)	\$ (833)	\$ 16	\$ 850	\$ 784	\$ 703	\$ 653	\$ 626	\$ 605	\$ 568	\$ 508		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		\$ 6,092	\$ 5,838	\$ 5,585	\$ 5,331	\$ 5,077	\$ 4,823	\$ 4,569	\$ 4,315	\$ 4,061	\$ 3,808	\$ 3,554	\$ 3,300		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	\$ 6,092	\$ 5,838	\$ 5,585	\$ 5,331	\$ 5,077	\$ 4,823	\$ 4,569	\$ 4,315	\$ 4,061	\$ 3,808	\$ 3,554	\$ 3,300	\$ 3,046		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		\$ 5,965	\$ 5,711	\$ 5,458	\$ 5,204	\$ 4,950	\$ 4,696	\$ 4,442	\$ 4,188	\$ 3,935	\$ 3,681	\$ 3,427	\$ 3,173		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5292%	0.5292%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5651%	0.5651%	0.5651%	0.5682%		Docket No. DE 14-238
13	Monthly Carrying Charge	\$ 1,101	\$ 27	\$ 26	\$ 25	\$ 29	\$ 32	\$ 30	\$ 28	\$ 27	\$ 26	\$ 24	\$ 23	\$ 21	\$ 1,419	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	\$ 329													\$ 1,893	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															
(A)	Account 182EL0 Balance @ 1/31/2021	\$ 12,184														
	Amortization Recovery Period (# of Years)	4														
	Amortization Recovery of 1/31/2021 Balance (Annual)	\$ 3,046														
	Amortization Recovery Period (# of Months)	48														
	Amortization Recovery of 1/31/2021 Balance (Monthly)	\$ 254														

\*\* Docket No. DE 23-091, Attachment YC/EAD-12, Page 2, 12 Month Total (January 8, 2024)

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2026  
(\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total Net Metering</b>	<b>Attachment/Source</b>
1	Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2024	\$ 7,546	YC/SRA-13, Page 2, Line 11
2	Estimated Net Metering Costs (February 2024 to January 2025)	\$ 29,264	YC/SRA-13, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	\$ 11	YC/SRA-13, Page 2, Line 10 (excluding Balance at January 31, 2025)
4	Estimated Net Metering + Return (February 2024 to January 2025)	<u>\$ 36,821</u>	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	<u>7,649,425</u>	YC/SRA-1, Page 1, Line 5
6	Net Metering Adder Rate - cents/kWh	0.481	(Line 4 / Line 5) * 100

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2026**  
**(\$ in 000's)**

Line	Description	Balance 1/31/25	Estimate Feb-25	Estimate Mar-25	Estimate Apr-25	Estimate May-25	Estimate Jun-25	Estimate Jul-25	Estimate Aug-25	Estimate Sep-25	Estimate Oct-25	Estimate Nov-25	Estimate Dec-25	Estimate Jan-26	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 3,015	\$ 2,991	\$ 2,715	\$ 2,783	\$ 3,063	\$ 3,546	\$ 3,457	\$ 2,846	\$ 2,833	\$ 2,869	\$ 3,295	\$ 3,380	\$ 36,794	Company Forecast
2	Net Metering Expense		\$ 2,750	\$ 2,750	\$ 2,750	\$ 2,750	\$ 2,750	\$ 2,750	\$ 2,750	\$ 2,750	\$ 2,750	\$ 2,750	\$ 2,750	\$ 2,750	\$ 33,000	Company Forecast
3	Net Metering Market Revenues		\$ 474	\$ 378	\$ 263	\$ 233	\$ 147	\$ 214	\$ 164	\$ 150	\$ 184	\$ 304	\$ 547	\$ 677	\$ 3,736	Company Forecast
4	Total Net Metering Costs		\$ 2,275	\$ 2,372	\$ 2,487	\$ 2,516	\$ 2,603	\$ 2,536	\$ 2,586	\$ 2,600	\$ 2,566	\$ 2,446	\$ 2,203	\$ 2,073	\$ 29,264	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ (739)	\$ (619)	\$ (228)	\$ (267)	\$ (460)	\$ (1,010)	\$ (870)	\$ (246)	\$ (268)	\$ (423)	\$ (1,091)	\$ (1,307)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 3,435	\$ 2,695	\$ 2,076	\$ 1,848	\$ 1,581	\$ 1,121	\$ 111	\$ (760)	\$ (1,006)	\$ (1,274)	\$ (1,697)	\$ (2,788)		Prior Month Line 7
7	Ending Monthly Balance	\$ 3,435	\$ 2,695	\$ 2,076	\$ 1,848	\$ 1,581	\$ 1,121	\$ 111	\$ (760)	\$ (1,006)	\$ (1,274)	\$ (1,697)	\$ (2,788)	\$ (4,096)	\$ (4,096)	Line 5 + Line 6
8	Average Monthly Balance		\$ 3,065	\$ 2,386	\$ 1,962	\$ 1,715	\$ 1,351	\$ 616	\$ (325)	\$ (883)	\$ (1,140)	\$ (1,485)	\$ (2,243)	\$ (3,442)		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
10	Monthly Carrying Charge	\$ 4,112	\$ 22	\$ 17	\$ 14	\$ 12	\$ 10	\$ 4	\$ (2)	\$ (6)	\$ (8)	\$ (11)	\$ (16)	\$ (24)	\$ 4,123	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 7,546													\$ 27	Line 7 + Line 10

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total Net Metering</b>	<b>Attachment/Source</b>
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2024	\$ 30,402	YC/SRA-14, Page 2, Line 11
2	Actual/Estimated Net Metering Costs (February 2024 to January 2025)	\$ 29,386	YC/SRA-14, Page 2, Line 4
3	Actual/Estimated Net Metering Revenues (February 2024 to January 2025)	53,624	YC/SRA-14, Page 2, Line 1
4	Actual/Estimated Net Metering (Over)/Under Recovery (February 2024 to January 2025)	\$ (24,238)	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	\$ 1,382	YC/SRA-14, Page 2, Line 10 (excluding Balance at January 31, 2024)
6	Actual/Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2025	\$ 7,546	Line 1 + Line 4 + Line 5

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

Line	Description	Balance 1/31/24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 4,373	\$ 4,289	\$ 3,939	\$ 4,120	\$ 4,701	\$ 5,121	\$ 4,986	\$ 4,105	\$ 4,175	\$ 4,172	\$ 4,759	\$ 4,884	\$ 53,624	Company Actual/Forecast
2	Net Metering Expense		\$ 2,965	\$ 2,489	\$ 3,228	\$ 2,591	\$ 2,477	\$ 2,750	\$ 2,750	\$ 2,750	\$ 2,750	\$ 2,750	\$ 2,750	\$ 2,750	\$ 33,000	Company Actual/Forecast
3	Net Metering Market Revenues		\$ 336	\$ 320	\$ 328	\$ 250	\$ 198	\$ 194	\$ 143	\$ 106	\$ 141	\$ 310	\$ 600	\$ 688	\$ 3,614	Company Actual/Forecast
4	Total Net Metering Costs		\$ 2,629	\$ 2,169	\$ 2,901	\$ 2,341	\$ 2,279	\$ 2,556	\$ 2,607	\$ 2,644	\$ 2,609	\$ 2,440	\$ 2,150	\$ 2,062	\$ 29,386	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ (1,744)	\$ (2,119)	\$ (1,039)	\$ (1,779)	\$ (2,422)	\$ (2,566)	\$ (2,379)	\$ (1,461)	\$ (1,566)	\$ (1,732)	\$ (2,610)	\$ (2,822)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 27,673	\$ 25,929	\$ 23,810	\$ 22,771	\$ 20,992	\$ 18,570	\$ 16,004	\$ 13,625	\$ 12,164	\$ 10,598	\$ 8,866	\$ 6,257		Prior Month Line 7
7	Ending Monthly Balance	\$ 27,673	\$ 25,929	\$ 23,810	\$ 22,771	\$ 20,992	\$ 18,570	\$ 16,004	\$ 13,625	\$ 12,164	\$ 10,598	\$ 8,866	\$ 6,257	\$ 3,435	\$ 3,435	Line 5 + Line 6
8	Average Monthly Balance		\$ 26,801	\$ 24,869	\$ 23,290	\$ 21,881	\$ 19,781	\$ 17,287	\$ 14,815	\$ 12,895	\$ 11,381	\$ 9,732	\$ 7,561	\$ 4,846		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
10	Monthly Carrying Charge	\$ 2,730	\$ 190	\$ 176	\$ 165	\$ 155	\$ 140	\$ 122	\$ 105	\$ 91	\$ 81	\$ 69	\$ 54	\$ 34	\$ 4,112	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 30,402													\$ 7,546	Line 7 + Line 10

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	Description	Total	
		Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2023	\$ 16,040	YC/SRA-15, Page 2, Line 11
2	Actual/Estimated Net Metering Costs (February 2023 to January 2024)	\$ 43,839	YC/SRA-15, Page 2, Line 4
3	Actual/Estimated Net Metering Revenues (February 2023 to January 2024)	31,586	YC/SRA-15, Page 2, Line 1
4	Actual/Estimated Net Metering (Over)/Under Recovery (February 2023 to January 2024)	\$ 12,253	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 2,109	YC/SRA-15, Page 2, Line 10 (excluding Balance at January 31, 2023)
6	Actual/Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2024	\$ 30,402	Line 1 + Line 4 + Line 5

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024**  
(\$ in 000's)

Line	Description	Balance** 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 2,539	\$ 2,588	\$ 2,278	\$ 2,379	\$ 2,569	\$ 3,186	\$ 2,840	\$ 2,626	\$ 2,431	\$ 2,513	\$ 2,732	\$ 2,904	\$ 31,586	Company Actual
2	Net Metering Expense		\$ 6,077	\$ 4,436	\$ 6,634	\$ 4,485	\$ 4,433	\$ 3,966	\$ 3,840	\$ 2,038	\$ 2,693	\$ 2,310	\$ 3,102	\$ 3,990	\$ 48,004	Company Actual
3	Net Metering Market Revenues		\$ 542	\$ 309	\$ 327	\$ 235	\$ 228	\$ 403	\$ 215	\$ 198	\$ 170	\$ 315	\$ 423	\$ 800	\$ 4,165	Company Actual
4	Total Net Metering Costs		\$ 5,535	\$ 4,127	\$ 6,307	\$ 4,250	\$ 4,205	\$ 3,563	\$ 3,625	\$ 1,840	\$ 2,523	\$ 1,995	\$ 2,679	\$ 3,190	\$ 43,839	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ 2,996	\$ 1,539	\$ 4,029	\$ 1,871	\$ 1,636	\$ 378	\$ 785	\$ (786)	\$ 91	\$ (519)	\$ (53)	\$ 287		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 15,420	\$ 18,415	\$ 19,954	\$ 23,983	\$ 25,854	\$ 27,490	\$ 27,868	\$ 28,652	\$ 27,866	\$ 27,957	\$ 27,439	\$ 27,386		Prior Month Line 7
7	Ending Monthly Balance	\$ 15,420	\$ 18,415	\$ 19,954	\$ 23,983	\$ 25,854	\$ 27,490	\$ 27,868	\$ 28,652	\$ 27,866	\$ 27,957	\$ 27,439	\$ 27,386	\$ 27,673	\$ 27,673	Line 5 + Line 6
8	Average Monthly Balance		\$ 16,917	\$ 19,185	\$ 21,968	\$ 24,919	\$ 26,672	\$ 27,679	\$ 28,260	\$ 28,259	\$ 27,912	\$ 27,698	\$ 27,412	\$ 27,529		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.6450%	0.6517%	0.6667%	0.6858%	0.6875%	0.6908%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
10	Monthly Carrying Charge	\$ 620	\$ 109	\$ 125	\$ 146	\$ 171	\$ 183	\$ 191	\$ 200	\$ 200	\$ 198	\$ 196	\$ 194	\$ 195	\$ 2,730	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 16,040													\$ 30,402	Line 7 + Line 10

\*\* Docket No. DE 23-091, Attachment YC/EAD-15, Page 2, 12 Month Total (January 8, 2024)

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Reference
<b>Ongoing Costs</b>															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	74	48	57	57	50	216	157	113	141	339	678	752	2,682	YC/SRA-2, Page 5, Line 2
3	less: IPP at Market - Energy	195	114	88	103	179	216	157	113	141	339	678	752	3,074	YC/SRA-2, Page 5, Line 3
4	IPP Cost - Energy (net)	(121)	(66)	(31)	(46)	(128)	-	-	-	-	-	-	-	(393)	Line 2 - Line 3
5	IPP Cost - Capacity	3	3	4	4	4	6	6	6	8	8	8	8	68	YC/SRA-2, Page 5, Line 5
6	less: IPP at Market - Capacity	9	9	10	10	10	6	6	6	8	8	8	8	98	YC/SRA-2, Page 5, Line 6
7	IPP Cost - Capacity (net)	(6)	(6)	(6)	(6)	(6)	-	-	-	-	-	-	-	(29)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	35	130	34	8	41	50	50	50	50	50	50	50	597	YC/SRA-2, Page 5, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	112	182	95	69	96	272	213	169	199	396	735	810	3,347	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	204	123	98	113	189	222	163	120	149	346	685	760	3,172	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(92)	59	(3)	(44)	(93)	50	50	50	50	50	50	50	176	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	1,267	(135)	0	0	0	0	0	0	0	0	0	0	1,132	YC/SRA-2, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(0)	(3)	(295)	0	0	0	0	0	0	0	0	0	(299)	YC/SRA-2, Page 5, Line 13
14	Energy Service Class I REC Revenues Transfer	(971)	0	0	0	0	0	0	0	0	0	0	0	(971)	YC/SRA-2, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	0	0	(2)	0	(1)	0	0	0	0	0	0	0	(3)	YC/SRA-2, Page 5, Line 15
16	ISO-NE/Other Costs	7	(61)	(6)	50	(1)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(24)	YC/SRA-2, Page 5, Line 16
17	Residual Generation O&M	(540)	(533)	(542)	(540)	(540)	(539)	(539)	(539)	(539)	(539)	(539)	(539)	(6,470)	YC/SRA-2, Page 5, Line 17
18	NEIL credit	-	(478)	-	-	-	-	-	-	-	-	-	-	(478)	YC/SRA-2, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(225)	(2,584)	YC/SRA-2, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$ (543)</u>	<u>\$ (1,367)</u>	<u>#####</u>	<u>\$ (749)</u>	<u>\$ (849)</u>	<u>\$ (706)</u>	<u>\$ (706)</u>	<u>\$ (706)</u>	<u>\$ (706)</u>	<u>\$ (706)</u>	<u>\$ (706)</u>	<u>\$ (717)</u>	<u>\$ (9,522)</u>	Sum of Line 11 to Line 20
<b>Ongoing Costs - Return</b>															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	YC/SRA-2, Page 5, Line 19
25	Return on SCRC deferred balance	25	22	22	28	24	37	54	50	70	90	73	51	547	YC/SRA-2, Page 7, Line 10
26	Total Part 2 Return	<u>\$ 23</u>	<u>\$ 20</u>	<u>\$ 20</u>	<u>\$ 26</u>	<u>\$ 22</u>	<u>\$ 35</u>	<u>\$ 51</u>	<u>\$ 48</u>	<u>\$ 68</u>	<u>\$ 88</u>	<u>\$ 71</u>	<u>\$ 48</u>	<u>\$ 520</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (521)</u>	<u>\$ (1,347)</u>	<u>#####</u>	<u>\$ (723)</u>	<u>\$ (827)</u>	<u>\$ (671)</u>	<u>\$ (654)</u>	<u>\$ (658)</u>	<u>\$ (638)</u>	<u>\$ (618)</u>	<u>\$ (635)</u>	<u>\$ (668)</u>	<u>\$ (9,002)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Docket/Attachment/Reference
<b>Ongoing Costs</b>															
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	567	396	290	229	199	216	157	113	141	339	678	752	4,076	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 2
3	less: IPP at Market - Energy	567	396	290	229	199	216	157	113	141	339	678	752	4,076	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 3
4	IPP Cost - Energy (net)	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 2 - Line 3
5	IPP Cost - Capacity	8	8	8	8	6	6	6	6	8	8	8	8	86	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 4
6	less: IPP at Market - Capacity	8	8	8	8	6	6	6	6	8	8	8	8	86	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 5
7	IPP Cost - Capacity (net)	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	0	0	0	0	0	0	0	0	0	0	0	0	0	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	574	403	298	236	206	222	163	120	149	346	685	760	4,163	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	574	403	298	236	206	222	163	120	149	346	685	760	4,162	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	0	0	0	0	0	0	0	0	0	0	0	0	0	Line 8 - Line 9
12	Burgess Above/(Below) Market Cost	(3,350)	(3,596)	482	(3,601)	(3,507)	4,413	(3,632)	(3,507)	4,788	(3,512)	(3,037)	3,550	(14,508)	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	0	0	0	0	0	0	0	0	0	0	0	0	-	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 13
14	Energy Service Class I REC Revenues Transfer	(1,196)	(1,094)	(897)	(978)	(1,109)	(1,312)	(1,148)	(943)	(904)	(880)	(1,245)	(1,498)	(13,203)	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(29)	(359)	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 15
16	ISO-NE/Other Costs	4	4	4	4	4	4	4	4	4	4	4	4	53	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 16
17	Residual Generation O&M	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(6,205)	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 17
18	NEIL credit	-	(241)	-	-	-	-	-	-	-	-	-	-	(241)	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(225)	(2,584)	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 20
21	Total Part 2 Costs	<u>\$ (5,303)</u>	<u>\$ (5,689)</u>	<u>\$ (1,173)</u>	<u>\$ (5,336)</u>	<u>\$ (5,373)</u>	<u>\$ 2,345</u>	<u>\$ (5,537)</u>	<u>\$ (5,207)</u>	<u>\$ 3,127</u>	<u>\$ (5,149)</u>	<u>\$ (5,039)</u>	<u>\$ 1,285</u>	<u>\$ (37,047)</u>	Sum of Lines 10, 11, 12, 13, 14, 15, 16, 17, 18, 19
<b>Ongoing Costs - Return</b>															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 24
25	Return on SCRC deferred balance	40	25	21	17	(2)	2	7	(5)	5	12	(5)	(2)	115	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 25
26	Total Part 2 Return	<u>\$ 38</u>	<u>\$ 23</u>	<u>\$ 19</u>	<u>\$ 15</u>	<u>\$ (4)</u>	<u>\$ (1)</u>	<u>\$ 5</u>	<u>\$ (7)</u>	<u>\$ 2</u>	<u>\$ 10</u>	<u>\$ (7)</u>	<u>\$ (4)</u>	<u>\$ 89</u>	Line 22 + Line 23
27	Total Part 2 Ongoing Costs and Return	<u>\$ (5,264)</u>	<u>\$ (5,665)</u>	<u>\$ (1,154)</u>	<u>\$ (5,321)</u>	<u>\$ (5,377)</u>	<u>\$ 2,344</u>	<u>\$ (5,532)</u>	<u>\$ (5,215)</u>	<u>\$ 3,130</u>	<u>\$ (5,139)</u>	<u>\$ (5,046)</u>	<u>\$ 1,281</u>	<u>\$ (36,958)</u>	Line 20 + Line 25
28	Amounts shown above may not add due to rounding.														









**SCRC RATES FOR APPROVAL  
PROPOSED FOR EFFECT ON FEBRUARY 1, 2025**

Rate	Blocks	(A) Current Rates Effective 2/1/2024	(B) Proposed Rates Effective 2/1/2025
R	All KWH	\$ 0.00694	\$ 0.00811
Rate R - UWH	All KWH	\$ 0.00694	\$ 0.00811
Rate R - CWH	All KWH	\$ 0.00300	\$ 0.00238
Rate R LCS	Radio-controlled option	\$ 0.00300	\$ 0.00238
	8-hour option	\$ 0.00300	\$ 0.00238
	10 or 11-hour option	\$ 0.00300	\$ 0.00238
R-OTOD/R-OTOD-2	All KWH	\$ 0.00563	\$ 0.00621
G	Load charge (over 5 KW)	\$ 0.73	\$ 1.08
	All KWH	\$ 0.00544	\$ 0.00625
Rate G - UWH	All KWH	\$ 0.00746	\$ 0.00925
Rate G - CWH	All KWH	\$ 0.00333	\$ 0.00310
Space Heating	All KWH	\$ 0.00992	\$ 0.01291
G-OTOD	Load charge	\$ 0.37	\$ 0.55
	All KWH	\$ 0.00333	\$ 0.00310
Rate G LCS	Radio-controlled option	\$ 0.00333	\$ 0.00310
	8-hour option	\$ 0.00333	\$ 0.00310
	10 or 11-hour option	\$ 0.00333	\$ 0.00310
GV	Demand charge	\$ 0.65	\$ 0.95
	All KWH	\$ 0.00408	\$ 0.00398
EV-2	All KWH	\$ 0.01312	\$ 0.01715
GV Backup	Demand charge	\$ 0.32	\$ 0.47
LG	Demand charge	\$ 0.40	\$ 0.60
	On-peak KWH	\$ 0.00157	\$ 0.00054
	Off-peak KWH	\$ 0.00046	\$ (0.00113)
LG Backup	Demand charge	\$ 0.20	\$ 0.30
OL, EOL, EOL-2	All KWH	\$ 0.01000	\$ 0.01356

Detail for SCRC Rates for Effect February 1, 2025

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Rate	Blocks	(A)	(B)	(C)	(D)	(E) = (A) x (B)		(F)	(G)
		Rate Adjustment Factor	SCRC Rates Effective 02/01/2024			SCRC Rates Effective 02/01/2025			
			Excluding RGGI Refund	RGGI Refund	Total SCRC	Excluding RGGI Refund	RGGI Refund	Total SCRC	
Residential Rate R	All KWH	0.92536	\$ 0.01659	\$ (0.00398)	\$ 0.01261	\$ 0.01535	\$ (0.00724)	\$ 0.00811	
R - Uncontrolled Water Heating	All KWH	0.92536	0.01659	(0.00398)	0.01261	0.01535	(0.00724)	0.00811	
R - Controlled Water Heating	All KWH	0.92536	0.01040	(0.00398)	0.00642	0.00962	(0.00724)	0.00238	
R - LCS	Radio-controlled option	0.92536	0.01040	(0.00398)	0.00642	0.00962	(0.00724)	0.00238	
	8-hour option	0.92536	0.01040	(0.00398)	0.00642	0.00962	(0.00724)	0.00238	
	10 or 11-hour option	0.92536	0.01040	(0.00398)	0.00642	0.00962	(0.00724)	0.00238	
Residential Rate R-OTOD/ROTOD-2	All KWH	0.92536	0.01453	(0.00398)	0.01055	0.01345	(0.00724)	0.00621	
General Service Rate G	Load charge (over 5 KW)	0.96002	1.13	-	1.13	1.08	-	1.08	
	All KWH	0.96002	0.01405	(0.00398)	0.01007	0.01349	(0.00724)	0.00625	
G - Uncontrolled Water Heating	All KWH	0.96002	0.01718	(0.00398)	0.01320	0.01649	(0.00724)	0.00925	
G - Controlled Water Heating	All KWH	0.96002	0.01077	(0.00398)	0.00679	0.01034	(0.00724)	0.00310	
G - LCS	Radio-controlled option	0.96002	0.01077	(0.00398)	0.00679	0.01034	(0.00724)	0.00310	
	8-hour option	0.96002	0.01077	(0.00398)	0.00679	0.01034	(0.00724)	0.00310	
	10 or 11-hour option	0.96002	0.01077	(0.00398)	0.00679	0.01034	(0.00724)	0.00310	
G - Space Heating	All KWH	0.96002	0.02099	(0.00398)	0.01701	0.02015	(0.00724)	0.01291	
General Service Rate G-OTOD	Load charge	0.96002	0.57	-	0.57	0.55	-	0.55	
	All KWH	0.96002	0.01077	(0.00398)	0.00679	0.01034	(0.00724)	0.00310	
Primary General Service Rate GV	Demand charge	0.87109	1.09	-	1.09	0.95	-	0.95	
	All KWH	0.87109	0.01288	(0.00398)	0.00890	0.01122	(0.00724)	0.00398	
GV - Backup Service Rate B	Demand charge	0.87109	0.54	-	0.54	0.47	-	0.47	
	All KWH	0.87109	(Energy charges in the Standard Rate for Delivery Service)						
Electric Vehicle Rate EV-2	All KWH	0.87109	0.02800	(0.00398)	0.02402	0.02439	(0.00724)	0.01715	
Large General Service Rate LG	Demand charge	0.61392	0.98	-	0.98	0.60	-	0.60	
	On-peak KWH	0.61392	0.01267	(0.00398)	0.00869	0.00778	(0.00724)	0.00054	
	Off-peak KWH	0.61392	0.00996	(0.00398)	0.00598	0.00611	(0.00724)	(0.00113)	
LG - Backup Service Rate B	Demand charge	0.61392	0.49	-	0.49	0.30	-	0.30	
	All KWH	0.61392	(Energy charges in the Standard Rate for Delivery Service)						
Outdoor Lighting Service Rates OL, EOL, EOL-2	All KWH	1.10288	0.01886	(0.00398)	0.01488	0.02080	(0.00724)	0.01356	

**CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION**

	(A)	(B)	(C)	(D)	(E) = (C) / (A)
	2/1/2024	2/1/2024	2/1/2025	2/1/2025	
	Non-RGGI	RGGI Adder	Non-RGGI	RGGI Adder	
	SCRC	Rate	SCRC	Rate	SCRC Rate
	Rate	(\$ per kWh)	Rate	(\$ per kWh)	Adjustment
Rate Classification	(\$ per kWh)		(\$ per kWh)		Factor
Residential Service	\$ 0.01648	\$ (0.00398)	\$ 0.01525	\$ (0.00724)	0.92536
General Service	0.01651	(0.00398)	0.01585	(0.00724)	0.96002
Primary General Service	0.01567	(0.00398)	0.01365	(0.00724)	0.87109
Large General Service	0.01365	(0.00398)	0.00838	(0.00724)	0.61392
Outdoor Lighting Service	0.01876	(0.00398)	0.02069	(0.00724)	1.10288



**Comparison of Rates Effective February 1, 2024 and Illustrative Rates for Effect February 1, 2025  
for Residential Service Rate R**

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Pole Plant Adjustment Mechanism	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
February 1, 2024	Customer charge (per month)	\$ 13.81								\$ 13.81
	Charge per kWh	\$ 0.05357	\$ 0.00047	\$ 0.00270	\$ 0.02965	\$ 0.01261	\$ 0.00905	\$ -	\$ 0.08285	\$ 0.19090
February 1, 2025 (Illustrative)	Customer charge (per month)	\$ 13.81								\$ 13.81
	Charge per kWh	\$ 0.05357	\$ 0.00047	\$ 0.00270	\$ 0.02965	\$ 0.00811	\$ 0.00905	\$ -	\$ 0.08285	\$ 0.18640

**Calculation of 550 kWh monthly bill, by rate component:**

	2/1/2024	2/1/2025	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.27	\$ 43.27	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.26	0.26	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.49	1.49	-	0.0%	0.0%
Transmission	16.31	16.31	-	0.0%	0.0%
Stranded Cost Recovery Charge	6.94	4.46	(2.48)	-35.7%	-2.1%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 73.25	\$ 70.77	\$ (2.48)	-3.4%	-2.1%
Energy Service	45.57	45.57	-	0.0%	0.0%
<b>Total</b>	<b>\$ 118.82</b>	<b>\$ 116.34</b>	<b>\$ (2.48)</b>	<b>-2.1%</b>	<b>-2.1%</b>

**Calculation of 600 kWh monthly bill, by rate component:**

	2/1/2024	2/1/2025	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 45.95	\$ 45.95	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.28	0.28	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.62	1.62	-	0.0%	0.0%
Transmission	17.79	17.79	-	0.0%	0.0%
Stranded Cost Recovery Charge	7.57	4.87	(2.70)	-35.7%	-2.1%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 78.64	\$ 75.94	\$ (2.70)	-3.4%	-2.1%
Energy Service	49.71	49.71	-	0.0%	0.0%
<b>Total</b>	<b>\$ 128.35</b>	<b>\$ 125.65</b>	<b>\$ (2.70)</b>	<b>-2.1%</b>	<b>-2.1%</b>

**Calculation of 650 kWh monthly bill, by rate component:**

	2/1/2024	2/1/2025	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 48.63	\$ 48.63	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.31	0.31	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.76	1.76	-	0.0%	0.0%
Transmission	19.27	19.27	-	0.0%	0.0%
Stranded Cost Recovery Charge	8.20	5.27	(2.93)	-35.7%	-2.1%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 84.05	\$ 81.12	\$ (2.93)	-3.5%	-2.1%
Energy Service	53.85	53.85	-	0.0%	0.0%
<b>Total</b>	<b>\$ 137.90</b>	<b>\$ 134.97</b>	<b>\$ (2.93)</b>	<b>-2.1%</b>	<b>-2.1%</b>

Rate Changes Proposed for Effect on February 1, 2025

**Impact of Each Change on Delivery Service Bills**  
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Pole Purchase Mechanism	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	0.0%	0.0%	0.0%	0.0%	-3.5%	0.0%	0.0%	-3.5%
General Service	0.0%	0.0%	0.0%	0.0%	-3.5%	0.0%	0.0%	-3.5%
Primary General Service	0.0%	0.0%	0.0%	0.0%	-7.0%	0.0%	0.0%	-7.0%
GV Rate B	0.0%	0.0%	0.0%	0.0%	-4.1%	0.0%	0.0%	-4.1%
Total Primary General Service	0.0%	0.0%	0.0%	0.0%	-7.0%	0.0%	0.0%	-7.0%
Large General Service	0.0%	0.0%	0.0%	0.0%	-13.6%	0.0%	0.0%	-13.6%
LG Rate B	0.0%	0.0%	0.0%	0.0%	-14.5%	0.0%	0.0%	-14.5%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	-13.7%	0.0%	0.0%	-13.7%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	-0.4%	0.0%	0.0%	-0.4%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	-0.5%	0.0%	0.0%	-0.5%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	-0.5%	0.0%	0.0%	-0.5%
Total Retail	0.0%	0.0%	0.0%	0.0%	-4.9%	0.0%	0.0%	-4.9%

- Note:
- 36 Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
  - 37 General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
  - 38 Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

Rate Changes Illustrative for Effect on February 1, 2025

**Impact of Each Change on Bills including Energy Service**  
 Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Pole Purchase Adjustment Mechanism	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service	Total Delivery and Energy
Residential	0.0%	0.0%	0.0%	0.0%	-2.1%	0.0%	0.0%	0.0%	-2.1%
General Service	0.0%	0.0%	0.0%	0.0%	-2.0%	0.0%	0.0%	0.0%	-2.0%
Primary General Service	0.0%	0.0%	0.0%	0.0%	-2.7%	0.0%	0.0%	0.0%	-2.7%
GV Rate B	0.0%	0.0%	0.0%	0.0%	-2.2%	0.0%	0.0%	0.0%	-2.2%
Total General Service	0.0%	0.0%	0.0%	0.0%	-2.7%	0.0%	0.0%	0.0%	-2.7%
Large General Service	0.0%	0.0%	0.0%	0.0%	-4.7%	0.0%	0.0%	0.0%	-4.7%
LG Rate B	0.0%	0.0%	0.0%	0.0%	-5.5%	0.0%	0.0%	0.0%	-5.5%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	-4.8%	0.0%	0.0%	0.0%	-4.8%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	-0.3%	0.0%	0.0%	0.0%	-0.3%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	-0.4%	0.0%	0.0%	0.0%	-0.4%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	-0.4%	0.0%	0.0%	0.0%	-0.4%
Total Retail	0.0%	0.0%	0.0%	0.0%	-2.6%	0.0%	0.0%	0.0%	-2.6%

Note:  
 Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates  
 General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates  
 Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**

<b><u>Attachment YC/SRA #</u></b>	<b><u>Attachment YC/SRA Description</u></b>	<b><u>Number of Pages</u></b>
1	SCRC Rate Calculation Updated Costs - February 2024 through January 2025	7
2	SCRC Actual Costs - February 2023 through January 2024	7
3	RGGI Refund Rate Calculation Updated - February 2024 through January 2025	2
4	RGGI Refund Actual - February 2023 through January 2024	2
5	Ch. 340 Rate Calculation Updated Costs - February 2024 through January 2025	2
6	Ch. 340 Actual Costs - February 2023 through January 2024	2
7	Environmental Remediation Rate Calculation Updated Costs - February 2024 through January 2025	2
8	Environmental Remediation Actual Costs - February 2023 through January 2024	2
9	Net Metering Rate Calculation Updated Costs - February 2024 through January 2025	2
10	Net Metering Actual Costs - February 2023 through January 2024	2
11	Customer Bill Impacts	6

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

Line	Description	Allocation Per Docket No. DE 14-238						Attachment/Source
		Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	
1	Part 1 - Rate Reduction Bonds (February 2024 to January 2025)	\$ 57,712	\$ 28,511	\$ 14,231	\$ 11,415	\$ 3,327	\$ 228	YC/SRA-1, Page 3, Line 22
2	Part 2 - Ongoing SCRC Costs (February 2024 to January 2025)	(8,357)	(4,074)	(2,089)	(1,671)	(481)	(42)	YC/SRA-1, Page 2, Line 2 * Allocation percentage
3	January 31, 2024 SCRC (Over)/Under Recovery	5,690	2,774	1,423	1,138	327	28	YC/SRA-2, Page 2, Line 3 * Allocation percentage
4	Total Updated SCRC Cost	\$ 55,045	\$ 27,211	\$ 13,565	\$ 10,882	\$ 3,173	\$ 215	Line 1 + Line 2 + Line 3
5	Total Updated SCRC Revenues (February 2024 to January 2025)	\$ 27,959	13,630	6,990	5,592	1,608	140	YC/SRA-2, Page 2, Line 5 * Allocation percentage
6	Total SCRC Under/(Over) Recovery	\$ 27,086	13,581	6,575	5,290	1,566	75	Line 4 - Line 5
7	Forecasted Retail MWh Sales (September 2024 to January 2025)	3,179,179	1,399,936	643,419	653,645	470,441	11,739	Company forecast
8	Parts 1 & 2: Updated Average SCRC Rate - cents/kWh **	0.852	0.970	1.022	0.809	0.333	0.637	(Line 6 / Line 7) * 100
9	Parts 1 & 2: Current Average SCRC Rate - cents/kWh (DE 23-091 Order No. 26,938)	0.359	0.416	0.419	0.335	0.133	0.644	DE 23-091, YC/EAD-1, Page 1, Line 8
10	Updated Average SCRC Rates - cents/kWh	1.211	1.386	1.441	1.144	0.466	1.281	Line 8 + Line 9
11	Updated RGGI Refund Rate - cents per kWh		(0.815)	(0.815)	(0.815)	(0.815)	(0.815)	YC/SRA-3, Page 1, Line 10
12	Updated SCRC Rate Including RGGI Refund - cents per kWh		0.571	0.626	0.329	(0.349)	0.466	Line 10 + Line 11
13	Updated Ch. 340 Adder Rate - cents per kWh		0.284	0.284	0.284	0.284	0.284	YC/SRA-5, Page 1, Line 10
14	Updated SCRC Rate Including Ch. 340 Adder - cents per kWh		0.855	0.910	0.613	(0.065)	0.750	Line 12 + Line 13
15	Updated Environmental Remediation Adder Rate - cents per kWh		0.070	0.070	0.070	0.070	0.070	YC/SRA-7, Page 1, Line 10
16	Updated Average SCRC Rate Including Environmental Remediation Adder - cents per kWh		0.925	0.980	0.683	0.005	0.820	Line 14 + Line 15
17	Updated Net Metering Adder Rate - cents per kWh		0.932	0.932	0.932	0.932	0.932	YC/SRA-9, Page 1, Line 10
18	Updated Average SCRC Rate Including Net Metering Adder - cents per kWh		1.857	1.912	1.615	0.937	1.752	Line 16 + Line 17

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
(\$ in 000's)

Line	Description	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	SCRC Costs - Part 1	\$ 5,111	\$ 4,733	\$ 5,220	\$ 4,551	\$ 3,659	\$ 4,772	\$ 5,624	\$ 5,449	\$ 4,437	\$ 4,391	\$ 4,503	\$ 5,261	\$ 57,712	YC/SRA-2, Page 3, Line 22
2	SCRC Costs - Part 2	(493)	(1,307)	(997)	(673)	(768)	(620)	(609)	(595)	(584)	(575)	(567)	(568)	(8,357)	YC/SRA-2, Page 5, Line 27
3	01/31/2024 SCRC Under/(Over) Recovery	5,690	-	-	-	-	-	-	-	-	-	-	-	5,690	YC/SRA-3, Page 2, Line 6
4	Total SCRC Costs	\$ 10,308	\$ 3,426	\$ 4,223	\$ 3,878	\$ 2,890	\$ 4,152	\$ 5,014	\$ 4,854	\$ 3,854	\$ 3,816	\$ 3,937	\$ 4,693	\$ 55,045	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	943	3,598	2,057	2,248	2,479	2,645	2,575	2,120	2,157	2,155	2,458	2,523	27,959	Company Actual/Forecast
6	Total SCRC Under/(Over) Recovery	\$ 9,366	\$ (173)	\$ 2,166	\$ 1,630	\$ 411	\$ 1,507	\$ 2,439	\$ 2,734	\$ 1,697	\$ 1,661	\$ 1,478	\$ 2,170	\$ 27,086	Line 4 - Line 5
7	Retail MWh Sales	629,163	617,064	566,817	592,776	676,368	736,900	717,371	590,616	600,777	600,303	684,782	702,701	7,715,640	Company Actual/Forecast

8 Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
(\$ in 000's)

Line	SCRC Part 1 Description	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total
1	<b>Rate R RRB Charge Payments</b>													
2	Rate R RRB Charge (cents/kWh)	0.830	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	
3	Rate R Sales Forecast (MWh)	<u>317,722</u>	<u>283,824</u>	<u>304,196</u>	<u>261,052</u>	<u>194,047</u>	<u>264,355</u>	<u>335,575</u>	<u>319,493</u>	<u>238,976</u>	<u>229,286</u>	<u>256,325</u>	<u>326,865</u>	<u>3,331,716</u>
4	Total Rate R RRB Charge Remittances	\$ 2,658	\$ 2,423	\$ 2,596	\$ 2,228	\$ 1,656	\$ 2,273	\$ 2,886	\$ 2,748	\$ 2,055	\$ 1,972	\$ 2,204	\$ 2,811	\$ 28,511
5	<b>Rate G RRB Charge Payments</b>													
6	Rate G RRB Charge (cents/kWh)	0.860	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	
7	Rate G Sales Forecast (MWh)	<u>139,418</u>	<u>131,163</u>	<u>144,674</u>	<u>128,111</u>	<u>106,073</u>	<u>134,599</u>	<u>151,993</u>	<u>148,533</u>	<u>129,828</u>	<u>122,542</u>	<u>120,135</u>	<u>132,459</u>	<u>1,589,527</u>
8	Total Rate G RRB Charge Remittances	\$ 1,215	\$ 1,172	\$ 1,292	\$ 1,144	\$ 947	\$ 1,211	\$ 1,368	\$ 1,337	\$ 1,168	\$ 1,103	\$ 1,081	\$ 1,192	\$ 14,231
9	<b>Rate GV RRB Charge Payments</b>													
10	Rate GV RRB Charge (cents/kWh)	0.710	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	
11	Rate GV Sales Forecast (MWh)	<u>135,795</u>	<u>120,737</u>	<u>145,447</u>	<u>126,595</u>	<u>111,076</u>	<u>136,214</u>	<u>146,899</u>	<u>145,607</u>	<u>128,395</u>	<u>132,798</u>	<u>126,537</u>	<u>134,331</u>	<u>1,590,430</u>
12	Total Rate GV RRB Charge Remittances	\$ 969	\$ 863	\$ 1,039	\$ 905	\$ 794	\$ 981	\$ 1,058	\$ 1,048	\$ 924	\$ 956	\$ 911	\$ 967	\$ 11,415
13	<b>Rate LG RRB Charge Payments</b>													
14	Rate LG RRB Charge (cents/kWh)	0.270	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	
15	Rate LG Sales Forecast (MWh)	<u>93,234</u>	<u>92,001</u>	<u>97,506</u>	<u>92,025</u>	<u>87,815</u>	<u>100,131</u>	<u>100,950</u>	<u>102,199</u>	<u>91,623</u>	<u>113,846</u>	<u>94,894</u>	<u>88,523</u>	<u>1,154,747</u>
16	Total Rate LG RRB Charge Remittances	\$ 256	\$ 265	\$ 281	\$ 265	\$ 253	\$ 290	\$ 293	\$ 296	\$ 266	\$ 330	\$ 275	\$ 257	\$ 3,327
17	<b>Rate OL RRB Charge Payments</b>													
18	Rate OL RRB Charge (cents/kWh)	1.190	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	
19	Rate OL Sales Forecast (MWh)	<u>1,054</u>	<u>873</u>	<u>852</u>	<u>709</u>	<u>635</u>	<u>1,242</u>	<u>1,483</u>	<u>1,540</u>	<u>1,793</u>	<u>2,306</u>	<u>2,411</u>	<u>2,604</u>	<u>17,503</u>
20	Total Rate OL RRB Charge Remittances	\$ 13	\$ 11	\$ 11	\$ 9	\$ 8	\$ 16	\$ 19	\$ 20	\$ 23	\$ 30	\$ 32	\$ 34	\$ 228
21	Total RRB Sales Actual/Forecast (MWh)	<u>687,222</u>	<u>628,598</u>	<u>692,675</u>	<u>608,492</u>	<u>499,646</u>	<u>636,540</u>	<u>736,900</u>	<u>717,371</u>	<u>590,616</u>	<u>600,777</u>	<u>600,303</u>	<u>684,782</u>	<u>7,683,923</u>
22	<b>Total RRB Charge Remittances</b>	<b>\$ 5,111</b>	<b>\$ 4,733</b>	<b>\$ 5,220</b>	<b>\$ 4,551</b>	<b>\$ 3,659</b>	<b>\$ 4,772</b>	<b>\$ 5,624</b>	<b>\$ 5,449</b>	<b>\$ 4,437</b>	<b>\$ 4,391</b>	<b>\$ 4,503</b>	<b>\$ 5,261</b>	<b>\$ 57,712</b>

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2024 RRB rates per January 11, 2023 Annual True-Up Filing; Mar 2024 - Jan 2025 RRB rates per January 8, 2024 Annual True-Up Filing in Docket No. DE 17-096.

26 Lines 3, 7, 11, 15, 19: Company forecast

27 Lines 4, 8, 12, 16, 20: RRB Charge \* Forecast Sales

28 Line 21: Line 3 + Line 7 + Line 11 + Line 15 + Line 19

29 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

<b>SCRC Part 1: General &amp; Excess Funds Account Balances</b>								
<b>Line</b>	<b>Jan 31, 2024 General &amp; Excess Funds Account Balances</b>	<b>Plus: Securitization Remittances</b>	<b>Less: RRB Principal Payments</b>	<b>Less: RRB Interest Payments</b>	<b>Less: Ongoing Costs</b>	<b>Less: Capital Replenishment</b>	<b>Plus: Interest Earned</b>	<b>Jan 31, 2025 General &amp; Excess Funds Account Balances</b>
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 34,868	\$ 57,712	\$ (43,210)	\$ (14,879)	\$ (503)	\$ -	\$ 415	\$ 34,404

Notes:

- Col. A: Attachment YC/SRA-3, Page 4, Line 1, Col. H
- Col. B: RRB Charge Remittances: Attachment YC/SRA-2 Page 3, Line 22
- Col. C: RRB principal payments to be made on February 1 and August 1
- Col. D: RRB interest payments to be made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
<b>Ongoing Costs</b>															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	74	48	57	57	50	216	157	113	141	339	678	752	2,682	Company Actual/Forecast
3	less: IPP at Market - Energy	195	114	88	103	179	216	157	113	141	339	678	752	3,074	Company Actual/Forecast
4	IPP Cost - Energy (net)	(121)	(66)	(31)	(46)	(128)	-	-	-	-	-	-	-	(393)	Line 2 - Line 3
5	IPP Cost - Capacity	3	3	4	4	4	6	6	6	8	8	8	8	68	Company Actual/Forecast
6	less: IPP at Market - Capacity	9	9	10	10	10	6	6	6	8	8	8	8	98	Company Actual/Forecast
7	IPP Cost - Capacity (net)	(6)	(6)	(6)	(6)	(6)	-	-	-	-	-	-	-	(29)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	35	130	34	8	41	50	50	50	50	50	50	50	597	Company Actual/Forecast
9	IPP Cost - Energy + Capacity	112	182	95	69	96	272	213	169	199	396	735	810	3,347	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	204	123	98	113	189	222	163	120	149	346	685	760	3,172	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(92)	59	(3)	(44)	(93)	50	50	50	50	50	50	50	176	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	1,267	(135)	-	-	-	-	-	-	-	-	-	-	1,132	YC/SRA-1, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	(0)	(3)	(295)	-	-	-	-	-	-	-	-	-	(299)	YC/SRA-1, Page 6, Line 34
14	Energy Service REC Revenues Transfer	(971)	-	-	-	-	-	-	-	-	-	-	-	(971)	YC/SRA-1, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	-	-	(2)	-	(1)	-	-	-	-	-	-	-	(3)	YC/SRA-1, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	7	(61)	(6)	50	(1)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(24)	Company Actual/Forecast
17	Residual Generation O&M	(540)	(533)	(542)	(540)	(540)	(539)	(539)	(539)	(539)	(539)	(539)	(539)	(6,470)	Company Actual/Forecast
18	NEIL credits	-	(478)	-	-	-	-	-	-	-	-	-	-	(478)	Company Actual/Forecast
19	Excess Deferred Income Taxes (EDIT)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(225)	(2,584)	Company Actual/Forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$ (543)</u>	<u>\$ (1,367)</u>	<u>\$ (1,062)</u>	<u>\$ (749)</u>	<u>\$ (849)</u>	<u>\$ (706)</u>	<u>\$ (706)</u>	<u>\$ (706)</u>	<u>\$ (706)</u>	<u>\$ (706)</u>	<u>\$ (706)</u>	<u>\$ (717)</u>	<u>\$ (9,522)</u>	Sum of Line 11 to Line 20
<b>Ongoing Costs - Return</b>															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	Company Actual/Forecast
25	Return on SCRC deferred balance	53	62	67	78	83	88	99	113	124	133	141	151	1,191	YC/EAD-1, Page 7, Line 10
26	Total Part 2 Return	<u>\$ 50</u>	<u>\$ 60</u>	<u>\$ 65</u>	<u>\$ 75</u>	<u>\$ 81</u>	<u>\$ 86</u>	<u>\$ 96</u>	<u>\$ 110</u>	<u>\$ 122</u>	<u>\$ 131</u>	<u>\$ 139</u>	<u>\$ 149</u>	<u>\$ 1,165</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (493)</u>	<u>\$ (1,307)</u>	<u>\$ (997)</u>	<u>\$ (673)</u>	<u>\$ (768)</u>	<u>\$ (620)</u>	<u>\$ (609)</u>	<u>\$ (595)</u>	<u>\$ (584)</u>	<u>\$ (575)</u>	<u>\$ (567)</u>	<u>\$ (568)</u>	<u>\$ (8,357)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	<b>Burgess PPA (Part 2 portion)</b>														
2	Burgess Energy @ Contract	\$ 2,512	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,512	Company Actual/Forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	1,291	5	0	0	-	-	-	-	-	-	-	-	1,296	Company Actual/Forecast
4	Total Above/(Below) Market Energy	\$ 1,221	\$ (5)	\$ (0)	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,216	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual/Forecast
6	Burgess ISO-NE Allocated Costs	150	-	-	-	-	-	-	-	-	-	-	-	150	Company Actual/Forecast
7	Ch. 340 Reduction	(440)	-	0	0	-	-	-	-	-	-	-	-	(440)	- Line 21
8	Net Above/(Below) Market Energy	\$ 930	\$ (5)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 926	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ 337	\$ -	\$ 131	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 468	Company Actual/Forecast
10	Burgess Capacity @ Market	-	131	131	-	-	-	-	-	-	-	-	-	262	Company Actual/Forecast
11	Total Above/(Below) Market Capacity	\$ 337	\$ (131)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 206	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	-	-	-	-	-	-	-	-	-	-	-	
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Contract Rates
14	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	\$ 1,267	\$ (135)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,132	Line 8 + Line 11 + Line 14
16	<b>Burgess PPA - Excess Energy (Ch. 340 portion)</b>														
17	Burgess Energy @ Contract	\$ 2,512	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,512	Line 2
18	Burgess Energy @ Market (per PPA)	935	-	0	0	-	-	-	-	-	-	-	-	935	Company Actual/Forecast
19	Total Above/(Below) Market Energy	\$ 1,577	\$ -	\$ (0)	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,577	Line 17 - Line 18
20	Burgess CRF Reduction	(1,137)	-	-	-	-	-	-	-	-	-	-	-	(1,137)	Company Actual/Forecast
21	Total Ch. 340 Above/(Below) Market Energy	\$ 440	\$ -	\$ (0)	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 440	Line 19 + Line 20
22	<b>Lempster PPA (Part 2)</b>														
23	Lempster Energy @ Contract	\$ -	\$ -	\$ (350)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (350)	Company Actual/Forecast
24	Lempster Energy @ Market	0	3	-	-	-	-	-	-	-	-	-	-	4	Company Actual/Forecast
25	Total Above/(Below) Market Energy	\$ (0)	\$ (3)	\$ (350)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (354)	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual/Forecast
27	Net Above/(Below) Market Energy	\$ (0)	\$ (3)	\$ (350)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (354)	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ -	\$ -	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1	Company Actual/Forecast
29	Lempster Capacity @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual/Forecast
30	Total Above/(Below) Market Capacity	\$ -	\$ -	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	5,357	-	-	-	-	-	-	-	-	-	5,357	Q4 2023
32	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Contract rates
33	Contract Costs of REC's	\$ -	\$ -	\$ 54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 54	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	\$ (0)	\$ (3)	\$ (295)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (299)	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	250,906	-	-	-	-	-	-	-	-	-	-	-	250,906	Company Actual/Forecast
36	Class 1 Obligation Percentage (2023/2024)	11.90%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		DE 23-043 (12/14/23) LJL-4
37	Class 1 RECs Needed	29,858	-	-	-	-	-	-	-	-	-	-	-	29,858	Line 35 x Line 36
38	Energy Service Transfer Price	\$ 39.18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		DE 23-043 (12/14/23) LJL-4
39	Class 1 REC Transfer to Energy Service	\$ (971)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (971)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ -	\$ -	\$ (2)	\$ -	\$ (1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3)	Company Actual/Forecast
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Actual/Forecast
42	Total Burgess and Lempster Contract Costs	\$ 296	\$ (139)	\$ (297)	\$ -	\$ (1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (141)	Line 15 + Line 34 + Line 39 + Line 40 + Line 41

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
(\$ in 000's)

Line	Description	Balance 1/31/24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		\$ 5,111	\$ 4,733	\$ 5,220	\$ 4,551	\$ 3,659	\$ 4,772	\$ 5,624	\$ 5,449	\$ 4,437	\$ 4,391	\$ 4,503	\$ 5,261	\$ 57,712	YC/SRA-1, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		\$ (546)	\$ (1,370)	\$ (1,064)	\$ (751)	\$ (851)	\$ (708)	\$ (708)	\$ (708)	\$ (708)	\$ (708)	\$ (708)	\$ (719)	\$ (9,548)	YC/SRA-1, Page 5, Lines 21 + Line 24
3	Total Part 1 & Part 2 SCRC Costs		\$ 4,565	\$ 3,364	\$ 4,156	\$ 3,800	\$ 2,807	\$ 4,064	\$ 4,916	\$ 4,741	\$ 3,729	\$ 3,683	\$ 3,795	\$ 4,542	\$ 48,164	
4	Net SCRC Revenue (Parts 1 and 2 only)		943	3,598	2,057	2,248	2,479	2,645	2,575	2,120	2,157	2,155	2,458	2,523	27,959	YC/SRA-1, Page 2, Line 5
5	Monthly (Over)/Under Recovery		\$ 3,623	\$ (235)	\$ 2,099	\$ 1,553	\$ 328	\$ 1,419	\$ 2,340	\$ 2,621	\$ 1,573	\$ 1,528	\$ 1,337	\$ 2,020	\$ 20,205	
6	Beginning Monthly Balance		7,441	11,064	10,829	12,928	14,480	14,808	16,227	18,568	21,189	22,761	24,289	25,626		Prior Month Line 7
7	Ending Monthly Balance	7,441	11,064	10,829	12,928	14,480	14,808	16,227	18,568	21,189	22,761	24,289	25,626	27,646	27,646	Line 5 + Line 6
8	Average Monthly Balance		9,253	10,946	11,878	13,704	14,644	15,518	17,397	19,878	21,975	23,525	24,958	26,636		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5682%	0.5682%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%		Stipulated Rate*
10	Monthly Carrying Charge	(1,784)	53	62	67	78	83	88	99	113	124	133	141	151	(593)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	5,657	11,116	10,891	12,995	14,558	14,891	16,315	18,666	21,301	22,885	24,422	25,768	27,797	27,053	Line 7 + Line 10
12	*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)															

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
(\$ in 000's)

<b>Line</b>	<b>Description</b>	<b>Total Stranded Cost</b>	<b>Attachment/Source</b>
1	Part 1 - Rate Reduction Bonds	\$ 56,659	YC/SRA-3, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(4,818)	YC/SRA-3, Page 5, Line 27
3	January 31, 2023 SCRC (Over)/Under Recovery	<u>2,020</u>	YC/SRA-3, Page 2, Line 3
4	Total SCRC Cost	\$ 53,861	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	<u>48,171</u>	YC/SRA-3, Page 2, Line 5
6	Total SCRC (Over)/Under Recovery	\$ 5,690	Line 4 - Line 5

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
(\$ in 000's)

Line	Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	SCRC Part 1 Costs	\$ 5,841	\$ 5,468	\$ 3,588	\$ 5,375	\$ 3,485	\$ 4,396	\$ 5,487	\$ 4,930	\$ 5,408	\$ 4,580	\$ 3,145	\$ 4,958	\$ 56,659	YC/SRA-3, Page 3, Line 22
2	SCRC Part 2 Costs	(2,162)	(2,135)	1,103	(1,084)	(1,561)	7,216	(1,690)	(1,649)	5,919	(1,223)	(4,131)	(3,420)	(4,818)	YC/SRA-3, Page 5, Line 27
3	01/31/2023 SCRC Under/(Over) Recovery	2,020	-	-	-	-	-	-	-	-	-	-	-	2,020	DE 23-091 (January 8, 2024), Attachment YC/EAD-3, Page 2' Line 6 (12 month Total column)
4	Total SCRC Cost	\$ 5,698	\$ 3,333	\$ 4,691	\$ 4,291	\$ 1,924	\$ 11,612	\$ 3,797	\$ 3,280	\$ 11,326	\$ 3,357	\$ (986)	\$ 1,538	\$ 53,861	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	2,913	4,930	3,381	3,601	3,874	4,943	4,303	4,038	3,719	3,847	4,203	4,418	48,171	Company Actual
6	Total SCRC Under/(Over) Recovery	\$ 2,785	\$ (1,597)	\$ 1,310	\$ 691	\$ (1,950)	\$ 6,668	\$ (506)	\$ (758)	\$ 7,608	\$ (490)	\$ (5,189)	\$ (2,880)	\$ 5,690	Line 4 - Line 5
7	Retail MWh Sales	613,355	625,111	550,238	574,596	620,590	769,493	686,103	634,335	587,245	607,111	659,905	701,353	7,629,436	Company Actual

8 Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
(\$ in 000's)

Line	SCRC Part 1 Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total
1	<b>Rate R RRB Charge Payments</b>													
2	Rate R RRB Charge (cents/kWh)	0.960	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	
3	Rate R Sales Actual/Forecast (MWh)	<u>316,818</u>	<u>330,306</u>	<u>221,879</u>	<u>307,942</u>	<u>188,593</u>	<u>244,683</u>	<u>340,832</u>	<u>293,304</u>	<u>320,357</u>	<u>218,923</u>	<u>218,665</u>	<u>321,046</u>	<u>3,323,350</u>
4	Total Rate R RRB Charge Remittances	\$ 3,086	\$ 2,728	\$ 1,832	\$ 2,543	\$ 1,557	\$ 2,021	\$ 2,815	\$ 2,422	\$ 2,646	\$ 1,808	\$ 1,806	\$ 2,568	\$ 27,832
5	<b>Rate G RRB Charge Payments</b>													
6	Rate G RRB Charge (cents/kWh)	0.950	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	
7	Rate G Sales Actual/Forecast (MWh)	<u>140,642</u>	<u>160,960</u>	<u>99,018</u>	<u>159,940</u>	<u>103,153</u>	<u>131,227</u>	<u>158,583</u>	<u>137,360</u>	<u>156,434</u>	<u>114,947</u>	<u>111,095</u>	<u>146,332</u>	<u>1,619,690</u>
8	Total Rate G RRB Charge Remittances	\$ 1,361	\$ 1,378	\$ 847	\$ 1,369	\$ 883	\$ 1,123	\$ 1,357	\$ 1,175	\$ 1,339	\$ 984	\$ 951	\$ 1,209	\$ 13,974
9	<b>Rate GV RRB Charge Payments</b>													
10	Rate GV RRB Charge (cents/kWh)	0.780	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	
11	Rate GV Sales Actual/Forecast (MWh)	<u>138,437</u>	<u>149,359</u>	<u>102,002</u>	<u>158,642</u>	<u>112,778</u>	<u>138,583</u>	<u>146,563</u>	<u>147,159</u>	<u>156,850</u>	<u>216,861</u>	<u>24,171</u>	<u>137,297</u>	<u>1,628,701</u>
12	Total Rate GV RRB Charge Remittances	\$ 1,099	\$ 1,055	\$ 721	\$ 1,121	\$ 797	\$ 979	\$ 1,035	\$ 1,040	\$ 1,108	\$ 1,532	\$ 171	\$ 936	\$ 11,593
13	<b>Rate LG RRB Charge Payments</b>													
14	Rate LG RRB Charge (cents/kWh)	0.300	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	
15	Rate LG Sales Actual/Forecast (MWh)	<u>91,315</u>	<u>105,580</u>	<u>66,231</u>	<u>124,454</u>	<u>89,425</u>	<u>101,442</u>	<u>100,065</u>	<u>105,677</u>	<u>113,811</u>	<u>91,377</u>	<u>80,719</u>	<u>90,453</u>	<u>1,160,549</u>
16	Total Rate LG RRB Charge Remittances	\$ 280	\$ 284	\$ 178	\$ 334	\$ 240	\$ 273	\$ 269	\$ 284	\$ 306	\$ 245	\$ 217	\$ 233	\$ 3,142
17	<b>Rate OL RRB Charge Payments</b>													
18	Rate OL RRB Charge (cents/kWh)	1.260	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	
19	Rate OL Sales Actual/Forecast (MWh)	<u>1,080</u>	<u>1,901</u>	<u>859</u>	<u>725</u>	<u>644</u>	<u>35</u>	<u>950</u>	<u>707</u>	<u>796</u>	<u>924</u>	<u>59</u>	<u>1,076</u>	<u>9,755</u>
20	Total Rate OL RRB Charge Remittances	\$ 14	\$ 23	\$ 10	\$ 9	\$ 8	\$ 0	\$ 11	\$ 8	\$ 9	\$ 11	\$ 1	\$ 12	\$ 117
21	Total RRB Sales Actual/Forecast (MWh)	<u>688,292</u>	<u>748,105</u>	<u>489,989</u>	<u>751,703</u>	<u>494,594</u>	<u>615,970</u>	<u>746,993</u>	<u>684,206</u>	<u>748,248</u>	<u>643,033</u>	<u>434,709</u>	<u>696,202</u>	<u>7,742,045</u>
22	<b>Total RRB Charge Remittances</b>	<b>\$ 5,841</b>	<b>\$ 5,468</b>	<b>\$ 3,588</b>	<b>\$ 5,375</b>	<b>\$ 3,485</b>	<b>\$ 4,396</b>	<b>\$ 5,487</b>	<b>\$ 4,930</b>	<b>\$ 5,408</b>	<b>\$ 4,580</b>	<b>\$ 3,145</b>	<b>\$ 4,958</b>	<b>\$ 56,659</b>

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2023 RRB rates per January 5, 2022 Annual True-Up Filing; Mar 2023 - Jan 2024 RRB rates per January 11, 2023 Annual True-Up Filing in Docket No. DE 17-096.

26 Lines 3, 7, 11, 15, 19, 21: Company actual/forecast

27 Lines 4, 8, 12, 16, 20: RRB Actual Remittances/RRB Charge \* Forecast Sales

28 Line 21: Line 3 + Line 7 + Line 11 + Line 15 + Line 19

29 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

<b>SCRC Part 1: General &amp; Excess Funds Account Balances</b>								
<b>Line</b>	<b>Jan 31, 2023 General &amp; Excess Funds Account Balances</b>	<b>Plus: Securitization Remittances</b>	<b>Less: RRB Principal Payments</b>	<b>Less: RRB Interest Payments</b>	<b>Less: Ongoing Costs</b>	<b>Less: Capital Replenishment</b>	<b>Plus: Interest Earned</b>	<b>Jan 31, 2024 General &amp; Excess Funds Account Balances</b>
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 37,318	\$ 56,659	\$ (43,210)	\$ (16,238)	\$ (751)	\$ -	\$ 1,090	\$ 34,868

Notes:

- Col. A: Docket No. DE 23-091 (1/08/2024), Attachment YC/EAD-3, Page 4, Line 1, Col. H
- Col. B: RRB Charge Remittances: Attachment YC/SRA-3 Page 3, Line 22
- Col. C: RRB principal payments to be made on February 1 and August 1
- Col. D: RRB interest payments to be made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
<b>Ongoing Costs</b>															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	228	98	83	86	122	151	110	111	79	136	145	152	1,502	Company Actual
3	less: IPP at Market - Energy	395	240	240	78	158	294	204	258	153	265	295	479	3,058	Company Actual
4	IPP Cost - Energy (net)	(166)	(141)	(157)	9	(36)	(143)	(94)	(146)	(75)	(129)	(150)	(327)	(1,556)	Line 2 - Line 3
5	IPP Cost - Capacity	14	14	14	14	7	7	6	6	8	7	7	3	109	Company Actual
6	less: IPP at Market - Capacity	27	27	27	26	27	11	21	11	11	14	13	13	228	Company Actual
7	IPP Cost - Capacity (net)	(12)	(12)	(12)	(12)	(20)	(4)	(15)	(5)	(3)	(7)	(7)	(10)	(120)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(23)	(0)	(5)	(16)	(2)	6	25	2	(5)	17	(4)	81	77	Company Actual
9	IPP Cost - Energy + Capacity	220	113	93	85	127	164	142	120	81	160	147	236	1,688	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	421	266	267	104	185	305	225	269	164	279	308	492	3,287	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(201)	(154)	(174)	(19)	(57)	(141)	(83)	(149)	(83)	(119)	(161)	(256)	(1,599)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	31	97	2,941	1,733	124	9,028	179	71	7,344	300	(2,655)	(1,466)	17,725	YC/SRA-3, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	(7)	91	185	128	14	96	95	85	128	87	355	29	1,287	YC/SRA-3, Page 6, Line 34
14	Energy Service REC Revenues Transfer	(1,173)	(1,155)	(1,065)	(877)	(893)	(1,014)	(1,136)	(937)	(759)	(778)	(938)	(998)	(11,722)	YC/SRA-3, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(17)	-	2	(1,276)	-	2	(5)	20	1	(10)	(10)	1	(1,291)	YC/SRA-3, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	3	(2)	(4)	2	8	6	3	8	15	5	2	(22)	24	Company Actual
17	Residual Generation O&M	(542)	(512)	(522)	(521)	(498)	(515)	(515)	(515)	(515)	(516)	(516)	(540)	(6,228)	Company Actual
18	NEIL credits	-	(241)	-	-	-	-	-	-	-	-	-	-	(241)	Company Actual
19	Excess Deferred Income Taxes (EDIT)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(214)	(3,293)	Company Actual
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$ (2,185)</u>	<u>\$ (2,155)</u>	<u>\$ 1,083</u>	<u>\$ (1,110)</u>	<u>\$ (1,583)</u>	<u>\$ 7,181</u>	<u>\$ (1,742)</u>	<u>\$ (1,697)</u>	<u>\$ 5,851</u>	<u>\$ (1,311)</u>	<u>\$ (4,202)</u>	<u>\$ (3,468)</u>	<u>\$ (5,338)</u>	Sum of Line 11 to Line 20
<b>Ongoing Costs - Return</b>															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	Company Actual
25	Return on SCRC deferred balance	25	22	22	28	24	37	54	50	70	90	73	51	547	YC/SRA-3, Page 7, Line 10
26	Total Part 2 Return	<u>\$ 23</u>	<u>\$ 20</u>	<u>\$ 20</u>	<u>\$ 26</u>	<u>\$ 22</u>	<u>\$ 35</u>	<u>\$ 51</u>	<u>\$ 48</u>	<u>\$ 68</u>	<u>\$ 88</u>	<u>\$ 71</u>	<u>\$ 48</u>	<u>\$ 520</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (2,162)</u>	<u>\$ (2,135)</u>	<u>\$ 1,103</u>	<u>\$ (1,084)</u>	<u>\$ (1,561)</u>	<u>\$ 7,216</u>	<u>\$ (1,690)</u>	<u>\$ (1,649)</u>	<u>\$ 5,919</u>	<u>\$ (1,223)</u>	<u>\$ (4,131)</u>	<u>\$ (3,420)</u>	<u>\$ (4,818)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs)	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	<b>Burgess PPA (Part 2 portion)</b>														
2	Burgess Energy @ Contract	\$ 3,875	\$ 4,358	\$ 3,185	\$ 3,564	\$ 3,561	\$ 4,393	\$ 4,043	\$ 3,115	\$ 2,984	\$ 2,863	\$ 2,276	\$ 2,943	\$ 41,162	Company Actual
3	Burgess Energy @ Market (ISO-NE Settlement)	3,034	1,695	1,101	1,029	1,458	2,048	1,186	1,191	999	1,293	906	2,519	18,459	Company Actual
4	Total Above/(Below) Market Energy	\$ 841	\$ 2,663	\$ 2,084	\$ 2,536	\$ 2,103	\$ 2,345	\$ 2,858	\$ 1,924	\$ 1,985	\$ 1,570	\$ 1,370	\$ 424	\$ 22,702	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual
6	Burgess ISO-NE Allocated Costs	19	17	149	87	142	28	12	150	126	123	17	29	899	Company Actual
7	Ch. 340 Reduction	(907)	(2,662)	(2,213)	(970)	(2,199)	(2,343)	(2,860)	(2,200)	(2,146)	(1,589)	(4,248)	(7,276)	(31,613)	- Line 21
8	Net Above/(Below) Market Energy	\$ (47)	\$ 18	\$ 19	\$ 1,653	\$ 45	\$ 30	\$ 10	\$ (125)	\$ (35)	\$ 104	\$ (2,861)	\$ (6,823)	\$ (8,012)	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 337	\$ 337	\$ 3,942	Company Actual
10	Burgess Capacity @ Market	248	248	248	247	248	131	158	131	131	131	131	131	2,184	Company Actual
11	Total Above/(Below) Market Capacity	\$ 78	\$ 78	\$ 78	\$ 80	\$ 78	\$ 196	\$ 169	\$ 196	\$ 196	\$ 196	\$ 206	\$ 206	\$ 1,759	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	50,305	-	-	145,625	-	-	118,843	-	-	85,227	400,000	Q4 2022, Q1 2023, Q2 2023, & Q3 2023 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 56.51	\$ -	\$ -	\$ 60.44	\$ -	\$ -	\$ 60.44	\$ -	\$ -	\$ 60.44		Contract rates
14	Contract Costs of REC's	\$ -	\$ -	\$ 2,843	\$ -	\$ -	\$ 8,802	\$ -	\$ -	\$ 7,183	\$ -	\$ -	\$ 5,151	\$ 23,978	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	\$ 31	\$ 97	\$ 2,941	\$ 1,733	\$ 124	\$ 9,028	\$ 179	\$ 71	\$ 7,344	\$ 300	\$ (2,655)	\$ (1,466)	\$ 17,725	Line 8 + Line 11 + Line 14
16	<b>Burgess PPA - Excess Energy (Ch. 340 portion)</b>														
17	Burgess Energy @ Contract	\$ 3,875	\$ 4,358	\$ 3,185	\$ 3,564	\$ 3,561	\$ 4,393	\$ 4,043	\$ 3,115	\$ 2,984	\$ 2,863	\$ 2,276	\$ 2,943	\$ 41,162	Line 2
18	Burgess Energy @ Market (per PPA)	2,968	1,696	972	2,595	1,362	2,050	1,183	915	838	1,275	641	2,295	18,790	Company Actual
19	Total Above/(Below) Market Energy	\$ 907	\$ 2,662	\$ 2,213	\$ 970	\$ 2,199	\$ 2,343	\$ 2,860	\$ 2,200	\$ 2,146	\$ 1,589	\$ 1,635	\$ 647	\$ 22,372	Line 17 - Line 18
20	Burgess CRF Reduction	-	-	-	-	-	-	-	-	-	-	2,613	6,629	9,241	Company Actual
21	Total Ch. 340 Above/(Below) Market Energy	\$ 907	\$ 2,662	\$ 2,213	\$ 970	\$ 2,199	\$ 2,343	\$ 2,860	\$ 2,200	\$ 2,146	\$ 1,589	\$ 4,248	\$ 7,276	\$ 31,613	Line 19 + Line 20
22	<b>Lempster PPA (Part 2)</b>														
23	Lempster Energy @ Contract	\$ 255	\$ 336	\$ 295	\$ 243	\$ 118	\$ 134	\$ 201	\$ 167	\$ 240	\$ 357	\$ 357	\$ -	\$ 2,703	Company Actual
24	Lempster Energy @ Market	300	246	175	124	87	106	111	87	135	282	0	0	1,653	Company Actual
25	Total Above/(Below) Market Energy	\$ (46)	\$ 91	\$ 119	\$ 119	\$ 31	\$ 28	\$ 91	\$ 80	\$ 105	\$ 75	\$ 357	\$ (0)	\$ 1,050	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	41	3	(6)	12	9	(3)	1	5	13	14	(1)	-	90	Company Actual
27	Net Above/(Below) Market Energy	\$ (4)	\$ 94	\$ 113	\$ 131	\$ 41	\$ 25	\$ 92	\$ 85	\$ 119	\$ 89	\$ 356	\$ (0)	\$ 1,140	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ 28	\$ 28	\$ 28	\$ 28	\$ 5	\$ 5	\$ 5	\$ 5	\$ 15	\$ 15	\$ 15	\$ -	\$ 177	Company Actual
29	Lempster Capacity @ Market	31	31	31	31	31	5	2	5	5	16	16	16	222	Company Actual
30	Total Above/(Below) Market Capacity	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (27)	\$ (0)	\$ 3	\$ (0)	\$ 10	\$ (1)	\$ (1)	\$ (16)	\$ (45)	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	7,468	-	-	7,179	-	-	-	-	-	4,499	19,146	Q1 2023, Q2 2023, & Q3 2023
32	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10.00		Contract rates
33	Contract Costs of REC's	\$ -	\$ -	\$ 75	\$ -	\$ -	\$ 72	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45	\$ 191	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	\$ (7)	\$ 91	\$ 185	\$ 128	\$ 14	\$ 96	\$ 95	\$ 85	\$ 128	\$ 87	\$ 355	\$ 29	\$ 1,287	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	286,305	281,823	259,876	213,935	217,950	247,427	264,776	238,623	193,356	197,996	238,731	260,383	2,901,180	Company Actual
36	Class 1 Obligation Percentage (2023/2024)	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.90%	DE 22-021 (12/8/22) LJI-4/DE 23-043 (6/15/23) LJI-4
37	Class 1 REC's Needed	31,494	31,000	28,586	23,533	23,975	27,217	29,125	26,248	21,269	21,780	26,260	30,986	321,473	Line 35 x Line 36
38	Energy Service Transfer Price	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ 39.18	DE 22-021 (12/8/22) LJI-4/DE 23-043 (6/15/23) LJI-4
39	Class 1 REC Transfer to Energy Service	\$ (1,173)	\$ (1,155)	\$ (1,065)	\$ (877)	\$ (893)	\$ (1,014)	\$ (1,136)	\$ (937)	\$ (759)	\$ (778)	\$ (938)	\$ (998)	\$ (11,722)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ (17)	\$ -	\$ 2	(1,276)	\$ -	\$ 2	\$ (13)	\$ 20	\$ 1	\$ (10)	\$ (10)	\$ 1	\$ (1,300)	Company Actual
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8	Company Actual
42	Total Burgess and Lempster Contract Costs	\$ (1,166)	\$ (967)	\$ 2,063	\$ (291)	\$ (755)	\$ 8,112	\$ (867)	\$ (761)	\$ 6,714	\$ (401)	\$ (3,248)	\$ (2,434)	\$ 5,999	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1:	Number of Delivered Burgess REC's			50,305			145,625			118,843			85,227	423,589	Company Actual
	Number of Delivered Burgess REC's (Capped)													400,000	per Contract
	Number of Delivered Burgess REC's (Cap Adjustment)													(23,589)	Cap less Forecast

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

Line	Description	Balance** 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		\$ 5,841	\$ 5,468	\$ 3,588	\$ 5,375	\$ 3,485	\$ 4,396	\$ 5,487	\$ 4,930	\$ 5,408	\$ 4,580	\$ 3,145	\$ 4,958	\$ 56,659	YC/SRA-3, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		\$ (2,187)	\$ (2,157)	\$ 1,080	\$ (1,112)	\$ (1,585)	\$ 7,179	\$ (1,744)	\$ (1,699)	\$ 5,848	\$ (1,313)	\$ (4,205)	\$ (3,470)	\$ (5,365)	YC/SRA-3, Page 5, Lines 21 + Line 24
3	Total Part 1 & Part 2 SCRC Costs		\$ 3,653	\$ 3,310	\$ 4,669	\$ 4,264	\$ 1,900	\$ 11,575	\$ 3,743	\$ 3,230	\$ 11,256	\$ 3,267	\$ (1,060)	\$ 1,488	\$ 51,295	
4	Net SCRC Revenue (Parts 1 and 2 only)		2,913	4,930	3,381	3,601	3,874	4,943	4,303	4,038	3,719	3,847	4,203	4,418	48,171	YC/SRA-3, Page 2, Line 5
5	Monthly (Over)/Under Recovery		\$ 740	\$ (1,620)	\$ 1,287	\$ 663	\$ (1,974)	\$ 6,631	\$ (560)	\$ (808)	\$ 7,537	\$ (580)	\$ (5,263)	\$ (2,931)	\$ 3,124	
6	Beginning Monthly Balance		4,317	5,058	3,438	4,725	5,388	3,414	10,045	9,485	8,678	16,215	15,635	10,372		Prior Month Line 7
7	Ending Monthly Balance	4,317	5,058	3,438	4,725	5,388	3,414	10,045	9,485	8,678	16,215	15,635	10,372	7,441	7,441	Line 5 + Line 6
8	Average Monthly Balance		4,688	4,248	4,082	5,057	4,401	6,730	9,765	9,081	12,446	15,925	13,003	8,907		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5292%	0.5292%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5651%	0.5651%	0.5651%	0.5682%		Stipulated Rate*
10	Monthly Carrying Charge	(2,331)	25	22	22	28	24	37	54	50	70	90	73	51	(1,784)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	1,987	5,083	3,460	4,748	5,416	3,438	10,082	9,539	8,727	16,285	15,725	10,446	7,492	5,657	Line 7 + Line 10

12 \*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)

13 \*\* Docket No. DE 23-091, Attachment YC/EAD-3, Page 7, 12 Month Total (January 8, 2024)

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total RGGI Refund</b>	<b>Attachment/Source</b>
1	RGGI Refunds (Over)/Under Recovery @ 1/31/2024	\$ (1,489)	YC/SRA-5, Page 2, Line 13
2	Updated RGGI Refunds to Customers	\$ (30,708)	YC/SRA-5, Page 2, Line 10
3	Updated RGGI Proceeds	(42,202)	YC/SRA-5, Page 2, Line 9
4	RGGI Refunds Return on (Over)/Under	(270)	YC/SRA-5, Page 2, Line 16
5	RGGI Refunds Current (Over)/Under Recovery	\$ (11,764)	Line 4 + Line 3 - Line 2
6	RGGI Refunds Total (Over)/Under Recovery	\$ (13,253)	Line 1 + Line 5
7	Forecasted Retail MWh Sales (September 2024 to January 2025)	<u>3,179,179</u>	YC/SRA-1 Page 1, Line 7
8	Revised RGGI Refund Rate - cents/kWh	(0.417)	(Line 6 / Line 7) * 100
9	Current Approved RGGI Refund Rate - cents/kWh	<u>(0.398)</u>	DE 23-091, YC/EAD-1, Page 1, Line 9 (01/8/2024)
10	Proposed RGGI Refund Rate - cents/kWh	<u><u>(0.815)</u></u>	Line 8 + Line 9

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
(\$ in 000's)

<b>RGGI Refund</b>	<b>Balance</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>12 Month</b>	
	<b>1/31/24</b>	<b>Feb-24</b>	<b>Mar-24</b>	<b>Apr-24</b>	<b>May-24</b>	<b>Jun-24</b>	<b>Jul-24</b>	<b>Aug-24</b>	<b>Sep-24</b>	<b>Oct-24</b>	<b>Nov-24</b>	<b>Dec-24</b>	<b>Jan-25</b>	<b>Total</b>	<b>Attachment/Source</b>
<u>Auction Results</u>															
1 RGGI Auction Number		63			64			65			66				
2 Allowances Sold (in 000's)		-	1,086	-	-	725	-	-	876	-	-	906	-	3,594	RGGI estimates based on rolling average of 4 most current RGGI Auctions
3 Clearing Price		\$ -	\$ 16.00	\$ -	\$ -	\$ 21.03	\$ -	\$ -	\$ 16.44	\$ -	\$ -	\$ 17.09	\$ -		RGGI estimates based on rolling average of 4 most current RGGI Auctions
4 Total RGGI Proceeds		\$ -	\$ 17,373	\$ -	\$ -	\$ 15,254	\$ -	\$ -	\$ 14,403	\$ -	\$ -	\$ 15,490	\$ -	\$ 62,519	Line 2 x Line 3
<u>RGGI Proceeds Allocation to Eversource</u>															
6 RGGI Auction Number		63			64			65			66				
7 All Core EE Programs (First \$1 of RGGI Proceeds)		\$ -	\$ -	\$ (1,086)	\$ -	\$ -	\$ (725)	\$ -	\$ -	\$ (876)	\$ -	\$ -	\$ (906)	\$ (3,594)	- Line 2
8 All Utilities (Remaining)		\$ -	\$ -	\$ (16,287)	\$ -	\$ -	\$ (14,529)	\$ -	\$ -	\$ (13,527)	\$ -	\$ -	\$ (14,583)	\$ (58,926)	- Line 4 - Line 7
9 Eversource Non-Core Program Share <sup>1</sup>		\$ -	\$ -	\$ (11,665)	\$ -	\$ -	\$ (10,405)	\$ -	\$ -	\$ (9,688)	\$ -	\$ -	\$ (10,444)	\$ (42,202)	Line 8 x 71.62% (1)
10 Total RGGI Refund Amount		\$ (2,504)	\$ (2,456)	\$ (2,256)	\$ (2,359)	\$ (2,692)	\$ (2,933)	\$ (2,855)	\$ (2,351)	\$ (2,391)	\$ (2,389)	\$ (2,725)	\$ (2,797)	\$ (30,708)	Company Actual/Forecast
11 Monthly (Over)/Under Recovery		\$ 2,504	\$ 2,456	\$ (9,409)	\$ 2,359	\$ 2,692	\$ (7,473)	\$ 2,855	\$ 2,351	\$ (7,297)	\$ 2,389	\$ 2,725	\$ (7,648)	\$ (11,494)	Line 9 - Line 10
12 Beginning Monthly Balance		\$ (1,489)	\$ 1,015	\$ 3,471	\$ (5,938)	\$ (3,579)	\$ (887)	\$ (8,360)	\$ (5,504)	\$ (3,154)	\$ (10,450)	\$ (8,061)	\$ (5,336)		Prior Month Line 13
13 Ending Monthly Balance		\$ (1,489)	\$ 1,015	\$ 3,471	\$ (5,938)	\$ (3,579)	\$ (887)	\$ (8,360)	\$ (5,504)	\$ (3,154)	\$ (10,450)	\$ (8,061)	\$ (5,336)	\$ (12,983)	Line 11 + Line 12
14 Average Monthly Balance		\$ (237)	\$ 2,243	\$ (1,234)	\$ (4,759)	\$ (2,233)	\$ (4,623)	\$ (6,932)	\$ (4,329)	\$ (6,802)	\$ (9,256)	\$ (6,699)	\$ (9,160)		(Line 12 + Line 13) / 2
15 Carrying Charge Rate (Prime Rate)		0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
16 Monthly Carrying Charge		\$ 113	\$ (2)	\$ 16	\$ (9)	\$ (34)	\$ (16)	\$ (33)	\$ (49)	\$ (31)	\$ (48)	\$ (66)	\$ (47)	\$ (65)	Line 14 x Line 15
17 (Over)/Under Recovery plus Carrying Charge		\$ (1,376)												\$ (13,253)	Line 13 + Line 16
18 RGGI auction results link:		<a href="https://www.rggi.org/auctions/auction-results">https://www.rggi.org/auctions/auction-results</a>													
19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 63 (Mar 2024).															
20 Eversource Share of RGGI Proceeds		71.62%													

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
(\$ in 000's)

<b>Line</b>	<b>Description</b>	<b>Total RGGI Refund</b>	<b>Attachment/Source</b>
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2023	\$ 337	YC/SRA-4, Page 2, Line 17
2	Actual/Estimated RGGI Proceeds (February 2023 to January 2024)	\$ (29,556)	YC/SRA-4, Page 2, Line 9
3	Actual/Estimated RGGI Refund (February 2023 to January 2024)	\$ (27,619)	YC/SRA-4, Page 2, Line 10
4	Actual/Estimated RGGI Refund (Over)/Under Recovery (February 2023 to January 2024)	\$ (1,937)	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 224	YC/SRA-4, Page 2, Line 16 (excluding Balance at January 31, 2023)
6	Actual/Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2024	\$ (1,376)	Line 1 + Line 4 + Line 5
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total Ch. 340</b>	<b>Attachment/Source</b>
1	Ch. 340 (Over)/Under Recovery @ 1/31/2024	\$ <u>27,593</u>	YC/SRA-5, Page 2, Line 7
2	Updated Ch. 340 Revenues	\$ 36,418	YC/SRA-5, Page 2, Line 1
3	Updated Ch. 340 Expense	1,577	YC/SRA-5, Page 2, Line 4
4	Ch. 340 Return on (Over)/Under Recovery	<u>1,265</u>	YC/SRA-5, Page 2, Line 13
5	Ch. 340 Current (Over)/Under Recovery	\$ <u>(33,576)</u>	Line 4 + Line 3 - Line 2
6	Ch. 340 Total (Over)/Under Recovery	\$ (5,984)	Line 1 + Line 5
7	Forecasted Retail MWh Sales (September 2024 to January 2025)	<u>3,179,179</u>	YC/SRA-1 Page 1, Line 7
8	Revised Ch. 340 Rate - cents/kWh	(0.188)	(Line 6 / Line 7) * 100
9	Current Approved Ch. 340 Rate - cents/kWh	<u>0.472</u>	DE 23-091, YC/EAD-1, Page 1, Line 11 (01/8/2024)
10	Proposed Ch. 340 Rate - cents/kWh	<u>0.284</u>	Line 8 + Line 9

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
(\$ in 000's)

Line	Description	Balance 1/31/24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		\$ 2,970	\$ 2,913	\$ 2,675	\$ 2,798	\$ 3,192	\$ 3,478	\$ 3,386	\$ 2,788	\$ 2,836	\$ 2,833	\$ 3,232	\$ 3,317	\$ 36,418	Company Actual/Forecast
2	Burgess CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Total Ch. 340 Above/(Below) Market Energy		1,577	-	(0)	(0)	-	-	-	-	-	-	-	-	\$ 1,577	YC/SRA-1, Page 6, Line 19
4	Total Ch. 340 Expense		\$ 1,577	\$ -	\$ (0)	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,577	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (1,393)	\$ (2,913)	\$ (2,675)	\$ (2,798)	\$ (3,192)	\$ (3,478)	\$ (3,386)	\$ (2,788)	\$ (2,836)	\$ (2,833)	\$ (3,232)	\$ (3,317)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 27,593	\$ 26,200	\$ 23,287	\$ 20,612	\$ 17,814	\$ 14,621	\$ 11,143	\$ 7,757	\$ 4,969	\$ 2,134	\$ (700)	\$ (3,932)		Prior Month Line 7
7	Ending Monthly Balance	\$ 27,593	\$ 26,200	\$ 23,287	\$ 20,612	\$ 17,814	\$ 14,621	\$ 11,143	\$ 7,757	\$ 4,969	\$ 2,134	\$ (700)	\$ (3,932)	\$ (7,249)	\$ (7,249)	Line 5 + Line 6
8	Average Monthly Balance		\$ 26,896	\$ 24,743	\$ 21,949	\$ 19,213	\$ 16,218	\$ 12,882	\$ 9,450	\$ 6,363	\$ 3,552	\$ 717	\$ (2,316)	\$ (5,590)		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5682%	0.5682%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%		Docket No. DE 14-238
10	Monthly Carrying Charge	\$ 505	\$ 153	\$ 141	\$ 124	\$ 109	\$ 92	\$ 73	\$ 54	\$ 36	\$ 20	\$ 4	\$ (13)	\$ (32)	\$ 1,265	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 28,097													\$ (5,984)	Line 7 + Line 10



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
(\$ in 000's)

<b>Line</b>	<b>Description</b>	<b>Total Ch. 340</b>	<b>Attachment/Source</b>
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2023	\$ (4,912)	YC/SRA-6, Page 2, Line 11
2	Actual Ch. 340 Costs (February 2023 to January 2024)	\$ 22,372	YC/SRA-6, Page 2, Line 4
3	Actual Ch. 340 Revenues (February 2023 to January 2024)	<u>(9,842)</u>	YC/SRA-6, Page 2, Line 1
4	Actual Ch. 340 (Over)/Under Recovery (February 2023 to January 2024)	\$ 32,214	Line 2 - Line 3
5	Actual Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 796	YC/SRA-6, Page 2, Line 10 (excluding Balance at January 31, 2023)
6	Actual Ch. 340 (Over)/Under Recovery + Return as of January 31, 2024	<u>\$ 28,097</u>	Line 1 + Line 4 + Line 5

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

Line	Description	Balance** 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		\$ (791)	\$ (806)	\$ (710)	\$ (741)	\$ (801)	\$ (993)	\$ (885)	\$ (818)	\$ (758)	\$ (783)	\$ (851)	\$ (905)	\$ (9,842)	Company Actual
2	Burgess CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Total Ch. 340 Above/(Below) Market Energy		907	2,662	2,213	970	2,199	2,343	2,860	2,200	2,146	1,589	1,635	647	22,372	YC/SRA-3, Page 6, Line 19
4	Total Ch. 340 Expense		\$ 907	\$ 2,662	\$ 2,213	\$ 970	\$ 2,199	\$ 2,343	\$ 2,860	\$ 2,200	\$ 2,146	\$ 1,589	\$ 1,635	\$ 647	\$ 22,372	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ 1,698	\$ 3,469	\$ 2,923	\$ 1,711	\$ 3,000	\$ 3,336	\$ 3,745	\$ 3,018	\$ 2,903	\$ 2,372	\$ 2,487	\$ 1,552		Line 4 - Line 1
6	Beginning Monthly Balance		\$ (4,621)	\$ (2,923)	\$ 546	\$ 3,469	\$ 5,179	\$ 8,179	\$ 11,515	\$ 15,260	\$ 18,278	\$ 21,182	\$ 23,554	\$ 26,040		Prior Month Line 7
7	Ending Monthly Balance		\$ (4,621)	\$ (2,923)	\$ 546	\$ 3,469	\$ 5,179	\$ 8,179	\$ 11,515	\$ 15,260	\$ 18,278	\$ 21,182	\$ 23,554	\$ 26,040	\$ 27,593	Line 5 + Line 6
8	Average Monthly Balance		\$ (3,772)	\$ (1,188)	\$ 2,007	\$ 4,324	\$ 6,679	\$ 9,847	\$ 13,388	\$ 16,769	\$ 19,730	\$ 22,368	\$ 24,797	\$ 26,816		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5292%	0.5292%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5651%	0.5651%	0.5651%	0.5682%		Docket No. DE 14-238
10	Monthly Carrying Charge		\$ (291)	\$ (20)	\$ (6)	\$ 11	\$ 24	\$ 37	\$ 54	\$ 74	\$ 92	\$ 111	\$ 126	\$ 140	\$ 152	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge		\$ (4,912)												\$ 28,097	Line 7 + Line 10

\*\* Docket No. DE 23-091, Attachment YC/EAD-9, Page 2, 12 Month Total (January 8, 2024)

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
(\$ in 000's)

<b>Line</b>	<b>Description</b>	<b>Total Environmental Remediation</b>	<b>Attachment/Source</b>
1	Environmental Remediation (Over)/Under Recovery @ 1/31/2024	\$ 474	YC/SRA-7, Page 2, Line 7
2	Updated Environmental Remediation Revenues	\$ 5,015	YC/SRA-7, Page 2, Line 1
3	Updated Environmental Remediation Expense	3,197	YC/SRA-7, Page 2, Line 4
4	Environmental Remediation Return on (Over)/Under Recovery	<u>1,500</u>	YC/SRA-7, Page 2, Line 13
5	Environmental Remediation Current (Over)/Under Recovery	\$ <u>(318)</u>	Line 4 + Line 3 - Line 2
6	Environmental Remediation Total (Over)/Under Recovery	\$ 156	Line 1 + Line 5
7	Forecasted Retail MWh Sales (September 2024 to January 2025)	<u>3,179,179</u>	YC/SRA-1 Page 1, Line 7
8	Revised Environmental Remediation Rate - cents/kWh	0.005	(Line 6 / Line 7) * 100
9	Current Approved Environmental Remediation Rate - cents/kWh	<u>0.065</u>	DE 23-091, YC/EAD-1, Page 1, Line 13 (01/8/2024)
10	Proposed Environmental Remediation Rate - cents/kWh	<u>0.070</u>	Line 8 + Line 9

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
(\$ in 000's)

Line	Description	Balance 1/31/24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		\$ 409	\$ 401	\$ 368	\$ 385	\$ 440	\$ 479	\$ 466	\$ 384	\$ 391	\$ 390	\$ 445	\$ 457	\$ 5,015	Company Actual/Forecast
2	Environmental Remediation Amortization - 48 Months		\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		\$ 125	\$ -	\$ -	\$ 27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 151	Company Actual/Forecast
4	Total Environmental Remediation Expense		\$ 378	\$ 254	\$ 254	\$ 281	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 3,197	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (31)	\$ (147)	\$ (115)	\$ (105)	\$ (186)	\$ (225)	\$ (212)	\$ (130)	\$ (137)	\$ (136)	\$ (191)	\$ (203)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		\$ 474	\$ 443	\$ 296	\$ 182	\$ 77	\$ (109)	\$ (334)	\$ (547)	\$ (677)	\$ (813)	\$ (950)	\$ (1,141)		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	\$ 474	\$ 443	\$ 296	\$ 182	\$ 77	\$ (109)	\$ (334)	\$ (547)	\$ (677)	\$ (813)	\$ (950)	\$ (1,141)	\$ (1,344)	\$ (1,344)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		\$ 459	\$ 370	\$ 239	\$ 129	\$ (16)	\$ (221)	\$ (440)	\$ (612)	\$ (745)	\$ (881)	\$ (1,045)	\$ (1,242)		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		\$ 3,046	\$ 2,792	\$ 2,538	\$ 2,285	\$ 2,031	\$ 1,777	\$ 1,523	\$ 1,269	\$ 1,015	\$ 762	\$ 508	\$ 254		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	\$ 3,046	\$ 2,792	\$ 2,538	\$ 2,285	\$ 2,031	\$ 1,777	\$ 1,523	\$ 1,269	\$ 1,015	\$ 762	\$ 508	\$ 254	\$ (0)		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		\$ 2,919	\$ 2,665	\$ 2,411	\$ 2,158	\$ 1,904	\$ 1,650	\$ 1,396	\$ 1,142	\$ 888	\$ 635	\$ 381	\$ 127		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5682%	0.5682%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%	0.5663%		Docket No. DE 14-238
13	Monthly Carrying Charge	\$ 1,419	\$ 19	\$ 17	\$ 15	\$ 13	\$ 11	\$ 8	\$ 5	\$ 3	\$ 1	\$ (1)	\$ (4)	\$ (6)	\$ 1,500	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	\$ 1,893													\$ 156	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															

(A) Account 182EL0 Balance @ 1/31/2021	\$ 12,184
Amortization Recovery Period (# of Years)	4
Amortization Recovery of 1/31/2021 Balance (Annual)	\$ 3,046
Amortization Recovery Period (# of Months)	48
Amortization Recovery of 1/31/2021 Balance (Monthly)	\$ 254

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total Environmental Remediation</b>	<b>Attachment/Source</b>
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2023	\$ 329	YC/SRA-8, Page 2, Line 14
2	Actual/Estimated Environmental Remediation Expense (February 2023 to January 2024)	\$ 4,755	YC/SRA-8, Page 2, Line 4
3	Actual/Estimated Environmental Remediation Revenues (February 2023 to January 2024)	3,510	YC/SRA-8, Page 2, Line 1
4	Actual/Estimated Environmental Remediation (Over)/Under Recovery (February 2023 to January 2024)	\$ 1,246	Line 2 - Line 3
5	Actual/Estimated Return (February 2023 to January 2024)	\$ 318	YC/SRA-8, Page 2, Line 13 (excluding Balance at January 31, 2023)
6	Actual/Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2024	\$ 1,893	Line 1 + Line 4 + Line 5

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
(\$ in 000's)

Line	Description	Balance** 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		\$ 282	\$ 288	\$ 253	\$ 264	\$ 285	\$ 354	\$ 316	\$ 292	\$ 270	\$ 279	\$ 304	\$ 323	\$ 3,510	Company Actual/Forecast
2	Environmental Remediation Amortization - 48 Months		\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		\$ -	\$ -	\$ -	\$ 1,709	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,709	Company Actual/Forecast
4	Total Environmental Remediation Expense		\$ 254	\$ 254	\$ 254	\$ 1,963	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 4,755	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (28)	\$ (34)	\$ 1	\$ 1,699	\$ (32)	\$ (100)	\$ (62)	\$ (38)	\$ (16)	\$ (25)	\$ (50)	\$ (69)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		\$ (772)	\$ (800)	\$ (834)	\$ (833)	\$ 866	\$ 834	\$ 734	\$ 672	\$ 634	\$ 618	\$ 593	\$ 543		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	\$ (772)	\$ (800)	\$ (834)	\$ (833)	\$ 866	\$ 834	\$ 734	\$ 672	\$ 634	\$ 618	\$ 593	\$ 543	\$ 474	\$ 474	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		\$ (786)	\$ (817)	\$ (833)	\$ 16	\$ 850	\$ 784	\$ 703	\$ 653	\$ 626	\$ 605	\$ 568	\$ 508		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		\$ 6,092	\$ 5,838	\$ 5,585	\$ 5,331	\$ 5,077	\$ 4,823	\$ 4,569	\$ 4,315	\$ 4,061	\$ 3,808	\$ 3,554	\$ 3,300		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	\$ 6,092	\$ 5,838	\$ 5,585	\$ 5,331	\$ 5,077	\$ 4,823	\$ 4,569	\$ 4,315	\$ 4,061	\$ 3,808	\$ 3,554	\$ 3,300	\$ 3,046		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		\$ 5,965	\$ 5,711	\$ 5,458	\$ 5,204	\$ 4,950	\$ 4,696	\$ 4,442	\$ 4,188	\$ 3,935	\$ 3,681	\$ 3,427	\$ 3,173		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5292%	0.5292%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5651%	0.5651%	0.5651%	0.5682%		Docket No. DE 14-238
13	Monthly Carrying Charge	\$ 1,101	\$ 27	\$ 26	\$ 25	\$ 29	\$ 32	\$ 30	\$ 28	\$ 27	\$ 26	\$ 24	\$ 23	\$ 21	\$ 1,419	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	\$ 329													\$ 1,893	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															
(A)	Account 182EL0 Balance @ 1/31/2021	\$ 12,184														
	Amortization Recovery Period (# of Years)	4														
	Amortization Recovery of 1/31/2021 Balance (Annual)	\$ 3,046														
	Amortization Recovery Period (# of Months)	48														
	Amortization Recovery of 1/31/2021 Balance (Monthly)	\$ 254														

\*\* Docket No. DE 23-091, Attachment YC/EAD-12, Page 2, 12 Month Total (January 8, 2024)

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

Line	Description	Total Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery @ 1/31/2024	\$ 27,673	YC/SRA-9, Page 2, Line 7
2	Updated Net Metering Revenues	\$ 53,624	YC/SRA-9, Page 2, Line 1
3	Updated Net Metering Expense	29,386	YC/SRA-9, Page 2, Line 4
4	Net Metering Return on (Over)/Under Recovery	<u>4,112</u>	YC/SRA-9, Page 2, Line 10
5	Net Metering Current (Over)/Under Recovery	<u>\$ (20,126)</u>	Line 4 + Line 3 - Line 2
6	Net Metering Total (Over)/Under Recovery	\$ 7,546	Line 1 + Line 5
7	Forecasted Retail MWh Sales (September 2024 to January 2025)	<u>3,179,179</u>	YC/SRA-1 Page 1, Line 7
8	Revised Net Metering Rate - cents/kWh	0.237	(Line 6 / Line 7) * 100
9	Current Approved Net Metering Rate - cents/kWh	<u>0.695</u>	DE 23-091, YC/EAD-1, Page 1, Line 15 (01/8/2024)
10	Proposed Net Metering Rate - cents/kWh	<u><u>0.932</u></u>	Line 8 + Line 9

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

Line	Description	Balance 1/31/24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 4,373	\$ 4,289	\$ 3,939	\$ 4,120	\$ 4,701	\$ 5,121	\$ 4,986	\$ 4,105	\$ 4,175	\$ 4,172	\$ 4,759	\$ 4,884	\$ 53,624	Company Actual/Forecast
2	Net Metering Expense		\$ 2,965	\$ 2,489	\$ 3,228	\$ 2,591	\$ 2,477	\$ 2,750	\$ 2,750	\$ 2,750	\$ 2,750	\$ 2,750	\$ 2,750	\$ 2,750	\$ 33,000	Company Actual/Forecast
3	Net Metering Market Revenues		\$ 336	\$ 320	\$ 328	\$ 250	\$ 198	\$ 194	\$ 143	\$ 106	\$ 141	\$ 310	\$ 600	\$ 688	\$ 3,614	Company Actual/Forecast
4	Total Net Metering Costs		\$ 2,629	\$ 2,169	\$ 2,901	\$ 2,341	\$ 2,279	\$ 2,556	\$ 2,607	\$ 2,644	\$ 2,609	\$ 2,440	\$ 2,150	\$ 2,062	\$ 29,386	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ (1,744)	\$ (2,119)	\$ (1,039)	\$ (1,779)	\$ (2,422)	\$ (2,566)	\$ (2,379)	\$ (1,461)	\$ (1,566)	\$ (1,732)	\$ (2,610)	\$ (2,822)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 27,673	\$ 25,929	\$ 23,810	\$ 22,771	\$ 20,992	\$ 18,570	\$ 16,004	\$ 13,625	\$ 12,164	\$ 10,598	\$ 8,866	\$ 6,257		Prior Month Line 7
7	Ending Monthly Balance	\$ 27,673	\$ 25,929	\$ 23,810	\$ 22,771	\$ 20,992	\$ 18,570	\$ 16,004	\$ 13,625	\$ 12,164	\$ 10,598	\$ 8,866	\$ 6,257	\$ 3,435	\$ 3,435	Line 5 + Line 6
8	Average Monthly Balance		\$ 26,801	\$ 24,869	\$ 23,290	\$ 21,881	\$ 19,781	\$ 17,287	\$ 14,815	\$ 12,895	\$ 11,381	\$ 9,732	\$ 7,561	\$ 4,846		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
10	Monthly Carrying Charge	\$ 2,730	\$ 190	\$ 176	\$ 165	\$ 155	\$ 140	\$ 122	\$ 105	\$ 91	\$ 81	\$ 69	\$ 54	\$ 34	\$ 4,112	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 30,402													\$ 7,546	Line 7 + Line 10



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

Line	Description	Total	
		Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2023	\$ 16,040	YC/SRA-15, Page 2, Line 11
2	Actual/Estimated Net Metering Costs (February 2023 to January 2024)	\$ 43,839	YC/SRA-15, Page 2, Line 4
3	Actual/Estimated Net Metering Revenues (February 2023 to January 2024)	<u>31,586</u>	YC/SRA-15, Page 2, Line 1
4	Actual/Estimated Net Metering (Over)/Under Recovery (February 2023 to January 2024)	\$ 12,253	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 2,109	YC/SRA-15, Page 2, Line 10 (excluding Balance at January 31, 2023)
6	Actual/Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2024	<u>\$ 30,402</u>	Line 1 + Line 4 + Line 5

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SEPTEMBER 1, 2024 STRANDED COST RECOVERY CHARGE RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
(\$ in 000's)

Line	Description	Balance** 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 2,539	\$ 2,588	\$ 2,278	\$ 2,379	\$ 2,569	\$ 3,186	\$ 2,840	\$ 2,626	\$ 2,431	\$ 2,513	\$ 2,732	\$ 2,904	\$ 31,586	Company Actual
2	Net Metering Expense		\$ 6,077	\$ 4,436	\$ 6,634	\$ 4,485	\$ 4,433	\$ 3,966	\$ 3,840	\$ 2,038	\$ 2,693	\$ 2,310	\$ 3,102	\$ 3,990	\$ 48,004	Company Actual
3	Net Metering Market Revenues		\$ 542	\$ 309	\$ 327	\$ 235	\$ 228	\$ 403	\$ 215	\$ 198	\$ 170	\$ 315	\$ 423	\$ 800	\$ 4,165	Company Actual
4	Total Net Metering Costs		\$ 5,535	\$ 4,127	\$ 6,307	\$ 4,250	\$ 4,205	\$ 3,563	\$ 3,625	\$ 1,840	\$ 2,523	\$ 1,995	\$ 2,679	\$ 3,190	\$ 43,839	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ 2,996	\$ 1,539	\$ 4,029	\$ 1,871	\$ 1,636	\$ 378	\$ 785	\$ (786)	\$ 91	\$ (519)	\$ (53)	\$ 287		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 15,420	\$ 18,415	\$ 19,954	\$ 23,983	\$ 25,854	\$ 27,490	\$ 27,868	\$ 28,652	\$ 27,866	\$ 27,957	\$ 27,439	\$ 27,386		Prior Month Line 7
7	Ending Monthly Balance	\$ 15,420	\$ 18,415	\$ 19,954	\$ 23,983	\$ 25,854	\$ 27,490	\$ 27,868	\$ 28,652	\$ 27,866	\$ 27,957	\$ 27,439	\$ 27,386	\$ 27,673	\$ 27,673	Line 5 + Line 6
8	Average Monthly Balance		\$ 16,917	\$ 19,185	\$ 21,968	\$ 24,919	\$ 26,672	\$ 27,679	\$ 28,260	\$ 28,259	\$ 27,912	\$ 27,698	\$ 27,412	\$ 27,529		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.6450%	0.6517%	0.6667%	0.6858%	0.6875%	0.6908%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
10	Monthly Carrying Charge	\$ 620	\$ 109	\$ 125	\$ 146	\$ 171	\$ 183	\$ 191	\$ 200	\$ 200	\$ 198	\$ 196	\$ 194	\$ 195	\$ 2,730	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 16,040													\$ 30,402	Line 7 + Line 10

\*\* Docket No. DE 23-091, Attachment YC/EAD-15, Page 2, 12 Month Total (January 8, 2024)

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**ILLUSTRATIVE SCRC RATES  
ILLUSTRATIVE FOR EFFECT ON SEPTEMBER 1, 2024**

Rate	Blocks	(A) Current Rates Effective 2/1/2024	(B) Proposed Rates Effective 9/1/2024
R	All KWH	\$ 0.01261	\$ 0.01875
Rate R - UWH	All KWH	\$ 0.01261	\$ 0.01875
Rate R - CWH	All KWH	\$ 0.00642	\$ 0.00871
Rate R LCS	Radio-controlled option	\$ 0.00642	\$ 0.00871
	8-hour option	\$ 0.00642	\$ 0.00871
	10 or 11-hour option	\$ 0.00642	\$ 0.00871
R-OTOD/R-OTOD-2	All KWH	\$ 0.01055	\$ 0.01541
G	Load charge (over 5 KW)	\$ 1.13	\$ 1.87
	All KWH	\$ 0.01007	\$ 0.01506
Rate G - UWH	All KWH	\$ 0.01320	\$ 0.02023
Rate G - CWH	All KWH	\$ 0.00679	\$ 0.00964
Space Heating	All KWH	\$ 0.01701	\$ 0.02652
G-OTOD	Load charge	\$ 0.57	\$ 0.94
	All KWH	\$ 0.00679	\$ 0.00964
Rate G LCS	Radio-controlled option	\$ 0.00679	\$ 0.00964
	8-hour option	\$ 0.00679	\$ 0.00964
	10 or 11-hour option	\$ 0.00679	\$ 0.00964
GV	Demand charge	\$ 1.09	\$ 1.69
	All KWH	\$ 0.00890	\$ 0.01182
EV-2	All KWH	\$ 0.02402	\$ 0.03527
GV Backup	Demand charge	\$ 0.54	\$ 0.84
LG	Demand charge	\$ 0.98	\$ 1.26
	On-peak KWH	\$ 0.00869	\$ 0.00811
	Off-peak KWH	\$ 0.00598	\$ 0.00463
LG Backup	Demand charge	\$ 0.49	\$ 0.63
OL, EOL, EOL-2	All KWH	\$ 0.01488	\$ 0.01766

Detail for SCRC Rates for Effect September 1, 2024

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Rate	Blocks	(A) Rate Adjustment Factor	(B) (C) (D) SCRC Rates Effective 02/01/2024			(E) = (A) x (B) (F) (G) SCRC Rates Effective 09/01/2024		
			Excluding RGGI Refund	RGGI Refund	Total SCRC	Excluding RGGI Refund	RGGI Refund	Total SCRC
Residential Rate R	All KWH	1.62136	\$ 0.01659	\$ (0.00398)	\$ 0.01261	\$ 0.02690	\$ (0.00815)	\$ 0.01875
R - Uncontrolled Water Heating	All KWH	1.62136	0.01659	(0.00398)	0.01261	0.02690	(0.00815)	0.01875
R - Controlled Water Heating	All KWH	1.62136	0.01040	(0.00398)	0.00642	0.01686	(0.00815)	0.00871
R - LCS	Radio-controlled option	1.62136	0.01040	(0.00398)	0.00642	0.01686	(0.00815)	0.00871
	8-hour option	1.62136	0.01040	(0.00398)	0.00642	0.01686	(0.00815)	0.00871
	10 or 11-hour option	1.62136	0.01040	(0.00398)	0.00642	0.01686	(0.00815)	0.00871
Residential Rate R-OTOD/ROTOD-2	All KWH	1.62136	0.01453	(0.00398)	0.01055	0.02356	(0.00815)	0.01541
General Service Rate G	Load charge (over 5 KW)	1.65173	1.13	-	1.13	1.87	-	1.87
	All KWH	1.65173	0.01405	(0.00398)	0.01007	0.02321	(0.00815)	0.01506
G - Uncontrolled Water Heating	All KWH	1.65173	0.01718	(0.00398)	0.01320	0.02838	(0.00815)	0.02023
G - Controlled Water Heating	All KWH	1.65173	0.01077	(0.00398)	0.00679	0.01779	(0.00815)	0.00964
G - LCS	Radio-controlled option	1.65173	0.01077	(0.00398)	0.00679	0.01779	(0.00815)	0.00964
	8-hour option	1.65173	0.01077	(0.00398)	0.00679	0.01779	(0.00815)	0.00964
	10 or 11-hour option	1.65173	0.01077	(0.00398)	0.00679	0.01779	(0.00815)	0.00964
G - Space Heating	All KWH	1.65173	0.02099	(0.00398)	0.01701	0.03467	(0.00815)	0.02652
General Service Rate G-OTOD	Load charge	1.65173	0.57	-	0.57	0.94	-	0.94
	All KWH	1.65173	0.01077	(0.00398)	0.00679	0.01779	(0.00815)	0.00964
Primary General Service Rate GV	Demand charge	1.55073	1.09	-	1.09	1.69	-	1.69
	All KWH	1.55073	0.01288	(0.00398)	0.00890	0.01997	(0.00815)	0.01182
GV - Backup Service Rate B	Demand charge	1.55073	0.54	-	0.54	0.84	-	0.84
	All KWH	1.55073	(Energy charges in the Standard Rate for Delivery Service)					
Electric Vehicle Rate EV-2	All KWH	1.55073	0.02800	(0.00398)	0.02402	0.04342	(0.00815)	0.03527
Large General Service Rate LG	Demand charge	1.28352	0.98	-	0.98	1.26	-	1.26
	On-peak KWH	1.28352	0.01267	(0.00398)	0.00869	0.01626	(0.00815)	0.00811
	Off-peak KWH	1.28352	0.00996	(0.00398)	0.00598	0.01278	(0.00815)	0.00463
LG - Backup Service Rate B	Demand charge	1.28352	0.49	-	0.49	0.63	-	0.63
	All KWH	1.28352	(Energy charges in the Standard Rate for Delivery Service)					
Outdoor Lighting Service Rates OL, EOL, EOL-2	All KWH	1.36834	0.01886	(0.00398)	0.01488	0.02581	(0.00815)	0.01766

**CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION**

	(A)	(B)	(C)	(D)	(E) = (C) / (A)
	2/1/2024	2/1/2024	9/1/2024	9/1/2024	
	Non-RGGI	RGGI Adder	Non-RGGI	RGGI Adder	
	SCRC	Rate	SCRC	Rate	SCRC Rate
	Rate	(\$ per kWh)	Rate	(\$ per kWh)	Adjustment
Rate Classification	(\$ per kWh)		(\$ per kWh)		Factor
Residential Service	\$ 0.01648	\$ (0.00398)	\$ 0.02672	\$ (0.00815)	1.62136
General Service	0.01651	(0.00398)	0.02727	(0.00815)	1.65173
Primary General Service	0.01567	(0.00398)	0.02430	(0.00815)	1.55073
Large General Service	0.01365	(0.00398)	0.01752	(0.00815)	1.28352
Outdoor Lighting Service	0.01876	(0.00398)	0.02567	(0.00815)	1.36834

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**Comparison of Rates Effective February 1, 2024 and Illustrative Rates for Effect September 1, 2024  
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Pole Plant Adjustment Mechanism	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
February 1, 2024	Customer charge (per month)	\$ 13.81								\$ 13.81
	Charge per kWh	\$ 0.05357	\$ 0.00047	\$ 0.00270	\$ 0.02965	\$ 0.01261	\$ 0.00905	\$ -	\$ 0.08285	\$ 0.19090
September 1, 2024 (Illustrative)	Customer charge (per month)	\$ 13.81								\$ 13.81
	Charge per kWh	\$ 0.05357	\$ 0.00047	\$ 0.00270	\$ 0.02965	\$ 0.01875	\$ 0.00905	\$ -	\$ 0.08285	\$ 0.19704

**Calculation of 550 kWh monthly bill, by rate component:**

	2/1/2024	9/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.27	\$ 43.27	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.26	0.26	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.49	1.49	-	0.0%	0.0%
Transmission	16.31	16.31	-	0.0%	0.0%
Stranded Cost Recovery Charge	6.94	10.31	3.37	48.6%	2.8%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 73.25	\$ 76.62	\$ 3.37	4.6%	2.8%
Energy Service	45.57	45.57	-	0.0%	0.0%
<b>Total</b>	<b>\$ 118.82</b>	<b>\$ 122.19</b>	<b>\$ 3.37</b>	<b>2.8%</b>	<b>2.8%</b>

**Calculation of 600 kWh monthly bill, by rate component:**

	2/1/2024	9/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 45.95	\$ 45.95	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.28	0.28	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.62	1.62	-	0.0%	0.0%
Transmission	17.79	17.79	-	0.0%	0.0%
Stranded Cost Recovery Charge	7.57	11.25	3.68	48.6%	2.9%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 78.64	\$ 82.32	\$ 3.68	4.7%	2.9%
Energy Service	49.71	49.71	-	0.0%	0.0%
<b>Total</b>	<b>\$ 128.35</b>	<b>\$ 132.03</b>	<b>\$ 3.68</b>	<b>2.9%</b>	<b>2.9%</b>

**Calculation of 650 kWh monthly bill, by rate component:**

	2/1/2024	9/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 48.63	\$ 48.63	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.31	0.31	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.76	1.76	-	0.0%	0.0%
Transmission	19.27	19.27	-	0.0%	0.0%
Stranded Cost Recovery Charge	8.20	12.19	3.99	48.7%	2.9%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 84.05	\$ 88.04	\$ 3.99	4.7%	2.9%
Energy Service	53.85	53.85	-	0.0%	0.0%
<b>Total</b>	<b>\$ 137.90</b>	<b>\$ 141.89</b>	<b>\$ 3.99</b>	<b>2.9%</b>	<b>2.9%</b>

Rate Changes Illustrative for Effect on September 1, 2024

**Impact of Each Change on Delivery Service Bills**  
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Pole Purchase Mechanism	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	0.0%	0.0%	0.0%	0.0%	4.6%	0.0%	0.0%	4.6%
General Service	0.0%	0.0%	0.0%	0.0%	5.2%	0.0%	0.0%	5.2%
Primary General Service	0.0%	0.0%	0.0%	0.0%	6.6%	0.0%	0.0%	6.6%
GV Rate B	0.0%	0.0%	0.0%	0.0%	5.6%	0.0%	0.0%	5.6%
Total Primary General Service	0.0%	0.0%	0.0%	0.0%	6.6%	0.0%	0.0%	6.6%
Large General Service	0.0%	0.0%	0.0%	0.0%	13.9%	0.0%	0.0%	13.9%
LG Rate B	0.0%	0.0%	0.0%	0.0%	17.1%	0.0%	0.0%	17.1%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	14.1%	0.0%	0.0%	14.1%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	1.6%	0.0%	0.0%	1.6%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	2.0%	0.0%	0.0%	2.0%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	1.7%	0.0%	0.0%	1.7%
Total Retail	0.0%	0.0%	0.0%	0.0%	5.8%	0.0%	0.0%	5.8%

- Note:
- 36 Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
  - 37 General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
  - 38 Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

Rate Changes Illustrative for Effect on September 1, 2024

**Impact of Each Change on Bills including Energy Service**  
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Pole Purchase Adjustment Mechanism	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service	Total Delivery and Energy
Residential	0.0%	0.0%	0.0%	0.0%	2.9%	0.0%	0.0%	0.0%	2.9%
General Service	0.0%	0.0%	0.0%	0.0%	3.5%	0.0%	0.0%	0.0%	3.5%
Primary General Service	0.0%	0.0%	0.0%	0.0%	1.9%	0.0%	0.0%	0.0%	1.9%
GV Rate B	0.0%	0.0%	0.0%	0.0%	2.6%	0.0%	0.0%	0.0%	2.6%
Total General Service	0.0%	0.0%	0.0%	0.0%	1.9%	0.0%	0.0%	0.0%	1.9%
Large General Service	0.0%	0.0%	0.0%	0.0%	-0.2%	0.0%	0.0%	0.0%	-0.2%
LG Rate B	0.0%	0.0%	0.0%	0.0%	0.5%	0.0%	0.0%	0.0%	0.5%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	-0.2%	0.0%	0.0%	0.0%	-0.2%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	0.7%	0.0%	0.0%	0.0%	0.7%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	0.8%	0.0%	0.0%	0.0%	0.8%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	0.7%	0.0%	0.0%	0.0%	0.7%
Total Retail	0.0%	0.0%	0.0%	0.0%	2.4%	0.0%	0.0%	0.0%	2.4%

Note:  
36 Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates  
37 General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates  
38 Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating