

45. Energy Service Adjustment Provision

Energy Service shall be procured by the Company pursuant to a competitive bidding process or as otherwise directed by the Commission, and the rates for Energy Service shall be based on short-term market prices and include an estimate of administrative costs associated with the provision of Energy Service.

On an annual basis, the Company shall perform two reconciliations for Energy Service. In the first reconciliation, the Company shall reconcile its power supply cost of providing Energy Service with its Energy Service revenue associated with the recovery of power supply costs, and the excess or deficiency, including interest at the interest rate paid on customer deposits, shall be returned to, or recovered from, all Energy Service customers over the following 12 months through the Energy Service Adjustment Factor. In the second reconciliation, the Company shall reconcile its administrative cost of providing Energy Service with its Energy Service revenue associated with the recovery of administrative costs, and the excess or deficiency, including interest at the interest rate paid on customer deposits, shall be reflected in the subsequent year’s Energy Service Cost Reclassification Adjustment Factor pursuant to the Energy Service Cost Reclassification Adjustment Provision. The Company may file to change the Energy Service Adjustment Factor at any time should significant over- or under- recoveries of Energy Service costs occur. For purposes of this reconciliation, Energy Service revenue shall mean all revenue collected from Energy Service customers through the Energy Service rate for the applicable 12 month reconciliation period together with payments or credits from suppliers for the provision of Energy Service. The power supply cost of providing Energy Service shall mean all payments to suppliers and the Independent System Operator associated with the provision of Energy Service.

Administrative costs of providing Energy Service shall mean all labor and consultant costs in arranging and administering Energy Service, any payments related to the cost of providing contract security, Energy Service-related working capital cost, and Energy Service-related bad debt cost.

Any adjustment to the Energy Service Adjustment Factor under the Company’s applicable rates shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease and the new Energy Service Adjustment Factor. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

This provision is applicable to all Retail Delivery Service rates of the Company.

Issued: July 1, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: July 1, 2024

Title: President

Large Customer Group G-1, G-2, EV-L, and EV-M

iii. Small Customer Group Energy Service Charges

Rate Effective August 1, 2024 – January 31, 2025 per kWh 10.976¢

iv. Large Customer Group Energy Service Charges

	August 2024	September 2024	October 2024	November 2024	December 2024	January 2025
Rate ¢/kWh	9.324¢	7.858¢	7.008¢	8.629¢	13.537¢	18.651¢

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company’s terms and conditions. The availability of these services will be subject to the Company’s ability to render such service.

Issued: July 1, 2024 Issued by: /s/ Neil Proudman
Effective: August 1, 2024 Title: Neil Proudman
 President

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

Customer Charge	\$11.35 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.420
Distribution Charge Mid Peak	6.504
Distribution Charge Critical Peak	11.787
Reliability Enhancement/Vegetation Management	0.000
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Total Distribution Charge Off Peak	4.420
Total Distribution Charge Mid Peak	6.504
Total Distribution Charge Critical Peak	11.787
Transmission Charge Off Peak	(0.294)
Transmission Charge Mid Peak	0.760
Transmission Charge Critical Peak	19.940
Energy Service Charge Off Peak	4.841
Energy Service Charge Mid Peak	7.202
Energy Service Charge Critical Peak	16.458
Stranded Cost Adjustment Factor	(0.037)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: July 1, 2024	Issued by: <u> /s/ Neil Proudman </u>
Effective: August 1, 2024	Title: <u> Neil Proudman </u> <u> President </u>

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.420
Distribution Charge Mid Peak	6.504
Distribution Charge Critical Peak	11.787
Reliability Enhancement/Vegetation Management	0.000

Total Distribution Charge Off Peak	4.420
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Total Distribution Charge Mid Peak	6.504
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Total Distribution Charge Critical Peak	11.787
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Transmission Charge Off Peak	(0.294)
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Transmission Charge Mid Peak	0.760
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Transmission Charge Critical Peak	19.940
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Energy Service Charge Off Peak	4.841
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Energy Service Charge Mid Peak	7.202
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Energy Service Charge Critical Peak	16.458
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Stranded Cost Adjustment Factor	(0.037)
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Storm Recovery Adjustment Factor	0.000
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Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: July 1, 2024

Issued by: /s/ Neil Proudman

Effective: August 1, 2024

Title: Neil Proudman
 President

RATES EFFECTIVE AUGUST 1, 2024 FOR USAGE ON AND AFTER AUGUST 1, 2024												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	All kWh	\$ 0.06565	0.00281	0.00000	0.06846	0.03809	(0.00037)	0.00000	0.00727	0.11345	0.10976	\$ 0.22321
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05668	0.00281	0.00000	0.05949	0.03809	(0.00037)	0.00000	0.00727	0.10448	0.10976	\$ 0.21424
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05773	0.00281	0.00000	0.06054	0.03809	(0.00037)	0.00000	0.00727	0.10553	0.10976	\$ 0.21529
Farm ¹	All kWh	\$ 0.06197	0.00281	0.00000	0.06478	0.03809	(0.00037)	0.00000	0.00727	0.10977	0.10976	\$ 0.21953
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	On Peak kWh	\$ 0.13957	0.00180	0.00000	0.14137	0.01813	(0.00038)	0.00000	0.00727	0.16639	0.10976	\$ 0.27615
	Off Peak kWh	\$ 0.00185	0.00180	0.00000	0.00365	0.01813	(0.00038)	0.00000	0.00727	0.02867	0.10976	\$ 0.13843
G-1	Customer Charge	\$ 488.17			488.17					488.17		\$ 488.17
	Demand Charge	\$ 10.34			10.34					10.34		\$ 10.34
	On Peak kWh	\$ 0.00660	0.00104	0.00000	0.00764	0.02672	(0.00036)	0.00000	0.00727	0.04127		
									Effective 8/1/24, usage on or after		0.09324	\$ 0.13451
									Effective 9/1/24, usage on or after		0.07858	\$ 0.11985
									Effective 10/1/24, usage on or after		0.07008	\$ 0.11135
									Effective 11/1/24, usage on or after		0.08629	\$ 0.12756
									Effective 12/1/24, usage on or after		0.13537	\$ 0.17664
									Effective 1/1/25, usage on or after		0.18651	\$ 0.22778
	Off Peak kWh	\$ 0.00193	0.00104	0.00000	0.00297	0.02672	(0.00036)	0.00000	0.00727	0.03660		
								Effective 8/1/24, usage on or after		0.09324	\$ 0.12984	
								Effective 9/1/24, usage on or after		0.07858	\$ 0.11518	
								Effective 10/1/24, usage on or after		0.07008	\$ 0.10668	
								Effective 11/1/24, usage on or after		0.08629	\$ 0.12289	
								Effective 12/1/24, usage on or after		0.13537	\$ 0.17197	
								Effective 1/1/25, usage on or after		0.18651	\$ 0.22311	
G-2	Customer Charge	\$ 81.34			81.34					81.34		\$ 81.34
	Demand Charge	\$ 10.37			10.37					10.37		\$ 10.37
	All kWh	\$ 0.00260	0.00151	0.00000	0.00411	0.02316	(0.00037)	0.00000	0.00727	0.03417		
									Effective 8/1/24, usage on or after		0.09324	\$ 0.12741
									Effective 9/1/24, usage on or after		0.07858	\$ 0.11275
									Effective 10/1/24, usage on or after		0.07008	\$ 0.10425
									Effective 11/1/24, usage on or after		0.08629	\$ 0.12046
								Effective 12/1/24, usage on or after		0.13537	\$ 0.16954	
								Effective 1/1/25, usage on or after		0.18651	\$ 0.22068	
G-3	Customer Charge	\$ 18.67			18.67					18.67		\$ 18.67
	All kWh	\$ 0.05924	0.00253	0.00000	0.06177	0.02726	(0.00037)	0.00000	0.00727	0.09593	0.10976	\$ 0.20569
T	Customer Charge	\$ 16.54			16.54					16.54		\$ 16.54
	All kWh	\$ 0.05317	0.00285	0.00000	0.05602	0.03106	(0.00037)	0.00000	0.00727	0.09398	0.10976	\$ 0.20374
V	Minimum Charge	\$ 18.67			18.67					18.67		\$ 18.67
	All kWh	\$ 0.06092	0.00291	0.00000	0.06383	0.02896	(0.00037)	0.00000	0.00727	0.09969	0.10976	\$ 0.20945
D-11	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	Monday through Friday											
	Off Peak	\$ 0.04420	\$ 0.00000	0.00000	0.04420	(\$ 0.00294)	(0.00037)	0.00000	0.00727	0.04816	\$ 0.04841	\$ 0.09657
	Mid Peak	\$ 0.06504	\$ 0.00000	0.00000	0.06504	\$ 0.00760	(0.00037)	0.00000	0.00727	0.07954	\$ 0.07202	\$ 0.15156
	Critical Peak	\$ 0.11787	\$ 0.00000	0.00000	0.11787	\$ 0.19940	(0.00037)	0.00000	0.00727	0.32417	\$ 0.16458	\$ 0.48875
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												

¹ Rate is a subset of Domestic Rate D

Issued: July 1, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: August 1, 2024

Title: President

Authorized by NHPUC Order No. 27,027 in Docket No. DE 24-061, dated June 27, 2024.

RATES EFFECTIVE AUGUST 1, 2024 FOR USAGE ON AND AFTER AUGUST 1, 2024													
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate	
Rate EV	Customer Charge	\$11.35			\$11.35							\$11.35	
	Monday through Friday												
	Off Peak	\$0.04420	\$0.00000	\$0.00000	\$0.04420	(\$0.00294)	(\$0.00037)	\$0.00000	\$0.00727	\$0.04816	\$0.04841	\$0.09657	
	Mid Peak	\$0.06504	\$0.00000	\$0.00000	\$0.06504	\$0.00760	(\$0.00037)	\$0.00000	\$0.00727	\$0.07954	\$0.07202	\$0.15156	
	Critical Peak	\$0.11787	\$0.00000	\$0.00000	\$0.11787	\$0.19940	(\$0.00037)	\$0.00000	\$0.00727	\$0.32417	\$0.16458	\$0.48875	
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a													
Rate EV-L	Customer Charge	\$488.17			\$488.17							\$488.17	
	Demand Charge	\$5.17			\$5.17							\$5.17	
	Monday through Friday												
	Off Peak	\$0.01273	\$0.00000	\$0.00000	\$0.01273	(\$0.00294)	(\$0.00036)	\$0.00000	\$0.00727	\$0.01670	\$0.06090	\$0.07760	
	Mid Peak	\$0.01905	\$0.00000	\$0.00000	\$0.01905	\$0.01168	(\$0.00036)	\$0.00000	\$0.00727	\$0.03764	\$0.08149	\$0.11913	
Critical Peak	\$0.01989	\$0.00000	\$0.00000	\$0.01989	\$0.15807	(\$0.00036)	\$0.00000	\$0.00727	\$0.18487	\$0.33198	\$0.51685		
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a													
Rate EV-M	Customer Charge	\$81.34			\$81.34							\$81.34	
	Demand Charge	\$5.19			\$5.19							\$5.19	
	Monday through Friday												
	Off Peak	\$0.01932	\$0.00000	\$0.00000	\$0.01932	(\$0.00294)	(\$0.00037)	\$0.00000	\$0.00727	\$0.02328	\$0.05950	\$0.08278	
	Mid Peak	\$0.02309	\$0.00000	\$0.00000	\$0.02309	\$0.00956	(\$0.00037)	\$0.00000	\$0.00727	\$0.03955	\$0.07984	\$0.11939	
Critical Peak	\$0.02569	\$0.00000	\$0.00000	\$0.02569	\$0.14374	(\$0.00037)	\$0.00000	\$0.00727	\$0.17633	\$0.33060	\$0.50693		
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a													
M	Luminaire Charge												
	HPS 4,000	\$9.54				\$9.54						\$9.54	
	HPS 9,600	\$11.04				\$11.04						\$11.04	
	HPS 27,500	\$18.34				\$18.34						\$18.34	
	HPS 50,000	\$22.82				\$22.82						\$22.82	
	HPS 9,600 (Post Top)	\$12.95				\$12.95						\$12.95	
	HPS 27,500 Flood	\$18.54				\$18.54						\$18.54	
	HPS 50,000 Flood	\$24.75				\$24.75						\$24.75	
	Incandescent 1,000	\$12.26				\$12.26						\$12.26	
	Mercury Vapor 4,000	\$8.46				\$8.46						\$8.46	
	Mercury Vapor 8,000	\$9.52				\$9.52						\$9.52	
	Mercury Vapor 22,000	\$17.02				\$17.02						\$17.02	
	Mercury Vapor 63,000	\$28.80				\$28.80						\$28.80	
	Mercury Vapor 22,000 Flood	\$19.48				\$19.48						\$19.48	
	Mercury Vapor 63,000 Flood	\$37.78				\$37.78						\$37.78	
LED-1	Luminaire Charge												
	30 Watt Pole Top	\$6.18				\$6.18						\$6.18	
	50 Watt Pole Top	\$6.45				\$6.45						\$6.45	
	130 Watt Pole Top	\$9.96				\$9.96						\$9.96	
	190 Watt Pole Top	\$19.11				\$19.11						\$19.11	
	30 Watt URD	\$14.44				\$14.44						\$14.44	
	90 Watt Flood	\$9.80				\$9.80						\$9.80	
	130 Watt Flood	\$11.28				\$11.28						\$11.28	
30 Watt Caretaker	\$5.54				\$5.54						\$5.54		
Poles	Pole -Wood	\$10.83				\$10.83						\$10.83	
	Fiberglass - Direct Embedded	\$11.29				\$11.29						\$11.29	
	Fiberglass w/Foundation <25 ft	\$19.05				\$19.05						\$19.05	
	Fiberglass w/Foundation >=25 ft	\$31.84				\$31.84						\$31.84	
	Metal Poles - Direct Embedded	\$22.70				\$22.70						\$22.70	
	Metal Poles with Foundation	\$27.39				\$27.39						\$27.39	
M/LED-1/LED-2	All kWh	\$0.04556	\$0.00000	\$0.00000	\$0.04556	\$0.01958	(\$0.00036)	\$0.00000	\$0.00727	\$0.07205	\$0.10976	\$0.18181	

Issued: July 1, 2024

Issued by: /s/ Neil Proudman

Effective: August 1, 2024

Neil Proudman
President

Authorized by NHPUC Order No. 27,027 in Docket No. DE 24-061, dated June 27, 2024

Transmission Charge Mid Peak	1.168
Transmission Charge Critical Peak	15.807
Energy Service Charge Off Peak	6.090
Energy Service Charge Mid Peak	8.149
Energy Service Charge Critical Peak	33.198
Stranded Cost Adjustment Factor	(0.036)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.
Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$5.17

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer’s kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued: July 1, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: August 1, 2024

Title: President

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

Customer Charge \$81.34 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	1.932
Distribution Charge Mid Peak	2.309
Distribution Charge Critical Peak	2.569
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge Off Peak	1.932
Total Distribution Charge Mid Peak	2.309
Total Distribution Charge Critical Peak	2.569
Transmission Charge Off Peak	(0.294)
Transmission Charge Mid Peak	0.956
Transmission Charge Critical Peak	14.374
Energy Service Charge Off Peak	5.950
Energy Service Charge Mid Peak	7.984
Energy Service Charge Critical Peak	33.060
Stranded Cost Adjustment Factor	(0.037)
Storm Recovery Adjustment Factor	0.000

Issued: July 1, 2024

Issued by: /s/ Neil Proudman

Effective: August 1, 2024

Neil Proudman
Title: President

45. Energy Service Adjustment Provision

Energy Service shall be procured by the Company pursuant to a competitive bidding process or as otherwise directed by the Commission, and the rates for Energy Service shall be based on short-term market prices and include an estimate of administrative costs associated with the provision of Energy Service.

On an annual basis, the Company shall perform two reconciliations for Energy Service. In the first reconciliation, the Company shall reconcile its power supply cost of providing Energy Service with its Energy Service revenue associated with the recovery of power supply costs, and the excess or deficiency, including interest at the interest rate paid on customer deposits, shall be returned to, or recovered from, all Energy Service customers over the following 12 months through the Energy Service Adjustment Factor. In the second reconciliation, the Company shall reconcile its administrative cost of providing Energy Service with its Energy Service revenue associated with the recovery of administrative costs, and the excess or deficiency, including interest at the interest rate paid on customer deposits, shall be reflected in the subsequent year's Energy Service Cost Reclassification Adjustment Factor pursuant to the Energy Service Cost Reclassification Adjustment Provision. The Company may file to change the Energy Service Adjustment Factor at any time should significant over- or under- recoveries of Energy Service costs occur. For purposes of this reconciliation, Energy Service revenue shall mean all revenue collected from Energy Service customers through the Energy Service rate for the applicable 12 month reconciliation period together with payments or credits from suppliers for the provision of Energy Service. The power supply cost of providing Energy Service shall mean all payments to suppliers and the Independent System Operator associated with the provision of Energy Service.

Administrative costs of providing Energy Service shall mean all labor and consultant costs in arranging and administering Energy Service, any payments related to the cost of providing contract security, Energy Service-related working capital cost, and Energy Service-related bad debt cost.

Any adjustment to the Energy Service Adjustment Factor under the Company's applicable rates shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease and the new Energy Service Adjustment Factor. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

This provision is applicable to all Retail Delivery Service rates of the Company.

Issued: ~~July 1, 2020~~ July 1, 2024

Issued by: _____ /s/ ~~Susan L. Fleek~~ Neil Proudman
~~Susan L. Fleek~~ Neil Proudman

Effective: ~~July 1, 2020~~ July 1, 2024

Title: President

Large Customer Group

G-1, G-2, EV-L, and EV-M

iii. Small Customer Group Energy Service Charges

Rate Effective ~~February 1, 2024~~ August 1, 2024 – ~~July 31, 2024~~ January 31, 2025 -per kWh
76¢ 9.75810.9

iv. Large Customer Group Energy Service Charges

	February <u>August</u>	March <u>September</u>	April <u>October</u>	May <u>November</u>	June <u>December</u>	July <u>January</u>
	<u>st</u>	<u>er</u>	2024	2024	2024	202 <u>5</u>
	2024	2024				
Rate ¢/kWh	14.101 <u>9.324</u> ¢	8.671 <u>7.858</u> ¢	6.629 <u>7.008</u> ¢	5.931 <u>8.629</u> ¢	<u>8.073</u> <u>13.537</u> ¢	9.854 <u>18.651</u> ¢

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company’s terms and conditions. The availability of these services will be subject to the Company’s ability to render such service.

Issued: ~~January 3, 2024~~ July 1, 2024 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: ~~February 1, 2024~~ August 1, 2024 Title: President

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

Customer Charge \$11.35 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.420
Distribution Charge Mid Peak	6.504
Distribution Charge Critical Peak	11.787
Reliability Enhancement/Vegetation Management	0.000
<hr/>	
Total Distribution Charge Off Peak	4.420
Total Distribution Charge Mid Peak	6.504
Total Distribution Charge Critical Peak	11.787
Transmission Charge Off Peak	(0.294)
Transmission Charge Mid Peak	0.760
Transmission Charge Critical Peak	19.940
Energy Service Charge Off Peak	6.05 <u>24.841</u>
Energy Service Charge Mid Peak	8.25 <u>27.202</u>
Energy Service Charge Critical Peak	11.96 <u>16.458</u>
Stranded Cost Adjustment Factor	(0.037)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday, and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: ~~May 29, 2024~~July 1, 2024

Issued by: _____ /s/ Neil Proudman

Neil Proudman

Effective: ~~June 1, 2024~~August 1, 2024

Title: President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.420
Distribution Charge Mid Peak	6.504
Distribution Charge Critical Peak	11.787
Reliability Enhancement/Vegetation Management	0.000
<hr/>	
Total Distribution Charge Off Peak	4.420
Total Distribution Charge Mid Peak	6.504
Total Distribution Charge Critical Peak	11.787
Transmission Charge Off Peak	(0.294)
Transmission Charge Mid Peak	0.760
Transmission Charge Critical Peak	19.940

Energy Service Charge Off Peak	6.05 <u>24.841</u>
Energy Service Charge Mid Peak	8.25 <u>27.202</u>
Energy Service Charge Critical Peak	11.96 <u>416.458</u>

Stranded Cost Adjustment Factor (0.037)

Storm Recovery Adjustment Factor 0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: ~~May 29, 2024~~July 1, 2024

Issued by: /s/ Neil Proudman

Effective: ~~June 1, 2024~~August 1, 2024

Title: President

RATES EFFECTIVE JUNE 1, 2024													
RATES EFFECTIVE AUGUST 1, 2024													
FOR USAGE ON AND AFTER JUNE 1, 2024													
FOR USAGE ON AND AFTER AUGUST 1, 2024													
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service		Total Rate
D	Customer Charge	\$ 14.74			14.74					14.74			\$ 14.74
	All kWh	\$ 0.06565	0.00281	0.00000	0.06846	0.03809	(0.00037)	0.00000	0.00727	0.11345	0.10976	-0.09758	\$ 0.22321 \$ -0.21103
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05668	0.00281	0.00000	0.05949	0.03809	(0.00037)	0.00000	0.00727	0.10448	0.10976	-0.09758	\$ 0.21424 \$ -0.20206
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05773	0.00281	0.00000	0.06054	0.03809	(0.00037)	0.00000	0.00727	0.10553	0.10976	-0.09758	\$ 0.21529 \$ -0.20311
Farm ¹	All kWh	\$ 0.06197	0.00281	0.00000	0.06478	0.03809	(0.00037)	0.00000	0.00727	0.10977	0.10976	-0.09758	\$ 0.21953 \$ -0.20735
D-10	Customer Charge	\$ 14.74			14.74					14.74			\$ 14.74
	On Peak kWh	\$ 0.13957	0.00180	0.00000	0.14137	0.01813	(0.00038)	0.00000	0.00727	0.16639	0.10976	-0.09758	\$ 0.27615 \$ -0.26397
	Off Peak kWh	\$ 0.00185	0.00180	0.00000	0.00365	0.01813	(0.00038)	0.00000	0.00727	0.02867	0.10976	-0.09758	\$ 0.13843 \$ -0.12625
G-1	Customer Charge	\$ 488.17			488.17					488.17			\$ 488.17
	Demand Charge	\$ 10.34			10.34					10.34			\$ 10.34
	On Peak kWh	\$ 0.00660	0.00104	0.00000	0.00764	0.02672	(0.00036)	0.00000	0.00727	0.04127			\$ 0.13451 \$ -0.18238
											0.09324	\$-0.14101	\$ 0.11985 \$ -0.12798
											0.07858	\$-0.08671	\$ 0.11135 \$ -0.10756
											0.07008	\$-0.06629	\$ 0.12756 \$ -0.10058
											0.08629	\$-0.05931	\$ 0.17664 \$ -0.12200
											0.13537	\$-0.08073	\$ 0.22778 \$ -0.13981
											0.18651	\$-0.09884	\$ 0.12984 \$ -0.12761
	Off Peak kWh	\$ 0.00193	0.00104	0.00000	0.00297	0.02672	(0.00036)	0.00000	0.00727	0.03660			\$ 0.11518 \$ -0.12331
											0.09324	\$-0.14101	\$ 0.10668 \$ -0.10289
											0.07858	\$-0.08671	\$ 0.12289 \$ -0.09591
											0.07008	\$-0.06629	\$ 0.17197 \$ -0.11733
											0.08629	\$-0.05931	\$ 0.22311 \$ -0.13514
											0.13537	\$-0.08073	\$ 0.12741 \$ -0.17518
											0.18651	\$-0.09884	\$ 0.11275 \$ -0.12088
G-2	Customer Charge	\$ 81.34			81.34					81.34			\$ 81.34
	Demand Charge	\$ 10.37			10.37					10.37			\$ 10.37
	All kWh	\$ 0.00260	0.00151	0.00000	0.00411	0.02316	(0.00037)	0.00000	0.00727	0.03417			\$ 0.12741 \$ -0.17518
											0.09324	\$-0.14101	\$ 0.11275 \$ -0.12088
											0.07858	\$-0.08671	\$ 0.10425 \$ -0.10046
											0.07008	\$-0.06629	\$ 0.12046 \$ -0.09348
											0.08629	\$-0.05931	\$ 0.16954 \$ -0.11490
											0.13537	\$-0.08073	\$ 0.22068 \$ -0.13271
											0.18651	\$-0.09884	\$ 0.1867
G-3	Customer Charge	\$ 18.67			18.67					18.67			\$ 18.67
	All kWh	\$ 0.05924	0.00253	0.00000	0.06177	0.02726	(0.00037)	0.00000	0.00727	0.09593	0.10976	-0.09758	\$ 0.20569 \$ -0.19351
T	Customer Charge	\$ 16.54			16.54					16.54			\$ 16.54
	All kWh	\$ 0.05317	0.00285	0.00000	0.05602	0.03106	(0.00037)	0.00000	0.00727	0.09398	0.10976	-0.09758	\$ 0.20374 \$ -0.19156
V	Minimum Charge	\$ 18.67			18.67					18.67			\$ 18.67
	All kWh	\$ 0.06092	0.00291	0.00000	0.06383	0.02896	(0.00037)	0.00000	0.00727	0.09969	0.10976	-0.09758	\$ 0.20945 \$ -0.19727
D-11	Customer Charge	\$14.74			\$14.74					\$14.74			\$ 14.74
	Monday through Friday												
	Off Peak	\$0.04420	\$0.00000	0.00000	\$0.04420	(\$0.00294)	(0.00037)	0.00000	0.00727	\$0.04816	\$0.04841	-0.06052	\$0.09657 \$ -0.10868
	Mid Peak	\$0.06504	\$0.00000	0.00000	\$0.06504	\$0.00760	(0.00037)	0.00000	0.00727	\$0.07954	\$0.07202	-0.08252	\$0.15156 \$ -0.16206
	Critical Peak	\$0.11787	\$0.00000	0.00000	\$0.11787	\$0.19940	(0.00037)	0.00000	0.00727	\$0.32417	\$0.16458	-0.11964	\$0.48875 \$ -0.44381
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												

¹ Rate is a subset of Domestic Rate D

Issued: May 29, 2024 July 1, 2024

Issued by: _____ /s/ Neil Proudman

Neil Proudman

Effective: June 1, 2024 August 1, 2024

Title: President

RATES EFFECTIVE JUNE 1, 2024

RATES EFFECTIVE AUGUST 1, 2024

FOR USAGE ON AND AFTER JUNE 1, 2024

FOR USAGE ON AND AFTER AUGUST 1, 2024

Rate	Blocks	Distribution	Decoupling	REP/	Net	Stranded	Storm	System	Total	Energy	Total	Rate
	Charge	Adjustment	Factor	VMP	Charge	Cost	Recovery	Benefits	Delivery	Service	Rate	
Rate EV	Off Peak	\$0.04420	\$0.00000	\$0.04420	(\$0.00294)	(\$0.00037)	\$0.00000	\$0.00727	\$0.04816	\$0.04816	\$0.09657	\$0.4868
	Mid Peak	\$0.05054	\$0.00000	\$0.05054	\$0.00760	(\$0.00037)	\$0.00000	\$0.00727	\$0.07954	\$0.07202	\$0.08252	\$0.46206
	Critical Peak	\$0.11787	\$0.00000	\$0.11787	\$0.19940	(\$0.00037)	\$0.00000	\$0.00727	\$0.2417	\$0.16458	\$0.11964	\$0.44384
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
	Customer Charge	\$488.17		\$488.17								\$488.17
	Demand Charge	\$5.17		\$5.17								\$5.17
	Monday through Friday											
	Off Peak	\$0.01273	\$0.00000	\$0.01273	(\$0.00294)	(\$0.00036)	\$0.00000	\$0.00727	\$0.01670	\$0.06090	\$0.06344	\$0.07760
	Monday through Friday											
	Off Peak	\$0.01905	\$0.00000	\$0.01905	\$0.01168	(\$0.00036)	\$0.00000	\$0.00727	\$0.03764	\$0.08149	\$0.08489	\$0.11913
	Mid Peak	\$0.01989	\$0.00000	\$0.01989	\$0.15807	(\$0.00036)	\$0.00000	\$0.00727	\$0.18487	\$0.33198	\$0.34582	\$0.51685
	Critical Peak	\$0.01989	\$0.00000	\$0.01989	\$0.15807	(\$0.00036)	\$0.00000	\$0.00727	\$0.18487	\$0.33198	\$0.34582	\$0.51685
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
	Customer Charge	\$81.34		\$81.34								\$81.34
	Demand Charge	\$5.19		\$5.19								\$5.19
	Monday through Friday											
	Off Peak	\$0.01932	\$0.00000	\$0.01932	(\$0.00294)	(\$0.00037)	\$0.00000	\$0.00727	\$0.02328	\$0.05950	\$0.06198	\$0.08278
	Monday through Friday											
	Off Peak	\$0.02309	\$0.00000	\$0.02309	\$0.00956	(\$0.00037)	\$0.00000	\$0.00727	\$0.03955	\$0.07984	\$0.08317	\$0.11939
	Mid Peak	\$0.02569	\$0.00000	\$0.02569	\$0.14474	(\$0.00037)	\$0.00000	\$0.00727	\$0.17633	\$0.33060	\$0.34439	\$0.50693
	Critical Peak	\$0.02569	\$0.00000	\$0.02569	\$0.14474	(\$0.00037)	\$0.00000	\$0.00727	\$0.17633	\$0.33060	\$0.34439	\$0.50693
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
	Luminaire Charge	\$9.54		\$9.54								\$9.54
	HPS 4,000	\$11.04		\$11.04								\$11.04
	HPS 7,500	\$18.34		\$18.34								\$18.34
	HPS 50,000	\$22.82		\$22.82								\$22.82
	HPS 9,600 (Post Top)	\$12.95		\$12.95								\$12.95
	HPS 27,500 Flood	\$18.54		\$18.54								\$18.54
	HPS 50,000 Flood	\$24.75		\$24.75								\$24.75
	Incandescent 1,000	\$12.26		\$12.26								\$12.26
	Mercury Vapor 4,000	\$8.46		\$8.46								\$8.46
	Mercury Vapor 8,000	\$9.52		\$9.52								\$9.52
	Mercury Vapor 22,000	\$17.02		\$17.02								\$17.02
	Mercury Vapor 63,000	\$28.80		\$28.80								\$28.80
	Mercury Vapor 22,000 Flood	\$19.48		\$19.48								\$19.48
	Mercury Vapor 63,000 Flood	\$37.78		\$37.78								\$37.78
	Luminaire Charge	\$6.18		\$6.18								\$6.18
	30 Watt Pole Top	\$6.45		\$6.45								\$6.45
	50 Watt Pole Top	\$9.96		\$9.96								\$9.96
	130 Watt Pole Top	\$19.11		\$19.11								\$19.11
	190 Watt Pole Top	\$14.44		\$14.44								\$14.44
	30 Watt URD	\$9.80		\$9.80								\$9.80
	90 Watt Flood	\$11.28		\$11.28								\$11.28
	130 Watt Flood	\$5.54		\$5.54								\$5.54
	30 Watt Candelaker	\$10.83		\$10.83								\$10.83
	Pole - Wood	\$11.29		\$11.29								\$11.29
	Fiberlass - Direct Embedded	\$19.05		\$19.05								\$19.05
	Fiberlass w/Foundation >=25 ft	\$31.84		\$31.84								\$31.84
	Fiberlass w/Foundation <25 ft	\$22.70		\$22.70								\$22.70
	Metal Poles - Direct Embedded	\$27.39		\$27.39								\$27.39
	All kWh	\$0.04556		\$0.04556								\$0.04556
M/LED-1/LED-2		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.18181
		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.16963

Issued: May 29, 2024 July 1, 2024

Issued by: /s/ Neil Proudman

Neil Proudman
 President

Effective: June 1, 2024 August 1, 2024

Title:

Authorized by NHPUC Order No. 27,027 in Docket No. DE 24-061, dated June 27, 2024 Authorized by NHPUC
 Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023

Transmission Charge Mid Peak	1.168
Transmission Charge Critical Peak	15.807
Energy Service Charge Off Peak	<u>6.3446.090</u>
Energy Service Charge Mid Peak	<u>8.4898.149</u>
Energy Service Charge Critical Peak	<u>34.58233.198</u>
Stranded Cost Adjustment Factor	(0.036)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.
Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$5.17

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued: ~~May 29, 2024~~ July 1, 2024 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: ~~June 1, 2024~~ August 1, 2024 Title: President

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2024, through October 31, 2024

Customer Charge	\$81.34 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	1.932
Distribution Charge Mid Peak	2.309
Distribution Charge Critical Peak	2.569
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge Off Peak	1.932
Total Distribution Charge Mid Peak	2.309
Total Distribution Charge Critical Peak	2.569

Transmission Charge Off Peak	(0.294)
Transmission Charge Mid Peak	0.956
Transmission Charge Critical Peak	14.374

Energy Service Charge Off Peak	6.1985.950
Energy Service Charge Mid Peak	8.3177.984
Energy Service Charge Critical Peak	34.43933.060

Stranded Cost Adjustment Factor	(0.037)
Storm Recovery Adjustment Factor	0.000

Issued: ~~May 29, 2024~~ July 1, 2024 Issued by: /s/ Neil Proudman

Effective: ~~June 1, 2024~~ August 1, 2024 Title: Neil Proudman
President