NHPUC NO. 10 - ELECTRICITY DELIVERY PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY

7th Revised Page 21B Superseding 6th Revised Page 21B Terms and Conditions

Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. In accordance with Order No. 27,053 (August 30, 2024), any difference between the amount of Ch. 340 costs to be recovered during the nine month period February 2024 to October 2024 and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent three-month period November 2024 to January 2025 by reducing or increasing Part 2A costs, but without any change to the SCRC rate prior to February 1, 2025. The revenue requirement to recover Part 2A costs will be allocated on an equal cents/kWh basis for all customer classes. The return will be calculated using the Stipulated Rate of Return. Part 2A costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Environmental Remediation costs for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Net Metering and Group Host costs for the subsequent twelve month period. The return will be calculated using the Prime Rate.

	Rate Class				
SCRC Rate Component (¢/kWh)	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.856	0.897	0.719	0.288	1.297
Part 2	-0.440	-0.478	-0.385	-0.155	-0.653
Part 2A	0.472	0.472	0.472	0.472	0.472
RGGI	-0.398	-0.398	-0.398	-0.398	-0.398
Environmental Remediation	0.065	0.065	0.065	0.065	0.065
Net Metering	0.695	0.695	0.695	0.695	0.695
Total SCRC	1.250	1.253	1.169	0.967	1.478

Per Order No. 27,053 (August 30, 2024), the overall average SCRC by rate class and by component effective November 1, 2024 through January 31, 2025 are as follows:

Issued:	September 19, 2024	Issued by:	·		
Effective:	November 1, 2024	Title:	Robert S. Coates, Jr President, Eversource NH Operations		
Authorized by NHPUC Order No. 26,938 in Docket DE 23-091 dated January 26, 202					

NHPUC NO. 10 - ELECTRICITY DELIVERY PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY

76th Revised Page 21BSuperseding 65th Revised Page 21BTerms and Conditions

Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. In accordance with Order No. 27,053 (August 30, 2024), Aany difference between the amount of Ch. 340 costs to be recovered during the nineany twelve month period February 2024 to October 2024 and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent three-twelve month period November 2024 to January 2025 by reducing or increasing Part 2ACh. 340 costs, but without any change to the SCRC rate prior to February 1, 2025. -The revenue requirement to recover Part 2A costs will be allocated on an equal cents/kWh basis for all customer classes. for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Part 2ACh. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Environmental Remediation costs for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Net Metering and Group Host costs for the subsequent twelve month period. The return will be calculated using the Prime Rate.

-	Rate Class				
SCRC Rate Component (¢/kWh)	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.856	0.897	0.719	0.288	1.297
Part 2	-0.440	-0.478	-0.385	-0.155	-0.653
<u>Ch. 340</u>	0.472	0.472	0.472	0.472	0.472
RGGI	-0.398	-0.398	-0.398	-0.398	-0.398
Environmental Remediation	0.065	0.065	0.065	0.065	0.065
Net Metering	0.695	0.695	0.695	0.695	0.695
Total SCRC	1.250	1.253	1.169	0.967	1.478

The overall average SCRC by rate class and by component effective February 1, 2024 through <u>October January 31, 20245 are as follows:</u>

Per Order No. 27,053 (August 30, 2024), the overall average SCRC by rate class and by component effective November 1, 2024 through January 31, 2025 are as follows:

Rate Class

SCRC Rate Component (¢/kWh)	<u>Residential</u> Service	<u>General</u> Service	<u>Primary</u> <u>General</u> <u>Service</u>	<u>Large</u> <u>General</u> <u>Service</u>	Outdoor Lighting Service
<u>Part 1</u>	<u>0.856</u>	<u>0.897</u>	<u>0.719</u>	<u>0.288</u>	<u>1.297</u>
<u>Part 2</u>	<u>-0.440</u>	<u>-0.478</u>	<u>-0.385</u>	<u>-0.155</u>	<u>-0.653</u>
Part 2A	<u>0.472</u>	<u>0.472</u>	<u>0.472</u>	<u>0.472</u>	<u>0.472</u>
RGGI	<u>-0.398</u>	<u>-0.398</u>	<u>-0.398</u>	<u>-0.398</u>	<u>-0.398</u>
Environmental Remediation	<u>0.065</u>	<u>0.065</u>	<u>0.065</u>	<u>0.065</u>	<u>0.065</u>
Net Metering	<u>0.695</u>	<u>0.695</u>	<u>0.695</u>	<u>0.695</u>	<u>0.695</u>
Total SCRC	<u>1.250</u>	<u>1.253</u>	<u>1.169</u>	<u>0.967</u>	<u>1.478</u>

Issued: <u>SeptemberFebruary</u>195, 2024

Issued by: /s/ Douglas W. Foley Robert S. Coates,

<u>Jr—</u> <u>Robert S. Coates, Jr</u>Douglas W. Foley

Effective: <u>November</u>February 1, 2024

Title: President, Eversource NH Electric Operations