

Company, including, without limitation, any successor referred to in RSA 369-B:8, the servicer or such new electricity service provider or successor shall collect the SCRC, from the retail customer by or on behalf of the Company and remit those revenues to the Company as a condition to the provision of retail electric service to such retail customer. Any retail customer that fails to pay the SCRC shall be subject to disconnection of service to the same extent that such customer would, under applicable law and regulations, be subject to disconnection of service for failure to pay any other charge payable to the Company.

The revenue requirement necessary to recover all Part 1 and Part 2 stranded costs will be allocated among rate classes as follows:

| Rate Class                                 | Percentage of Total Revenue Requirement |
|--|---|
| Residential Service (R, R-OTOD), (ROTOD-2) | 48.75                                   |
| General Service (G, G-OTOD)                | 25.00                                   |
| Primary General Service (GV, B*)           | 20.00                                   |
| Large General Service (LG, B**)            | 5.75                                    |
| Outdoor Lighting Service (OL, EOL, EOL-2)  | 0.50                                    |

\*Rate B customers who would qualify for Rate GV except for their own generation.  
 \*\*Rate B customers who would qualify for Rate LG except for their own generation.

The actual SCRC will vary by the rate schedule, may vary by separately metered rate options contained in certain rate schedules, may vary by time of use, and may include demand- as well as kWh-based charges. The Company, every twelve months, shall compare the amount to be recovered through the SCRC, as defined under the Settlement Agreement and this Tariff with the revenue received from the billing of the SCRC. Any difference between the amount to be recovered by Part 2 of the SCRC during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing Part 2 of the SCRC for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

The SCRC also includes the Regional Greenhouse Gas Initiative (“RGGI”) refund as required by RSA 125-O:23,II and Order No. 25,664 dated May 9, 2014, which directs the Company to refund RGGI auction revenue it receives to its Customers through the SCRC.

Issued: October 29, 2024  
 Issued by: /s/ Robert S. Coates, Jr.  
 Robert S. Coates, Jr.

Effective: November 1, 2024  
 Title: President, Eversource NH Operations



In accordance with Order Nos. 27,053 (August 30, 2024) and 27,066 (October 16, 2024), any difference between the amount of Ch. 340 costs to be recovered during the nine month period February 2024 to October 2024 and the revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent three month period November 2024 to January 2025 by reducing or increasing Part 2 costs, with an interim rate change to the SCRC rate effective November 1, 2024 to reflect the modified Part 2 rate and the elimination of the Ch. 340 Adder rate.<sup>1</sup> The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Environmental Remediation costs for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Net Metering and Group Host costs for the subsequent twelve month period. The return will be calculated using the Prime Rate.

Per Order Nos. 27,053 (August 30, 2024) and 27,066 (October 16, 2024), the overall average SCRC by rate class and by component effective November 1, 2024 through January 31, 2025 are as follows:

| SCRC Rate Component (¢/kWh) | Rate Class          |                 |                         |                       |                          |
|-----------------------------|---------------------|-----------------|-------------------------|-----------------------|--------------------------|
|                             | Residential Service | General Service | Primary General Service | Large General Service | Outdoor Lighting Service |
| Part 1                      | 0.856               | 0.897           | 0.719                   | 0.288                 | 1.297                    |
| Part 2                      | -0.285              | -0.323          | -0.230                  | 0.000                 | -0.498                   |
| RGGI                        | -0.398              | -0.398          | -0.398                  | -0.398                | -0.398                   |
| Environmental Remediation   | 0.065               | 0.065           | 0.065                   | 0.065                 | 0.065                    |
| Net Metering                | 0.695               | 0.695           | 0.695                   | 0.695                 | 0.695                    |
| Total SCRC                  | 0.933               | 0.936           | 0.852                   | 0.650                 | 1.161                    |

<sup>1</sup> The estimated under recovered Chapter 340 balance existing as of October 31, 2024 is allocated on an equal cents per kWh basis for all customer classes as presented in Attachment ANB-SRA-2, page 1 as filed on October 29, 2024 in Docket No. DE 23-091, and is reflected in the modified Part 2 rate line item. The Chapter 340 Adder rate has been eliminated effective October 31, 2024.

Issued: October 29, 2024

Issued by: /s/ Robert S. Coates, Jr.  
 Robert S. Coates, Jr.

Effective: November 1, 2024

Title: President, Eversource NH Operations

000015



RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge ..... \$15.00 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 6.285¢

Regulatory Reconciliation Adjustment..... (0.043)¢

Pole Plant Adjustment Mechanism..... 0.129¢

Transmission Charge ..... 3.744¢

Stranded Cost Recovery..... 0.942¢

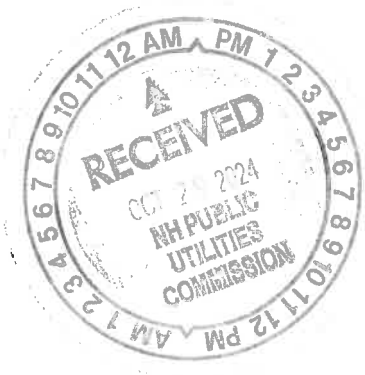
Issued: October 29, 2024

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr.

Effective: November 1, 2024

Title: President, Eversource NH Operations

Authorized by NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070 and NHPUC Order No. 27,056 in Docket DE 24-090 dated September 20, 2024 and NHPUC Order No. 27,057 in Docket DE 24-094 dated September 30, 2024.



WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge .....\$5.58 per month

Energy Charges:

Distribution Charge.....2.860¢ per kilowatt-hour  
Regulatory Reconciliation Adjustment..... (0.024)¢ per kilowatt-hour  
Pole Plant Adjustment Mechanism..... 0.072¢ per kilowatt-hour  
Transmission Charge .....2.898¢ per kilowatt-hour  
Stranded Cost Recovery.....0.942¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge .....\$5.58 per month

Energy Charges:

Distribution Charge.....2.860¢ per kilowatt-hour  
Regulatory Reconciliation Adjustment..... (0.024)¢ per kilowatt-hour  
Pole Plant Adjustment Mechanism..... 0.072¢ per kilowatt-hour  
Transmission Charge .....2.898¢ per kilowatt-hour  
Stranded Cost Recovery.....0.442¢ per kilowatt-hour

Issued: October 29, 2024

Issued by: Robert S. Coates, Jr.  
Robert S. Coates, Jr

Effective: November 1, 2024

Title: President, Eversource NH Operations





SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge .....\$36.78 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.  
weekdays excluding Holidays) .....17.489¢

Off-Peak Hours (all other hours) .....1.122¢

Regulatory Reconciliation Adjustment..... (0.043)¢

Pole Plant Adjustment Mechanism..... 0.270¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.  
weekdays excluding Holidays) .....3.744¢

Off-Peak Hours (all other hours) .....2.445¢

Stranded Cost Recovery.....0.776¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

Issued: October 29, 2024

Issued by: /s/ Robert S. Coates, Jr  
Robert S. Coates, Jr

Effective: November 1, 2024

Title: President, Eversource NH Operations

Authorized NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070 and NHPUC Order No. 27,056 in Docket DE 24-090 dated September 20, 2024 and NHPUC Order No. 27,057 in Docket DE 24-094 dated September 30, 2024. Pursuant to Commission Order No. 26,648 Rate R-OTOD is closed to enrollment effective July 15, 2022. Effective January 15, 2023 Rate R-OTOD will be retired and all existing customers still on this rate will be moved to Rate R, which can be found on Pages 41-43, and this page will be cancelled. Information on the current Residential Time of Day rate, Rate R-OTOD-2 can be found on Pages 47A-47D.



CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

|                                      |                           |
|--------------------------------------|---------------------------|
| Meter Charge .....                   | \$5.58 per month          |
| Energy Charges:                      |                           |
| Distribution Charge .....            | 2.860¢ per kilowatt-hour  |
| Regulatory Reconciliation Adj .....  | (0.02)¢ per kilowatt-hour |
| Pole Plant Adjustment Mechanism .... | 0.072¢ per kilowatt-hour  |
| Transmission Charge .....            | 2.898¢ per kilowatt-hour  |
| Stranded Cost Recovery .....         | 0.942¢ per kilowatt-hour  |

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

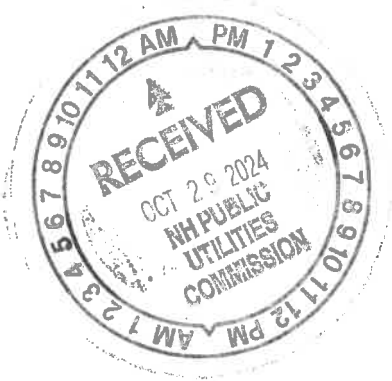
Issued: October 29, 2024

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr

Effective: November 1, 2024

Title: President, Eversource NH Operations

Authorized by NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070 and NHPUC Order No. 27,056 in Docket DE 24-090 dated September 20, 2024 and NHPUC Order No. 27,057 in Docket DE 24-094 dated September 30, 2024. Pursuant to Commission Order No. 26,648 Rate R-OTOD is closed to enrollment effective July 15, 2022. Effective January 15, 2023 Rate R-OTOD will be retired and all existing customers still on this rate will be moved to Rate R, which can be found on Pages 41-43, and this page will be cancelled. Information on the current Residential Time of Day rate, Rate R-OTOD-2 can be found on Pages 47A-47D.



Meter Charge .....\$5.58 per month

Energy Charges:

Distribution Charge.....2.860¢ per kilowatt-hour

Regulatory Reconciliation Adj .....(0.024)¢ per kilowatt-hour

Pole Plant Adjustment Mechanism.....0.072¢ per kilowatt-hour

Transmission Charge .....2.898¢ per kilowatt-hour

Stranded Cost Recovery..... 0.442¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

Issued: October 29, 2024

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr.

Effective: November 1, 2024

Title: President, Eversource NH Operations

Authorized by NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070 and NHPUC Order No. 27,056 in Docket DE 24-090 dated September 20, 2024 and NHPUC Order No. 27,057 in Docket DE 24-094 dated September 30, 2024. Effective January 15, 2023 Rate R-OTOD will be retired and all existing customers still on this rate will be moved to Rate R, which can be found on Pages 41-43, and this page will be cancelled. Information on the current Residential Time of Day rate, Rate R-OTOD-2 can be found on Pages 47A-47D.



SERVICE AGREEMENT

The term of the Service Agreement shall be one year and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge .....\$18.00 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.  
weekdays excluding Holidays) .....7.524¢

Off-Peak Hours (all other hours) .....5.498¢

Regulatory Reconciliation Adjustment.... ....(0.043)¢

Pole Plant Adjustment Mechanism.....0.270¢

Transmission Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.  
weekdays excluding Holidays) ..... 12571¢

Off-Peak Hours (all other hours) ..... 1.467¢

Stranded Cost Recovery.....0.776¢

The On-Peak Hours shall be the hours after 1:00 p.m. and before 7:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

Issued: October 29, 2024

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr.

Effective: November 1, 2024

Title: President, Eversource NH Operations









Meter Charge .....\$5.58 per month

Energy Charges:

Distribution Charge.....2.860¢ per kilowatt-hour

Regulatory Reconciliation Adj .....(0.024)¢ per kilowatt-hour

Pole Plant Adjustment Mechanism.....0.072¢ per kilowatt-hour

Transmission Charge .....2.898¢ per kilowatt-hour

Stranded Cost Recovery..... 0.442¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

Issued: October 29, 2024

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr

Effective: November 1, 2024

Title: President, Eversource NH Operations



GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

|   | <u>Single-Phase<br/>Service</u>                                     | <u>Three-Phase<br/>Service</u> |
|---|---|--------------------------------|
| Customer Charge .....                     | \$18.58 per month   | \$37.13 per month              |
| Customer's Load Charges:                  | <u>Per Kilowatt of Customer Load<br/>in Excess of 5.0 Kilowatts</u> |                                |
| Distribution Charge.....                  | \$14.01   |                                |
| Regulatory Reconciliation Adjustment..... | \$(0.14)  |                                |
| Pole Plant Adjustment Mechanism.....      | \$0.42  |                                |
| Transmission Charge .....                 | 9.66  |                                |
| Stranded Cost Recovery.....               | \$0.91  |                                |

Issued: October 29, 2024

Issued by: /s/ Robert S. Coates, Jr.  
 Robert S. Coates, Jr.

Effective: November 1, 2024

Title: President, Eversource NH Operations



Energy Charges:

|                                     | <u>Per Kilowatt-Hour</u> |
|-------------------------------------|--------------------------|
| Distribution Charges:               |                          |
| First 500 kilowatt-hours .....      | 3.233¢                   |
| Next 1,000 kilowatt-hours .....     | 2.617¢                   |
| All additional kilowatt-hours ..... | 1.976¢                   |
| Transmission Charge                 |                          |
| First 500 kilowatt-hours .....      | 3.492¢                   |
| Next 1,000 kilowatt-hours .....     | 1.313¢                   |
| All additional kilowatt-hours ..... | 0.705¢                   |
| Stranded Cost Recovery .....        | 0.737¢                   |

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge .....\$5.58 per month

Energy Charges:

|                                     |                            |
|-------------------------------------|----------------------------|
| Distribution Charge.....            | 2.860¢ per kilowatt-hour   |
| Regulatory Reconciliation Adj ..... | (0.024)¢ per kilowatt-hour |
| Pole Plant Adjustment Mechanism ..  | 0.072¢ per kilowatt-hour   |
| Transmission Charge .....           | 2.898¢ per kilowatt-hour   |
| Stranded Cost Recovery .....        | 0.990¢ per kilowatt-hour   |

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

Issued: October 29, 2024

Issued by: /s/Robert S. Coates, Jr.  
 Robert S. Coates, Jr.

Effective: November 1, 2024

Title: President, Eversource NH Operations

Authorized by NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070 and NHPUC Order No. 27,056 in Docket DE 24-090 dated September 20, 2024 and NHPUC Order No. 27,057 in Docket DE 24-094 dated September 30, 2024.





date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

|                                       |                            |
|---------------------------------------|----------------------------|
| Meter Charge .....                    | \$5.58 per month           |
| Energy Charges:                       |                            |
| Distribution Charge.....              | 2.860¢ per kilowatt-hour   |
| Regulatory Reconciliation Adj.....    | (0.024)¢ per kilowatt-hour |
| Pole Plant Adjustment Mechanism ..... | 0.072¢ per kilowatt-hour   |
| Transmission Charge.....              | 2.898¢ per kilowatt-hour   |
| Stranded Cost Recovery.....           | 0.472¢ per kilowatt-hour   |

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

|                                       |                            |
|---------------------------------------|----------------------------|
| Meter Charge .....                    | \$3.71 per month           |
| Energy Charges:                       |                            |
| Distribution Charge.....              | 4.924¢ per kilowatt-hour   |
| Regulatory Reconciliation Adj.....    | (0.026)¢ per kilowatt-hour |
| Pole Plant Adjustment Mechanism ..... | 0.077¢ per kilowatt-hour   |
| Transmission Charge.....              | 3.492¢ per kilowatt-hour   |
| Stranded Cost Recovery.....           | 1.298¢ per kilowatt-hour   |

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

Issued: October 29, 2024

Issued by:                     /s/Robert S. Coates, Jr.  
  Robert S. Coates, Jr.

Effective: November 1, 2024

Title:                     President, Eversource NH Operations

Authorized by NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070 and NHPUC Order No. 27,056 in Docket DE 24-090 dated September 20, 2024 and NHPUC Order No. 27,057 in Docket DE 24-094 dated September 30, 2024.



SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

| RATE PER MONTH  | <u>Single-Phase<br/>Service</u>  | <u>Three-Phase<br/>Service</u> |
|---|--|--------------------------------|
| Customer Charge .....   | \$48.13 per month  | \$68.78 per month              |
| Customer's Load Charges:  | <u>Per Kilowatt of Customer Load</u>   |                                |
| Distribution Charge.....  | \$17.94  |                                |
| Regulatory Reconciliation Adjustment.....                                   | \$ (0.14)  |                                |
| Pole Plant Adjustment Mechanism.....  | \$ 0.42  |                                |
| Transmission Charge .....   | \$ 6.36  |                                |
| Stranded Cost Recovery.....   | \$ 0.46  |                                |
| Energy Charges:   | <u>Per Kilowatt-Hour</u>   |                                |
| Distribution Charges:   |  |                                |
| On-Peak Hours (7:00 a.m. to 8:00 p.m.<br>weekdays excluding Holidays) ..... | 6.133¢   |                                |
| Off-Peak Hours (all other hours) .....                                      | 0.976¢   |                                |
| Stranded Cost Recovery.....   | 0.472¢   |                                |
| Issued:      October 29, 2024   | Issued by: <u>          /s/Robert S. Coates, Jr.<br/>                          Robert S. Coates, Jr.</u> |                                |
| Effective:   November 1, 2024   | Title: <u>          President, Eversource NH Operations</u>  |                                |



Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option ..... 1.576¢  
8-Hour, 10-Hour or 11-Hour Option ..... 2.860¢

Regulatory Reconciliation Adjustment:

Radio-Controlled Option or 8-Hour Option..... (0.024)¢  
10-Hour or 11-Hour Option ..... (0.024)¢

Pole Plant Adjustment Mechanism

Radio-Controlled Option or 8-Hour Option..... 0.072¢  
10-Hour or 11-Hour Option ..... 0.072¢

Transmission Charge ..... 2.898¢

Stranded Cost Recovery (When service is taken  
in conjunction with Rate R) ..... 0.442¢

Stranded Cost Recovery (When service is taken  
in conjunction with Rate G) ..... 0.472¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

Issued: October 29, 2024

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr

Effective: November 1, 2024

Title: President, Eversource NH Operations



Per Kilowatt of Maximum Demand

Demand Charges:

Distribution Charges:

|   |          |
|---|----------|
| First 100 kilowatts.....                  | \$8.25   |
| Excess Over 100 kilowatts.....            | \$7.96   |
| Regulatory Reconciliation Adjustment..... | \$(0.06) |
| Pole Plant Adjustment Mechanism.....      | \$0.18   |
| Transmission Charge .....                 | \$12.93  |
| Stranded Cost Recovery.....               | \$0.87   |

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

|                                     |        |
|-------------------------------------|--------|
| First 200,000 kilowatt-hours .....  | 0.760¢ |
| All additional kilowatt-hours ..... | 0.676¢ |
| Stranded Cost Recovery.....         | 0.629¢ |

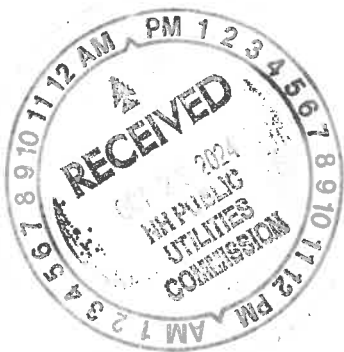
Issued: October 29, 2024

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr.

Effective: November 1, 2024

Title: President, Eversource NH Operations

Authorized by NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070 and NHPUC Order No. 27,056 in Docket DE 24-090 dated September 20, 2024 and NHPUC Order No. 27,057 in Docket DE 24-094 dated September 30, 2024.





CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge .....\$242.13 per month

Energy Charges:

|   | <u>Per Kilowatt-Hour</u> |
|---|--------------------------|
| Distribution Charges:.....                | 12.031¢                  |
| Transmission Charges:.....                | 18.085¢                  |
| Regulatory Reconciliation Adjustment..... | (0.084)¢                 |
| Pole Plant Adjustment Mechanism.....      | 0.252¢                   |
| Stranded Cost Recovery Charges.....       | 1.836¢                   |

PRIMARY METERING LOSS ADJUSTMENT

When at the Company's option Delivery Service is metered at delivery voltage (2,400 volts nominal and above), all energy meter readings shall be reduced by one and three-quarters percent (1.75%). Where feasible and at the Company's option, a value other than one and three-quarters percent (1.75%) may be used when specific data is available and this value is a more accurate representation of electrical losses.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

Issued: October 29, 2024

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr.

Effective: November 1, 2024

Title: President, Eversource, NH Operations

Authorized by NHPUC Order No. 26,667 in Docket No. DE 21-078, dated August 15, 2022 and Order No. 26,690 in Docket No. 21-078 dated September 28, 2022 and Order No. 26,847 in Docket No. DE 23-053 dated June 14, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070 and NHPUC Order No. 27,056 in Docket DE 24-090 dated September 20, 2024 and NHPUC Order No. 27,057 in Docket DE 24-094 dated September 30, 2024.



LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge ..... \$756.79 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge..... \$6.98  
Regulatory Reconciliation Adjustment..... \$(0.05)  
Pole Plant Adjustment Mechanism ..... \$0.15  
Transmission Charge ..... \$12.74  
Stranded Cost Recovery..... \$0.75

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours.....0.641¢  
Off-Peak Hours .....0.542¢

Issued: October 29, 2024

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr.

Effective: November 1, 2024

Title: President, Eversource, NH Operations

Authorized by NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070 and NHPUC Order No. 27,056 in Docket DE 24-090 dated September 20, 2024 and NHPUC Order No. 27,057 in Docket DE 24-094 dated September 30, 2024.



Energy Charges (Continued...)

|                         | <u>Per Kilowatt-Hour</u> |
|-------------------------|--------------------------|
| Stranded Cost Recovery: |                          |
| On-Peak Hours.....      | 0.575¢                   |
| Off-Peak Hours .....    | 0.367¢                   |

MAXIMUM DEMAND

The kilovolt-ampere (KVA) demand during each thirty-minute interval of the current monthly billing period shall be determined by measurement. Maximum demand shall be determined for billing purposes to the nearest whole (1.0) kilovolt-ampere and shall be defined as the greater of:

- (1) the highest kilovolt-ampere demand registered during the on-peak hours of said period, or
- (2) fifty percent (50%) of the highest kilovolt-ampere demand registered during the off-peak hours of said period, except that for any portion of the Customer's highest off-peak kilovolt-ampere demand in excess of 30,000 kilovolt-amperes the multiplier applicable to the amount of such demand within each successive 10,000 kilovolt-ampere block of such excess portion shall be increased from fifty percent (50%) by successive ten percent (10%) increments, up to a maximum multiplier of one hundred percent (100%) for that portion of demand in excess of 70,000 kilovolt amperes, or
- (3) eighty percent (80%) of the amount by which the greatest amount defined in (1) and (2) above during the eleven (11) preceding months exceeds 1,000 kilovolt-amperes.

OFF-PEAK PERIOD

The off-peak period shall be the period including the hours after 8:00 p.m. and before 7:00 a.m., Monday through Friday, and the entire day on Saturdays, Sundays, and Holidays. The on-peak period shall be all hours not included in the off-peak period.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

Issued: October 29, 2024

Issued by: /s/ Douglas W. Foley  
Douglas W. Foley

Effective: November 1, 2024

Title: President, NH Electric Operations



**Demand Charges:**

For Customers who take service at 115,000 volts or higher, the following charges apply:

|  |  |
|--|--|
| Transmission Charge.....   | \$1.19 per KW or KVA, whichever is applicable, of Backup Contract Demand |
| Stranded Cost Recovery<br>(For Customers whose Standard Rate is Rate GV)...  | \$0.43 per KW or KVA, whichever is applicable, of Backup Contract Demand |
| Stranded Cost Recovery<br>(For Customers whose Standard Rate is Rate LG).... | \$0.38 per KW or KVA, whichever is applicable, of Backup Contract Demand |
| Pole Plant Adjustment Mechanism .....  | \$0.11 per KW or KVA, whichever is applicable, of Backup Contract Demand |

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

|                                     |  |
|-------------------------------------|--|
| Distribution Charge.....            | \$6.41 per KW or KVA, whichever is applicable, of Backup Contract Demand   |
| Regulatory Reconciliation Adj. .... | \$(0.04) per KW or KVA, whichever is applicable, of Backup Contract Demand |

**Energy Charges:**

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

**METERING**

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

**REFUSAL TO PROVIDE ACCESS**

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

Issued: October 29, 2024

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr.

Effective: November 1, 2024

Title: President, Eversource NH Operations

Authorized by NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and Order No. 27,021 dated June 20, 2024 in Docket No. DE 24-035 and Order No. 27,041 dated July 31, 2024 in Docket No. DE 24-070 and NHPUC Order No. 27,056 in Docket DE 24-090 dated September 20, 2024 and NHPUC Order No. 27,057 in Docket DE 24-094 dated September 30, 2024.





OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

- (a) unmetered street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;
- (b) unmetered outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

All-night outdoor lighting service on an annual basis totaling approximately 4,345 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,005 hours of operation per year shall be provided for under this rate.

RATE PER MONTH

Energy Charge:

Per Kilowatt-Hour

|   |          |
|---|----------|
| Transmission Charge .....                 | 2.558¢   |
| Stranded Cost Recovery.....               | 1.169¢   |
| Regulatory Reconciliation Adjustment..... | (0.131)¢ |
| Pole Plant Adjustment Mechanism.....      | 0.396¢   |

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The Distribution Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

Issued: October 29, 2024

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr.

Effective: November 1, 2024

Title: President, Eversource NH Operations



ADDITIONAL REQUIREMENTS FOR TECHNOLOGIES OTHER THAN HIGH PRESSURE SODIUM OR METAL HALIDE

Fixtures utilizing technologies other than High Pressure Sodium or Metal Halide must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage, brackets and photoelectric controls, and must require no special tools or training to install and maintain.

Customers who are replacing existing fixtures with these technologies are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL TO RATE EOL

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those fixtures which have not yet been converted under this Rate.

MONTHLY RATES

Energy Charge:

|   | <u>Per Kilowatt-Hour</u> |
|---|--------------------------|
| Transmission Charge .....                 | 2.558¢                   |
| Stranded Cost Recovery .....              | 1.169¢                   |
| Regulatory Reconciliation Adjustment..... | (0.131)¢                 |
| Pole Plant Adjustment Mechanism.....      | 0.396¢                   |

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges

Issued: October 29, 2024

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr.

Effective: November 1, 2024

Title: President, Eversource NH Operations

Authorized by NHPUC Order No. 26,863 in Docket DE 23-021 dated July 28, 2023 and NHPUC Order No. 26,938 in Docket No. DE 23-091 dated January 26, 2024 and NHPUC Order No. 27,056 in Docket DE 24-090 dated September 20, 2024 and NHPUC Order No. 27,057 in Docket DE 24-094 dated September 30, 2024



option at the time of lighting installation or at any time during service. Any request to select the midnight service option must be made in writing. Service under the alternative schedule with advanced controls is where the luminaire operates for an alternative schedule pursuant to the provision below.

**LIMITATIONS ON AVAILABILITY**

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing fixtures in accordance with the time schedule specified in the Service Agreement.

**SERVICE AGREEMENT**

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

**SERVICE DURING THE CONVERSION PERIOD FROM RATE OL OR EOL TO RATE EOL-2**

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL or Efficient Outdoor Lighting Rate EOL for those fixtures which have not yet been converted under this Rate.

**Energy Charge:**

Per Kilowatt-Hour

|   |          |
|---|----------|
| Transmission Charge .....                 | 2.558¢   |
| Stranded Cost Recovery.....               | 1.169¢   |
| Regulatory Reconciliation Adjustment..... | (0.131)¢ |
| Pole Plant Adjustment Mechanism.....      | 0.396¢   |

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

Issued: October 29, 2024

Issued by: /s/ Robert S. Coates, Jr.  
Robert S. Coates, Jr.

Effective: November 1, 2024

Title: President, Eversource NH Operations

