## **REDACTED**

Unitil Energy Systems DE 24-065
Default Service Market Rate Comparison

**Table 1 - Market Prices** 

	NH Wholesale Load Cost Components	Unit	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25
A	Total Wholesale Rate (All Hours)	\$/MWh	\$48.27	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
В	Energy	\$/MWh	\$38.85					
С	Capacity	\$/MWh	\$6.59					
D	Net Commitment Period Compensation	\$/MWh	\$0.83					
Ξ	Ancillary Markets*	\$/MWh	\$1.06					
=	Misc Credit/Charge	\$ / MWh	(\$0.23)					
ĵ	Wholesale Market Service Charge	\$ / MWh	\$1.17					
1	Real Time Load Obligation	MWh	1,035,913					
	Total Wholesale Costs	\$	\$50,000,462					
	Supplemental Capacity Payment	Ć / N 434/l-						
	(UES Small Customer Estimate)	\$ / MWh						

Sources: https://www.iso-ne.com/static-assets/documents/2023/09/2023 08 wlc.pdf

 $\underline{\text{https://www.iso-ne.com/committees/key-projects/implemented/forward-capacity-market--retain-resources-for-fuel}$ 

<sup>\*</sup> Ancillary Market costs are inclusive of the Inventoried Energy Program Costs as defined on the ISO-NE Wholesale Load Cost Report

## Unitil Energy Systems DE 24-065 Default Service Market Rate Comparison

Table 2 - Energy Service Solicitation Price

Unitil Residential (Rate "D")													
				August 2024 - January 2025									
	~	Unit	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25					
Α	Small Customer Retail Load (Actual/Forecast)*A	MWh	22,823	31,208	25,200	24,938	31,824	37,284					
В	Wholesale Contract Price**	\$/MWh											
С	RPS Adjustment Factor***	\$/MWh	\$9.28	\$9.28	\$9.28	\$9.28	\$9.28	\$9.64					
D	A&G Adjustment Factor	\$/MWh	\$0.96	\$1.14	\$1.53	\$1.56	\$1.26	\$1.10					
E	Working Capital Adjustment	\$/MWh	(\$0.22)	(\$0.27)	(\$0.29)	(\$0.21)	(\$0.01)	\$0.18					
F	Total Small Customer Monthly Energy Service Rate (b+c+d+e)	\$/MWh	\$87.57	\$78.54	\$75.5;2	\$8:.59	\$12.39	\$3165.83					
G	Total Small Customer Monthly Energy Service Cost (f x a)	\$	\$1,998,619	\$2,451,17	\$1,903, 163	\$2,234,195	\$4,02,253	\$6,,182,87					
H	Weighted Average Small Customer Energy Service Rate	\$/MWh	\$108.45										

\*Initial Full Service Requirement Retail Load (90%, not reconciled)

\* 90% forecast

\*\* Redacted Wholesale Contract Price

\*\*\* Excludes RPS reconciliation and working capital (working capital associated with RPS is included as part of line e).

ARepresents only full-service requirement purchases (90%)