

ES-ADDITIONS-2(f)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Summary of Plant Placed in Service in 2023

Calendar Year 2023

<u>Tab</u>	Project Category	Plant Additions as of December 31, 2023
2	2023 Projects - Specific	\$ 94,681,312
3	2023 Program - Annuals	\$ 90,954,626
4	2023 - Carryover	\$ 11,096,991
	Total Plant Additions	<u><u>\$ 196,732,929</u></u>

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 Specific Projects Placed in Service in 2023
 Comparison of Pre-Construction Authorization to Actual Project Life to Date Costs

Line	Page Reference ES-ADDITIONS-2(1)	Year	Plant Type Col. B	Project Type Col. C	Specific Project No. Col. D	Project Description Col. E	First in Service Col. F	Pre-Construction		Incremental/ Subsequent		As of 12/31/23		Variance between		Variance Rationale for Projects 20% over or under Pre-Construction Authorization (excluding under budget projects, not completed in 2023)	Col. O Col. P				
								Funding		Funding		Actual		Actual Life to Date Cost and Pre-Construction Authorization							
								2023	2023	2023	2023	Col. G	Col. H	Col. I	Col. J			Col. K	Col. L	Col. M	Col. N
1	0001	2023	General	Specific	NHEDVH23	NH Elec Distrib Capital Vehicle Pur	2023	392	\$	8,341,080	\$	11,411,291	\$	8,206,133	\$	(3,205,148)	-28%	Multi-year project not yet complete. Amount shown on life to date costs through 12/31/23.	106		
2	0008	2023	Distribution	Specific	A23656	SMART Impact Reliability Western	2023	365	\$	7,344,708	\$	10,830,000	\$	7,535,112	\$	(2,299,888)	-30%	Multi-year project not yet complete. Amount shown on life to date costs through 12/31/23.	106		
3	0035	2023	Distribution	Specific	A23551	TripLever Program 2023 Phase 2	2023	364,365	\$	7,066,746	\$	6,794,000	\$	7,370,755	\$	576,755	8%		106		
4	0094	2023	Distribution	Specific	A23557	371 Line Pole Replacements	2023	364,365	\$	5,136,823	\$	6,281,700	\$	6,803,852	\$	522,152	8%		106		
5	0115	2023	Distribution	Specific	A20026	Soare 345-34 SV Transformer	2023	362	\$	4,972,745	\$	5,930,000	\$	4,972,745	\$	(957,255)	-19%		106		
6	0121	2023	Distribution	Specific	A23556	32 Line Pole Replacement	2023	364,365	\$	4,609,484	\$	5,670,500	\$	5,670,500	\$	1,061,016	8%		106		
7	0173	2023	Distribution	Specific	A21C14	GARVINS 55 OCB REPLACEMENT	2023	362	\$	4,158,480	\$	4,595,000	\$	4,843,322	\$	248,322	5%		106		
8	0247	2023	Distribution	Specific	A2320A	2023 POLE TOP DISTRIBUTION AUTOMATM	2023	365	\$	4,123,822	\$	7,500,000	\$	6,545,470	\$	(954,530)	-19%		106		
9	0303	2023	General	Specific	NHMF7823	NH Annual Meter Project for 2023	2023	370	\$	3,228,723	\$	4,471,751	\$	4,471,751	\$	1,243,028	17%		106		
10	0309	2023	Distribution	Specific	A20502	3891 Line Rebuild & Relocation	2023	364,365	\$	3,653,235	\$	3,592,000	\$	563,000	\$	54,231,526	\$	431,526	63%	Underground interferences were not captured on the as-builts, replaced deteriorated riser poles not identified during estimate development and material cost escalation.	106
11	0334	2023	General	Specific	172447	Distributed Energy Resource Customer Portal	2023	311	\$	2,964,142	\$	3,552,000	\$	3,552,000	\$	587,858	14%		106		
12	0346	2023	Distribution	Specific	A20W37	RIVER ROAD 55 UPGRADES	2023	361,362	\$	2,198,128	\$	2,951,000	\$	2,951,000	\$	752,872	22%	Multi-year project not yet complete. Amount shown on life to date costs through 12/31/23.	106		
13	0382	2023	Distribution	Specific	A22V26	317/3410 reconer Rly Rd to Warner	2023	364,365	\$	2,112,059	\$	6,449,000	\$	6,449,000	\$	4,336,941	35%	Multi-year project not yet complete. Amount shown on life to date costs through 12/31/23.	106		
14	0412	2023	Distribution	Specific	A23645	2023 TripLever Program Cable Line 1	2023	364,365	\$	1,874,516	\$	3,395,000	\$	3,395,000	\$	1,520,484	28%	Multi-year project not yet complete. Amount shown on life to date costs through 12/31/23.	106		
15	0442	2023	Distribution	Specific	A21N45	ASHLAND 55-PLC REPLCMT&T; P&C UPGRD	2023	362	\$	1,796,704	\$	2,916,000	\$	1,836,076	\$	(1,079,924)	-37%	Multi-year project not yet complete. Amount shown on life to date costs through 12/31/23.	106		
16	0480	2023	General	Specific	237108	Nashua Front Office Reno - Interior	2023	391	\$	1,779,619	\$	2,133,474	\$	1,892,354	\$	(241,220)	-11%		106		
17	0489	2023	Distribution	Specific	A22559	1594 Market Street LVIS Upgrade	2023	367	\$	1,767,855	\$	2,177,000	\$	1,843,120	\$	(313,880)	-15%		106		
18	0499	2023	Distribution	Specific	A23520	3155X Route 13 Conversion	2023	364,365	\$	1,577,342	\$	2,581,000	\$	2,581,000	\$	1,003,658	26%	Multi-year project not yet complete. Amount shown on life to date costs through 12/31/23.	106		
19	0509	2023	Distribution	Specific	A22C01	Manchester Network Cable Repl Ph 2	2023	367	\$	1,511,637	\$	1,792,000	\$	1,786,134	\$	(5,866)	0%		106		
20	0523	2023	Distribution	Specific	A23C21	CO Revert Pole Replacement	2023	364,365	\$	1,461,864	\$	7,348,000	\$	7,348,000	\$	2,897,234	41%	Multi-year project not yet complete. Amount shown on life to date costs through 12/31/23.	106		
21	0523	2023	Distribution	Specific	A23E17	34 SVK CAP BANK SWITCH REP REAROAD ST	2023	362	\$	1,230,809	\$	1,378,000	\$	1,378,000	\$	1,139,011	4%		106		
22	0644	2023	Distribution	Specific	A23M52	319 Line Structure Repl Bear Hill	2023	364,365	\$	1,182,916	\$	1,698,000	\$	1,488,975	\$	(209,025)	-12%		106		
23	0647	2023	Distribution	Specific	A23P98	2023 Roadside Project Pole Repl	2023	364,365	\$	1,084,258	\$	1,600,000	\$	1,600,000	\$	515,742	30%		106		
24	0721	2023	General	Specific	23707	PSNH of Electric Buildings 2023 LOB	2023	390	\$	1,033,235	\$	4,370,180	\$	4,370,180	\$	1,212,625	27%	This work involves replacing poles that are identified during the pole inspection program. The budget for the 2023 work was developed utilizing a forecast based on average historical pole replacement data for the past five years although since the inspectors were completed, the actual number of poles requiring replacement was higher than the five year average used for estimating the budget. This added additional labor and material costs to accommodate these added pole replacements. In addition, the amount of vegetation management work needed in connection with replacing the poles was higher than anticipated and added cost to the project as well.	106		
25	0742	2023	Distribution	Specific	A23M49	3025 LINE STR REPLACEMENT	2023	364,365	\$	1,032,267	\$	1,479,000	\$	1,479,000	\$	1,287,118	13%		106		
26	0751	2023	Distribution	Specific	A23C83	Manchester Network Cable Repl Ph 3	2023	367	\$	966,483	\$	1,583,000	\$	1,583,000	\$	1,260,000	20%		106		
27	0764	2023	General	Specific	A23641	SUGAR RIVER 55 GMP TRANSFER PRP	2023	362	\$	946,361	\$	1,037,000	\$	1,037,000	\$	942,789	0%		106		
28	0800	2023	General	Specific	22743	Nashua Front Office Reno - MEP	2023	391	\$	874,677	\$	1,182,224	\$	1,182,224	\$	921,131	22%	Multi-year project not yet complete. Amount shown on life to date costs through 12/31/23.	106		
29	0807	2023	Distribution	Specific	A23E24	377X20 CONVERSION	2023	364,365	\$	854,396	\$	1,262,000	\$	1,209,437	\$	(232,563)	-18%		106		
30	0818	2023	Distribution	Specific	A21C23	FOGGS RD CONVERSION	2023	364,365	\$	765,313	\$	800,000	\$	800,000	\$	404,508	4%		106		
31	0823	2023	General	Specific	172449	NHPEC 2200 Municipal Elec Supply Aggregation	2023	311	\$	713,276	\$	1,883,000	\$	1,883,000	\$	713,276	0%		106		
32	0842	2023	Distribution	Specific	A23M41	System Circuit Patrols	2023	364,365	\$	659,498	\$	1,600,000	\$	1,600,000	\$	655,073	41%	Multi-year project not yet complete. Amount shown on life to date costs through 12/31/23.	106		
33	0905	2023	Distribution	Specific	A23M44	189A Commercial Alley	2023	364,365	\$	607,895	\$	814,000	\$	814,000	\$	642,624	21%	Multi-year project not yet complete. Amount shown on life to date costs through 12/31/23.	106		
34	0915	2023	Distribution	Specific	A23M03	Concast Belmont Non-Billable 2023	2023	364,365, 366, 367, 368, 369	\$	578,338	\$	920,000	\$	920,000	\$	888,862	3%	Multi-year project not yet complete. Amount shown on life to date costs through 12/31/23.	106		
35	0935	2023	Distribution	Specific	A22C35	317 Line RDW recon rebuild	2023	364,365	\$	511,526	\$	544,000	\$	544,000	\$	511,923	2%		106		
36	0948	2023	General	Specific	M12304	2023 PSNH-D ML Line of Business	2023	393	\$	495,527	\$	675,000	\$	675,000	\$	511,762	24%	Multi-year project not yet complete. Amount shown on life to date costs through 12/31/23.	106		
37	0956	2023	Distribution	Specific	A22W02	3120KZ RT 119 CONVERSION	2023	364,365	\$	411,236	\$	850,000	\$	850,000	\$	531,858	37%	Less labor was utilized during construction which reduced cost and also contributed to lower indirect expenses than estimated for the Pre-Construction Authorization.	106		
38	0964	2023	General	Specific	172462	2022 LC Modern Desktop - PSNH	2023	390, 391, 397	\$	411,047	\$	802,800	\$	802,800	\$	411,047	0%	This is a budgeted amount of potential lifecycle spend. Many factors come into play that could change our equipment deployment dates like storm damage or force majeure to change the date of the appointment.	106		
39	0965	2023	Distribution	Specific	A22564	389X8 Line Relocation	2023	364,365	\$	402,018	\$	512,000	\$	512,000	\$	411,264	2%	Multi-year project not yet complete. Amount shown on life to date costs through 12/31/23.	106		
40	0976	2023	Distribution	Specific	A22W21	3410 LAKE SUNAPEE EXT 34 SVK SPACER	2023	364,365	\$	368,718	\$	441,000	\$	441,000	\$	29,794	-7%		106		
41	0991	2023	General	Specific	23764	Chocoma - Roof Replacement	2023	390	\$	367,456	\$	388,586	\$	388,586	\$	366,639	-1%		106		
42	0993	2023	Distribution	Specific	A22W63	313X1 Review LVIS Replacement	2023	367	\$	340,993	\$	417,000	\$	417,000	\$	386,174	7%		106		
43	0999	2023	General	Specific	23782	Persimouth - Site Improvements	2023	390	\$	328,800	\$	354,811	\$	354,811	\$	346,206	0%		106		
44	1001	2023	General	Specific	23725	Furniture	2023	391	\$	300,408	\$	1,429,574	\$	1,429,574	\$	308,695	78%	Multi-year project not yet complete. Amount shown on life to date costs through 12/31/23.	106		
45	1002	2023	Distribution	Specific	A23X28	2023 Wood Pole Treatment	2023	364	\$	296,166	\$	473,000	\$	473,000	\$	296,166	0%	Labor expenses were lower than estimated in the Pre-Construction Authorization as internal labor was not utilized as originally planned for this project. Wood pole replacement needed less than originally forecasted.	106		
46	1002	2023	General	Specific	23766	Haverhill - Heating & Plumbing Repl	2023	390	\$	296,113	\$	322,212	\$	322,212	\$	310,510	4%		106		
47	1014	2023	General	Specific	NHNECOM	Field Engineer Field Communication	2023	397	\$	289,978	\$	807,004	\$	807,004	\$	289,978	0%	Multi-year project not yet complete. Amount shown on life to date costs through 12/31/23.	106		
48	1015	2023	General	Specific	NHDESIGN	NH Designer Training Field Eng Trng	2023	395	\$	271,503	\$	1,478,767	\$	1,478,767	\$	271,503	0%	This is an ongoing effort to develop as training curriculum programs for Electric Operations. To date one has been completed with three in process and the remaining two next year.	106		
49	1017	2023	Distribution	Specific	A23X02	2023 O&M Fuel Indicator Repl	2023	367	\$	215,960	\$	285,000	\$	285,000	\$	215,960	0%		106		
50	1029	2023	General	Specific	EV23009	New Hampshire EV Make Ready	2023	367	\$	212,716	\$	650,000	\$	650,000	\$	285,631	56%	Multi-year project not yet complete. Amount shown on life to date costs through 12/31/23.	106		
51	1037	2023	Distribution	Specific	A22225	6H2 CONVERSION OFFLOAD TO 67W2	2023	364,365	\$	210,310	\$	877,000	\$	877,000	\$	678,306	21%	Line conversion needs were less than originally forecasted and materials were also lower than anticipated in the Pre-Construction Authorization.	106		
52	1048	2023	Distribution	Specific	A22X17	2022 WOOD POLE TREATMENT	2023	364	\$	217,900	\$	419,100	\$	419,100	\$	217,900	0%	Wood pole replacement cost less than forecasted on the PAF and contributed to significantly less indirect expenses than estimated.	106		
53	1065	2023	General	Specific	23769	Install EV Charging Stations	2023	367	\$	219,996	\$	254,180	\$	254,180	\$	219,996	0%		106		
54	1066	2023	Distribution	Specific	A21506	CONSTRUCT NEW FEED FOR RTE 122	2023	364,365	\$	213,607	\$	323,000	\$	323,000	\$	249,817	0%	Construction line conversion and pole replacement went faster than estimated and was under the original estimate which also contributed to lower indirect expenses than forecasted in the Pre-Construction Authorization.	106		
55	1082	2023	General	Specific	23777	Rochester - Site Improvements	2023	391	\$	211,511	\$	231,690	\$	231,690	\$	211,511	0%		106		
56	1083	202																			

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Specific Projects Placed in Service in 2023
Comparison of Pre-Construction Authorization to Actual Project Life to Date Costs

Line	Page Reference ES-ADDITIONS-2(1) Col. A	Year	Plant Type Col. B	Project Type Col. C	Specific Project No. Col. D	Project Description Col. E	First in Service Event Col. F	Total Cost (direct and indirect, includes install and cost of removal)										Variance Rationale for Projects 20% over or under Pre-Construction Authorization (excluding under budget projects, not completed in 2023)	Col. P 100 or 106	
								Pre-Construction Authorization		Incremental/ Subsequent Funding Authorization		Total Authorization		Actual Project Life to Date Costs		Variance between Actual Life to Date Cost and Pre-Construction Authorization				
								2023 Plant in Service Col. G	2023 Plant in Service Col. H	2023 Plant in Service Col. I	2023 Plant in Service Col. J	2023 Plant in Service Col. K	2023 Plant in Service Col. L	2023 Plant in Service Col. M	2023 Plant in Service Col. N	2023 Plant in Service Col. O				
71	1344	2023	Distribution	Specific	A22N80	ANIMAL PROTECTION OAK HILL SS	2023	362	\$	91,525	\$	322,000	\$	322,000	\$	91,525	\$	(230,475)	-72% The original estimate included daily outages and a mobile substation installation. The project team was able to consolidate outage timeframes and due to low seasonal loading a mobile substation was not needed. This significantly reduced the projects labor cost.	106
72	1376	2023	Distribution	Specific	A21519	ANIMAL PROTECTION AT CHESTER SS	2023	362	\$	88,481	\$	152,000	\$	152,000	\$	88,481	\$	(63,519)	-42% The original estimate included daily outages and a mobile substation installation. The project team was able to consolidate outage timeframes and due to low seasonal loading a mobile substation was not needed. This significantly reduced the projects labor cost.	106
73	1419	2023	Distribution	Specific	A22N19	3225XS E SIDE RD, BRADL CONVERSION	2023	364,365	\$	87,153	\$	339,000	\$	339,000	\$	105,306	\$	(233,694)	-69% The Pre-Construction Authorization included risk funding for ledge pole aris, weather, and increased labor costs for training apprentices and none of this was encountered. Labor was also underpenned by SDK which contributed to reduced indirect expenses.	106
74	1425	2023	Distribution	Specific	N50002-10	BES Battery Monitor Ocean Rd SS	2023	362	\$	86,029	\$	110,000	\$	110,000	\$	86,029	\$	(23,971)	-22% Multi-year project not yet complete. Amount shown on life to date costs through 12/31/23.	106
75	1482	2023	Distribution	Specific	N50002-1	BES Battery Monitor Madbury SS	2023	362	\$	84,734	\$	99,000	\$	99,000	\$	84,737	\$	(14,263)	-14%	106
76	1526	2023	Distribution	Specific	A22581	Animal Protection Hudson SS	2023	362	\$	80,042	\$	153,000	\$	153,000	\$	80,042	\$	(72,958)	-48% The original estimate included daily outages and a mobile substation installation. The project team was able to consolidate outage timeframes and due to low seasonal loading a mobile substation was not needed. This significantly reduced the projects labor cost.	106
77	1558	2023	Distribution	Specific	A23N04	COMCAST BILLABLE BELMONT	2023	364,365,366,367, 368,369	\$	78,576	\$	1,700,000	\$	1,700,000	\$	69,607	\$	(1,630,393)	-96% Multi-year project not yet complete. Amount shown on life to date costs through 12/31/23.	106
78	1575	2023	Distribution	Specific	A22W07	3140X2 WASHINGTON RD SPACER CABLE	2023	365	\$	75,710	\$	116,000	\$	116,000	\$	79,977	\$	(36,023)	-31% The indirects were significantly less than forecasted in the Pre-Construction Authorization as rates change periodically.	106
79	1582	2023	Distribution	Specific	A22582	Animal Protection Reeds Ferry SS	2023	362	\$	68,858	\$	146,000	\$	146,000	\$	68,858	\$	(77,142)	-53% The original estimate included daily outages and a mobile substation installation. The project team was able to consolidate outage timeframes and due to low seasonal loading a mobile substation was not needed. This significantly reduced the projects labor cost.	106
80	1616	2023	Distribution	Specific	A21N96	BEEBE RIVER SS TB70 REMOVAL	2023	362	\$	56,130	\$	564,000	\$	564,000	\$	515,084	\$	(48,916)	-9%	106
81	1662	2023	Distribution	Specific	A22E79	Animal Protection Brentwood SS	2023	362	\$	50,362	\$	287,000	\$	287,000	\$	50,362	\$	(236,638)	-82% The original estimate included daily outages and a mobile substation installation. The project team was able to consolidate outage timeframes and due to low seasonal loading a mobile substation was not needed. This significantly reduced the projects labor cost.	106
82	1693	2023	General	Specific	IASC2301	PSNH Emerging Capital Security 2023	2023	390	\$	30,927	\$	75,000	\$	75,000	\$	32,546	\$	(42,454)	-57% This is capital funding budgeted for emergent replacement of building equipment as it fails. This budget amount is set by trending past years to project future cost. In the year 2023 the fire portfolio of building didn't experience equipment failure, and did not use the full amount that was budgeted.	106
83	1694	2023	Distribution	Specific	A22C54	3271X Sound Barrier Pad-Mount Stop	2023	365	\$	21,496	\$	291,000	\$	291,000	\$	21,496	\$	(269,504)	-93% The original estimate included daily outages and a mobile substation installation. The project team was able to consolidate outage timeframes and due to low seasonal loading a mobile substation was not needed. This significantly reduced the projects labor cost.	106
84	1709	2023	General	Specific	NHTDCL23	NH Elec Fleet Capital Tool Purchase	2023	392	\$	18,273	\$	74,900	\$	74,900	\$	18,273	\$	(56,627)	-76% Fleet tools were deferred to 2024 along with vehicles leading to this variance	106
85	1710	2023	Distribution	Specific	MS23D06	NH 2023 Storm Event C: Feb 3	2023	364,365	\$	16,263	\$	-	\$	-	\$	23,914	N/A	N/A	Emergent Storm Event	106
86	1713	2023	General	Specific	22733	Nashua Front Office Reno - RMT Room	2023	391	\$	9,751	\$	227,805	\$	227,805	\$	201,795	\$	(26,010)	-11%	106
87	1716	2023	Distribution	Specific	A22W17	4203 330X4 Circuit Tie P1 3	2023	364,365	\$	8,860	\$	3,461,000	\$	3,461,000	\$	2,499,142	\$	(961,858)	-28% Multi-year project not yet complete. Amount shown on life to date costs through 12/31/23.	106
88	1735	2023	Distribution	Specific	MS23D06	NH 2023 Storm Event D: Mar14-15	2023	364,365	\$	8,694	\$	-	\$	-	\$	14,374	N/A	N/A	Emergent Storm Event	106
89	1736	2023	Distribution	Specific	A23E60	SMART Inspect Reliability Central	2023	364,365	\$	6,359	\$	820,000	\$	820,000	\$	451,550	\$	(368,450)	-45% Multi-year project not yet complete. Amount shown on life to date costs through 12/31/23.	106
90	1752	2023	Distribution	Specific	MS23D06	NH 2023 Storm Event G: Dec 4	2023	364,365	\$	1,903	\$	-	\$	-	\$	2,110	N/A	N/A	Emergent Storm Event	106
91	1753	2023	Distribution	Specific	MS23D06	NH 2023 Storm Event E: Sep 8	2023	364,365	\$	1,328	\$	-	\$	-	\$	9,143	N/A	N/A	Emergent Storm Event	106
Total										\$	94,681,312									

Definitions:

- Col. A: Plant in Service Year
- Col. B: Plant Type (Distribution/General Plant)
- Col. C: Project Type is "Specific" projects for this tab
- Col. D: Internal Company project identifier
- Col. E: Description of project work
- Col. F: Year when first work order was placed in service for project
- Col. G: Plant account(s) for work orders contained within project
- Col. H: Amount of plant additions placed in service for the plant year identified in Col. A
- Col. I: Fully funded, pre-construction authorization used to begin construction for projects that meet the criteria for needing an authorization based on Company policy utilizing the Project Authorization Form (PAF)
- Col. J: Incremental/ Subsequent Funding Authorization (direct, indirect, including cost of removal) (or N/A for none applicable) based on Company policy, utilizing the Supplement Funding Request (SFR) Form and referred to as "Supplement Request" in the Form.
- Col. K: Total authorization is the Pre-Construction Authorization (Col. I) plus any incremental Subsequent Funding (Col. J) authorized following the start of construction utilizing the Supplement Funding Request (SFR) Form and referred to as "Total Capital Request" in the Form.
- Col. L: Actual Life to Date Project Costs (direct and indirect, including cost of removal) through the year identified in Col. A
- Col. M: Variance (S) between Total Actual Life to Date costs (Col. L) as compared to pre-construction authorized amount identified in Col. I
- Col. N: Variance (N) between Total Actual Life to Date costs (Col. L) as compared to pre-construction authorized amount identified in Col. I
- Col. O: Rationale for the variance between Pre-construction Authorization and Actual Project, Life to Date Costs.
- Col. P: Indicates whether one or more work orders are in FERC Account 106 (Completed Construction not Classified (CCNC)) and can still accrue charges or FERC Account 101 (Completed and Utilized by Plant Accounting; work orders are closed out and will not allow charges.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Annual Programs Placed in Service in 2023
Comparison of Annual Authorizations to Actual Year to Date Costs

Total Cost (direct and indirect, includes install and cost of removal)															
Line	Page Reference ES-ADDITIONS-2(f)	Year	Plant Type Col. B	Type Col. C	No. Col. D	Description Col. E	Plant Account(s) Col. F	2023 Plant in Service Col. G	Annual Authorization Col. H	Incremental Subsequent Funding Authorization Col. I	Total Authorization Col. J	Calendar Year 2023 Year to Date Costs Col. K	Variance between Actual Year to Date Costs and Annual Authorization		Explanation for Programs requiring Incremental Subsequent Funding Col. N
													(\$)	%	
1	1754	2023	Distribution	Annual	DN9R	NEW/EXISTING CUSTOMERS	364,365,366,367,368,369,371,373	\$ 22,103,894	\$ 31,600,000	\$ 31,600,000	\$ 28,304,618	\$ (3,295,382)	-10.4%		
2	2938	2023	Distribution	Annual	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	368	\$ 21,976,566	\$ 18,000,000	\$ 2,976,565	\$ 21,976,566	\$ 21,976,566	\$ 2,976,566	15.7%	A shortage of transformers in the market throughout 2023 led to increased unit cost.
3	2652	2023	Distribution	Annual	DC9R	SYSTEM REPAIRS/OBSOLETE	364,365,366,367,368,369,370,371,373	\$ 15,495,978	\$ 18,000,000	\$ 2,504,026	\$ 21,254,026	\$ 21,011,111	\$ 3,011,111	16.7%	Transformer and other material shortages resulted in higher unit cost and increased demobilization/remobilization costs. On failed underground facilities, increased the use of higher cost horizontal direct drilling rather than traditional open trench in order to reduce impact on customer property.
4	3772	2023	Distribution	Annual	DL9R	DIST LINE ROW PROGRAM	361,362,364,365	\$ 4,996,288	\$ 5,000,000	\$ 5,000,000	\$ 4,688,751	\$ (311,249)	-6.2%		
5	3807	2023	Distribution	Annual	DR9R	RELIABILITY IMPROVEMENTS	364,365,366,367,368,369,373	\$ 4,068,719	\$ 5,237,000	\$ 5,237,000	\$ 5,535,570	\$ 289,570	5.5%		
6	3887	2023	Distribution	Annual	DV9R	NEW CUSTOMER SIMPLE SERVICE	364,365,366,367,368,369,371	\$ 2,989,403	\$ 4,296,000	\$ 4,296,000	\$ 1,705,764	\$ (2,590,236)	-60.3%		
7	4251	2023	Distribution	Annual	CO3CTV	CABLE TV PROJECTS ANNUAL	364,365,366,367,368,369,371	\$ 2,898,862	\$ 4,673,000	\$ 2,276,000	\$ 6,949,000	\$ 5,409,035	\$ 736,035	15.8%	Pre-Construction Authorization was based on historical trend. 2023 experienced a significant increase in cable TV project activity, with 17,961 attachment requests versus the five-year average of 14,112.
8	4394	2023	Distribution	Annual	INSOHR	INSURANCE CLAIM ANNUAL	364,365,366,367,368,369,371,373	\$ 2,757,143	\$ 2,748,000	\$ 2,748,000	\$ 905,156	\$ (1,842,844)	-67.1%		
9	4775	2023	Distribution	Annual	STORMCAP	NH STORM CAPITALIZATION	364,365,367,368,371	\$ 2,338,388	\$ 2,900,000	\$ 2,900,000	\$ 3,269,594	\$ 369,594	12.7%		
10	4784	2023	Distribution	Annual	DW9R	LINE RELOCATIONS	364,365,366,367,368,369,371,373	\$ 1,709,467	\$ 2,395,000	\$ 761,508	\$ 3,156,508	\$ 3,021,691	\$ 626,691	26.2%	Higher than historical volume of line relocations requested by municipalities and federal agencies. This work is a compliance obligation.
11	4835	2023	Distribution	Annual	MINOR9R	MINOR STORMS CAPITAL	364,365,366,367,368,369,371,373	\$ 1,374,266	\$ 2,000,000	\$ 2,000,000	\$ 1,769,367	\$ (230,633)	-11.5%		
12	4930	2023	Distribution	Annual	GX9R	Tools/Equipment - Field Operations	394,398	\$ 1,298,668	\$ 1,100,000	\$ 1,100,000	\$ 925,718	\$ (174,282)	-15.8%		
13	4954	2023	Distribution	Annual	DK9R	MAINTAIN VOLTAGE	364,365,366,367,368,369,371	\$ 1,167,937	\$ 2,200,000	\$ 2,200,000	\$ 1,378,707	\$ (821,293)	-37.3%		
14	4985	2023	Distribution	Annual	DS9RE	ROW REPAIRS FAILED EQUIPMENT-ANNUA	361,364,365	\$ 977,451	\$ 1,121,000	\$ 1,121,000	\$ 1,119,642	\$ (1,358)	-0.1%		
15	4998	2023	Distribution	Annual	CT9R	Tools and Equipment- Troubleshooter	394,397	\$ 907,593	\$ 460,000	\$ 460,000	\$ 290,082	\$ (169,918)	-36.9%		
16	5005	2023	Distribution	Annual	CO3DOT	NH DOT PROJECT PROGRAM	364,365,366,367,368,369,371,373	\$ 728,207	\$ 2,500,000	\$ 2,500,000	\$ 842,936	\$ (1,657,064)	-66.3%		
17	5014	2023	Distribution	Annual	PW9R	PRIVATE WORK - PSNH	364,365,366,367,368,369,371,373	\$ 532,123	\$ 946,486	\$ 946,486	\$ 510,765	\$ (435,721)	-46.0%		
18	5042	2023	Distribution	Annual	DS9RD3	2023 NH D SS Emergent Annual	362	\$ 506,135	\$ 2,000,000	\$ 2,000,000	\$ 615,611	\$ (1,384,389)	-69.2%		
19	5050	2023	Distribution	Annual	HP9SR	ROADWAY LIGHTING	364,365,366,367,369,371,373	\$ 460,858	\$ 836,000	\$ 836,000	\$ 558,704	\$ (277,296)	-33.2%		
20	5102	2023	Distribution	Annual	DA9R	NON-ROADWAY LIGHTING	364,365,366,368,369,371,373	\$ 344,625	\$ 800,000	\$ 800,000	\$ 822,057	\$ 22,057	2.8%		
21	5160	2023	Distribution	Annual	DS9R23	2023 NH D SS Planned Annual (Eng)	362	\$ 276,615	\$ 3,000,000	\$ 3,000,000	\$ 277,658	\$ (2,723,342)	-90.7%		
22	5166	2023	General	Annual	OSWANAD3	NH Telecom WAN Annual 2023	397	\$ 270,152	\$ 450,000	\$ 450,000	\$ 408,376	\$ (41,624)	-9.2%		
23	5171	2023	Distribution	Annual	DS9R23	2023 NH D SS Planned Annual (Eng)	362	\$ 225,098	\$ 1,000,000	\$ 1,000,000	\$ 287,506	\$ (712,404)	-71.2%		
24	5178	2023	Distribution	Annual	PT9R	TEMPORARY WORK - NH	364,365,366,367,368,369,371	\$ 193,619	\$ 692,000	\$ 692,000	\$ 383,609	\$ (308,391)	-44.6%		
25	5229	2023	Distribution	Annual	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	364,365,366,367,368,369	\$ 188,403	\$ 250,000	\$ 160,588	\$ 410,588	\$ 410,588	\$ 160,588	64.2%	Higher transformer cost and delays specifically related to transformer availability caused historically high costs
26	5251	2023	Distribution	Annual	DSNP23	2023 NH D SS Planned Annual (Ops)	362	\$ 88,698	\$ 1,500,000	\$ 1,500,000	\$ 105,809	\$ (1,394,191)	-92.9%		
27	5255	2023	Distribution	Annual	CO3TEL	TELEPHONE PROJECTS ANNUAL	364,365,366,368,369	\$ 29,915	\$ 386,000	\$ 386,000	\$ (6,058)	\$ (392,058)	-101.6%		
28	5259	2023	Distribution	Annual	GE9R	Tools and Equipment - Engineering	394	\$ 28,065	\$ 142,000	\$ 142,000	\$ 24,356	\$ (117,644)	-82.8%		
29	5267	2023	Distribution	Annual	GM9R23	2023 NH D SS Capital Tool Annual	362	\$ 19,490	\$ 1,500,000	\$ 1,500,000	\$ 23,685	\$ (1,476,315)	-98.4%		
Total								\$ 90,954,626							

Definitions:

- Col. A: Plant in Service Year
- Col. B: Plant Type (Distribution/General Plant)
- Col. C: Type is "Annual" program
- Col. D: Internal Company Identifier
- Col. E: Description of work
- Col. F: Plant account(s) for work orders contained within program
- Col. G: Amount of plant additions placed in service for the plant year identified in Col. A.
- Col. H: Annual authorization for programs that meet the criteria for needing an authorization based on Company policy, utilizing the Project Authorization Form (PAF)
- Col. I: Incremental Subsequent Funding Authorization (direct, indirect, including cost of removal) based on Company policy, utilizing the Supplement Funding Request (SFR) Form and referred to as "Supplement Request" in the Form.
- Col. J: Total Authorization is the Annual Authorization (Col. H) plus any Incremental Subsequent Funding (Col. I), and is referred to as "Total Capital Request" in the Supplement Funding Request (SFR) Form.
- Col. K: Actual Year to Date Program Costs (direct and indirect, including cost of removal) for the calendar year identified in Col. A.
- Col. L: Variance (\$) between the Actual Year to Date costs (Col. K) as compared to Annual Authorized amount identified in Col. H.
- Col. M: Variance (%) between the Actual Year to Date (Col. K) as compared to Annual Authorized amount identified in Col. H.
- Col. N: Explanation for programs requiring Incremental Subsequent Funding (Col. I)

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							Event	Plant Account(s)	2023 Plant in Service	Actual Project Life to Date Costs	Col. I	
		Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G.	Col. H	Col. I	Col. J	
1	5271	2023	Distribution	Carryover	A22X67	NH Cutout Installation 2022	2022	365 \$	2,919,870 \$	3,215,764 \$	106	
2	5305	2023	Distribution	Carryover	A22DA	2022 POLE TOP DISTRIBUTION AUTOMATN	2022	364, 365, 367, 368 \$	1,196,370 \$	7,177,165 \$	106	
3	5391	2023	Distribution	Carryover	A17503	MILLYARD SS REPLACEMENT	2021	360, 362 \$	1,140,972 \$	13,328,736 \$	106	
4	5450	2023	General	Carryover	22707	2022 PSNH-D Facilities LOB	2022	391 \$	689,977 \$	2,677,381 \$	106	
5	5480	2023	Distribution	Carryover	A22X74	2022 Tripsaver Initiative	2022	364, 365 \$	669,429 \$	1,114,464 \$	106	
6	5503	2023	General	Carryover	A20X21	NH Distribution Management System	2022	311, 391, 397 \$	582,943 \$	7,689,813 \$	106	
7	5527	2023	Distribution	Carryover	DS9RD2	2022 NH D SS Emergent Annual	2022	362 \$	521,747 \$	740,112 \$	106	
8	5539	2023	Distribution	Carryover	A21E22	PISCASSIC RD CONVERSION	2022	364, 365, 367, 368 \$	518,011 \$	705,714 \$	106	
9	5552	2023	Distribution	Carryover	DSNP22	2022 NH D SS Planned Annual (Ops)	2022	362 \$	423,001 \$	568,280 \$	106	
10	5568	2023	Distribution	Carryover	A22RPR	2022 Roadside Reject Pole Repl	2022	364, 365, 366, 367, 368, 369 \$	386,356 \$	1,830,984 \$	106	
11	5626	2023	General	Carryover	GM9R22	2022 NH D SS Capital Tool Annual	2022	394, 398 \$	362,365 \$	383,487 \$	106	
12	5636	2023	General	Carryover	06WANA22	NH Telecom WAN Annual 2022	2022	397 \$	353,817 \$	401,286 \$	106	
13	5649	2023	Distribution	Carryover	A21DA	2021 POLE TOP DISTRIBUTION AUTOMATI	2021	362, 364, 365, \$	312,959 \$	6,373,762 \$	106	
14	5750	2023	Distribution	Carryover	A21RPR	2021 Roadside Reject Pole Repl	2021	364, 365, 366, \$	291,028 \$	496,819 \$	106	
15	5775	2023	General	Carryover	NHTRN22	2022 NH Training Annual Capital Project	2022	395 \$	271,926 \$	271,926 \$	106	
16	5777	2023	Distribution	Carryover	DS9RD1	2021 NH D SS Emerg/Planned Annual	2021	361, 362, 391, 394 \$	258,937 \$	289,348 \$	106	
17	5785	2023	Distribution	Carryover	A22W32	Keene WWTF PV (#T2797A)	2022	364, 365 \$	254,673 \$	42,329 \$	106	
18	5799	2023	Distribution	Carryover	A19S40	AMHERST S/S - PLC AUTOMATION REPLAC	2022	362 \$	213,112 \$	4,913,815 \$	106	
19	5873	2023	Distribution	Carryover	A21N35	GILFORD COMCAST BILLABLE 2021	2021	364, 365, 366, \$	187,263 \$	(72,759) \$	106	
20	5884	2023	Distribution	Carryover	A19W56	317 Line Reconstruction	2020	364, 365 \$	158,489 \$	1,406,014 \$	106	
21	5891	2023	Distribution	Carryover	A21N33	LACONIA COMCAST BILLABLE 2021	2021	364, 365, 366, \$	140,669 \$	(25,572) \$	106	
22		2023	General	Carryover	21781	Replace HVAC Control System	2021	391 \$	88,807 \$	93,369 \$	106	
23		2023	Distribution	Carryover	DG9R	DG FIELD DESIGN & CONSTR- REIMBURSE	2021	364, 365, 366, \$	76,831 \$	363,452 \$	106	
24		2023	Distribution	Carryover	A22W20	42X3/44H1 EXTEND 34.5KV	2022	365 \$	74,359 \$	1,768,783 \$	106	
25		2023	Distribution	Carryover	A20W44	NEWPORT SS RECLOSER PROJECT	2021	362 \$	68,276 \$	1,102,483 \$	101	
26		2023	Distribution	Carryover	A22N28	COMCAST BILLABLE LACONIA	2022	364, 365, 366, \$	51,819 \$	(8,619) \$	106	
27		2023	Distribution	Carryover	A12X01	SUBSTATION BATTERY REPLACEMENT	2012	362 \$	50,225 \$	1,178,994 \$	101	
28		2023	Distribution	Carryover	A21C01	REPLACE DEGRADED MANHOLE ROOFS	2021	366 \$	47,634 \$	112,212 \$	101	
29		2023	Distribution	Carryover	A14N08	GORHAM SS-GENERATION DIVESTITURE	2022	362 \$	46,886 \$	1,031,046 \$	101	
30		2023	Distribution	Carryover	MS22H006	NH 2022 Storm Event H:Dec 23-24 RSV	2022	364, 365 \$	46,376 \$	94,538 \$	106	
31		2023	Distribution	Carryover	A19E07	Downtown Portsmouth UG System Impro	2022	364, 365, 366, \$	43,928 \$	311,406 \$	106	
32		2023	Distribution	Carryover	MS22F006	NH 2022 Storm Event F: Nov 30 RSV	2022	364, 365 \$	34,260 \$	52,487 \$	106	
33		2023	Distribution	Carryover	A21E16	REPLACE ROCHESTER SS BUS TIE AUTOCL	2022	362 \$	32,745 \$	512,371 \$	101	
34		2023	General	Carryover	A21X84	RF SITE ALARM AND MONITORING	2022	397 \$	31,160 \$	776,626 \$	106	
35		2023	General	Carryover	DTC9R	2022 Elect Sys Ops Equip Annual	2022	364, 365 \$	30,294 \$	243,268 \$	101	
36		2023	General	Carryover	TC220003	Pack Monadnock Radio and RTU Additi	2022	397 \$	27,802 \$	191,684 \$	101	
37		2023	Distribution	Carryover	A22N30	COMCAST BILLABLE GILFORD BILLABLE	2022	364, 365, 366, \$	23,842 \$	(70,220) \$	106	
38		2023	Distribution	Carryover	A03S13	REPLACE VAULT TOPS	2007	367 \$	23,823 \$	3,286,000 \$	101	
39		2023	General	Carryover	IT6DWANA	TELECOM WAN ANNUALS - PSNH	2021	362, 390, 391, \$	21,771 \$	629,489 \$	101	
40		2023	Distribution	Carryover	A22C53	ALLENSTOWN SCHOOL PROJECT	2022	364,365,368,369 \$	20,921 \$	(65,210) \$	106	
41		2023	Distribution	Carryover	D1310D	Saco Valley S/S Replace Cabinet #22	2017	362 \$	17,765 \$	- \$	106	
42		2023	General	Carryover	GM9R21	2021 NH D SS Capital Tool Annual	2021	394 \$	17,306 \$	1,121,547 \$	101	
43		2023	Distribution	Carryover	MS22G006	NH 2022 Storm Event G: Dec 15 RSV	2022	364, 365 \$	15,097 \$	21,897 \$	106	
44		2023	Distribution	Carryover	A21X95	Mobile Utility & Mobile Pole Assemb	2022	394 \$	15,545 \$	403,793 \$	106	
45		2023	General	Carryover	NHMTR22	NH Annual Meter Project for 2022	2022	370 \$	13,654 \$	1,021,398 \$	101	
46		2023	Distribution	Carryover	A18C07	EDDY SS CONTROL HOUSE	2022	362 \$	13,621 \$	12,092,342 \$	101	
47		2023	Distribution	Carryover	A22L5	2022 Distr Automation - Line Sensor	2022	365 \$	12,749 \$	486,815 \$	106	

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										Actual Project Life to Date Costs	Col. I	
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G.	Col. H.	Col. I	Col. J			
48		2023	Distribution	Carryover	A21589	#T1402 & T2007 NASHUA PENNICHUCK PV	2021	364, 365, 368	\$	12,221	\$ (455)	101
49		2023	Distribution	Carryover	A07X98	NESC CAPITAL REPAIRS	2021	365, 366, 367	\$	11,958	\$ 11,697,656	106
50		2023	Distribution	Carryover	A21C19	MEETINGHOUSE RD SS OFF- LOAD	2022	364, 365, 366,	\$	10,675	\$ 810,296	106
51		2023	General	Carryover	DS9RS	NH D SS Planned Annual (Eng.)	2020	362	\$	6,266	\$ 460,614	101
52		2023	General	Carryover	NHTOOL22	NH Transportation - Tools/Equipment	2022	394	\$	9,829	\$ 65,306	106
53		2023	Distribution	Carryover	A22W68	3140X Stoddard Rebuild	2022	364, 365, 368,	\$	8,149	\$ 237,536	101
54		2023	Distribution	Carryover	A21N78	BERLIN EAST SIDE SS REPLACE TRANSFO	2022	362	\$	7,528	\$ 3,885,179	101
55		2023	General	Carryover	NHEDVH20	NH Elec Distrib Vehicle Purchase	2021	392	\$	7,386	\$ 4,856,837	101
56		2023	Distribution	Carryover	A21C43	REPLACE LTC CONTROLS EDDY SS	2022	362	\$	6,803	\$ 611,820	101
57		2023	Distribution	Carryover	A20C40	MANCHESTER NETWORK CABLE REPLACEMENT	2021	367	\$	6,651	\$ 2,033,239	106
58		2023	Distribution	Carryover	A20W18	3410-317 Reconstruction Phase 1	2022	364, 365, 366,	\$	6,486	\$ 1,312,979	101
59		2023	Distribution	Carryover	R15NESC	NESC CAPITAL REPAIRS	2016	364, 365, 369	\$	6,315	\$ 1,160,127	101
60		2023	Distribution	Carryover	A18VRP	Viper Replacement Project	2018	362	\$	5,642	\$ 5,796,925	101
61		2023	Distribution	Carryover	A19C33	Animal Protection at Rimmon SS	2022	362	\$	5,217	\$ 687,227	101
62		2023	Distribution	Carryover	A17E05	TWOMBLEY SS REBUILD	2020	362, 364, 365	\$	4,904	\$ 5,972,497	101
63		2023	Distribution	Carryover	A15EDA	EASTERN REGION 2015 DA	2018	364, 365	\$	4,664	\$ 5,703,222	101
64		2023	Distribution	Carryover	A13X02	STATION SERVICE DC PANEL REPLACEMENT	2017	362	\$	4,557	\$ 4,557	106
65		2023	General	Carryover	21788	Rochester NH Quanset Hut	2022	390	\$	3,895	\$ 422,987	101
66		2023	General	Carryover	TC220002	Power Street Radio and RTU Addition	2022	397	\$	3,722	\$ 173,382	101
67		2023	Distribution	Carryover	UB1140	RELOCATE 12 SECTIONS LONDONDTRY TPK	2011	364, 365	\$	3,195	\$ 86,156	101
68		2023	Distribution	Carryover	MS22E006	NH 2022 Storm Event E: July 25	2022	364, 365	\$	2,375	\$ 3,680	101
69		2023	Distribution	Carryover	MS21E006	NH 2021 Storm Event E: Oct 27	2021	364, 365	\$	2,373	\$ 8,029	101
70		2023	General	Carryover	21751	Hooksett Site Circulation	2021	391	\$	2,931	\$ 350,734	101
71		2023	Distribution	Carryover	A20512	Replace 3891 Cable Nashua	2021	364, 365, 366,	\$	2,310	\$ 635,128	106
72		2023	General	Carryover	TC220005	Breezy Hill Data Radio Site	2022	397	\$	2,169	\$ 229,303	106
73		2023	General	Carryover	IASC2103	PSNH Emerging Capital Security 2021	2021	390	\$	1,907	\$ 71,318	101
74		2023	General	Carryover	IT21482	Stand-alone Billing Systems	2022	311	\$	1,829	\$ 3,583,584	101
75		2023	General	Carryover	21707	PSNH-D Facility 2021	2021	391	\$	1,622	\$ 1,121,708	101
76		2023	Distribution	Carryover	A21W37	3120X3 EXTEND 3 PHASE RT 202 RINDGE	2022	364, 365, 368	\$	1,584	\$ 264,654	106
77		2023	Distribution	Carryover	A14508	GARVINS SUBSTATION REBUILD	2017	362	\$	1,492	\$ 5,526,861	101
78		2023	Distribution	Carryover	A21C20	322X14 CIRCUIT OFFLOAD	2022	364, 365, 368	\$	1,346	\$ 31,219	101
79		2023	Distribution	Carryover	A21N88	#T1213 LOUDON PLEASANT STREET PV	2021	364, 365, 368	\$	1,311	\$ 55,832	106
80		2023	Distribution	Carryover	A22X35	2022 CIRCUIT PATROL REPAIRS	2022	364, 365, 366,	\$	1,289	\$ 988,850	106
81		2023	Distribution	Carryover	DSPP8001	DG ENG DESIGN & CONSTR	2021	364, 365, 366,	\$	1,210	\$ (883,890)	106
82		2023	General	Carryover	IASC2003	PSNH Emerging Capital Security 2020	2020	390	\$	1,158	\$ 96,415	101
83		2023	Distribution	Carryover	MS22A006	NH 2022 Storm Event A: Jan 29	2022	364, 365	\$	1,154	\$ 26,770	106
84		2023	Distribution	Carryover	A19543	WOODMONT COMMONS PHASE 1A 2019	2021	364,365,366,367	\$	1,074	\$ 132,294	106
85		2023	Distribution	Carryover	A21L5	DISTRIBUTION AUTOMATION LINE SENSOR	2021	365	\$	1,027	\$ 427,568	101
86		2023	Distribution	Carryover	A21N98	COLEBROOK LINE EXT AMER PERF POLYMR	2022	364,365	\$	861	\$ 565,918	106
87		2023	Distribution	Carryover	A21C91	393 LINE ROW SECTION REBUILD	2022	364	\$	846	\$ 5,141,691	101
88		2023	General	Carryover	21772	PSNH-D LED Lighting Replacements	2021	390	\$	654	\$ 110,580	101
89		2023	Distribution	Carryover	MS21C006	NH 2021 Storm Event C: Jun 30 RSV	2021	364, 365	\$	634	\$ 4,487	106
90		2023	Distribution	Carryover	A21W53	316 LINE DAVIT ARM & STRUCTURE REPL	2022	364	\$	623	\$ 2,214,092	106
91		2023	General	Carryover	NHMR21	NH Annual Meter Project for 2021	2021	370	\$	553	\$ 1,949,168	101
92		2023	Distribution	Carryover	A20C24	INSTALL PM STEP TRNSF RTE 13 GOFFS	2021	364, 365, 366,	\$	496	\$ 908,447	106
93		2023	Distribution	Carryover	A22550	3128X GRIFFIN RD CONVERSION	2022	364, 365, 368	\$	490	\$ 214,064	106
94		2023	Distribution	Carryover	A21W75	N KEENE SS HIGH IMP GRND FAULT DET	2022	362	\$	440	\$ 224,766	101
95		2023	Distribution	Carryover	A22W08	3139X SPOFFORD RD RECONDUCTOR	2022	364, 365, 367	\$	421	\$ 213,025	101
96		2023	Distribution	Carryover	DS9RP	DIST S/S ANNUAL - P&C	2022	362	\$	358	\$ 205,647	101

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										Actual Project Life to Date Costs Col. I		
97		2023	Distribution	Carryover	A21N34	GILFORD COMCAST NONBILLABLE 2021	2021	364, 365, 366, 367, 368, 369	281	\$	539,868	106
98		2023	General	Carryover	22797	Purchase of Derry, NH	2022	391	269	\$	3,694,858	101
99		2023	Distribution	Carryover	A21S13	REPLACE PINE ISLE DRIVE URD	2022	364, 365, 366, 367, 369	237	\$	605,063	106
100		2023	General	Carryover	20707	PSNH-D Facility 2020	2020	391	195	\$	1,615,687	106
101		2023	General	Carryover	19707	2019 PSNHD Facility under \$500k	2019	391	185	\$	1,233,905	106
102		2023	Distribution	Carryover	A18N05	Pemi SS Upgrade	2020	361, 362	172	\$	7,432,750	101
103		2023	General	Carryover	IASC2203	PSNH Emerging Capital Security 2022	2022	390	153	\$	3,075	106
104		2023	Distribution	Carryover	A20C46	317 Line ROW section rebuild	2021	364	130	\$	1,480,022	106
105		2023	Distribution	Carryover	EOLEXPNS	Outdoor Lighting Work	2020	390	120	\$	478	106
106		2023	Distribution	Carryover	A20E43	East Northwood SS Regulator Replace	2022	361, 362	18	\$	188,796	101
107		2023	Distribution	Carryover	A18XDA	Distribution Automation - Substatio	2018	362	5	\$	1,009,368	101
108		2023	General	Carryover	21789	Tilton NH Quanset Hut	2022	390	(41)	\$	430,677	101
109		2023	General	Carryover	22770	LED Replacements	2022	390	(47)	\$	286,184	106
110		2023	Distribution	Carryover	D1338A	DISTRIBUTION DESIGN L176 LINE REPLA	2020	364, 365	(534)	\$	-	106
111		2023	Distribution	Carryover	A21N32	LACONIA COMCAST NONBILLABLE 2021	2022	364, 365, 366, 367, 368, 369	(1,267)	\$	323,794	106
112		2023	Distribution	Carryover	E03CTV	EXPENSE PORTION OF CATV PROJECTS	2021	364, 365, 366, 367, 368, 369	(1,349)	\$	(4,168)	106
113		2023	Distribution	Carryover	D1276A	Distribution Design for F107 Projec	2019	364, 365, 369	(3,506)	\$	2,962	101
114		2023	Distribution	Carryover	A20N30	LACONIA COMCAST BILLABLE 2020	2020	364, 365, 366, 367, 369	(3,930)	\$	(401,822)	101
115		2023	Distribution	Carryover	A17E09	ROCHESTER 4KV CONVERSION	2019	364, 365, 366, 367, 368, 369	(4,293)	\$	7,692,175	106
116		2023	Distribution	Carryover	A21X93	2021 CIRCUIT PATROL REPAIRS PHASE 2	2022	364, 365	(4,365)	\$	1,213,521	101
117		2023	Distribution	Carryover	A21E21	63W1 RECONDUCTOR DRAKE HILL RD	2022	364, 365, 367, 368	(7,154)	\$	876,490	101
118		2023	General	Carryover	21798	Hooksett-Eastpoint LED Lighting	2022	390	(8,323)	\$	239,806	106
119		2023	Distribution	Carryover	A21S27	DAMREN RD CONVERSION	2021	364, 365, 368	(8,740)	\$	99,656	101
120		2023	General	Carryover	21784	73 WBrook St LED Lighting	2022	390	(11,194)	\$	332,400	101
121		2023	Distribution	Carryover	A19X64	SS SECURITY UPGRADES CIPS NH	2019	362	(12,410)	\$	76,716	101
122		2023	Distribution	Carryover	A21C40	ANIMAL PROTECTION AT EDDY SS	2022	362	(14,859)	\$	-	106
123		2023	General	Carryover	21799	Hooksett-1250 LED Lighting	2021	390	(14,863)	\$	665,010	101
124		2023	Distribution	Carryover	A16N02	Second transformer at Lost Nation S	2019	362, 364, 365	(28,349)	\$	5,898,408	101
125		2023	Distribution	Carryover	A21E24	BEAUTY HILL RD CONVERSION	2022	364, 365, 366, 367, 368	(29,526)	\$	793,673	101
126		2023	Distribution	Carryover	A21E08	CIRCUIT TIE 3191X1B TO 377X2	2021	364, 365, 367, 368, 369	(39,369)	\$	651,744	106
127		2023	Distribution	Carryover	A21E09	CIRCUIT TIE 3191X3 TO 3191X	2022	364, 365, 368, 369	(40,118)	\$	699,893	106
128		2023	General	Carryover	NHEDVH21	NH Distribution Vehicle Purchase	2021	392	(52,570)	\$	6,646,904	106
129		2023	Distribution	Carryover	A22C61	323 Line Underbuild Re-attachment	2022	364	(75,117)	\$	544,790	106
130		2023	Distribution	Carryover	A21S31	NHDOT PROJ #13761 3138/3151 LINES	2022	364, 365	(75,161)	\$	(34,997)	106
131		2023	Distribution	Carryover	A22N27	COMCAST NON-BILLABLE LACONIA	2022	364, 365, 366, 367, 368, 369	(115,410)	\$	122,886	106
132		2023	Distribution	Carryover	A22N29	COMCAST NON-BILLABLE GILFORD	2022	364, 365, 366, 367, 368, 369	(189,530)	\$	364,761	106
133		2023	Distribution	Carryover	A19X20	Replace Lattice Steel Towers	2021	365	(205,815)	\$	297,809	101
134		2023	Distribution	Carryover	A19N37	348X3 CUSTOMER LINE EXT	2021	364, 365	(285,768)	\$	(255,530)	106
135		2023	General	Carryover	NHEDVH22	NH Elec Distrib Vehicle Purchases	2022	392	(645,177)	\$	4,299,503	106
Total										\$	11,096,991	

Definitions:
 Col. A: Plant in Service Year

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 Specific Carryover Projects
 Actual Life to Date Costs as of 12/31/23

Line	Page Reference	Year	Plant Type	Project Type	Specific Project No.	Project Description	First in Service			As of 12/31/23	
	ES-ADDITIONS-3(f)						Col. A	Col. B	Col. C	Col. D	Col. E
							Col. F	Col. G.	Col. H	Col. I	Col. J

Col. B: Plant Type (Distribution/General Plant)

Col. C: Project Type is specific "carryover" project with trailing charges

Col. D: Internal Company project identifier

Col. E: Description of project work

Col. F: Year when first work order was placed in service for project

Col. G: Plant account(s) for work orders contained within project

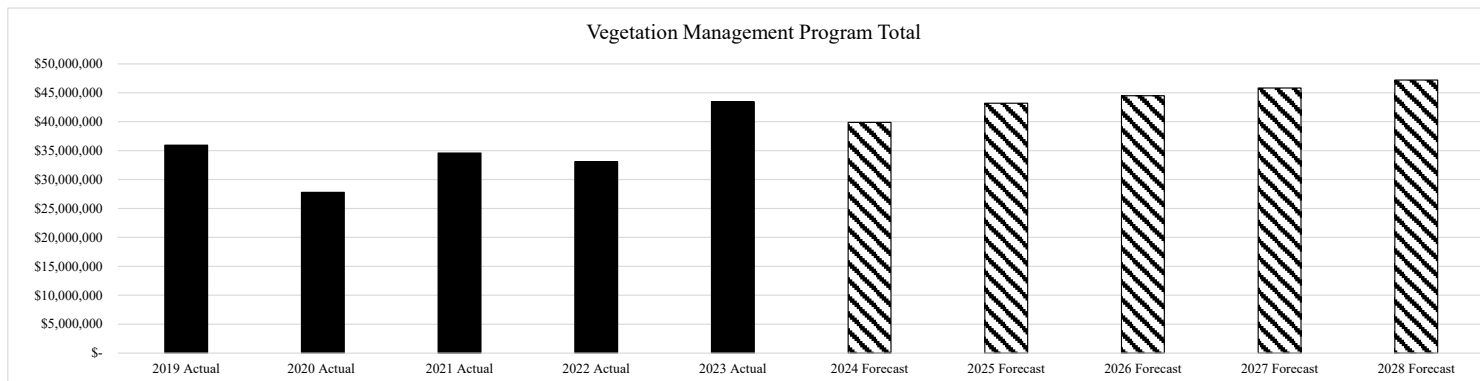
Col. H: Amount of plant additions placed in service for the plant year identified in Col. A.

Col. I: Actual Project Life to Date Costs (direct and indirect, including cost of removal) through the year identified in Col. A.

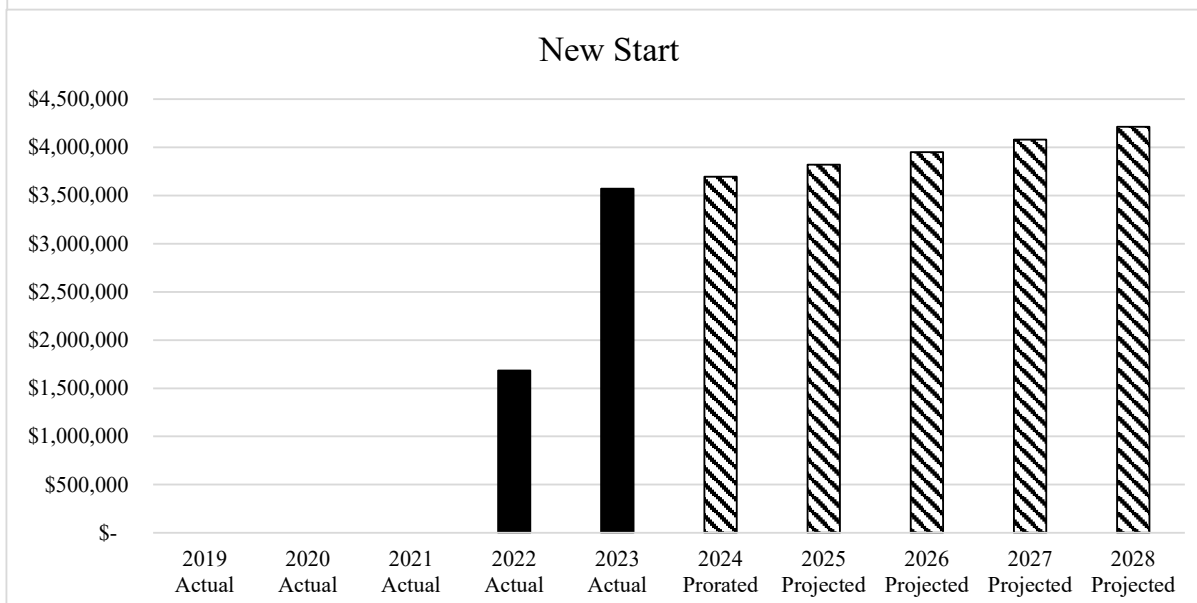
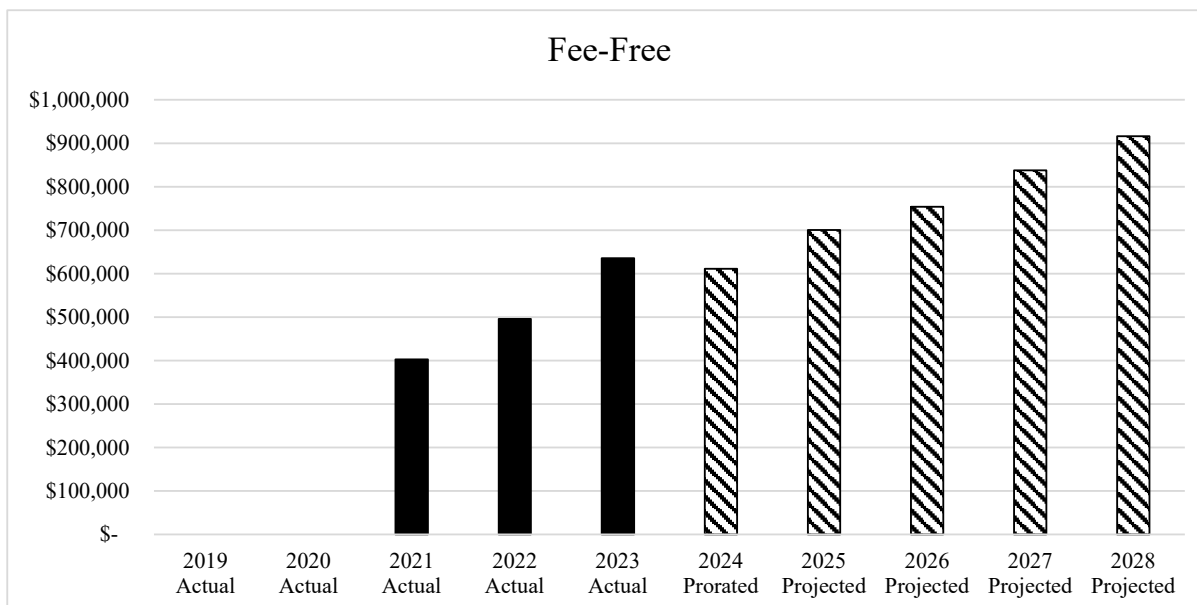
Col. J: Indicates whether one or more work orders are in FERC Account 106 (Completed Construction not Classified (CCNC)) and can still accept charges or FERC Account 101 (Completed and Unitized by Plant Accounting, work orders are closed out and will not allow charges).

PUC 2-031 ES VMP Cost Summary (2019 to 2028)											
	2019 Actual	2020 Actual	2021 Actual	2022 Actual	2023 Actual	2024 Forecast	2025 Forecast	2026 Forecast	2027 Forecast	2028 Forecast	
Line	VMP Activity										
	Gross Cost	Gross Cost	Gross Cost	Gross Cost	Gross Cost	Gross Cost	Gross Cost	Gross Cost*	Gross Cost*	Gross Cost*	
1	Scheduled Maintenance Trim	\$ 13,541,520	\$ 10,320,891	\$ 15,502,557	\$ 14,956,053	\$ 24,169,628	\$ 19,292,598	\$ 18,986,299	\$ 19,202,982	\$ 19,971,101	\$ 20,769,945
2	METT	833,019	1,177,217	1,541,781	1,629,923	1,520,077	2,689,703	1,998,566	2,315,619	2,408,244	2,504,574
3	Mid Cycle Review			22,467	32,016	7,692	300,000	300,000	300,000	300,000	300,000
4	Customer Work	241,202	199,934	136,963	221,923	485,167	200,000	500,000	500,000	500,000	500,000
5	Hot Spot Work			31,451	91,688	24,828	200,000	300,000	300,000	300,000	300,000
6	Make Safe					10,377	341				
7	Sub Transmission (Mowing/Side Trim)	586,473	722,262	3,278,863	1,092,145	1,806,318	2,000,000	2,828,834	2,828,834	2,828,834	2,828,834
8	Distribution SMT Total	\$ 15,202,214	\$ 12,420,304	\$ 20,514,082	\$ 18,023,748	\$ 28,024,087	\$ 24,682,642	\$ 24,913,699	\$ 25,447,435	\$ 26,308,179	\$ 27,203,353
9	Full Width Clearing	\$ 1,710,391	\$ 1,204,780	\$ 2,097,963	\$ 1,462,715	\$ 346,237	\$ 1,200,000	\$ -			
10	Hazard Tree Removal	15,262,134	12,264,182	10,686,632	11,197,958	13,851,606	12,000,000	18,286,301	19,048,565	19,522,701	20,002,453
11	Enhanced Tree Trimming	3,774,021	1,902,024	1,290,173	2,406,112	632,789	1,832,139				
12	NH Reliability					579,538	167,861				
13	Distribution Reliability Total	\$ 20,746,546	\$ 15,370,986	\$ 14,074,768	\$ 15,066,786	\$ 15,410,170	\$ 15,200,000	\$ 18,286,301	\$ 19,048,565	\$ 19,522,701	\$ 20,002,453
14	Vegetation Management Program Total	\$ 35,948,760	\$ 27,791,290	\$ 34,588,850	\$ 33,090,533	\$ 43,434,258	\$ 39,882,642	\$ 43,200,000	\$ 44,496,000	\$ 45,830,880	\$ 47,205,806

* 3% projected total budget increase PBR



Actual & Projected Spend for Payment Option or Program		
Year	Fee-Free	New Start
2019 Actual	\$ -	\$ -
2020 Actual	\$ -	\$ -
2021 Actual	\$ 402,594	\$ -
2022 Actual	\$ 495,759	\$ 1,682,658
2023 Actual	\$ 635,327	\$ 3,571,693
2024 Prorated	\$ 611,132	\$ 3,694,914
2025 Projected	\$ 700,369	\$ 3,820,000
2026 Projected	\$ 753,806	\$ 3,950,000
2027 Projected	\$ 837,599	\$ 4,080,000
2028 Projected	\$ 916,106	\$ 4,213,000



ORIGINAL COST AND DEPRECIATION EXPENSE BY CALENDAR YEAR

ACCOUNT (1)	CALENDAR YEAR 2019			CALENDAR YEAR 2020			CALENDAR YEAR 2021			
	ORIGINAL COST AS OF DECEMBER 31, 2019	CALCULATED ANNUAL ACCRUAL AMOUNT	RATE	ORIGINAL COST AS OF DECEMBER 31, 2020	CALCULATED ANNUAL ACCRUAL AMOUNT	RATE	ORIGINAL COST AS OF DECEMBER 31, 2021	CALCULATED ANNUAL ACCRUAL AMOUNT	RATE	
	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
ELECTRIC PLANT										
INTANGIBLE PLANT										
303.00	MISCELLANEOUS INTANGIBLE PLANT - 5 YEAR	21,303,379.59	2,054,418	9.68	21,303,379.59	2,062,167	9.68	21,303,379.59	2,062,167	9.68
303.20	MISCELLANEOUS INTANGIBLE PLANT - 10 YEAR	31,771,797.33	486,108	1.53	31,771,797.33	486,108	1.53	31,771,797.33	486,108	1.53
	TOTAL INTANGIBLE PLANT	53,075,176.92	2,540,526	4.79	53,075,176.92	2,548,276	4.80	53,075,176.92	2,548,276	4.80
DISTRIBUTION PLANT										
360.20	LAND AND LAND RIGHTS	4,123,039.65	54,836	1.33	4,123,039.65	54,836	1.33	4,242,215.47	55,629	1.33
361.00	STRUCTURES AND IMPROVEMENTS	27,068,282.03	486,203	1.66	29,711,799.78	511,539	1.66	30,726,565.93	488,675	1.66
362.00	STATION EQUIPMENT	327,082,556.93	6,332,115	2.27	349,618,908.52	6,648,364	2.27	378,338,175.28	8,584,867	2.27
362.10	STATION EQUIPMENT - ENERGY MANAGEMENT SYSTEM	3,243,495.11	127,989	4.00	3,229,541.66	129,461	4.00	3,420,003.63	132,991	4.00
364.00	POLES, TOWERS AND FIXTURES	324,218,610.03	9,981,027	3.59	343,151,250.86	10,659,143	3.59	361,448,105.18	9,351,413	3.59
365.00	OVERHEAD CONDUCTORS AND DEVICES	626,137,843.45	19,241,819	2.46	661,456,816.27	20,613,915	2.46	675,238,935.54	19,867,614	2.46
366.00	UNDERGROUND CONDUIT	41,896,039.75	644,859	2.34	44,589,522.12	691,043	2.34	47,601,378.64	1,479,656	2.34
367.00	UNDERGROUND CONDUCTORS AND DEVICES	138,632,418.32	3,805,721	2.59	144,541,952.07	3,934,057	2.59	149,940,651.89	3,852,136	2.59
368.00	LINE TRANSFORMERS - STATIONS	258,380,780.77	6,531,391	2.55	254,224,247.16	6,378,254	2.55	262,139,216.62	6,050,096	2.55
369.10	OVERHEAD SERVICES	84,453,936.20	4,522,968	5.11	87,404,804.38	4,703,679	5.11	89,673,896.31	7,179,178	5.11
369.20	UNDERGROUND SERVICES	80,419,405.22	3,219,534	4.10	84,677,130.35	3,384,479	4.10	87,811,728.00	3,536,022	4.10
370.47	METER EQUIPMENT	69,455,278.64	2,257,021	5.53	66,092,836.11	1,953,183	5.53	66,067,280.78	6,556,490	5.53
370.48	METERS									
	AMR	1,742,659.15	56,630	9.43	2,636,965.44	77,928	9.43	3,739,438.48	371,100	9.43
	BRIDGE	2,834,967.85	92,125	5.53	3,095,573.73	91,481	5.53	3,254,850.66	323,010	5.53
	DEMAND METER	4,236,720.01	137,677	5.53	4,063,689.78	120,091	5.53	4,200,051.18	416,811	5.53
	NET METER	1,214,824.88	39,477	5.53	1,252,574.95	37,016	5.53	1,411,727.51	140,099	5.53
	TIME OF USE METER	577,198.27	18,757	5.53	598,705.30	17,693	5.53	633,641.39	62,882	5.53
	TOTAL METERS	10,606,370.17	344,665	3.25	11,647,509.19	344,208	2.96	13,239,709.22	1,313,903	9.92
371.00	INSTALLATION ON CUSTOMERS' PREMISES	6,643,273.59	436,465	8.82	6,756,568.98	441,004	8.82	6,925,733.51	790,415	8.82
373.00	STREET LIGHTING AND SIGNAL SYSTEMS	5,087,880.27	285,055	4.07	5,148,032.82	287,220	4.07	5,246,996.59	38,089	4.07
	TOTAL DISTRIBUTION PLANT	2,007,449,210.13	58,271,668	2.90	2,096,373,959.92	60,734,386	2.90	2,182,060,592.59	69,277,174	3.17
GENERAL PLANT										
389.20	LAND AND LAND RIGHTS	26,976.55	415	1.54	26,976.55	415	1.54	26,976.55	415	1.54
390.00	STRUCTURES AND IMPROVEMENTS	86,583,734.04	1,507,626	2.20	87,875,331.97	1,535,495	2.20	98,961,399.50	2,623,172	2.20
390.10	STRUCTURES AND IMPROVEMENTS - LEASEHOLD	50,859.53	2,543	5.00	50,859.53	2,543	5.00	50,859.53	2,543	5.00
391.10	OFFICE FURNITURE AND EQUIPMENT	9,785,432.11	482,536	5.00	10,187,228.62	485,591	5.00	10,797,438.33	971,824	5.00
391.20	OFFICE FURNITURE AND EQUIPMENT - COMPUTER EQUIPMENT	2,003,986.19	251,261	14.56	1,877,950.42	431,336	14.56	1,887,267.06	291,286	14.56
TRANSPORTATION EQUIPMENT										
392.00	OTHER	30,225.00	3,411	6.67	30,225.00	3,411	6.67	139,505.99	6,263	6.67
392.10	CARS	128,683.62	19,856	14.17	128,683.62	18,383	14.17	150,622.91	19,576	14.17
392.20	LIGHT TRUCKS	8,710,606.77	1,098,997	7.73	10,182,514.54	1,110,729	7.73	10,262,998.84	550,601	7.73
392.30	MEDIUM TRUCKS	2,832,202.84	307,869	6.07	3,071,486.11	319,093	6.07	4,634,990.10	144,736	6.07
392.40	HEAVY TRUCKS	26,196,704.06	2,661,572	5.67	35,853,249.91	3,270,091	5.67	40,647,716.88	1,417,591	5.67
392.50	ROLLING EQUIPMENT	1,254,888.08	109,681	6.54	1,254,888.08	104,574	6.54	1,254,888.08	79,236	6.54
392.60	TRAILERS	4,961,802.69	330,770	6.54	5,109,310.32	335,563	6.54	5,220,887.36	336,859	6.54
392.70	ELECTRIC VEHICLE CHARGING STATION	7,902.10	790	10.00	7,902.10	790	10.00	7,902.10	790	10.00
	TOTAL TRANSPORTATION EQUIPMENT	44,123,015.16	4,532,948	10.27	55,638,259.68	5,162,635	9.28	62,319,512.26	2,555,651	4.10
393.00	STORES EQUIPMENT	3,437,346.04	671	5.00	3,533,422.54	671	5.00	3,742,031.38	147	5.00
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	14,757,919.83	530,858	4.00	16,937,586.03	587,566	4.00	19,743,006.67	815,988	4.00
395.00	LABORATORY EQUIPMENT	2,072,746.95	73,790	4.65	2,072,746.95	73,790	4.65	1,726,443.58	185,951	4.65
396.00	POWER OPERATED EQUIPMENT	158,608.11	15,106	6.67	184,420.07	16,842	6.67	161,340.10	7,831	6.67
397.10	COMMUNICATION EQUIPMENT - MICROWAVE	5,691,942.92	316,035	4.25	5,577,784.53	0	4.25	5,590,377.73	0	4.25
397.20	COMMUNICATION EQUIPMENT - OTHER	20,104,372.63	1,181,554	5.79	19,961,561.08	1,112,413	5.79	19,269,984.47	1,541,713	5.79
397.30	COMMUNICATION EQUIPMENT - GPS	443,487.30	88,698	5.79	443,487.30	53,382	5.79	477,287.21	1,037	5.79
398.00	MISCELLANEOUS EQUIPMENT	1,212,194.26	62,764	5.00	1,180,145.05	60,971	5.00	1,354,169.52	78,714	5.00
	TOTAL GENERAL PLANT	190,452,621.62	9,046,805	4.75	205,547,760.32	9,523,649	4.63	226,108,093.89	9,076,271	4.01
	TOTAL DEPRECIABLE PLANT	2,250,977,008.67	69,858,999	3.10	2,354,996,897.16	72,806,311	3.09	2,461,243,863.40	80,901,720	3.29

ORIGINAL COST AND DEPRECIATION EXPENSE BY CALENDAR YEAR

ACCOUNT (1)	CALENDAR YEAR 2022			CALENDAR YEAR 2023			CALENDAR YEAR 2024			
	ORIGINAL COST AS OF DECEMBER 31, 2022	CALCULATED ANNUAL ACCRUAL AMOUNT	RATE	ORIGINAL COST AS OF DECEMBER 31, 2023	CALCULATED ANNUAL ACCRUAL AMOUNT	RATE	ORIGINAL COST AS OF DECEMBER 31, 2024	CALCULATED ANNUAL ACCRUAL AMOUNT	RATE	
	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	
ELECTRIC PLANT										
INTANGIBLE PLANT										
303.00	MISCELLANEOUS INTANGIBLE PLANT - 5 YEAR	25,124,839.58	2,247,126	9.68	25,839,944.61	2,466,696	9.68	25,839,944.61	2,186,059	8.46
303.20	MISCELLANEOUS INTANGIBLE PLANT - 10 YEAR	38,228,423.53	535,502	1.53	41,726,798.66	611,657	1.53	41,726,798.66	1,068,206	2.56
	TOTAL INTANGIBLE PLANT	63,353,263.11	2,782,627	4.39	67,566,743.27	3,078,353	4.56	67,566,743.27	3,254,265	4.82
DISTRIBUTION PLANT										
360.20	LAND AND LAND RIGHTS	4,236,615.98	56,384	1.33	4,253,134.06	56,457	1.33	4,253,134.06	179,482	4.22
361.00	STRUCTURES AND IMPROVEMENTS	34,523,481.41	495,266	1.66	38,435,849.37	561,922	1.66	38,435,849.37	864,807	2.25
362.00	STATION EQUIPMENT	405,690,508.94	9,106,860	2.27	419,047,071.88	9,696,069	2.27	492,691,071.88	13,746,081	2.79
362.10	STATION EQUIPMENT - ENERGY MANAGEMENT SYSTEM	3,418,286.82	136,766	4.00	3,471,020.06	137,786	4.00	3,471,020.06	177,716	5.12
364.00	POLES, TOWERS AND FIXTURES	388,782,372.04	10,045,506	3.59	447,213,015.04	11,549,005	3.59	457,726,015.04	17,027,408	3.72
365.00	OVERHEAD CONDUCTORS AND DEVICES	675,012,135.88	19,928,290	2.46	723,497,026.12	20,369,386	2.46	834,522,026.12	20,612,694	2.47
366.00	UNDERGROUND CONDUIT	53,194,226.00	1,582,919	2.34	58,204,860.40	1,690,252	2.34	58,204,860.40	1,466,762	2.52
367.00	UNDERGROUND CONDUCTORS AND DEVICES	154,340,064.12	3,982,367	2.59	166,198,811.51	4,194,154	2.59	170,498,811.51	4,773,967	2.80
368.00	LINE TRANSFORMERS - STATIONS	261,959,198.80	6,105,734	2.55	284,650,412.92	6,377,498	2.55	304,650,412.92	10,022,999	3.29
369.10	OVERHEAD SERVICES	90,748,509.76	7,271,268	5.11	92,531,908.96	7,331,828	5.11	92,531,908.96	6,023,827	6.51
369.20	UNDERGROUND SERVICES	90,324,563.88	3,651,794	4.10	94,737,762.91	3,793,778	4.10	94,737,762.91	4,177,935	4.41
370.47	METER EQUIPMENT	64,649,701.53	6,473,039	5.53	63,885,196.69	6,285,724	5.53	63,885,196.69	3,226,202	5.05
370.48	METERS									
	AMR	4,527,750.69	453,340	9.43	5,986,190.56	588,987	9.43	5,986,190.56	587,844	9.82
	BRIDGE	3,949,134.94	395,406	5.53	6,119,176.49	602,071	5.53	6,119,176.49	437,521	7.15
	DEMAND METER	4,277,137.08	428,248	5.53	4,226,558.47	415,855	5.53	4,226,558.47	187,237	4.43
	NET METER	1,540,718.06	154,264	5.53	1,522,498.54	149,800	5.53	1,522,498.54	66,381	4.36
	TIME OF USE METER	683,565.65	68,442	5.53	675,482.25	66,461	5.53	675,482.25	29,451	4.36
	TOTAL METERS	14,978,306.42	1,499,700	10.01	18,529,906.31	1,823,175	9.84	18,529,906.31	1,308,434	7.06
371.00	INSTALLATION ON CUSTOMERS' PREMISES	7,286,121.53	815,307	8.82	7,812,170.64	847,885	8.82	7,812,170.64	615,599	7.88
373.00	STREET LIGHTING AND SIGNAL SYSTEMS	5,303,174.93	41,342	4.07	5,493,939.08	45,250	4.07	6,463,939.08	153,195	2.37
	TOTAL DISTRIBUTION PLANT	2,254,447,268.04	71,192,543	3.16	2,427,962,085.95	74,760,168	3.08	2,648,414,085.95	84,377,108	3.19
GENERAL PLANT										
389.20	LAND AND LAND RIGHTS	26,976.55	415	1.54	26,976.55	415	1.54	26,976.55	906	3.36
390.00	STRUCTURES AND IMPROVEMENTS	104,448,755.73	2,750,562	2.20	110,969,059.26	2,921,034	2.20	110,969,059.26	2,363,641	2.13
390.10	STRUCTURES AND IMPROVEMENTS - LEASEHOLD	50,859.53	2,543	5.00	50,859.53	2,543	5.00	50,859.53	2,467	4.85
391.10	OFFICE FURNITURE AND EQUIPMENT	9,552,709.17	953,813	5.00	10,337,657.34	928,150	5.00	10,337,657.34	516,883	5.00
391.20	OFFICE FURNITURE AND EQUIPMENT - COMPUTER EQUIPMENT	2,216,548.89	285,201	14.56	2,190,727.41	328,952	14.56	2,190,727.41	438,145	20.00
TRANSPORTATION EQUIPMENT										
392.00	OTHER	139,505.99	9,361	6.67	139,505.99	9,361	6.67	139,505.99	4,464	3.20
392.10	CARS	181,696.87	22,347	14.17	538,904.03	40,429	14.17	538,904.03	63,267	11.74
392.20	LIGHT TRUCKS	9,869,941.21	579,283	7.73	12,149,206.86	574,520	7.73	12,149,206.86	263,638	2.17
392.30	MEDIUM TRUCKS	4,870,297.21	222,566	6.07	5,552,947.23	274,551	6.07	5,552,947.23	157,148	2.83
392.40	HEAVY TRUCKS	44,068,609.98	1,648,736	5.67	45,043,084.39	1,834,199	5.67	45,043,084.39	959,418	2.13
392.50	ROLLING EQUIPMENT	1,278,837.71	79,888	6.54	2,636,130.65	106,029	6.54	2,636,130.65	106,763	4.05
392.60	TRAILERS	5,324,030.66	344,662	6.54	6,020,370.02	354,690	6.54	6,020,370.02	149,305	2.48
392.70	ELECTRIC VEHICLE CHARGING STATION	7,902.10	790	10.00	7,902.10	790	10.00	7,902.10	0	-
	TOTAL TRANSPORTATION EQUIPMENT	65,740,821.73	2,907,632	4.42	72,088,051.27	3,194,569	4.43	72,088,051.27	1,704,003	2.36
393.00	STORES EQUIPMENT	3,807,539.94	0	5.00	4,422,780.07	0	5.00	4,422,780.07	221,139	5.00
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	20,696,694.52	872,421	4.00	24,120,814.33	970,727	4.00	24,120,814.33	964,833	4.00
395.00	LABORATORY EQUIPMENT	1,570,680.09	179,181	4.65	1,270,901.34	170,645	4.65	1,270,901.34	63,545	5.00
396.00	POWER OPERATED EQUIPMENT	161,340.10	7,574	6.67	135,528.14	400	6.67	135,528.14	1,803	1.33
397.10	COMMUNICATION EQUIPMENT - MICROWAVE	5,581,588.55	0	4.25	2,383,851.81	0	4.25	2,383,851.81	158,923	6.67
397.20	COMMUNICATION EQUIPMENT - OTHER	19,552,748.78	1,565,586	5.79	19,368,153.02	1,600,631	5.79	19,368,153.02	1,291,210	6.67
397.30	COMMUNICATION EQUIPMENT - GPS	477,287.21	6,856	5.79	477,287.21	6,856	5.79	477,287.21	95,457	20.00
398.00	MISCELLANEOUS EQUIPMENT	1,581,200.70	90,906	5.00	1,573,703.73	95,903	5.00	1,573,703.73	78,685	5.00
	TOTAL GENERAL PLANT	235,465,751.49	9,622,691	4.09	249,416,351.01	10,220,825	4.10	249,416,351.01	7,901,640	3.17
	TOTAL DEPRECIABLE PLANT	2,553,266,282.64	83,597,861	3.27	2,744,945,180.23	88,059,346	3.21	2,965,397,180.23	95,533,013	3.22

ORIGINAL COST AND DEPRECIATION EXPENSE BY CALENDAR YEAR

ACCOUNT (1)	CALENDAR YEAR 2025			CALENDAR YEAR 2026			CALENDAR YEAR 2027			
	ORIGINAL COST AS OF DECEMBER 31, 2025	CALCULATED ANNUAL ACCRUAL AMOUNT	RATE	ORIGINAL COST AS OF DECEMBER 31, 2026	CALCULATED ANNUAL ACCRUAL AMOUNT	RATE	ORIGINAL COST AS OF DECEMBER 31, 2027	CALCULATED ANNUAL ACCRUAL AMOUNT	RATE	
	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)	(28)	
ELECTRIC PLANT										
INTANGIBLE PLANT										
303.00	MISCELLANEOUS INTANGIBLE PLANT - 5 YEAR	25,839,944.61	2,186,059	8.46	25,839,944.61	2,186,059	8.46	25,839,944.61	2,186,059	8.46
303.20	MISCELLANEOUS INTANGIBLE PLANT - 10 YEAR	41,726,798.66	1,068,206	2.56	41,726,798.66	1,068,206	2.56	41,726,798.66	1,068,206	2.56
	TOTAL INTANGIBLE PLANT	67,566,743.27	3,254,265	4.82	67,566,743.27	3,254,265	4.82	67,566,743.27	3,254,265	4.82
DISTRIBUTION PLANT										
360.20	LAND AND LAND RIGHTS	4,253,134.06	179,482	4.22	4,253,134.06	179,482	4.22	4,253,134.06	179,482	4.22
361.00	STRUCTURES AND IMPROVEMENTS	38,435,849.37	864,807	2.25	38,435,849.37	864,807	2.25	38,435,849.37	864,807	2.25
362.00	STATION EQUIPMENT	574,977,071.88	16,041,860	2.79	658,493,071.88	18,371,957	2.79	741,929,071.88	20,699,821	2.79
362.10	STATION EQUIPMENT - ENERGY MANAGEMENT SYSTEM	3,471,020.06	177,716	5.12	3,471,020.06	177,716	5.12	3,471,020.06	177,716	5.12
364.00	POLES, TOWERS AND FIXTURES	501,773,015.04	18,665,956	3.72	543,933,015.04	20,234,308	3.72	587,238,015.04	21,845,254	3.72
365.00	OVERHEAD CONDUCTORS AND DEVICES	943,202,026.12	23,297,090	2.47	1,051,354,026.12	25,968,444	2.47	1,149,031,026.12	28,381,066	2.47
366.00	UNDERGROUND CONDUIT	58,204,860.40	1,466,762	2.52	58,204,860.40	1,466,762	2.52	58,204,860.40	1,466,762	2.52
367.00	UNDERGROUND CONDUCTORS AND DEVICES	170,498,811.51	4,773,967	2.80	170,498,811.51	4,773,967	2.80	170,498,811.51	4,773,967	2.80
368.00	LINE TRANSFORMERS - STATIONS	327,845,412.92	10,786,114	3.29	351,735,412.92	11,572,095	3.29	376,342,412.92	12,381,665	3.29
369.10	OVERHEAD SERVICES	92,531,908.96	6,023,827	6.51	92,531,908.96	6,023,827	6.51	92,531,908.96	6,023,827	6.51
369.20	UNDERGROUND SERVICES	94,737,762.91	4,177,935	4.41	94,737,762.91	4,177,935	4.41	94,737,762.91	4,177,935	4.41
370.47	METER EQUIPMENT	63,885,196.69	3,226,202	5.05	63,885,196.69	3,226,202	5.05	63,885,196.69	3,226,202	5.05
370.48	METERS									
	AMR	5,986,190.56	587,844	9.82	5,986,190.56	587,844	9.82	5,986,190.56	587,844	9.82
	BRIDGE	6,119,176.49	437,521	7.15	6,119,176.49	437,521	7.15	6,119,176.49	437,521	7.15
	DEMAND METER	4,226,558.47	187,237	4.43	4,226,558.47	187,237	4.43	4,226,558.47	187,237	4.43
	NET METER	1,522,498.54	66,381	4.36	1,522,498.54	66,381	4.36	1,522,498.54	66,381	4.36
	TIME OF USE METER	675,482.25	29,451	4.36	675,482.25	29,451	4.36	675,482.25	29,451	4.36
	TOTAL METERS	18,529,906.31	1,308,434	7.06	18,529,906.31	1,308,434	7.06	18,529,906.31	1,308,434	7.06
371.00	INSTALLATION ON CUSTOMERS' PREMISES	7,812,170.64	615,599	7.88	7,812,170.64	615,599	7.88	7,812,170.64	615,599	7.88
373.00	STREET LIGHTING AND SIGNAL SYSTEMS	7,998,939.08	189,575	2.37	9,579,939.08	227,045	2.37	11,207,939.08	265,628	2.37
	TOTAL DISTRIBUTION PLANT	2,908,157,085.95	91,795,326	3.16	3,167,456,085.95	99,188,580	3.13	3,418,109,085.95	106,388,165	3.11
GENERAL PLANT										
389.20	LAND AND LAND RIGHTS	26,976.55	906	3.36	26,976.55	906	3.36	26,976.55	906	3.36
390.00	STRUCTURES AND IMPROVEMENTS	110,969,059.26	2,363,641	2.13	110,969,059.26	2,363,641	2.13	110,969,059.26	2,363,641	2.13
390.10	STRUCTURES AND IMPROVEMENTS - LEASEHOLD	50,859.53	2,467	4.85	50,859.53	2,467	4.85	50,859.53	2,467	4.85
391.10	OFFICE FURNITURE AND EQUIPMENT	10,337,657.34	516,883	5.00	10,337,657.34	516,883	5.00	10,337,657.34	516,883	5.00
391.20	OFFICE FURNITURE AND EQUIPMENT - COMPUTER EQUIPMENT	2,190,727.41	438,145	20.00	2,190,727.41	438,145	20.00	2,190,727.41	438,145	20.00
TRANSPORTATION EQUIPMENT										
392.00	OTHER	139,505.99	4,464	3.20	139,505.99	4,464	3.20	139,505.99	4,464	3.20
392.10	CARS	538,904.03	63,267	11.74	538,904.03	63,267	11.74	538,904.03	63,267	11.74
392.20	LIGHT TRUCKS	12,149,206.86	263,638	2.17	12,149,206.86	263,638	2.17	12,149,206.86	263,638	2.17
392.30	MEDIUM TRUCKS	5,552,947.23	157,148	2.83	5,552,947.23	157,148	2.83	5,552,947.23	157,148	2.83
392.40	HEAVY TRUCKS	45,043,084.39	959,418	2.13	45,043,084.39	959,418	2.13	45,043,084.39	959,418	2.13
392.50	ROLLING EQUIPMENT	2,636,130.65	106,763	4.05	2,636,130.65	106,763	4.05	2,636,130.65	106,763	4.05
392.60	TRAILERS	6,020,370.02	149,305	2.48	6,020,370.02	149,305	2.48	6,020,370.02	149,305	2.48
392.70	ELECTRIC VEHICLE CHARGING STATION	7,902.10	0	-	7,902.10	0	-	7,902.10	0	-
	TOTAL TRANSPORTATION EQUIPMENT	72,088,051.27	1,704,003	2.36	72,088,051.27	1,704,003	2.36	72,088,051.27	1,704,003	2.36
393.00	STORES EQUIPMENT	4,422,780.07	221,139	5.00	4,422,780.07	221,139	5.00	4,422,780.07	221,139	5.00
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	24,120,814.33	964,833	4.00	24,120,814.33	964,833	4.00	24,120,814.33	964,833	4.00
395.00	LABORATORY EQUIPMENT	1,270,901.34	63,545	5.00	1,270,901.34	63,545	5.00	1,270,901.34	63,545	5.00
396.00	POWER OPERATED EQUIPMENT	135,528.14	1,803	1.33	135,528.14	1,803	1.33	135,528.14	1,803	1.33
397.10	COMMUNICATION EQUIPMENT - MICROWAVE	2,383,851.81	158,923	6.67	2,383,851.81	158,923	6.67	2,383,851.81	158,923	6.67
397.20	COMMUNICATION EQUIPMENT - OTHER	19,368,153.02	1,291,210	6.67	19,368,153.02	1,291,210	6.67	19,368,153.02	1,291,210	6.67
397.30	COMMUNICATION EQUIPMENT - GPS	477,287.21	95,457	20.00	477,287.21	95,457	20.00	477,287.21	95,457	20.00
398.00	MISCELLANEOUS EQUIPMENT	1,573,703.73	78,685	5.00	1,573,703.73	78,685	5.00	1,573,703.73	78,685	5.00
	TOTAL GENERAL PLANT	249,416,351.01	7,901,640	3.17	249,416,351.01	7,901,640	3.17	249,416,351.01	7,901,640	3.17
	TOTAL DEPRECIABLE PLANT	3,225,140,180.23	102,951,231	3.19	3,484,439,180.23	110,344,485	3.17	3,735,092,180.23	117,544,070	3.15

ORIGINAL COST AND DEPRECIATION EXPENSE BY CALENDAR YEAR

ACCOUNT (1)	CALENDAR YEAR 2028			
	ORIGINAL COST AS OF DECEMBER 31, 2028 (29)	CALCULATED ANNUAL ACCRUAL		
		AMOUNT (30)	RATE (31)	
ELECTRIC PLANT				
INTANGIBLE PLANT				
303.00	MISCELLANEOUS INTANGIBLE PLANT - 5 YEAR	25,839,944.61	2,186,059	8.46
303.20	MISCELLANEOUS INTANGIBLE PLANT - 10 YEAR	41,726,798.66	1,068,206	2.56
	TOTAL INTANGIBLE PLANT	67,566,743.27	3,254,265	4.82
DISTRIBUTION PLANT				
360.20	LAND AND LAND RIGHTS	4,253,134.06	179,482	4.22
361.00	STRUCTURES AND IMPROVEMENTS	38,435,849.37	864,807	2.25
362.00	STATION EQUIPMENT	825,583,071.88	23,033,768	2.79
362.10	STATION EQUIPMENT - ENERGY MANAGEMENT SYSTEM	3,471,020.06	177,716	5.12
364.00	POLES, TOWERS AND FIXTURES	631,720,015.04	23,499,985	3.72
365.00	OVERHEAD CONDUCTORS AND DEVICES	1,246,756,026.12	30,794,874	2.47
366.00	UNDERGROUND CONDUIT	58,204,860.40	1,466,762	2.52
367.00	UNDERGROUND CONDUCTORS AND DEVICES	170,498,811.51	4,773,967	2.80
368.00	LINE TRANSFORMERS - STATIONS	401,687,412.92	13,215,516	3.29
369.10	OVERHEAD SERVICES	92,531,908.96	6,023,827	6.51
369.20	UNDERGROUND SERVICES	94,737,762.91	4,177,935	4.41
370.47	METER EQUIPMENT	63,885,196.69	3,226,202	5.05
370.48	METERS			
	AMR	5,986,190.56	587,844	9.82
	BRIDGE	6,119,176.49	437,521	7.15
	DEMAND METER	4,226,558.47	187,237	4.43
	NET METER	1,522,498.54	66,381	4.36
	TIME OF USE METER	675,482.25	29,451	4.36
	TOTAL METERS	18,529,906.31	1,308,434	7.06
371.00	INSTALLATION ON CUSTOMERS' PREMISES	7,812,170.64	615,599	7.88
373.00	STREET LIGHTING AND SIGNAL SYSTEMS	12,884,939.08	305,373	2.37
	TOTAL DISTRIBUTION PLANT	3,670,992,085.95	113,664,247	3.10
GENERAL PLANT				
389.20	LAND AND LAND RIGHTS	26,976.55	906	3.36
390.00	STRUCTURES AND IMPROVEMENTS	110,969,059.26	2,363,641	2.13
390.10	STRUCTURES AND IMPROVEMENTS - LEASEHOLD	50,859.53	2,467	4.85
391.10	OFFICE FURNITURE AND EQUIPMENT	10,337,657.34	516,883	5.00
391.20	OFFICE FURNITURE AND EQUIPMENT - COMPUTER EQUIPMENT	2,190,727.41	438,145	20.00
TRANSPORTATION EQUIPMENT				
392.00	OTHER	139,505.99	4,464	3.20
392.10	CARS	538,904.03	63,267	11.74
392.20	LIGHT TRUCKS	12,149,206.86	263,638	2.17
392.30	MEDIUM TRUCKS	5,552,947.23	157,148	2.83
392.40	HEAVY TRUCKS	45,043,084.39	959,418	2.13
392.50	ROLLING EQUIPMENT	2,636,130.65	106,763	4.05
392.60	TRAILERS	6,020,370.02	149,305	2.48
392.70	ELECTRIC VEHICLE CHARGING STATION	7,902.10	0	-
	TOTAL TRANSPORTATION EQUIPMENT	72,088,051.27	1,704,003	2.36
393.00	STORES EQUIPMENT	4,422,780.07	221,139	5.00
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	24,120,814.33	964,833	4.00
395.00	LABORATORY EQUIPMENT	1,270,901.34	63,545	5.00
396.00	POWER OPERATED EQUIPMENT	135,528.14	1,803	1.33
397.10	COMMUNICATION EQUIPMENT - MICROWAVE	2,383,851.81	158,923	6.67
397.20	COMMUNICATION EQUIPMENT - OTHER	19,368,153.02	1,291,210	6.67
397.30	COMMUNICATION EQUIPMENT - GPS	477,287.21	95,457	20.00
398.00	MISCELLANEOUS EQUIPMENT	1,573,703.73	78,685	5.00
	TOTAL GENERAL PLANT	249,416,351.01	7,901,640	3.17
	TOTAL DEPRECIABLE PLANT	3,987,975,180.23	124,820,152	3.13