

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
NOVEMBER 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) INTERIM RATE SETTING**

<u>Attachment ANB/SRA #</u>	<u>Attachment ANB/SRA Description</u>	<u>Number of Pages</u>
1	SCRC Interim Rate Adjustment Calculation - November 2024 through January 2025	1
2	SCRC Part 2 (Other) Actual/Forecast Costs - November 2024 through January 2025	2
3	Ch. 340 Actual/Forecast Costs - February 2024 through October 2024	2
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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
NOVEMBER 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) INTERIM RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Allocation Per Docket No. DE 14-238						Attachment/Source
		Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	
1	Part 1 - Rate Reduction Bonds (February 2025 to January 2026)	\$ 57,924	\$ 28,789	\$ 14,229	\$ 11,355	\$ 3,250	\$ 302	YC/EAD-1, Page 1, Line 1 (January 8, 2024)
2	Part 2 - Ongoing SCRC Costs (February 2025 to January 2026)	(33,872)	(16,571)	(8,632)	(6,782)	(1,714)	(173)	YC/EAD-1, Page 1, Line 2 (January 8, 2024) + ANB/SRA-2, Page 1, Line 3
3	January 31, 2025 SCRC Under/(Over) Recovery	6,600	3,218	1,650	1,320	380	33	YC/EAD-1, Page 1, Line 3 (January 8, 2024)
4	Total SCRC Cost	\$ 30,652	\$ 15,436	\$ 7,246	\$ 5,892	\$ 1,916	\$ 162	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2025 to January 2026)	7,677,584	3,362,290	1,586,280	1,578,762	1,127,007	23,246	YC/EAD-1, Page 1, Line 5 (January 8, 2024)
6	Part 1: Average SCRC Rate - cents/kWh	0.754	0.856	0.897	0.719	0.288	1.297	(Line 1 / Line 5) * 100
7	Part 2: Average SCRC Rate - cents/kWh	(0.240)	(0.285)	(0.323)	(0.229)	-	(0.498)	YC/EAD-1, Page 1, Line 7 (January 8, 2024) + ANB/SRA-2, Page 1, Line 5
8	Parts 1 & 2: Average SCRC Rate - cents/kWh **	0.514	0.571	0.574	0.490	0.288	0.799	Line 6 + Line 7
9	RGGI Refund Rate - cents per kWh		(0.398)	(0.398)	(0.398)	(0.398)	(0.398)	YC/EAD-1, Page 1, Line 9 (January 8, 2024)
10	Proposed SCRC Rate Including RGGI Refund - cents per kWh		0.173	0.176	0.092	(0.110)	0.401	Line 8 + Line 9
11	Ch. 340 Adder Rate - cents per kWh		-	-	-	-	-	ANB/SRA-3, Page 1, Line 10
12	Proposed SCRC Rate Including Ch. 340 Adder - cents per kWh		0.173	0.176	0.092	(0.110)	0.401	Line 10 + Line 11
13	Environmental Remediation Adder Rate - cents per kWh		0.065	0.065	0.065	0.065	0.065	YC/EAD-1, Page 1, Line 13 (January 8, 2024)
14	Proposed SCRC Rate Including Environmental Remediation Adder - cents per kWh		0.238	0.241	0.157	(0.045)	0.466	Line 12 + Line 13
15	Net Metering Adder Rate - cents per kWh		0.695	0.695	0.695	0.695	0.695	YC/EAD-1, Page 1, Line 15 (January 8, 2024)
16	Proposed SCRC Rate Including Net Metering Adder - cents per kWh		0.933	0.936	0.852	0.650	1.161	Line 14 + Line 15
17	Order No. 26,938 SCRC Rates effective February 1, 2024		1.250	1.253	1.169	0.967	1.478	YC/EAD-1, Page 1, Line 16 (January 8, 2024)
18	Change		(0.317)	(0.317)	(0.317)	(0.317)	(0.317)	Line 16 - Line 17

** Numbers may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
NOVEMBER 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) INTERIM RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025 **
(\$ in 000's)

Line	Description	Total Part 2 (Other) ***	Attachment/Source	(Over)/Under Recovery by Rate Class					
				Rate R	Rate G	Rate GV	Rate LG	Rate OL	check
1	Part 2 (Other) (Over)/Under Recovery + Return as of November 1, 2024	\$ 3,059	ANB/SRA-2, Page 2, Line 6	\$ 1,434	\$ 602	\$ 604	\$ 408	\$ 12	\$ -
2	Estimated Return on (Over)/Under Recovery (November 2024 to January 2025)	\$ 27	ANB/SRA-2, Page 2, Line 10 (excluding Balance at January 31, 2024)	\$ 13	\$ 5	\$ 5	\$ 4	\$ 0	\$ -
3	Estimated Part 2 (Other) (Over)/Under Recovery + Return as of January 31, 2025	\$ 3,086	Line 1 + Line 2	\$ 1,447	\$ 607	\$ 609	\$ 411	\$ 12	\$ -
4	Forecasted Retail MWh Sales (November 2024 to January 2025)	<u>1,987,786</u>	Company Forecast	931,674	391,049	392,452	264,972	7,639	-
5	Interim Part 2 (Other) Rate effective November 1, 2024 - cents/kWh	<u>0.155</u>	(Line 3 / Line 4) * 100	<u>0.155</u>	<u>0.155</u>	<u>0.155</u>	<u>0.155</u>	<u>0.155</u>	

** Docket No. DE 23-091/DE 24-032, Order No. 27,066 (October 16, 2024)

*** Part 2 (Other) means the difference between the amount of Ch. 340 costs to be recovered during the nine month period February 2024 to October 2024 and the revenue received during that period

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
NOVEMBER 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) INTERIM RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025 **
(\$ in 000's)**

Line	Description	Balance Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Part 2 (Other)*** Revenues		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 930	\$ 1,061	\$ 1,089	\$ 3,081	Company Forecast
2	Part 2 (Other)*** Expense		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Actual
3	Part 2 (Other)*** Market Revenues		-	-	-	-	-	-	-	-	-	-	-	-	\$ -	Company Actual
4	Total Part 2 (Other)*** Expense		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (930)	\$ (1,061)	\$ (1,089)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,059	\$ 2,128	\$ 1,067		ANB/SRA-3, Page 1, Line 6; Prior Month Line 7
7	Ending Monthly Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,128	\$ 1,067	\$ (22)	\$ (22)	Line 5 + Line 6
8	Average Monthly Balance		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,594	\$ 1,598	\$ 522		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5682%	0.5682%	0.5663%	0.5663%	0.5663%	0.5792%	0.5792%	0.5792%	0.5792%	0.5792%	0.5792%	0.5792%		Docket No. DE 14-238
10	Monthly Carrying Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15	\$ 9	\$ 3	\$ 27	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ -													\$ 5	Line 7 + Line 10

** Docket No. DE 23-091/DE 24-032, Order No. 27,066 (October 16, 2024)

*** Part 2 (Other) means the difference between the amount of Ch. 340 costs to be recovered during the nine month period February 2024 to October 2024 and the revenue received during that period

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
NOVEMBER 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) INTERIM RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025 **
(\$ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2024	\$ 28,097	ANB/SRA-3, Page 2, Line 11
2	Actual/Estimated Ch. 340 Costs (February 2024 to October 2024)	\$ 1,577	ANB/SRA-3, Page 2, Line 4
3	Actual/Estimated Ch. 340 Revenues (February 2024 to October 2024)	<u>27,412</u>	ANB/SRA-3, Page 2, Line 1
4	Actual/Estimated Ch. 340 (Over)/Under Recovery (February 2024 to October 2024)	\$ (25,835)	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2024 to October 2024)	\$ 797	ANB/SRA-3, Page 2, Line 10 (excluding Balance at January 31, 2024)
6	Actual/Estimated Ch. 340 (Over)/Under Recovery + Return as of October 31, 2024	<u>\$ 3,059</u>	Line 1 + Line 4 + Line 5
7	Less: Transfer to Part 2 (Other) of Actual/Estimated Ch. 340 (Over)/Under Recovery at October 31, 2024	(3,059)	- Line 6
8	Outstanding Ch. 340 (Over)/Under Recovery + Return as of November 1, 2024	<u>\$ -</u>	Line 6 + Line 7
9	Forecasted Retail MWh Sales (November 2024 to January 2025)	<u>1,987,786</u>	Company Forecast
10	Interim Ch. 340 Rate effective November 1, 2024 - cents/kWh	<u><u>-</u></u>	(Line 8 / Line 9) * 100

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ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025 **
(\$ in 000's)**

Line	Description	Balance Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		\$ 2,970	\$ 2,913	\$ 2,675	\$ 2,798	\$ 3,192	\$ 3,904	\$ 3,342	\$ 2,782	\$ 2,836	\$ -	\$ -	\$ -	\$ 27,412	Company Actual/Forecast
2	Burgess CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Total Ch. 340 Above/(Below) Market Energy		1,577	-	-	-	-	-	-	-	-	-	-	-	\$ 1,577	Company Actual
4	Total Ch. 340 Expense		\$ 1,577	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,577	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (1,393)	\$ (2,913)	\$ (2,675)	\$ (2,798)	\$ (3,192)	\$ (3,904)	\$ (3,342)	\$ (2,782)	\$ (2,836)	\$ -	\$ -	\$ -		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 27,593	\$ 26,200	\$ 23,287	\$ 20,612	\$ 17,814	\$ 14,621	\$ 10,717	\$ 7,375	\$ 4,593	\$ -	\$ -	\$ -		Prior Month Line 7
7	Ending Monthly Balance	\$ 27,593	\$ 26,200	\$ 23,287	\$ 20,612	\$ 17,814	\$ 14,621	\$ 10,717	\$ 7,375	\$ 4,593	\$ 1,757	\$ -	\$ -	\$ -	\$ 1,757	Line 5 + Line 6
8	Average Monthly Balance		\$ 26,896	\$ 24,743	\$ 21,949	\$ 19,213	\$ 16,218	\$ 12,669	\$ 9,046	\$ 5,984	\$ 3,175	\$ -	\$ -	\$ -		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5682%	0.5682%	0.5663%	0.5663%	0.5663%	0.5792%	0.5792%	0.5792%	0.5792%	0.5792%	0.5792%	0.5792%		Docket No. DE 14-238
10	Monthly Carrying Charge	\$ 505	\$ 153	\$ 141	\$ 124	\$ 109	\$ 92	\$ 73	\$ 52	\$ 35	\$ 18	\$ -	\$ -	\$ -	\$ 1,302	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 28,097													\$ 3,059	Line 7 + Line 10

** Docket No. DE 23-091/DE 24-032, Order No. 27,066 (October 16, 2024)

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**SCRC RATES FOR APPROVAL
PROPOSED FOR EFFECT ON NOVEMBER 1, 2024**

Rate	Blocks	(A) Current Rates Effective 10/1/2024	(B) Proposed Rates Effective 11/1/2024
R	All KWH	\$ 0.01261	\$ 0.00942
Rate R - UWH	All KWH	\$ 0.01261	\$ 0.00942
Rate R - CWH	All KWH	\$ 0.00642	\$ 0.00442
Rate R LCS	Radio-controlled option	\$ 0.00642	\$ 0.00442
	8-hour option	\$ 0.00642	\$ 0.00442
	10 or 11-hour option	\$ 0.00642	\$ 0.00442
R-OTOD/R-OTOD-2	All KWH	\$ 0.01055	\$ 0.00776
G	Load charge (over 5 KW)	\$ 1.13	\$ 0.91
	All KWH	\$ 0.01007	\$ 0.00737
Rate G - UWH	All KWH	\$ 0.01320	\$ 0.00990
Rate G - CWH	All KWH	\$ 0.00679	\$ 0.00472
Space Heating	All KWH	\$ 0.01701	\$ 0.01298
G-OTOD	Load charge	\$ 0.57	\$ 0.46
	All KWH	\$ 0.00679	\$ 0.00472
Rate G LCS	Radio-controlled option	\$ 0.00679	\$ 0.00472
	8-hour option	\$ 0.00679	\$ 0.00472
	10 or 11-hour option	\$ 0.00679	\$ 0.00472
GV	Demand charge	\$ 1.09	\$ 0.87
	All KWH	\$ 0.00890	\$ 0.00629
EV-2	All KWH	\$ 0.02402	\$ 0.01836
GV Backup	Demand charge	\$ 0.54	\$ 0.43
LG	Demand charge	\$ 0.98	\$ 0.75
	On-peak KWH	\$ 0.00869	\$ 0.00575
	Off-peak KWH	\$ 0.00598	\$ 0.00367
LG Backup	Demand charge	\$ 0.49	\$ 0.38
OL, EOL, EOL-2	All KWH	\$ 0.01488	\$ 0.01169

Detail for SCRC Rates for Effect November 1, 2024

Rate	Blocks	(A)	(B)	(C)	(D)	(E) = (A) x (B)		(F)		(G)
		Rate Adjustment Factor	SCRC Rates Effective 10/01/2024			SCRC Rates Effective 11/01/2024		SCRC Rates Effective 11/01/2024		SCRC Rates Effective 11/01/2024
			Excluding RGGI Refund	RGGI Refund	Total SCRC	Excluding RGGI Refund	RGGI Refund	Total SCRC		
Residential Rate R	All KWH	0.80765	\$ 0.01659	\$ (0.00398)	\$ 0.01261	\$ 0.01340	\$ (0.00398)	\$ 0.00942		
R - Uncontrolled Water Heating	All KWH	0.80765	0.01659	(0.00398)	0.01261	0.01340	(0.00398)	0.00942		
R - Controlled Water Heating	All KWH	0.80765	0.01040	(0.00398)	0.00642	0.00840	(0.00398)	0.00442		
R - LCS	Radio-controlled option	0.80765	0.01040	(0.00398)	0.00642	0.00840	(0.00398)	0.00442		
	8-hour option	0.80765	0.01040	(0.00398)	0.00642	0.00840	(0.00398)	0.00442		
	10 or 11-hour option	0.80765	0.01040	(0.00398)	0.00642	0.00840	(0.00398)	0.00442		
Residential Rate R-OTOD/ROTOD-2	All KWH	0.80765	0.01453	(0.00398)	0.01055	0.01174	(0.00398)	0.00776		
General Service Rate G	Load charge (over 5 KW)	0.80800	1.13	-	1.13	0.91	-	0.91		
	All KWH	0.80800	0.01405	(0.00398)	0.01007	0.01135	(0.00398)	0.00737		
G - Uncontrolled Water Heating	All KWH	0.80800	0.01718	(0.00398)	0.01320	0.01388	(0.00398)	0.00990		
G - Controlled Water Heating	All KWH	0.80800	0.01077	(0.00398)	0.00679	0.00870	(0.00398)	0.00472		
G - LCS	Radio-controlled option	0.80800	0.01077	(0.00398)	0.00679	0.00870	(0.00398)	0.00472		
	8-hour option	0.80800	0.01077	(0.00398)	0.00679	0.00870	(0.00398)	0.00472		
	10 or 11-hour option	0.80800	0.01077	(0.00398)	0.00679	0.00870	(0.00398)	0.00472		
G - Space Heating	All KWH	0.80800	0.02099	(0.00398)	0.01701	0.01696	(0.00398)	0.01298		
General Service Rate G-OTOD	Load charge	0.80800	0.57	-	0.57	0.46	-	0.46		
	All KWH	0.80800	0.01077	(0.00398)	0.00679	0.00870	(0.00398)	0.00472		
Primary General Service Rate GV	Demand charge	0.79770	1.09	-	1.09	0.87	-	0.87		
	All KWH	0.79770	0.01288	(0.00398)	0.00890	0.01027	(0.00398)	0.00629		
GV - Backup Service Rate B	Demand charge	0.79770	0.54	-	0.54	0.43	-	0.43		
	All KWH	0.79770	(Energy charges in the Standard Rate for Delivery Service)							
Electric Vehicle Rate EV-2	All KWH	0.79770	0.02800	(0.00398)	0.02402	0.02234	(0.00398)	0.01836		
Large General Service Rate LG	Demand charge	0.76777	0.98	-	0.98	0.75	-	0.75		
	On-peak KWH	0.76777	0.01267	(0.00398)	0.00869	0.00973	(0.00398)	0.00575		
	Off-peak KWH	0.76777	0.00996	(0.00398)	0.00598	0.00765	(0.00398)	0.00367		
LG - Backup Service Rate B	Demand charge	0.76777	0.49	-	0.49	0.38	-	0.38		
	All KWH	0.76777	(Energy charges in the Standard Rate for Delivery Service)							
Outdoor Lighting Service Rates OL, EOL, EOL-2	All KWH	0.83102	0.01886	(0.00398)	0.01488	0.01567	(0.00398)	0.01169		

CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION

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	(A)	(B)	(C)	(D)	(E) = (C) / (A)
	10/1/2024	10/1/2024	11/1/2024	11/1/2024	
	Non-RGGI	RGGI Adder	Non-RGGI	RGGI Adder	
	SCRC	Rate	SCRC	Rate	SCRC Rate
	Rate	(\$ per kWh)	Rate	(\$ per kWh)	Adjustment
Rate Classification	(\$ per kWh)		(\$ per kWh)		Factor
Residential Service	\$ 0.01648	\$ (0.00398)	\$ 0.01331	\$ (0.00398)	0.80765
General Service	0.01651	(0.00398)	0.01334	(0.00398)	0.80800
Primary General Service	0.01567	(0.00398)	0.01250	(0.00398)	0.79770
Large General Service	0.01365	(0.00398)	0.01048	(0.00398)	0.76777
Outdoor Lighting Service	0.01876	(0.00398)	0.01559	(0.00398)	0.83102

**Comparison of Rates Effective October 1, 2024 and Proposed Rates for Effect November 1, 2024
for Residential Service Rate R**

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Regulatory Reconciliation Adjustment	(E) Pole Plant Adjustment Mechanism	(F) Transmission Charge	(G) Stranded Cost Recovery Charge	(H) System Benefits Charge	(I) Electricity Consumption Tax	(J) Energy Service Charge	(K) Total Rate
October 1, 2024	Customer charge (per month)	\$ 15.00								\$ 13.81
	Charge per kWh	\$ 0.06285	\$ (0.00043)	\$ 0.00129	\$ 0.03744	\$ 0.01261	\$ 0.00905	\$ -	\$ 0.10403	\$ 0.22684
November 1, 2024 (Proposed)	Customer charge (per month)	\$ 15.00								\$ 15.00
	Charge per kWh	\$ 0.06285	\$ (0.00043)	\$ 0.00129	\$ 0.03744	\$ 0.00942	\$ 0.00905	\$ -	\$ 0.10403	\$ 0.22365

Calculation of 550 kWh monthly bill, by rate component:

	10/1/2024	11/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 49.57	\$ 49.57	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	(0.24)	(0.24)	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	0.71	0.71	-	0.0%	0.0%
Transmission	20.59	20.59	-	0.0%	0.0%
Stranded Cost Recovery Charge	6.94	5.18	(1.76)	-25.4%	-1.3%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 82.55	\$ 80.79	\$ (1.76)	-2.1%	-1.3%
Energy Service	57.22	57.22	-	0.0%	0.0%
Total	\$ 139.77	\$ 138.01	\$ (1.76)	-1.3%	-1.3%

Calculation of 600 kWh monthly bill, by rate component:

	10/1/2024	11/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 52.71	\$ 52.71	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	(0.26)	(0.26)	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	0.77	0.77	-	0.0%	0.0%
Transmission	22.46	22.46	-	0.0%	0.0%
Stranded Cost Recovery Charge	7.57	5.65	(1.92)	-25.4%	-1.3%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 88.68	\$ 86.76	\$ (1.92)	-2.2%	-1.3%
Energy Service	62.42	62.42	-	0.0%	0.0%
Total	\$ 151.10	\$ 149.18	\$ (1.92)	-1.3%	-1.3%

Calculation of 650 kWh monthly bill, by rate component:

	10/1/2024	11/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 55.85	\$ 55.85	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	(0.28)	(0.28)	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	0.84	0.84	-	0.0%	0.0%
Transmission	24.34	24.34	-	0.0%	0.0%
Stranded Cost Recovery Charge	8.20	6.12	(2.08)	-25.4%	-1.3%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 94.83	\$ 92.75	\$ (2.08)	-2.2%	-1.3%
Energy Service	67.62	67.62	-	0.0%	0.0%
Total	\$ 162.45	\$ 160.37	\$ (2.08)	-1.3%	-1.3%

**Comparison of Rates Effective November 1, 2023 and Proposed Rates for Effect November 1, 2024
for Residential Service Rate R**

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(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Regulatory Reconciliation Adjustment	(E) Pole Plant Adjustment Mechanism	(F) Transmission Charge	(G) Stranded Cost Recovery Charge	(H) System Benefits Charge	(I) Electricity Consumption Tax	(J) Energy Service Charge	(K) Total Rate
November 1, 2023	Customer charge (per month)	\$ 13.81								\$ 13.81
	Charge per kWh	\$ 0.05357	\$ 0.00047	\$ 0.00270	\$ 0.02965	\$ 0.00694	\$ 0.00905	\$ -	\$ 0.12582	\$ 0.22820
November 1, 2024 (Proposed)	Customer charge (per month)	\$ 15.00								\$ 15.00
	Charge per kWh	\$ 0.06285	\$ (0.00043)	\$ 0.00129	\$ 0.03744	\$ 0.00942	\$ 0.00905	\$ -	\$ 0.10403	\$ 0.22365

Calculation of 550 kWh monthly bill, by rate component:

	11/1/2023	11/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.27	\$ 49.57	\$ 6.30	14.6%	4.5%
Regulatory Reconciliation Adjustment	0.26	(0.24)	(0.50)	-192.3%	-0.4%
Pole Purchase Adjustment Mechanism	1.49	0.71	(0.78)	-52.3%	-0.6%
Transmission	16.31	20.59	4.28	26.2%	3.1%
Stranded Cost Recovery Charge	3.82	5.18	1.36	35.6%	1.0%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 70.13	\$ 80.79	\$ 10.66	15.2%	7.7%
Energy Service	69.20	57.22	(11.98)	-17.3%	-8.6%
Total	\$ 139.33	\$ 138.01	\$ (1.32)	-0.9%	-0.9%

Calculation of 600 kWh monthly bill, by rate component:

	11/1/2023	11/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 45.95	\$ 52.71	\$ 6.76	14.7%	4.5%
Regulatory Reconciliation Adjustment	0.28	(0.26)	(0.54)	-192.9%	-0.4%
Pole Purchase Adjustment Mechanism	1.62	0.77	(0.85)	-52.5%	-0.6%
Transmission	17.79	22.46	4.67	26.3%	3.1%
Stranded Cost Recovery Charge	4.16	5.65	1.49	35.8%	1.0%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 75.23	\$ 86.76	\$ 11.53	15.3%	7.6%
Energy Service	75.49	62.42	(13.07)	-17.3%	-8.7%
Total	\$ 150.72	\$ 149.18	\$ (1.54)	-1.0%	-1.0%

Calculation of 650 kWh monthly bill, by rate component:

	11/1/2023	11/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 48.63	\$ 55.85	\$ 7.22	14.8%	4.5%
Regulatory Reconciliation Adjustment	0.31	(0.28)	(0.59)	-190.3%	-0.4%
Pole Purchase Adjustment Mechanism	1.76	0.84	(0.92)	-52.3%	-0.6%
Transmission	19.27	24.34	5.07	26.3%	3.1%
Stranded Cost Recovery Charge	4.51	6.12	1.61	35.7%	1.0%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 80.36	\$ 92.75	\$ 12.39	15.4%	7.6%
Energy Service	81.78	67.62	(14.16)	-17.3%	-8.7%
Total	\$ 162.14	\$ 160.37	\$ (1.77)	-1.1%	-1.1%

Rate Changes Proposed for Effect on November 1, 2024

Impact of Each Change on Delivery Service Bills
 Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Pole Purchase Adjustment Mechanism	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	0.0%	0.0%	0.0%	0.0%	-2.2%	0.0%	0.0%	-2.2%
General Service	0.0%	0.0%	0.0%	0.0%	-2.6%	0.0%	0.0%	-2.6%
Primary General Service	0.0%	0.0%	0.0%	0.0%	-3.5%	0.0%	0.0%	-3.5%
GV Rate B	0.0%	0.0%	0.0%	0.0%	-2.7%	0.0%	0.0%	-2.7%
Total Primary General Service	0.0%	0.0%	0.0%	0.0%	-3.5%	0.0%	0.0%	-3.5%
Large General Service	0.0%	0.0%	0.0%	0.0%	-4.4%	0.0%	0.0%	-4.4%
LG Rate B	0.0%	0.0%	0.0%	0.0%	-6.4%	0.0%	0.0%	-6.4%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	-4.5%	0.0%	0.0%	-4.5%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	-0.9%	0.0%	0.0%	-0.9%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	-1.2%	0.0%	0.0%	-1.2%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	-1.0%	0.0%	0.0%	-1.0%
Total Retail	0.0%	0.0%	0.0%	0.0%	-2.7%	0.0%	0.0%	-2.7%

Note:
 Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
 General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
 Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

Rate Changes Proposed for Effect on November 1, 2024

Impact of Each Change on Bills including Energy Service
 Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Pole Purchase Adjustment Mechanism	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service	Total Delivery and Energy
Residential	0.0%	0.0%	0.0%	0.0%	-1.3%	0.0%	0.0%	0.0%	-1.3%
General Service	0.0%	0.0%	0.0%	0.0%	-1.4%	0.0%	0.0%	0.0%	-1.4%
Primary General Service	0.0%	0.0%	0.0%	0.0%	-1.5%	0.0%	0.0%	0.0%	-1.5%
GV Rate B	0.0%	0.0%	0.0%	0.0%	-1.6%	0.0%	0.0%	0.0%	-1.6%
Total General Service	0.0%	0.0%	0.0%	0.0%	-1.5%	0.0%	0.0%	0.0%	-1.5%
Large General Service	0.0%	0.0%	0.0%	0.0%	-1.8%	0.0%	0.0%	0.0%	-1.8%
LG Rate B	0.0%	0.0%	0.0%	0.0%	-2.4%	0.0%	0.0%	0.0%	-2.4%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	-1.8%	0.0%	0.0%	0.0%	-1.8%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	-0.7%	0.0%	0.0%	0.0%	-0.7%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	-0.8%	0.0%	0.0%	0.0%	-0.8%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	-0.7%	0.0%	0.0%	0.0%	-0.7%
Total Retail	0.0%	0.0%	0.0%	0.0%	-1.4%	0.0%	0.0%	0.0%	-1.4%

- Note:
- 36 Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
 - 37 General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
 - 38 Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating