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#### PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

ILLUSTRATIVE PERFORMANCE-BASED RATE ADJUSTMENTS (PBRA)	
2026-2028 Revenue Summary	

(\$, Millions)

	Section 1.06		Perl	DE 24-070		BRA 1 ugust 1,		PBRA 2 august 1,		PBRA 3 august 1,	
Line #	PBRAF Formula	Description		2025		2026		2027		2028	Reference
	(A)	(B)		(C)		(D)		(E)		(F)	(G)
1 2 3	DAGE DEV	Operating Revenue Requirement Less: Other Revenues	\$	618.2 17.6	_						Attachment ES-REVREQ-1, Schedule ES-REVREQ-3, Column (D), Line 22 Attachment ES-REVREQ-1, Schedule ES-REVREQ-4, page 1, Column (H), Line 46
3 4	BASE_REV T-1	Distribution Revenue Requirement Less: Storm Cost Recovery	\$	600.6 (55.7)							Line 1 + Line 2 Attachment ES-REVREQ-1, Schedule ES-REVREQ-30, page 2, Column (F), Line 20
5		Less: Storm Funding		(19.0)							Attachment ES-REVREQ-1, Schedule ES-REVREQ-26, page 1, Column (B), Line 21
6		Base Revenue Requirement net of Storms, 2025	\$	525.9	-						Sum of Lines 3 through 5
7 8		Base Revenue Requirement net of Storms, prior			\$	526	\$	536	\$	546	Line 12, prior period
9	PBRAF T	PBRAF Adjustment, %				1.86%		1.90%		1.99%	Line 33
10 11	BASE_REV T	PBRAFAdjustment, \$			\$	10	\$	10	\$	11	Line 7 x Line 9
12 13		Base Revenue Requirement net of Storms, adjusted by PBRM			\$	536	\$	546	\$	557	Line 7 + Line 10
14		Cumulative K-Bar Revenue Adjustment, \$, prior			\$	-	\$	42	\$	60	Line 16, prior period
15	K <sub>T</sub>	Incremental K-Bar Revenue Adjustment, \$				42		19		21	Page 2, Line 14
16 17		Cumulative K-Bar Revenue Adjustment, \$			\$	42	\$	60	\$	81	Line 14 + Line 15
18 19		Target Base Revenue Requirement net of Storms			\$	578	\$	606	\$	638	Line 12 + Line 16
20		Total Performance Based Revenue Adjustment, \$			\$	52	\$	29	\$	32	Line 10 + Line 15
21 22		Total Performance Based Revenue Adjustment, %				9.8%		5.0%		5.3%	Line 20 / Line 7
23		Target Base Revenue Requirement			¢	60	¢	20	¢	22	
24	BASE REV T-1	Total PBRF Revenue Requirement Adjustment			\$	52 601	\$	29 652	\$	32 681	Line 20
25 26	ADJ BASE REV T	Target Base Revenue Requirement, Prior Year Target Base Revenue Requirement, Current Year	\$	601	¢	601	¢	681	¢	713	Line 26, prior period Line 24 + Line 25
20 27 28	ADJ_BASE_KEV T	Annual % Change	φ	001	æ	052	Ş	081	¢	/15	Line 24 + Line 23
29	GDPPI <sub>T-1</sub> , Uncapped	Annual GDP-PI % Change				2.01%		2.05%		1.99%	Page 8, Line 8
30	Х	Productivity Factor				0.00%		0.00%		0.00%	Page 8, Line 9
31	CD	Consumer Dividend (GDP-PI% > 2%)				-0.15%		-0.15%		0.00%	Page 8, Line 10
32	GDPPI <sub>T-1</sub> , Capped	Impose 5 percent Inflation Cap				0.00%		0.00%		0.00%	Page 8, Line 12
33	PBRAF T	PBRAF Adjustment				1.86%		1.90%		1.99%	
34		K-Bar Adjustment, %				7.97%		3.07%		3.26%	Line 35 - Line 33
35		Performance Based Revenue Adjustment, %				9.83%		4.97%		5.25%	Line 21

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#### PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

#### ILLUSTRATIVE PERFORMANCE-BASED RATE ADJUSTMENTS (PBRA) K-Bar Adjustment Summary

#### (\$, Millions)

19 \$

21

Line 10 - Line 8 - Line 12

#### K-Bar Adjustment Section 1.06 PBRAF Formula August 1, 2026 August 1, 2027 August 1, 2028 Line # Reference Description (C) (D) (A) (B) (E) (F) 1 Base Capital Revenue Requirement: 2 Depreciation Expense 99 \$ Page 9, Line 2 3 Pre-Tax Return on Rate Base 176 Page 9, Line 3 4 Property Taxes 44 Page 9, Line 5 5 PBRM\_CPT<sub>T-1</sub> Total Base Capital Revenue Requirement 319 Sum of Lines 2 through 4 \$ 6 7 $(1 + PBRAF_T)$ Cumulative I-X increase 101.86% 103.79% 105.86% Page 3, Line 10 8 PBRM\_CPT<sub>T</sub> Capital Recovery Supported Through I-X 325 338 Col. (C), Line 5 \* Line 7 331 9 10 Total K-Bar Capital Revenue Requirement 367 392 419 KBART Page 3, Line 50 11 12 $K_{T-1}$ Prior-Period K-Bar Adjustment 42 60 PY Adjustment, Cumulative -13 14 K-Bar Adjustment, Annual 42 \$

 $K_T$ 

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#### PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

## ILLUSTRATIVE PERFORMANCE-BASED RATE ADJUSTMENTS (PBRA) K-Bar Adjustment Calculation (\$, Millions)

K-Bar Adjustment Calculation Steps:															Reference
TEP 1: Determine "Going In" Capital Revenue Requirement Depreciation Expense	99														Page 9, Line 2
Pretax Return on Rate Base	176														Page 9, Line 2 Page 9, Line 3
Pretax Return on Rate Base Property Taxes	176														
	319														Page 9, Line 5
Total "Going In" Capital Revenue Requirement	319														Sum of Lines 2 through 4
TEP 2: Establish Cumulative I-X %, relative to 2024												PBR 1	PBR 2	PBR 3	
% Increase per I-X formula				2025	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	August 1, 2026 1.9%	August 1, 2027 1.9%	August 1, 2028 2.0%	Page 8, Line 13
Cumulative change from 2024				100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	101.9%	103.8%	105.9%	rage 8, Luie 15
Ŭ				1001070	100.070	100.070	1001070	1001070	100.070	100.070	100.070	101.970	105.070	1051970	
TEP 3: Determine capital recovery supported by I-X				2025	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	August 1, 2026	August 1, 2027	August 1, 2028	
Total "Going In" Capital Revenue Requirement				2025	<u>Jan-20</u>	1.60-20	<u>iviai-20</u>	<u>Api-20</u>	May-20	<u>Jun-20</u>	<u>Jui-20</u>	August 1, 2020 319	August 1, 2027 319	319	Line 5
Cumulative I-X increase from 2024												101.9%	103.8%	105.9%	Line 10
Capital recovery supported through I-X												325	331	338	Line 10 * Line 14
Capital recovery supported through 1-X												325	551	338	Line 13 - Line 14
TEP 4: Calculate K-Bar Revenue Requirements															
4 (A) "K-Bar" annual rate base activity				2025	Jan-26	Feb-26	<u>Mar-26</u>	Apr-26	May-26	Jun-26	Jul-26	August 1, 2026	August 1, 2027	August 1, 2028	
K-Bar Additions				246	21	21	21	21	21	21	21	251	284	301	Page 4, Line 22
K-Bar Cost of Removal				16	1	1	1	1	1	1	1	16	15	15	Page 5, Line 22
K-Bar Retirements				(36)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(36)	(41)	(46)	Page 6, Line 22
K-Bar ADIT				(13)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(14)	(15)	(15)	Page 7, Line 22
															-
4 (B) Calculate cumulative "K-Bar" rate base		TY 2023	TY Pro Forma 2024	Bridge 2025	Bridge Jan-26	Bridge Feb-26	Bridge Mar-26	Bridge Apr-26	Bridge May-26	Bridge Jun-26	Bridge Jul-26	PBR 1 August 1, 2026	PBR 2 August 1, 2027	PBR 3 August 1, 2028	
Gross Plant - Beginning		2023	2024	2.983	3.194	3,212	3,230	3,248	3,266	3,283	3,301	3,319	August 1, 2027 3,534	3,777	Line 30, Prior year
K-Bar Plant Additions				2,985	21	21	21	21	21	21	21	251	284	301	Line 30, Prior year Line 20
K-Bar Plant Additions K-Bar Retirements				(36)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(36)	(41)	(46)	Line 20 Line 22
K-Bar Retirements Gross Plant - Ending	Per COS	2,760	2.983	(36)	3.212	3,230	3.248	3.266	3.283	3,301	3,319	3.534	3,777	4.032	Line 22 Sum of Lines 27 - 29
Gross Plant - Ending	Per COS	2,760	2,983	3,194	3,212	3,230	3,248	3,266	3,283	3,301	3,319	3,534	3,777	4,032	Sum of Lines 27 - 29
Accumulated Depreciation - Beginning				(753)	(804)	(808)	(813)	(817)	(822)	(826)	(831)	(836)	(897)	(963)	Line 36, Prior year
Depreciation Expense				(103)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(114)	(121)	(130)	Line 47
Retirements				36	3	3	3	3	3	3	3	36	41	46	- Line 29
Cost of Removal				16	1	1	1	1	1	1	1	16	15	15	Line 21
Accumulated Depreciation - Ending	Per COS	(702)	(753)	(804)	(808)	(813)	(817)	(822)	(826)	(831)	(836)	(897)	(963)	(1,032)	Sum of Lines 32 - 35
Net Plant (K-bar estimated)	Per COS	2,057	2,231	2,390	2,404	2,417	2,430	2,444	2,457	2,470	2,483	2,637	2,814	3,000	Line 30 + Line 36
· · · · · · · · · · · · · · · · · · ·															
ADIT & All Other - Beginning				(378)	(392)	(393)	(394)	(395)	(396)	(397)	(398)	(400)	(413)	(428)	Line 42, Prior year
ADIT & All Other - K-bar activity		(24)	(2.20)	(13)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(14)	(15)	(15)	Line 23
ADIT & All Other - Ending	Per COS	(364)	(378)	(392)	(393)	(394)	(395)	(396)	(397)	(398)	(400)	(413)	(428)	(442)	Line 40 + Line 41
ENDING K-BAR RATE BASE	Per COS	1,693	1,852	1,999	2,011	2,023	2,035	2,048	2,060	2,072	2,084	2,224	2,387	2,558	Line 30 + Line 36 + Line 42
4 (C) Calculate "K-Bar" Capital Revenue Requirement															
4 (C) Calculate K-Bai Capital Revenue Requirement				2025	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	August 1, 2026	August 1, 2027	August 1, 2028	
epreciation Expense	3.320%			103	9	9	9	9	9	9	9	114	121	130	(Avg line 34 current + prior year) * 3.320%
re-tax Return on Rate Base	9.482%											204	219	234	(Avg line 44 current + prior year) * 9.482%
operty Taxes	1.992%											49	52	55	(Avg line 38 prior year + year prior to prior year) * 1.992%
otal "K-Bar" Capital Revenue Requirement		-										367	392	419	(B
TEP 5: Calculate "K-Bar" Revenues				2025	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	August 1, 2026	August 1, 2027	August 1, 2028	
"EP 5: Calculate "K-Bar" Revenues				2025											
apital recovery supported through I-X (from Step 3)				2025	Juli 20				<u>,</u>			325	331	338	Line 15
TEP 5: Calculate "K-Bar" Revenues apital recovery supported through I-X (from Step 3) otal "K-Bar" Capital Revenue Requirement (from Step 4)				2023	<u>540 20</u>							325 367	331 392		Line 15 Line 50
Capital recovery supported through I-X (from Step 3)				2023	<u>5411 20</u>							325		338	

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#### PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

#### ILLUSTRATIVE PERFORMANCE-BASED RATE ADJUSTMENTS (PBRA) Plant Additions (\$, Millions)

Line #	Description		2021	2022	2023	2024	2025	2026	2027	2028	Reference
	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)
1 2	% Increase per I-X formula		1.35%	4.42%	6.91%	3.48%	1.98%	1.86%	1.90%	1.99%	Page 8, line 11, See note (b)
3						Current Do	lars (a)				
4		Plant Additions					Bridge	PBR 1	PBR 2	PBR 3	
5	Vintage Year	(Nominal)	2021	2022	2023	2024	2025	2026	2027	2028	
6	2021A	138	138	144	154	160	163	166	169	172	Column (A) x (1 + line 1), then prior year x (1+ line 1)
7	2022A	168		168	180	186	190	193	197	201	Column (A) x (1 + line 1), then prior year x (1+ line 1)
8	2023A	197			197	204	208	211	215	220	Column (A) x (1 + line 1), then prior year x (1+ line 1)
9	2024E	256				256	262	266	271	277	Column (A) x (1 + line 1), then prior year x (1+ line 1)
10	2025E	270					270	275	280	286	Column (A) x (1 + line 1), then prior year x (1+ line 1)
11	2026E	296						296	302	308	Column (A) x (1 + line 1), then prior year x (1+ line 1)
12	2027E	303							303	309	Column (A) x (1 + line 1), then prior year x (1+ line 1)
13											
14	Cumulative Total, Current Dollars (a)		138	313	531	806	1,092	1,408	1,738	1,773	Sum of Lines 6 through 12
15											
16	Total previous 3 years, Current Dollars (a)						739	753	853	903	Sum of Lines 6 through 12, most recent 3 years by year
17	Average, Current Dollars (a)						246	251	284	301	Line 16 / 3
18											
19	Rate Base Activity to Use										
20											
21	K-Bar plant additions, rolling 3-yr average						246	251	284	301	Line 17
22	Total K-Bar plant additions to use						246	251	284	301	
23											

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#### PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

#### ILLUSTRATIVE PERFORMANCE-BASED RATE ADJUSTMENTS (PBRA) Cost of Removal (\$, Millions)

Line #	Description		2021	2022	2023	2024	2025	2026	2027	2028	Reference
	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	% Increase per I-X formula		1.35%	4.42%	6.91%	3.48%	1.98%	1.86%	1.90%	1.99%	Page 8, line 11. See note (b)
2											
3						Current Dol	lars (a)				
4		Cost of Removal					Bridge	PBR 1	PBR 2	PBR 3	
5	Vintage Year	(Nominal)	2021	2022	2023	2024	2025	2026	2027	2028	
6	2021A	9	9	10	11	11	11	11	12	12	Column (A) x (1 + line 1), then prior year x (1+ line 1)
7	2022A	22		22	24	25	25	26	26	27	Column (A) x (1 + line 1), then prior year x (1+ line 1)
8	2023A	18			18	19	19	20	20	20	Column (A) x (1 + line 1), then prior year x (1+ line 1)
9	2024E	13				13	13	14	14	14	Column (A) x (1 + line 1), then prior year x (1+ line 1)
10	2025E	15					15	15	15	16	Column (A) x (1 + line 1), then prior year x (1+ line 1)
11	2026E	14						14	14	15	Column (A) x (1 + line 1), then prior year x (1+ line 1)
12	2027E	14							14	14	Column (A) x (1 + line 1), then prior year x (1+ line 1)
13											
14	Cumulative Total, Current Dollars (a)		9	32	53	68	84	99	115	118	Sum of Lines 6 through 12
15											
16	Total previous 3 years, Current Dollars (a)						47	48	44	45	Sum of Lines 6 through 12, most recent 3 years by year
17	Average, Current Dollars (a)						16	16	15	15	Line 16 / 3
18											
19	Rate Base Activity to Use										
20											
21	K-Bar cost of removal, rolling 3-yr average						16	16	15	15	Line 17
22	Total rate base activity						16	16	15	15	
23											

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#### PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

#### ILLUSTRATIVE PERFORMANCE-BASED RATE ADJUSTMENTS (PBRA) Retirements (\$, Millions)

Line #	Description		2021	2022	2023	2024	2025	2026	2027	2028	Reference
	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(L)
1	% Increase per I-X formula		1.35%	4.42%	6.91%	3.48%	1.98%	1.86%	1.90%	1.99%	Page 8, line 11. See note (b)
2	···										
3						Current Dol	lars (a)				
4		Plant Retirements					Bridge	PBR 1	PBR 2	PBR 3	
5	Vintage Year	(Nominal)	2021	2022	2023	2024	2025	2026	2027	2028	
6	2021A	(24)	(24)	(26)	(27)	(28)	(29)	(29)	(30)	(31)	Column (A) x (1 + line 1), then prior year x (1+ line 1)
7	2022A	(70)		(70)	(75)	(77)	(79)	(80)	(82)	(83)	Column (A) x (1 + line 1), then prior year x (1+ line 1)
8	2023A	(30)			(30)	(32)	(32)	(33)	(33)	(34)	Column (A) x (1 + line 1), then prior year x (1+ line 1)
9	2024E	(33)				(33)	(33)	(34)	(35)	(35)	Column (A) x (1 + line 1), then prior year x (1+ line 1)
10	2025E	(42)					(42)	(43)	(44)	(44)	Column (A) x (1 + line 1), then prior year x (1+ line 1)
11	2026E	(44)						(44)	(45)	(46)	Column (A) x (1 + line 1), then prior year x (1+ line 1)
12	2027E	(46)							(46)	(47)	Column (A) x (1 + line 1), then prior year x (1+ line 1)
13		-									
14 15	Cumulative Total, Current Dollars (a)		(24)	(95)	(132)	(170)	(215)	(263)	(314)	(320)	Sum of Lines 6 through 12
16	Total previous 3 years, Current Dollars (a)						(107)	(109)	(123)	(137)	Sum of Lines 6 through 12, most recent 3 years by year
17	Average, Current Dollars (a)						(36)	(36)	(41)	(46)	Line 16 / 3
18	······································						(00)	(00)	()	()	
19	Rate Base Activity to Use										
20											
21	K-Bar plant retirements, rolling 3-yr average						(36)	(36)	(41)	(46)	Line 17
22	Total rate base activity						(36)	(36)	(41)	(46)	
23											

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#### PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

#### ILLUSTRATIVE PERFORMANCE-BASED RATE ADJUSTMENTS (PBRA) Accumulated Deferred Income Taxes (ADIT) (\$, Millions)

Line #	Description		2021	2022	2023	2024	2025	2026	2027	2028	Reference
	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	% Increase per I-X formula		1.35%	4.42%	6.91%	3.48%	1.98%	1.86%	1.90%	1.99%	Page 8, line 11. See note (b)
2											
3						Current Doll	ars (a)				
4		Incremental ADIT					Bridge	PBR 1	PBR 2	PBR 3	
5	Vintage Year	(Nominal)	2021	2022	2023	2024	2025	2026	2027	2028	
6	2021A	(7)	(7)	(8)	(8)	(8)	(9)	(9)	(9)	(9)	Column (A) x (1 + line 1), then prior year x (1+ line 1)
7	2022A	(16)		(16)	(17)	(18)	(18)	(18)	(19)	(19)	Column (A) x (1 + line 1), then prior year x (1+ line 1)
8	2023A	(11)			(11)	(11)	(11)	(11)	(12)	(12)	Column (A) x (1 + line 1), then prior year x (1+ line 1)
9	2024E	(14)				(14)	(15)	(15)	(15)	(15)	Column (A) x (1 + line 1), then prior year x (1+ line 1)
10	2025E	(14)					(14)	(14)	(15)	(15)	Column (A) x (1 + line 1), then prior year x (1+ line 1)
11	2026E	(14)						(14)	(14)	(15)	Column (A) x (1 + line 1), then prior year x (1+ line 1)
12	2027E	(14)							(14)	(14)	Column (A) x (1 + line 1), then prior year x (1+ line 1)
13				(* 1)	(4.7)			(0.0)	(2.5)	(0.0)	
14	Cumulative Total, Current Dollars (a)		(7)	(24)	(36)	(51)	(66)	(82)	(97)	(99)	Sum of Lines 6 through 12
15							(40)	(41)	(44)	(14)	
16 17	Total previous 3 years, Current Dollars (a)						(40)	(41)	(44)	(44)	Sum of Lines 6 through 12, most recent 3 years by year
17	Average, Current Dollars (a)						(13)	(14)	(15)	(15)	Line 16 / 3
18	Rate Base Activity to Use										
20	Rate Dase Activity to USE										
20	K-Bar ADIT, rolling 3-yr average						(13)	(14)	(15)	(15)	Line 17
21	Total rate base activity						(13)	(14)	(15)	(15)	Life 17
23	Tour fue case dearing						(15)	(14)	(15)	(15)	
24											

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#### PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

#### ILLUSTRATIVE PERFORMANCE-BASED RATE ADJUSTMENTS (PBRA) Annual Inflation Percent Change (GDPPI)

Line #		2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
1	GDP *										
2	Q1	103.4	105.0	107.7	115.2	121.3	124.0	126.4	129.0	131.6	134.3
3	Q2	103.9	104.7	109.3	117.7	121.8	124.7	127.1	129.7	132.3	134.9
4	Q3	104.2	105.6	111.0	119.0	122.8	125.2	127.7	130.3	132.9	135.6
5	Q4	104.6	106.3	112.9	120.1	123.3	125.7	128.4	131.0	133.6	136.3
6	YE Avg	104.0	105.4	110.2	118.0	122.3	124.9	127.4	130.0	132.6	135.3
7											
8	Annual GDP-PI % Change		1.35%	4.57%	7.06%	3.63%	2.13%	2.01%	2.05%	1.99%	2.01%
9	Productivity Factor		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
10	Consumer Dividend (GDP-PI% > 2%)		0.00%	-0.15%	-0.15%	-0.15%	-0.15%	-0.15%	-0.15%	0.00%	-0.15%
11	Total, for use Aug 1 following year	-	1.35%	4.42%	6.91%	3.48%	1.98%	1.86%	1.90%	1.99%	1.86%
12	Impose cap if GDP-PI >5%	_	0.00%	0.00%	-2.06%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
13	Capped Total, for use Aug 1 following year	-	1.35%	4.42%	4.85%	3.48%	1.98%	1.86%	1.90%	1.99%	1.86%
1.4		=									

1415 \* Forecast per Moody's, retrieved March 4, 2024

#### Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 24-070 Attachment ES-DPH-1 June 11, 2024 Page 9 of 10

#### PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

#### ILLUSTRATIVE PERFORMANCE-BASED RATE ADJUSTMENTS (PBRA) Test Year Capital-Related Revenue Requirement (\$, Millions)

Line #	Description	Te Pro	DE 24-070 est Year Forma 31/2024	Reference
1	Capital Costs:			
2	Depreciation Expense	\$	99	Attachment ES-REVREQ-1, Schedule ES-REVREQ-5, page 2
3	Pretax Return on Rate Base		176	Line 32
4	Subtotal	\$	275	Line 2 + Line 3
5	Property Tax Expense		44	Attachment ES-REVREQ-1, Schedule ES-REVREQ-5, page 2
6	Total Capital Revenue Requirement	\$	319	Line 4 + Line 5
7				
8	Rate Base:			
9	Utility Plant in Service	\$	2,983	Attachment ES-REVREQ-1, Schedule ES-REVREQ-36
10	Reserve For Depreciation		(753)	Attachment ES-REVREQ-1, Schedule ES-REVREQ-36
11	Net Utility Plant In Service	\$	2,231	Line 9 + Line 10
12	ADIT & All Other		(378)	Line 13 - Line 11
13	Rate Base	\$	1,852	Attachment ES-REVREQ-1, Schedule ES-REVREQ-36
14				
15	Depreciation Expense	\$	99	Line 1
16	Gross Plant		2,983	Line 9
17	Depreciation expense as % of gross plant		3.32%	Line 15 / Line 16
18				
19	Property Tax Expense	\$	44	Line 5
20	Net Utility Plant In Service		2,231	line 11
21	Property tax expense as % of net plant		1.99%	Line 19 / Line 20
22				
23	Pre-tax Cost of Capital			
24	Weighted Costs of Capital			
25	Common Equity, after-tax		5.55%	Attachment ES-REVREQ-1, Schedule ES-REVREQ-40
26	Income Tax Gross-Up		1.3685	Attachment ES-REVREQ-1, Schedule ES-REVREQ-2
27	Common Equity, pre-tax		7.59%	Line 25 * Line 26
28	Short-Term Debt		0.00%	Attachment ES-REVREQ-1, Schedule ES-REVREQ-40
29	Long-term Debt		1.89%	Attachment ES-REVREQ-1, Schedule ES-REVREQ-40
30	Weighted cost of capital, pre-tax		9.48%	Sum of Lines 27 through 29
31	Rate Base	\$	1,852	Attachment ES-REVREQ-1, Schedule ES-REVREQ-36
32	Pre-tax Return on Rate Base	\$	176	Line 30 * Line 31

Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 24-070 Attachment ES-DPH-1 June 11, 2024 Page 10 of 10

#### PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

#### ILLUSTRATIVE PERFORMANCE-BASED RATE ADJUSTMENTS (PBRA) GDPPI Data (\$, Millions)

ndex numbers, 2017=100] S	Gross Domestic Product		
ureau of Economic Analysis	easonany adjusted		
ast Revised on: April 25, 202	4 - Next Release Date M	lay 30, 2024	
• •			
	2010	201001	
Q1 Q2	2010 2010	2010Q1 2010Q2	89.0 89.4
Q2 Q3	2010	2010Q2 2010Q3	89.4
Q3 Q4	2010	2010Q5 2010Q4	90.2
QI	2011	2011Q1	90.7
Q2	2011	201102	91.3
Q3	2011	2011Q3	91.8
Q4	2011	2011Q4	91.9
Q1	2012	2012Q1	92.5
Q2	2012	2012Q2	92.8
Q3	2012	2012Q3	93.4
Q4	2012	2012Q4	93.8
Q1	2013 2013	2013Q1 2013Q2	94.2 94.4
Q2 Q3	2013	2013Q2 2013Q3	94.4
Q3 Q4	2013	2013Q3 2013Q4	94.5
Q1	2013	2013Q4 2014Q1	95.8
Q2	2014	2014Q2	96.3
Q3	2014	2014Q3	96.7
Q4	2014	2014Q4	96.8
Q1	2015	2015Q1	96.7
Q2	2015	2015Q2	97.3
Q3	2015	2015Q3	97.5
Q4	2015	2015Q4	97.5
Q1	2016	2016Q1	97.4
Q2	2016	2016Q2	98.1
Q3 Q4	2016	2016Q3	98.3
Q4 Q1	2016 2017	2016Q4 2017Q1	98.8 99.3
Q2	2017	2017Q2	99.6
Q3	2017	2017Q3	100.1
Q4	2017	2017Q4	100.7
Q1	2018	2018Q1	101.4
Q2	2018	2018Q2	102.1
Q3	2018	2018Q3	102.5
Q4	2018	2018Q4	103.0
Q1	2019	2019Q1	103.3
Q2	2019	2019Q2	103.8
Q3 Q4	2019 2019	2019Q3 2019Q4	104.2 104.5
Q4 Q1	2019	2019Q4 2020Q1	104.2
Q2	2020	2020Q1 2020Q2	105.0
Q3	2020	2020Q2	105.5
Q4	2020	2020Q4	106.3
Q1	2021	2021Q1	107.7
Q2	2021	2021Q2	109.3
Q3	2021	2021Q3	110.9
Q4	2021	2021Q4	112.8
Q1	2022	2022Q1	115.1
Q2	2022	2022Q2	117.7
Q3	2022	2022Q3	118.9
Q4	2022	2022Q4	120.1
Q1	2023	2023Q1	121.2
Q2 Q3	2023 2023	2023Q2 2023Q3	121.7
Q3	2023	2023Q3 2023Q4	122.7

Source: Moody's Anal	lytics					
Mnemonic:	Mnemonic	FPDPGDP.IUSA				
Description:	Geography	United States				
Source:	Description	Baseline Scenario (Febru	ary 2024): NIPA:	Chain-Type Price In	dex - GDP; (Index 2017	=100; SA)
Native Frequency:	Source	U.S. Bureau of Economic	Analysis (BEA);	Moody's Analytics F	orecasted	
Geography:	Native Frequency	QUARTERLY				
Retrieved:	3/4/2024					
		Ql	2024	2024Q1	124.00	
		Q2	2024	2024Q1	124.65	
		Q3	2024	2024Q2	125.16	
		Q4	2024	2024Q3	125.73	
		Q1	2024	2025Q1	126.40	
		Q2	2025	2025Q1	127.07	
		Q3	2025	2025Q3	127.73	
		Q4	2025	2025Q4	128.39	
		QI	2025	2026Q1	129.04	
		Q2	2026	2026Q2	129.68	
		Q3	2026	2026Q2	130.33	
		Q4	2026	2026Q4	130.97	
		QI	2027	2027Q1	131.62	
		Q2	2027	2027Q2	132.26	
		Q3	2027	2027Q3	132.92	
		Q4	2027	2027Q4	133.58	
		QI	2028	2028Q1	134.25	
		Q2	2028	2028Q2	134.92	
		Q3	2028	2028Q3	135.60	
		Q4	2028	2028Q4	136.29	
		Q1	2029	2029Q1	136.97	
		Q2	2029	2029Q2	137.65	
		Q3	2029	2029Q3	138.32	
		Q4	2029	2029Q4	138.99	
		Q1	2030	2030Q1	139.65	
		Q2	2030	2030Q2	140.32	
		Q3	2030	2030Q3	140.99	
		Q4	2030	2030Q4	141.66	

#### Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. D.E. 24-070 Attachment ES-DPH-2 June 11, 2024 Page 1 of 1

#### PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

#### K-BAR ELIGIBLE CAPITAL

#### ('000s)

8		_								
9 10	DISTRIBUTION CAPITAL EXPENDITURES		(ear 2025		Forecast 'ear 2026	v	'ear 2027	2	Total 025-2027	Reference
11		<u> </u>								
12 13	Operations Distribution									
14	Peak Load Growth and New Business	\$	64,163	\$	77,347	\$	76,399	\$	217,909	
15	Basic Business Requirements		73,358		77,441		77,587		228,386	
16	Aging Infrastructure		122,222		104,511		96,667		323,400	
17 18	Total Operations - Distribution	s	259,743	\$	259,299	\$	250,653	¢	769.695	Sum of Lines 14 through 16
19	Total Operations - Distribution	3	200,740		237,277	9	200,000		10,075	Sun of Enes 14 though 10
20 21	Other Distribution									
22	Operation Services	s	15,133	s	15,429	\$	15,291	\$	45,853	
23	Engineering		6,518		6,920		14,620		28,058	
24	Facilities		14,500		21,000		7,800		43,300	
25	Information Technology		7,411		1,800		3,248		12,459	
26	Customer and All Other Shared Services		7,677		6,462		6,734		20,872	
27 28	Tetel Other Distribution	s	51,239	s	51,611	¢	47.692	\$	150,542	Sum of Lines 22 through 26
28 29	Total Other Distribution	3	51,239	3	51,011	3	47,692	3	150,542	Sum of Lines 22 through 26
30	TOTAL DISTRIBUTION CAPITAL EXPENDITURES	\$	310,982	\$	310,910	\$	298,345	\$	920,237	Line 18 + Line 28
31 32										
32 33	K-BAR ELIGIBLE CAPITAL CALCULATION:									
34										
35 36	Total K-Bar Eligible Distribution Capital Expenditures	\$	310,982	\$	310,910	S	298,345	\$	920,237	Line 30
37	Cumulative K-Bar Eligible Distibution Capital Expenditure	s	310,982		621,893		920,237		920,237	Sum of 2025 thru Current CY Line 35
38	100/ Conital Constraint		21.000		(2.100		02.024		02.024	T - 27 * 100/
39 40	10% Capital Constraint		31,098		62,189		92,024		92,024	Line 37 * 10%
41	Total Capital Allowed for K-Bar Adjustment	\$	342,081	\$	684,082	\$	1,012,261	\$	1,012,261	Line 37 + Line 39
42	Astrol K. Des Casital Leasternet L. Samia (ind. COP)	~	204.052	~	210.104	~	217.000	~	010 107	
43 44	Actual K-Bar Capital Investment In-Service (incl. COR)	\$	284,952	\$	310,184	\$	317,000	\$	912,136	Exh. ES-DPH-1 at 4 and 5, Column (A) Lines 10-12; CY Additions + CY CO
45	Cumulative K-Bar Capital Investment (incl. COR)	\$	284,952	\$	595,136	\$	912,136	\$	912,136	Sum of 2025 thru CY Line 43
46	Astro-Is Weber Theorem Read Read Constraint		NO		NO		NO		NO	YES if Line 45 > Line 41
47 48	Actuals Higher Than Spending Constraint		NU		NU		NU		NU	TES II Line 45 > Line 41
49	Investment Above Cap	\$	-	\$	-	\$	-	\$	-	Line 43 - Line 41 if cap is reached
50 51	TOTAL ALLOWABLE K-BAR CAPITAL (CAPPED)	s	284,952	s	310.184	s	317,000	s	912,136	Line 43 - Line 49
52	TOTAL ALLOWABLE R-BAR CALIFIEL (CALLED)		204,752	9	510,104	9	517,000	φ	<i>)</i> 12,150	End 45 - End 47
52 53										
55 54										
55	NOTE: For Informational Purposes Only									
56	Total Actual K-Bar Eligible Distribution Capital Expenditures	s	-	\$	-	\$	-	\$	_	To be updated in Annual PBRA Filings
57	Total Forecast K-Bar Eligible Distribution Capital Expenditures	ŝ	310,982		310,910				920.237	Line 40
58	Difference	s	(310,982)		(310,910)		(298,345)		(920,237)	Line 56 - Line 57
59		Ŷ	(510,702)	Ŷ	(510,510)	. Ψ	(270,515)	÷	(. 20,257)	
60										
61										
62										
63										
64										
2.4	570 mm 57 4									

65 NOTE: Numbers may not add due to rounding.

#### STATE OF NEW HAMPSHIRE before the PUBLIC UTILITIES COMMISSION

## Public Service Company of New Hampshire

### Request for Permanent Distribution Rates Change Docket No. DE 09-035

#### Certification of Exogenous Events Calendar Year 2011

## I. Introduction

The Settlement Agreement on Permanent Distribution Service Rates ("Settlement Agreement") approved by the Commission in the docket referenced above includes SECTION 12 titled EXOGENOUS EVENTS which states:

# 12.1 During the term of this Settlement Agreement, PSNH will be allowed to adjust distribution rates upward or downward resulting from Exogenous Events, as defined below.

Section 12 contains the following five specific exogenous events that could trigger a rate change:

- 12.2.1 State Initiated Cost Change
- 12.2.2 Federally Initiated Cost Change
- 12.2.3 Regulatory Cost Reassignment
- 12.2.4 Externally Imposed Accounting Rule Change
- 12.3 Excessive Inflation

Section 12.4 requires PSNH to file with the Commission, no later than March 31 of each year during the term of this Settlement Agreement, a Certification of Exogenous Events for the prior calendar year. This filing meets the certification obligation for 2011.

## II. PSNH Certification of Exogenous Events in 2011

After review, PSNH has determined that there were no exogenous events in 2011 related specifically to Sections 12.2.1, 12.2.2, 12.2.3, 12.2.4 or 12.3 that would trigger a rate adjustment in accordance with the Settlement Agreement.

#### III. All rate impacts on July 1, 2012 related to the Settlement Agreement

In accordance with the Settlement Agreement, there will be a change to the Distribution rates effective July 1, 2012 for the step increase from the change in net plant balances between March 31, 2011 and March 31, 2012. PSNH's current best estimate of the total amount of the change, compared to the changes anticipated in Section 2.4 of the Settlement Agreement is shown below. We are providing this early in the process so that all interested parties have this information as to the future Distribution rate change. PSNH will be updating its estimate as more current financial information becomes available. The revenue requirement impact is as follows:

	<u>Estimate</u>	<u>Settlement</u>	
	( millior	ns of dollars)	Difference
Step increase – Net plant	<u>\$6.5</u> (est.)	\$9.5	<u>\$(3.0)</u>

The \$6.5 million is an estimate using actual net plant balances as of December 31, 2011 and budgeted values as of March 31, 2012 in accordance with Section 5 of the Settlement Agreement. This value will be finalized using actual March 31, 2012 net plant values and will be filed with the Commission on or before April 30, 2012.

#### STATE OF NEW HAMPSHIRE before the PUBLIC UTILITIES COMMISSION

## Public Service Company of New Hampshire

## Request for Permanent Distribution Rates Change Docket No. DE 09-035

## Certification of Exogenous Events Calendar Year 2012

## I. Introduction

The Settlement Agreement on Permanent Distribution Service Rates ("Settlement Agreement") approved by the Commission in the docket referenced above includes SECTION 12 titled EXOGENOUS EVENTS which states:

# 12.1 During the term of this Settlement Agreement, PSNH will be allowed to adjust distribution rates upward or downward resulting from Exogenous Events, as defined below.

Section 12 contains the following five specific exogenous events that could trigger a rate change:

- 12.2.1 State Initiated Cost Change
- 12.2.2 Federally Initiated Cost Change
- 12.2.3 Regulatory Cost Reassignment
- 12.2.4 Externally Imposed Accounting Rule Change

12.3 Excessive Inflation

Section 12.4 requires PSNH to file with the Commission, no later than March 31 of each year during the term of this Settlement Agreement, a Certification of Exogenous Events for the prior calendar year. This filing meets the certification obligation for 2012.

## II. PSNH Certification of Exogenous Events in 2012

After review, PSNH has determined that there were no exogenous events in 2012 related specifically to Sections 12.2.1, 12.2.2, 12.2.3, 12.2.4 or 12.3 that would trigger a rate adjustment in accordance with the Settlement Agreement.

#### III. All rate impacts on July 1, 2013 related to the Settlement Agreement

In accordance with the Settlement Agreement, there will be a change to the Distribution rates effective July 1, 2013. This section provides the three categories that PSNH believes will require a change and PSNH's best estimate at this time as to the total amount of the change, compared to the changes anticipated in Section 2.6 of the Settlement Agreement. We are providing this early in the process so that all interested parties have this information relating to the future Distribution rate change. PSNH will be updating Items 2 and 3 below as more current financial information becomes available. The revenue requirement impacts are as follows:

	Estimate	Settlement	Difference
	(m1	llions of dollars)	
1. Step 2 of REP plant	\$1.6	\$ 1.6	\$ 0.0
2. Step increase – Net plant	6.5 (est.)	9.5	(3.0)
3. MSCR increase	5.0	0.0	5.0
Total July 1, 2013 rate change	\$ 13.1 (est.)	$\overline{\$ 11.1}$	\$ 2.0
	===	===	====

#### Item Number in the chart above:

1. The \$1.6 million complies with Section 5 of the Settlement Agreement and is a firm amount.

2. The \$6.5 million is an estimate using actual net plant in service balances as of December 31, 2012 and budgeted values as of March 31, 2013 in accordance with Section 5 of the Settlement Agreement. This value will be finalized using actual March 31, 2013 net plant in service and will be filed with the Commission on or before April 30, 2013.

3. The \$5.0 million represents a proposed increase to the Major Storm Cost Reserve (MSCR) to take into consideration the costs incurred during the October 2012 Storm Sandy and costs PSNH has incurred for pre-staging for three storms. An increase to the MSCR is in compliance with Section 7.3 of the Settlement Agreement. Additional details will be filed with the Commission in the filing showing actual net plant in service.

#### STATE OF NEW HAMPSHIRE before the PUBLIC UTILITIES COMMISSION

## Public Service Company of New Hampshire

## Request for Permanent Distribution Rates Change Docket No. DE 09-035

## Certification of Exogenous Events Calendar Year 2013

## I. Introduction

The Settlement Agreement on Permanent Distribution Service Rates ("Settlement Agreement") approved by the Commission in the docket referenced above includes SECTION 12 titled EXOGENOUS EVENTS which states:

# 12.1 During the term of this Settlement Agreement, PSNH will be allowed to adjust distribution rates upward or downward resulting from Exogenous Events, as defined below.

Section 12 contains the following five specific exogenous events that could trigger a rate change:

- 12.2.1 State Initiated Cost Change
- 12.2.2 Federally Initiated Cost Change
- 12.2.3 Regulatory Cost Reassignment
- 12.2.4 Externally Imposed Accounting Rule Change

12.3 Excessive Inflation

Section 12.4 requires PSNH to file with the Commission, no later than March 31 of each year during the term of this Settlement Agreement, a Certification of Exogenous Events for the prior calendar year. This filing meets the certification obligation for 2013.

## II. PSNH Certification of Exogenous Events in 2013

After review, PSNH has determined that there were no exogenous events in 2013 related specifically to Sections 12.2.1, 12.2.2, 12.2.3, 12.2.4 or 12.3 that would trigger a rate adjustment in accordance with the Settlement Agreement.



Docket No. DE 24-070 Data Request PUC 1-009 Dated 9/06/2024 Attachment PUC 1-009 780 N. Commercial Street Page 6 of 10 P.O. Box 330 Manchester, NH 03105-0330

Matthew J. Fossum Senior Counsel

603-634-2961 matthew.fossum@eversource.com

March 31, 2015

PUC MAR31'15 PM 3:40

Debra A. Howland Executive Director New Hampshire Public Utilities Commission 21 South Fruit Street, Suite 10 Concord, NH 03301-2429

RE: DE 09-035, Public Service Company of New Hampshire d/b/a Eversource Energy Distribution Service Rate Case Certification of Exogenous Events for 2014

Dear Director Howland:

The Settlement Agreement on Permanent Distribution Service Rates ("Settlement Agreement") for Public Service Company of New Hampshire d/b/a Eversource Energy ("Eversource") and approved by the Commission in the docket referenced above includes Section 12 titled EXOGENOUS EVENTS. That section provides that during the term of the Settlement Agreement, Eversource would be permitted to adjust its distribution rates upward or downward resulting from Exogenous Events, which were described as:

- 12.2.1 State Initiated Cost Change
- 12.2.2 Federally Initiated Cost Change
- 12.2.3 Regulatory Cost Reassignment
- 12.2.4 Externally Imposed Accounting Rule Change
- 12.3 Excessive Inflation

Section 12.4 of the Settlement Agreement requires Eversource to file with the Commission, no later than March 31 of each year, a certification of Exogenous Events for the prior calendar year. This filing meets the certification obligation for 2014. After review, Eversource has determined that there were no exogenous events in 2014 related specifically to Sections 12.2.1, 12.2.2, 12.2.3, 12.2.4 or 12.3 that would trigger a rate adjustment in accordance with the Settlement Agreement.

Thank you for your assistance with this matter. Please do not hesitate to contact me with any questions.

Very truly yours,

Matthew J. Fossum

Senior Counsel

Cc: Service List



Docket No. DE 24-070 Data Request PUC 1-009 Dated 9/06/2024 Attachment PUC 1-009 780 N. Commercial Street P.O. Box 330 Manchester, NH 03105-0330

Matthew J. Fossum Senior Counsel

603-634-2961 matthew.fossum@eversource.com

March 31, 2016

Debra A. Howland Executive Director New Hampshire Public Utilities Commission 21 South Fruit Street, Suite 10 Concord, NH 03301-2429

### JC MAR31'16 PM 4:28

RE: Docket Nos. DE 09-035, DE 11-250, and DE 14-238 Public Service Company of New Hampshire d/b/a Eversource Energy Certification of Exogenous Events

Dear Director Howland:

The 2015 Public Service Company of New Hampshire Restructuring and Rate Stabilization Agreement (the "Settlement") pending approval by the Commission in the abovereferenced dockets contains a provision relating to Exogenous Events. In particular, the Settlement provides, at Section III.G, that Public Service Company of New Hampshire d/b/a Eversource Energy ("PSNH") will be permitted, upon Commission approval, to adjust its distribution rates upward or downward as a result of certain defined Exogenous Events. Those events fall into four categories, specifically.

III.G.1 State Initiated Cost ChangeIII.G.2 Federally Initiated Cost ChangeIII.G.3 Regulatory Cost ReassignmentIII.G.4 Externally Imposed Accounting Rule Change

Section III.G requires PSNH to file with the Commission, no later than March 31<sup>st</sup> of each year during the term of the Settlement, a Certification of Exogenous Events for the prior calendar year. After review, PSNH has determined that there were no exogenous events in 2015 related specifically to the above sections of the Settlement that would trigger a rate adjustment and, through the enclosed submission, PSNH certifies that there were no such events.

Thank you for your assistance with this matter. Please do not hesitate to contact me with any questions.

Very truly yours,

Matthew J. Fossum Senior Counsel

Enclosure Cc: Service List

#### STATE OF NEW HAMPSHIRE before the PUBLIC UTILITIES COMMISSION

## Public Service Company of New Hampshire dba Eversource Energy

### Request for Permanent Distribution Rates Change Docket No. DE 09-035 / DE 11-250 / DE 14-238

## Certification of Exogenous Events Calendar Year 2015

## I. Introduction

The 2015 Public Service Company of New Hampshire Restructuring and Rate Stabilization Agreement ("Settlement Agreement") pending approval by the Commission in the dockets referenced above includes SECTION III.G titled EXOGENOUS EVENTS which states:

### III.G During the term of this Settlement Agreement, PSNH dba Eversource Energy will be allowed upon Commission approval to adjust distribution rates upward or downward as a result of Exogenous Events, as defined below.

Section III.G contains the following four specific exogenous events that could trigger a rate change:

III.G.1 State Initiated Cost Change

III.G.2 Federally Initiated Cost Change

III.G.3 Regulatory Cost Reassignment

III.G.4 Externally Imposed Accounting Rule Change

Section III.G requires PSNH dba Eversource Energy to file with the Commission, no later than March 31<sup>st</sup> of each year during the term of this Settlement Agreement, a Certification of Exogenous Events for the prior calendar year. This filing meets the certification obligation for 2015.

## II. PSNH dba Eversource Energy Certification of Exogenous Events in 2015

After review, PSNH dba Eversource Energy has determined that there were no exogenous events in 2015 related specifically to Sections III.G1, III.G.2, III.G.3, or III.G.4 that would trigger a rate adjustment in accordance with the Settlement Agreement.



Docket No. DE 24-070 Data Request PUC 1-009 Dated 9/06/2024 Attachment PUC 1-009 780 N. Commercial Street Page 9 of 10 P.O. Box 330 Manchester, NH 03105-0330

Matthew J. Fossum

Senior Counsel

603-634-2961 matthew.fossum@eversource.com

NHPUC 31MAR'17PM3:49

March 31, 2017

Debra A. Howland Executive Director New Hampshire Public Utilities Commission 21 South Fruit Street, Suite 10 Concord, NH 03301-2429

RE: Docket Nos. DE 09-035, DE 11-250, and DE 14-238 Public Service Company of New Hampshire d/b/a Eversource Energy Certification of Exogenous Events

Dear Director Howland:

The 2015 Public Service Company of New Hampshire Restructuring and Rate Stabilization Agreement (the "Settlement"), approved by the Commission in Order No. 25,920 (July 1, 2016), contains a provision relating to Exogenous Events. In particular, the Settlement provides, at Section III.G, that Public Service Company of New Hampshire d/b/a Eversource Energy ("PSNH") will be permitted, upon Commission approval, to adjust its distribution rates upward or downward as a result of certain defined Exogenous Events. Those events fall into four categories, specifically:

III.G.1 State Initiated Cost ChangeIII.G.2 Federally Initiated Cost ChangeIII.G.3 Regulatory Cost ReassignmentIII.G.4 Externally Imposed Accounting Rule Change

Section III.G requires PSNH to file with the Commission, no later than March 31<sup>st</sup> of each year during the term of the Settlement, a Certification of Exogenous Events for the prior calendar year. After review, PSNH has determined that there were no exogenous events in 2016 related specifically to the above sections of the Settlement that would trigger a rate adjustment and, through the enclosed submission, PSNH certifies that there were no such events.

Thank you for your assistance with this matter. Please do not hesitate to contact me with any questions.

Very truly yours,

RE

Matthew J. Fossum Senior Counsel

Enclosure Cc: Service List

#### STATE OF NEW HAMPSHIRE before the PUBLIC UTILITIES COMMISSION

## Public Service Company of New Hampshire dba Eversource Energy

### Request for Permanent Distribution Rates Change Docket No. DE 09-035 / DE 11-250 / DE 14-238

### Certification of Exogenous Events Calendar Year 2016

## I. Introduction

The Settlement Agreement on Permanent Distribution Service Rates ("Settlement Agreement") approved by the Commission in the docket referenced above includes SECTION 12 titled EXOGENOUS EVENTS which states:

# 12.1 During the term of this Settlement Agreement, PSNH dba Eversource Energy will be allowed to adjust distribution rates upward or downward resulting from Exogenous Events, as defined below.

Section 12 contains the following five specific exogenous events that could trigger a rate change:

- 12.2.1 State Initiated Cost Change
- 12.2.2 Federally Initiated Cost Change
- 12.2.3 Regulatory Cost Reassignment
- 12.2.4 Externally Imposed Accounting Rule Change
- 12.3 Excessive Inflation

Section 12.4 requires PSNH dba Eversource Energy to file with the Commission, no later than March 31 of each year during the term of this Settlement Agreement, a Certification of Exogenous Events for the prior calendar year. This filing meets the certification obligation for 2016.

## II. PSNH dba Eversource Energy Certification of Exogenous Events in 2016

After review, PSNH dba Eversource Energy has determined that there were no exogenous events in 2016 related specifically to Sections 12.2.1, 12.2.2, 12.2.3, 12.2.4 or 12.3 that would trigger a rate adjustment in accordance with the Settlement Agreement.

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											-
	Excluding Planned Outages							Including Pla	anned Outage	es	
Year	Actual SAIDI Perf.	5-Year Rolling Average	5-Year Rolling (2 Standard Deviations)	Min Target	Max Target	Year	Actual SAIDI Perf.	5-Year Rolling Average	5-Year Rolling (2 Standard Deviations)	Min Target	Max Target
2012	141.3					2012	141.8				
2013	136.0					2013	137.3				
2014	120.0					2014	122.8				
2015	102.8					2015	106.1				
2016	132.1					2016	140.7				
2017	108.5	126.4	30.7	95.7	157.2	2017	118.6	129.7	30.5	99.2	160.2
2018	107.5	119.9	28.8	91.1	148.7	2018	119.9	125.1	28.3	96.8	153.4
2019	68.9	114.2	23.7	90.5	137.9	2019	82.6	121.6	24.9	96.8	146.5
2020	85.5	104.0	45.3	58.6	149.3	2020	95.8	113.6	42.6	71.0	156.2
2021	83.8	100.5	48.3	52.2	148.8	2021	96.8	111.5	45.3	66.2	156.9
2022	71.9	90.8	33.9	56.9	124.7	2022	78.8	102.7	32.2	70.6	134.9
2023	74.4	83.5	30.5	53.1	114.0	2023	83.7	94.8	32.2	62.5	127.0
2024	TBD	76.9	14.7	62.2	91.6	2024	TBD	87.5	16.4	71.1	104.0
	•	•	•			•					

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	Including Planned Outages							
	Year	Actual MBI Perf.	5-Year Rolling Average	5-Year Rolling (2 Standard Deviations)	Min Target	Max Target		
	2012	9.9						
	2013	10.4						
	2014	9.6						
	2015	11.4						
	2016	8.6						
2.4	2017	10.8	10.0	2.1	7.9	12.0		
3.6	2018	11.2	10.2	2.2	8.0	12.3		
4.9	2019	16.2	10.3	2.4	7.9	12.7		
3.0	2020	14.9	11.6	5.6	6.1	17.2		
1.4	2021	14.4	12.3	6.3	6.1	18.6		
3.9	2022	17.7	13.5	4.8	8.7	18.3		
4.6	2023	16.2	14.9	4.8	10.0	19.7		
3.4	2024	TBD	15.9	2.6	13.3	18.5		

	Excluding Planned Outages					
Year	Actual MBI Perf.	5-Year Rolling Average	5-Year Rolling (2 Standard Deviations)	Min Target	Max Target	
2012	10.4					
2013	10.8					
2014	9.8					
2015	11.8					
2016	9.1					
2017	12.5	10.4	2.0	8.3	12.4	
2018	13.3	10.8	2.8	8.0	13.6	
2019	21.5	11.3	3.6	7.7	14.9	
2020	17.5	13.6	9.3	4.3	23.0	
2021	17.9	14.8	9.6	5.2	24.4	
2022	20.7	16.5	7.4	9.2	23.9	
2023	20.8	18.2	6.5	11.7	24.6	
2024	TBD	19.7	3.7	16.0	23.4	

## REDACTED

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IEEE	DRWG SAIDI Re	sults	
North Exc	neast & Mid-Atlantic cluding Planned Outa	Peers ages	
Company_Code	2020	2021	2022

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## Rule 002

Service Quality and Reliability Performance Monitoring and Reporting for Owners of Electric Distribution Systems and for Gas Distributors

This rule as amended was approved by the Alberta Utilities Commission on December 16, 2020, and is effective on December 17, 2020.

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#### 1 General provisions

#### 1.1 Rule application

This rule creates standards for the quality of service provided by owners of electric distribution systems that qualify as "electric utilities" as defined in the *Electric Utilities Act* S.A. 2003, c. E-5.1 (*Electric Utilities Act*) and gas distributors as defined in the *Gas Utilities Act* R.S.A. 2000, c. G-5 (*Gas Utilities Act*). Quality of service reporting for regulated rate providers and default supply providers, as defined in the *Electric Utilities Act* and *Gas Utilities Act*, respectively, is performed in accordance with AUC Rule 003: Service Quality and Reliability Performance Monitoring and Reporting for Regulated Rate Providers and Default Supply Providers (Rule 003). Stakeholders are cautioned that, under some circumstances, a given entity may have reporting obligations under both AUC Rule 002: Service Quality and Reliability Performance Monitoring and Reporting for Owners of Electric Distribution Systems and for Gas Distributors (Rule 002) and Rule 003.

This rule sets minimum service standards for distribution system owners subject to its application. Nothing in this rule is to be construed as relieving owners of other service quality obligations as set out in other applicable statutes, regulations or AUC rules.

#### 1.2 Definitions

In this rule,

- (a) "business day" means any day other than Saturday, Sunday or a statutory holiday in Alberta, except for Easter Monday
- (b) "Commission" means the Alberta Utilities Commission
- (c) "electric distribution system" has the meaning ascribed to the term in the *Electric Utilities Act*
- (d) "gas distributor" has the meaning ascribed to the term in the Gas Utilities Act
- (e) "ISO" means the Independent System Operator as defined in the Electric Utilities Act
- (f) "MDM" means meter data manager as defined in AUC Rule 021: Settlement System Code Rules
- (g) "owner" means an owner of an electric distribution system or a gas distributor
- (h) "Rule 002 annual report" means the reporting of service quality and reliability performance, as detailed in this rule, prepared and submitted annually in accordance with Section 2
- (i) "Rule 002 six-month report" means the reporting of service quality and reliability performance metrics, as detailed in this rule, prepared and submitted on July 31 each year in accordance with Section 2

2 Measurement and reporting protocol

For the purpose of collecting data and reporting on performance as required in Section 4 or Section 5, the owner must comply with the information filing requirements set out in this Section 2.

Prior to implementing any change to the owner's internal reporting methods or the data provided by that methodology that may impact its ability to comply with this Rule 002, the owner must provide to the Commission, for its review, an explanation for the change.

- 2.1 Rule 002 six-month and annual reports
  - (1) A Rule 002 six-month report shall be submitted to the Commission by July 31 each year. The six-month report shall contain all service quality measures prescribed in this rule for the applicable period, except where the information is only required to be provided in an annual report, as described below.
  - (2) A Rule 002 annual report, consisting of an accumulation of the quantitative data along with qualitative information for that year, must be filed by the last day of February following the end of the calendar year.
  - (3) Rule 002 six-month and annual reports shall be created using the AUC templates, available on the Rule 002 webpage at <u>www.auc.ab.ca</u>.
  - (4) A letter or document explaining any trends, corrective action plans and reasons for variances from standards, including a failure to meet a standard, must accompany the reports in (1) and (2).

#### 2.2 Backups and missing data

- (1) Owners must retain any backup documentation for its Rule 002 reports for a minimum of 24 months after the results are reported. This information must be provided to the Commission upon request.
- (2) Owners must report missing data or other factors that could reasonably be expected to affect the overall data quality immediately after becoming aware of such circumstances.

#### 2.3 Unexpected events

When an unexpected event occurs, the owner must, using all reasonable efforts, notify the Commission within one business day, and in any event, no later than three business days, of becoming aware of the event.

#### 2.4 Material changes to business practices

The owner must notify the Commission of any proposed material change to the owner's internal business practices that would have an impact on service quality and reliability monitoring or performance to customers and provide an explanation for the proposed change prior to implementing such a change.

#### 3 Categories of metrics

This section establishes categories for the service standards and measurements provided for under this rule. Each service quality standard and measurement belongs to one of the three following performance categories:

- (1) Category A service standard
- (2) Category B service standard
- (3) Report-only measurement

Category A service standards represent the most important aspects of service quality to the majority of customers and other stakeholders. Typically, Category A measurements represent the service quality provided to customers on a system-wide basis; the consequences of failing to meet Category A standards have a great impact on all customers and stakeholders.

Category B service standards are important to individual customers or groups of customers as opposed to an entire distribution system. Failing to meet Category B standards may greatly impact certain customers or stakeholders.

Report-only measurements are metrics for which there are no established targets. Their purpose is to provide data for use in establishing future targets, or to provide the Commission with additional information and transparency about owners' operations as they relate to Category A and Category B service standards.

For each metric in this rule, the category to which it belongs is identified along with a description of the applicable service standard or the measurement.

#### 4 Measurements of performance and service quality standards for owners of electric distribution systems

This section establishes the measurements of performance and service quality standards to be met by owners of electric distribution systems. It outlines the information required by the Commission in order to accomplish its regulatory function with respect to service quality standards as provided for under this rule.

#### 4.1 Billing and meter reading performance measures

#### 4.1.1 Monthly billing and meter reading performance

Category	Category B
Reporting frequency	Rule 002 six-month and annual reports
Service standard	Annual average of monthly percentages of sites not read $\leq$ 10 per cent

- Owners must identify the number of sites that have been assigned a meter reading and billing cycle as of month end (total sites). The total sites should match the number of sites in the month-end version of the owner's site cycle catalogue file.
   (See Section 4 of AUC Rule 004: *Alberta Tariff Billing Code* (Rule 004) for more information about the site cycle catalogue file).
- (2) Owners shall report the number of sites billed sometime in the month (sites billed) and the number of sites not billed (sites not billed), and the aggregate of these two amounts should equal the total sites. Owners shall provide the number of sites that fall into the following category for sites billed:
  - (a) Cumulative metered energized sites without actual meter readings provided to parties in accordance with Section 10 of Rule 021.

Method of calculation of performance:

*Percentage of sites not read* =  $[(a) \div sites billed] \times 100$ 

4.1.2 Cumulative meters not read within six months, and not read within one year

Category	Report-only measurement
Reporting frequency	Rule 002 six-month and annual reports

- (1) Owners shall report the number of sites that have not had their meters read within six months.
- (2) Owners shall report the number of sites that have not had their meters read within one year. In doing so, owners must also report the reason(s) why the meters were not read and the course(s) of action the owner will take to get the meters read and ensure that the situation does not occur again in the future.

#### 4.2 Work completion performance measures

Category	Report-only measurement
Reporting frequency	Rule 002 six-month and annual reports

- Owners must track and report the following metrics for energize request transactions (ENRs) and energize completion transactions (ENCs) described in Section 9 of Rule 021:
  - (a) Time taken (in days, on average for the month) from the date the owner creates an order in its system for the energization, to the date the site is energized.
  - (b) End-to-end time taken (in days, on average for the month) from the date of receipt of request to perform the work (from the retailer), to the date the response is sent back to the retailer that the work has been successfully completed. The starting and ending times for this measurement are the time stamps given to the transactions (ENRs and ENCs) in the owner's system.
  - (c) Total number of completed energizations per month.
- (2) Owners must track and report the following for de-energize request transactions (DER) and de-energize completion transactions (DEC) described in Section 9 of Rule 021:
  - (a) Time taken (in days, on average for the month) from the date the owner creates an order in its system for the de-energization, to the date the site is de-energized.
  - (b) End-to-end time taken (in days, on average for the month) from the date of receipt of request to perform the work (from the retailer), to the date the response is sent back to the retailer that the work has been successfully completed. The starting and ending times for this measurement are the time stamps given to the transactions (DERs and DECs) in the owner's system.
  - (c) Total number of completed de-energizations per month.

#### 4.3 Worker safety performance measures

#### 4.3.1 All injury/illness frequency rate

Category	Report-only measurement
Reporting frequency	Rule 002 annual reports only

- (1) Owners shall report the annual numbers for the following (as defined by the Canadian Electricity Association (CEA)):
  - (a) lost time injuries
  - (b) medical treatment injuries
  - (c) fatalities
  - (d) exposure hours
- 4.3.2 Motor vehicle incident frequency

Category	Report-only measurement
Reporting frequency	Rule 002 annual reports only

(1) Owners shall report the annual number of recordable motor vehicle incidents (as defined by the CEA) and the annual number of actual kilometres driven by corporate fleet vehicles.

#### 4.4 Interruption duration and frequency

Owners shall report system average interruption frequency index (SAIFI) and system average interruption duration index (SAIDI) to measure electric distribution system performance and reliability. Two versions of those metrics must be reported: (1) with major events included and (2) with major events excluded. When determining which major events to exclude, the owner shall use the following methodology:

- (1) A major event day is a day in which daily SAIDI exceeds a threshold value  $T_{MED}$ .
- (2) In calculating daily SAIDI, interruption durations that extend into subsequent days accrue to the day on which the interruption begins. This technique simplifies calculations and ties the customer-minutes of interruption to the instigating event.
- (3) The major event day identification threshold value  $T_{MED}$  is calculated at the end of each reporting period for use during the next reporting period. For utilities that have six years of reliability data, the first five are used to determine  $T_{MED}$  and that threshold is applied during the sixth year. The methodology follows:
  - (a) Values of daily SAIDI for a number of sequential years, ending on the last day of the last complete reporting period, are collected. Consistency of future results is enhanced if five or six years of data are used, but, if fewer than five years of historical data are available, all of the available complete year, historical data should be used. Use of more than six years of data may distort the effects of major events and minimize the impact of the analysis.
  - (b) Only those days that have a SAIDI/day value will be used to calculate  $T_{MED}$  (do not include days that did not have any interruptions).
  - (c) The natural logarithm (ln) of each daily SAIDI value in the data set is calculated.

- (d) The average of the logarithms,  $\alpha$  (Alpha), (also known as the log-average) of the data set is calculated.
- (e) The standard deviation of the logarithms,  $\beta$  (Beta), (also known as the log-standard deviation) of the data set is calculated.
- (f) The major event day threshold,  $T_{MED}$ , is calculated by using the equation:

$$\mathsf{T}_{\mathsf{MED}} = \boldsymbol{\rho}^{(\boldsymbol{\alpha} + 2.5 \boldsymbol{\beta})}$$

- (g) Any day that occurs during the subsequent reporting period with daily SAIDI greater than the threshold value  $T_{MED}$  is designated a major event day. The data for this day should be removed when calculating SAIFI and SAIDI with major events excluded.
- 4.4.1 System average interruption frequency index (SAIFI)

Category	Category A
Reporting frequency	Rule 002 annual reports only
Service standard	See Appendix A for SAIFI and SAIDI service standards for owners of electric distribution systems subject to this rule

- (1) This measure pertains to distribution-related interruptions and represents the average number of times that a customer experiences an interruption.
- (2) Owners must report SAIFI both with and without major events. Annual numbers must be provided to two decimal places as part of the Rule 002 annual report.

SAIFI =  $(\sum number of customer services interrupted) \div total customers served Where:$ 

 $\Sigma$  = Summation, for all interruptions in a year

A customer is defined as a metered service.

*Total customers served* = *The average number of customers served by the owner.* 

Interruption = An interruption is the loss of service for a duration of one minute or longer to one or more customers and is the result of one or more component outages.

#### 4.4.2 System average interruption duration index (SAIDI)

Category	Category A
Reporting frequency	Rule 002 annual reports only
Service standard	See Appendix A for SAIFI and SAIDI service standards for owners of electric distribution systems subject to this rule

- (1) This measure also pertains to distribution-related interruptions and represents the amount of time in total the average customer experiences interruptions throughout the year.
- (2) Owners must report SAIDI both with and without major events. Annual numbers must be provided to two decimal places as part of the Rule 002 annual report.

 $SAIDI = (\sum (customer \ services \ interrupted \ x \ period \ of \ interruption \ in \ hours)) \div total \ customers \ served$ 

Where:

 $\Sigma$  = Summation, for all interruptions in a year

A customer is defined as a metered service.

*Total customers served* = *The average number of customers served by the owner.* 

Interruption = An interruption is the loss of service for a duration of one minute or longer to one or more customers and is the result of one or more component outages.

4.4.3 SAIDI of worst-performing circuits on the system

Category	Report-only measurement	
Reporting frequency	Rule 002 annual reports only	

- (1) Owners must identify, for each calendar year, the worst-performing circuits on its systems. Worst-performing circuits shall be determined by comparing annual unplanned SAIDI results for each of its circuits. The three per cent of the circuits with the highest SAIDI values shall be considered the worst-performing circuits and shall be reported in the Rule 002 annual report. Owners must identify the factors underlying the poor performance of these circuits and describe the actions that are being considered or have been implemented to improve the reliability of these circuits as part of the Rule 002 annual report.
- (2) Owners must also report the SAIDI values for each of the worst-performing circuits.
- (3) All circuits that were once identified, according to this metric, as a worst-performing circuit must be monitored for five years once they are no longer a worst-performing circuit to determine the effectiveness of the improvement measures and to identify further measures that may be required.
- (4) Owners must also report, for each circuit that was once a worst-performing circuit, its current SAIDI value and report the last calendar year that the circuit appeared in the worst-performing circuit list.

#### 4.5 Customer satisfaction measures

Category	Category A
Reporting frequency	Rule 002 annual reports only
Service standard	75 per cent or greater of the customers surveyed are satisfied (respond positively)

- (1) Owners must measure the level of customer satisfaction.
- (2) An owner is encouraged to include in its Rule 002 annual report the matters set out below. Explain how your organization:
  - (a) surveys customers:
    - (i) type of survey (e.g., transaction, random)
    - (ii) method of surveying (e.g., telephone, email, web)
    - (iii) issues canvassed
    - (iv) nature of response (e.g., ranking on a scale, yes/no, open-ended)
    - (v) frequency of survey
    - (vi) number of customers surveyed
    - (vii) response rate
  - (b) measures customer satisfaction success internally to achieve a minimum 75 per cent target
  - (c) identifies and evaluates the top three areas for improvement received from customer surveys
- 5 Performance categories and standards for gas distributors

This section establishes the measurements of performance and service standards to be met by gas distributors. This section also outlines the information required by the Commission for it to accomplish its regulatory function with respect to service standards as provided for under this rule.

#### 5.1 Billing and meter reading performance measures

#### 5.1.1 Monthly billing and meter reading performance

Category	Category B
Reporting frequency	Rule 002 six-month and annual reports
Service standard	See Appendix B for Alberta gas distributors' monthly meter reading service standards

- (1) Owners shall report the total number of sites each month that fall into each of the following categories:
  - (a) De-energized sites.
  - (b) Cumulative metered energized sites with actual meter readings obtained by the MDM and provided to parties in accordance with Section 9 of AUC Rule 028: *Natural Gas Settlement System Code Rules* (Rule 028) (as opposed to customer reads or actual reads not provided to parties in accordance with that section).
  - (c) Cumulative metered, energized sites with AMR devices, without actual meter readings provided to parties in accordance with Section 9 of Rule 028.
  - (d) Cumulative metered, energized sites without AMR devices, without actual meter readings provided to parties in accordance with Section 9 of Rule 028.
  - (e) Cumulative metered, energized sites without AMR devices, without actual meter readings provided to parties in accordance with Section 9 of Rule 028 where an AMR device was refused by the customer.

Method of calculation of performance:

Percentage of meters read each month =  $[(b) \div ((b)+(c)+(d))] \times 100$ 

5.1.2 Cumulative meters not read within six months, and not read within one year

Category	Report-only measurement
Reporting frequency	Rule 002 six-month and annual reports

- (1) Owners shall report the number of sites that have not had their meters read within six months.
- (2) Owners shall report the number of sites that have not had their meters read within one year. The owner must also report the reason(s) why the meters were not read and the course(s) of action the owner will take to get the meters read and ensure that the situation does not occur again in the future.

## 5.2 Work completion performance measures

Category	Report-only measurement
Reporting frequency	Rule 002 six-month and annual reports

- (1) Owners must track and report the number of completed energizations and completed de-energizations per month.
- (2) Owners must track and report the following for de-energize request transactions (DER) and de-energize completion transactions (DEC) described in Section 8 of Rule 028:
  - (a) Time taken (in days, on average for the month) from the date the owner creates an order in its system for the de-energization, to the date the site is de-energized.
  - (b) End-to-end time taken (in days, on average for the month) from the date of receipt of request to perform the work (from the retailer), to the date the response is sent back to the retailer that the work has been successfully completed. The starting and ending times for this measurement are the time stamps given to the transactions (DERs and DECs) in the owner's system.

### 5.3 Worker safety performance measures

5.3.1 All injury/illness frequency rate

Category	Report-only measurement
Reporting frequency	Rule 002 annual reports

- (1) Owners shall report the following metrics in accordance with the formulas and definitions historically used by the owner:
  - (a) lost time injuries
  - (b) medical treatment injuries
  - (c) fatalities
  - (d) total hours worked
- 5.3.2 Motor vehicle incident frequency

Category		Report-only measurement
Reporting	g frequency	Rule 002 annual reports

(1) Owners shall report the annual number of recordable motor vehicle incidents and the annual number of actual kilometres driven by corporate fleet vehicles (as per the definitions used by the Canadian Gas Association).

## 5.4 Customer satisfaction measures

Category	Category A
Reporting frequency	Rule 002 annual reports only
Service standard	75 per cent or greater of the customers surveyed are satisfied (respond positively)

- (1) Owners must measure the level of customer satisfaction.
- (2) An owner is encouraged to include in its Rule 002 annual report the matters set out below. Explain how your organization:
  - (a) surveys customers:
    - (i) type of survey (e.g., transaction, random)
    - (ii) method of surveying (e.g., telephone, email, web)
    - (iii) issues canvassed
    - (iv) nature of response (e.g., ranking on a scale, yes/no, open-ended)
    - (v) frequency of survey
    - (vi) number of customers surveyed
    - (vii) response rate
  - (b) measures customer satisfaction success internally to achieve a minimum 75 per cent target
  - (c) identifies and evaluates the top three areas for improvement received from customer surveys

### 5.5 Customer appointments

Category	Category B
Reporting frequency	Rule 002 six-month and annual reports
Service standard	See Appendix C for Alberta gas distributors' customer appointments service standards

- (1) Owners shall report the following monthly information:
  - (a) Number of pre-arranged appointments with customers.
  - (b) Number of appointments met within the pre-arranged time period.

Method of calculation of performance: Percentage of appointments met =  $[(b) \div (a)] \times 100$ 

### 5.6 Emergency response time

Category	Category A
Reporting frequency	Rule 002 six-month and annual reports
Service standard	See Appendix D for Alberta gas distributors' emergency response service standards

- (1) Owners shall report on the monthly percentage of emergencies responded to within the time frame specified in Appendix D. The response time shall be calculated as the time between when the owner receives notification of the emergency and when the owner's first representative arrives at the site of the emergency. The types of emergencies included within this metric are:
  - (a) fire or explosion
  - (b) blowing gas
  - (c) gas leaks or odours
  - (d) asphyxiation
  - (e) carbon monoxide
  - (f) emergency provider assistance

Method of calculation of performance:

Percentage of emergencies responded to within X minutes = [the total number of emergency calls responded to in X minutes or less  $\div$  the total number of emergency calls] x 100

5.7 Call answering service level

Category	Category B
Reporting frequency	Rule 002 six-month and annual reports
Service standard	See Appendix E for Alberta gas distributors' call answering service standards

(1) Owners shall report the monthly percentage of all calls reaching an agent that are answered within 30 seconds from the time the call is queued up awaiting an agent through the auto-attendant system or that are answered within 30 seconds from when the phone begins ringing when there is no auto-attendant system in place.

Method of calculation of performance:

Percentage of all calls reaching an agent within 30 seconds = [the number of calls reaching an agent within 30 seconds  $\div$  the number of calls reaching an agent] x 100

# Appendix A – SAIFI and SAIDI service standards for owners of electric distribution systems subject to this rule

Owner of electric distribution system	Maximum SAIFI excluding major events	Maximum SAIDI excluding major events
ATCO Electric Ltd.	2.40 or less	6.30 or less
ENMAX Power Corporation	1.03 or less	0.55 or less
EPCOR Distribution & Transmission Inc.	1.50 or less	1.15 or less
FortisAlberta Inc.	2.30 or less	4.28 or less

## Appendix B – Alberta gas distributors' monthly meter reading service standards

Gas distributor	Annual average of percentage of meters read each month
ATCO Gas	90 per cent or greater
Apex Utilities Inc.	80 per cent or greater

## Appendix C – Alberta gas distributors' customer appointments service standards

Gas distributor	Percentage of appointments met (calculated as an annual average of monthly results)
ATCO Gas	95 per cent or greater
Apex Utilities Inc.	80 per cent or greater

## Appendix D – Alberta gas distributors' emergency response service standards

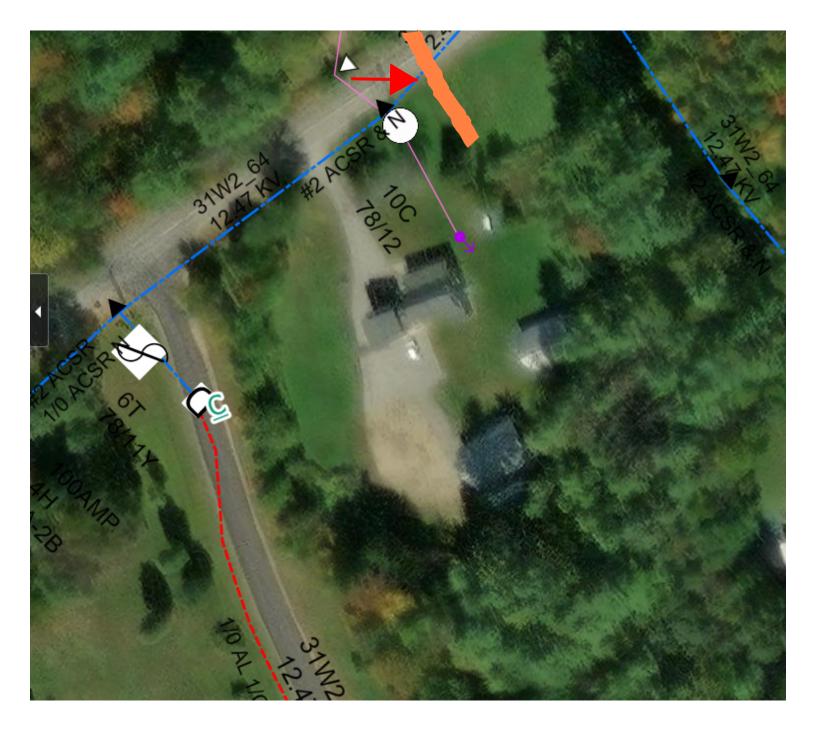
Gas distributor	Emergencies responded to within specified time frame (calculated as an annual average of monthly results)
ATCO Gas	87 per cent or greater of emergencies responded to within 60 minutes
Apex Utilities Inc.	<ul> <li>(1) 70 per cent or greater of emergencies responded to within 60 minutes;</li> <li>(2) 85 per cent or greater of emergencies responded to within 120 minutes; and</li> </ul>
	<ul><li>(3) Results of surveys conducted based upon emergency calls must have less than 10 per cent of responses indicating "not satisfied at all"</li></ul>

## Appendix E – Alberta gas distributors' call answering service standards

Gas distributor	Percentage of calls reaching an agent that are answered within 30 seconds (calculated as an annual average of monthly results)
ATCO Gas	70 per cent or greater
Apex Utilities Inc.	95 per cent or greater of emergency calls received during normal Apex Utilities Inc. call centre hours

Docket No. DE 24-070 Data Request PUC 1-022 Dated 9/06/2024 Attachment PUC 1-022 Page 1 of 4

1. Simple Service - Highlighted in orange, with existing transformer.



Docket No. DE 24-070 Data Request PUC 1-022 Dated 9/06/2024 Attachment PUC 1-022 Page 2 of 4

2. Customer Requested

wire cover up

Meter float - No picture available

Meter Disconnect - No picture available

3. Developments (Residential & Commercial) - Neighborhoods as shown below with electrical infrastructure

3115X 23 tu 3115X\_23 34.5 KV 1/0 A

4. Complex Service - Additional facilities to service minimal amount of customers Example circled in orange below where multiple pole line extension was constructed.

Attachment PUC 1-026(c)

Attachment DOE 1-006(b)

Attachment DOE-Email 1-001(a)

Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 24-070 Attachment ES-ADDITIONS-2(a) June 11, 2024 Page 1 of 4

## PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE

New Business Summary of Plant Placed in Service in 2019

## Calendar Year 2019

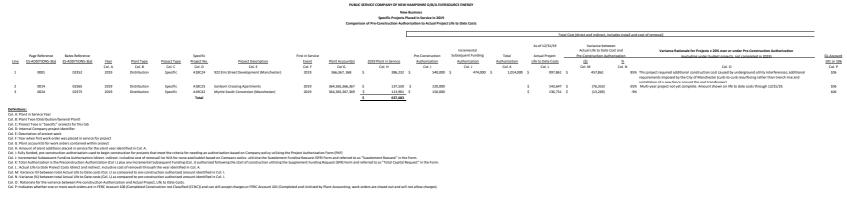
		Plant	Additions as of
<u>Tab</u>	Project Category	Dece	mber 31, 2019
2	2019 Projects - Specific	\$	637,683
3	2019 Program - Annuals	\$	11,272,066
4	2019 Carryover	\$	-
	Total Plant Additions	\$	11,909,749

Attachment PUC 1-026(c)

Attachment DOE 1-006(b)

Attachment DOE-Email 1-001(a)

Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 24-070 Attachment ES-ADDITIONS-2(a) June 11, 2024 Page 2 of 4

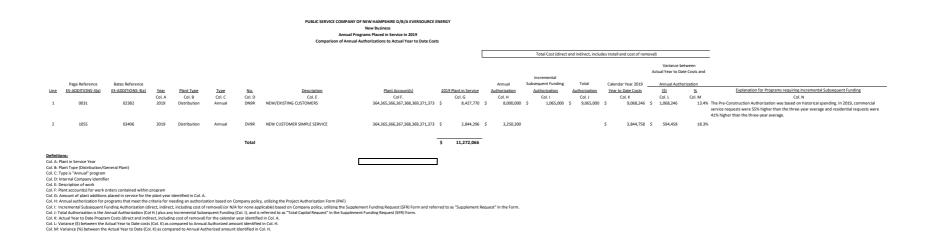


Attachment PUC 1-026(a)

Attachment DOE 1-006(b)

Attachment DOE-Email 1-001(a)

Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 24.070 Attachment ES-ADDITIONS-2(0) June 11, 2024 Page 3 of 4



Attachment PUC 1-026(c)

Attachment DOE 1-006(b)

Attachment DOE-Email 1-001(a)

Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 24-070 Attachment ES-ADDITIONS-2(a) June 11, 2024 Page 4 of 4

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY New Business Specific Carryover Projects Actual Life to Date Costs as of 12/31/19

											As of 12/31/19	
	Page Reference	Bates Reference				Specific		First in Service			Actual Project	GL Account
Line	ES-ADDITIONS-3(a)	ES-ADDITIONS-3(a)	Year	Plant Type	Project Type	Project No.	Project Description	Event	Plant Account(s)	2019 Plant in Service	Life to Date Costs	106 or 101
1			Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col G.	Col. H	Col. I	Col. J
							There were no new business carryover projects					

Total

\$

Definitions: Col. A: Plant in Service Year Col. B: Plant Type (Distribution/General Plant) Col. C: Project Type is specific "carryover" project with trailing charges Col. D: internal Company project identifier Col. E: Description of project work Col. E: Year when first work order was placed in service for project Col. C: Year when first work order was placed in service for project

Coli : Year When Trist work order was placed in service for project Coli : Pictar accounts() for work orders contained within project Col. I: Account of plant additions placed in service for the plant year identified in Col. A. Col. I: Account Project Life to Date Costs (direct and indirect, including cost of removal) through the year identified in Col. A. Col. J: Indicates whether one or more work orders are in FERC Account 106 (Completed Construction not Classified (CCNC)) and can still accept charges or FERC Account 101 (Completed and Unitized by Plant Accounting, work orders are closed out and will not allow charges).

Attachment DOE 1-006(c)

Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 24-070 Attachment ES-ADDITIONS-2(b) June 11, 2024 Page 1 of 4

## PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE New Business Summary of Plant Placed in Service in 2020

## Calendar Year 2020

		Plant	Additions as of
<u>Tab</u>	Project Category	Decer	nber 31, 2020
2	2020 Projects - Specific	\$	194,442
3	2020 Program - Annuals	\$	12,532,235
4	2020 Carryover	\$	569,740
	Total Plant Additions	\$	13,296,417

Attachment PUC 1-026(b)

Attachment DOE 1-006(c)

Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 24.070 Attachment ES-ADDITIONS-2(b) June 11, 2024 Page 2 of 4

									RVICE COMPANY OF NEW HAM New Busi Specific Projects Placed n of Pre-Construction Authorizati	ness In Service in 2020			Table Cash (d	rect and indirect. inclu			_
Page Referenc	ce Bates Reference				Specific		First in Service		L	Pre-Construction	Incremental Subsequent Funding	Total	As of 12/31/20 Actual Project	Variance bet Actual Life to Date Pre-Construction Ar	ween e Cost and	Variance Rationale for Projects 2 20% over or under Pre-Construction Authorization (excluding under budget projects, not completed in 2020)	GL Account
Line ES-ADDITIONS-3	8(b) ES-ADDITIONS-3(b) 03810	Year Col. A 2020	Plant Type Col. B Distribution	<u>Project Type</u> Col. C Specific	Project No. Col. D A19C60	Project Description Col. E BAE Goffs Falls Road Service	Event Col. F 2020	Plant Account(s) Col G. 364,365,373	2020 Plant in Service Col. H \$ 194,442	Authorization Col. 1 \$ 232,000	Authorization Col. J	Authorization Col. K	Life to Date Costs Col. L \$ 196,513 \$	( <u>S)</u> Col. M (35,487)	<u>%</u> Col. N -15%	Col. O	<u>101 or 106</u> Col. P 106
					Total				\$ 194,442								
Col. J: Incremental Subsequ Col. K: Total Authorization I Col. L: Actual Life to Date F Col. M: Variance (S) betwe Col. M: Variance (S) betwe Col. O: Rationale for the vo	tion/General Plant) cific <sup>®</sup> projects for this tab cific <sup>®</sup> projects for this tab cific <sup>®</sup> project identifier ct work k order was placed in service for struction authorization unternet Funding Authorization is the Preconstruction Authorization is the Preconstruction Authorization en total Actual Life to Dat en total Actual Life to Dat	vice for project vithin project or the plant year sed to begin con n (direct, includin, control the second control thorization (Col I) a ndirect, includin, se costs (Col. I) a e costs (Col. I) a struction Authori	struction for projects t, including cost of re .) plus any increment g cost of removal) thr s compared to pre-co s compared to pre-co zation and Actual Pro	moval) (or N/A for al Subsequent Fund ough the year iden nstruction authoriz nstruction authoriz ject, Life to Date Co	none applicable) ing (Col. J) autho ified in Col. A. ed amount identi ed amount identi sts.		olement Funding Request (S izing the Supplement Fundi	FR) Form and referred ng Request (SFR) Form	n and referred to as "Total Capita	I Request <sup>®</sup> in the Form.							

### Attachment PUC 1-026(b)

Attachment DOE 1-006(c)

Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 244070 Attachment ES-ADDITIONS-2(b) June 11, 2024 Page 3 of 4

						A	MPANY OF NEW HAMPSHIRE D/B/A EVERSOUR New Business nnual Programs Placed in Service in 2020 f Annual Authorizations to Actual Year to Date								
Page Reference	Bates Reference								Annual	Total Cost (direct	and indirect, includ	Les install and cost of ren Calendar Year 2020	Variance b Actual Year to Da Annual Auth	te Costs and	
Line ES-ADDITIONS-3(b) 1 0008 2 0960	<u>ES-ADDITIONS-3(b)</u> 03817 04769	<u>Year</u> Col. A 2020 2020	Plant Type Col. B Distribution Distribution	<u>Type</u> Col. C Annual Annual	<u>No.</u> Col. D DN9R DV9R <b>Total</b>	Description Col. E NEW/EXISTING CUSTOMERS NEW CUSTOMER SIMPLE SERVICE	<u>Plant Account(s)</u> Col F. 364,365,366,367,368,369,371,373 364, 365,366,367,368,369,371	2020 Plant in Service           Col. G           \$ 9,120,244           \$ 3,411,991           \$ 12,532,235			Authorization Col. J	Year to Date Costs Col. K \$ 9,858,590 \$ 3,876,536	(5) Col. L \$ (8,464,410) \$ 465,536	<u>%</u> Col. M -46.2% 13.6%	Explanation for Programs requiring incremental Subsequent Funding Col. N
Col. I: Incremental Subseque	am titlier ork orders contained with ions placed in service fo for programs that meet t In Funding Authorization he Annual Authorization ogram Costs (direct and i he Actual Year to Date c	r the plant the criteria f n (direct, init (Col H.) plu indirect, inco osts (Col. K) (Col. K) as o	year identified in C for needing an auti direct, including co us any Incremental cluding cost of rem ) as compared to A compared to Annu	horization base ost of removal) I Subsequent F oval) for the ca innual Authoriz al Authorized a	(or N/A for r unding (Col. alendar year zed amount i	I), and is referred to as "Total Capital Request" Identified in Col. A. dentified in Col. H.	rm (PAF) Linig the Supplement Funding Request (SFR) Form In the Supplement Funding Request (SFR) Form		pplement Request"	n the Form.					

### Attachment PUC 1-026(b)

Attachment DOE 1-006(c)

Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 24-070 Attachment ES-ADDITIONS-2(b) June 11, 2024 Page 4 of 4

### PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY New Business Specific Carryover Projects Actual Life to Date Costs as of 12/31/20

													As of 12/31/20		
	Page Reference	Bates Reference				Specific		First in Service					Actual Project	GL Account	
Line	ES-ADDITIONS-3(b)	ES-ADDITIONS-3(b)	Year	Plant Type	Project Type	Project No.	Project Description	Event	Plant Account(s)	20	020 Plant in Service	L	ife to Date Costs	106 or 101	
			Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col G.		Col. H		Col. I	Col. J	
1	1441	05250	2020	Distribution	Carryover	A18C24	922 Elm Street Development (Manchester)	2019	366,367,368	\$	576,088	\$	994,585	106	
2	1454	05263	2020	Distribution	Carryover	A18C25	Sanborn Crossing Apartments	2019	364,365,366,367	\$	542	\$	142,690	106	
3	1464	05273	2020	Distribution	Carryover	A19C42	Myrtle South Conversion (Manchester)	2019	364,365,367,369	\$	(6,890)	\$	128,659	106	
						Total				\$	569,740				

Definitions: Col. A: Plant in Service Year

Col. A: Plant in Service Tear Col. B: Plant Twe Distribution/General Plant) Col. C: Project Type is specific "carryover" project with trailing charges Col. D: Internal Company project identifier Col. E: Description of project work Col. F: Year when first work order was placed in service for project

Col. 1: tear when its work order was placed in service for project Col. 6: Pinat accounts) for work orders contained within project Col. 1: Amount of plant additions placed in service for the plant year identified in Col. A. Col. 1: Actual Project Life to Date Costs (direct and indirect, including cost of removal) through the year identified in Col. A. Col. 1: Indicates whether one or more work orders are in FERC Account 106 (Completed Construction not Classified (CCNC)) and can still accept charges or FERC Account 101 (Completed and Unitized by Plant Accounting, work orders are closed out and will not allow charges).

Attachment PUC 1-026(c)

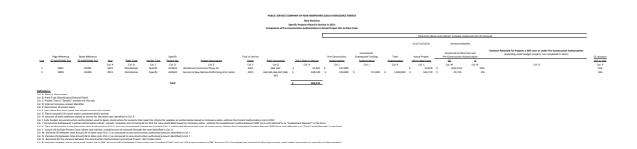
Attachment DOE 1-006(d)

Public Service Company of New Hampshire d/b/a Eversource Energy PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE Company of Projects Placed in Service in 2021 New Business Attachment ES-ADDITIONS-3(c) Summary of Projects Placed in Service in 2021 June 11, 2024 Page 1 of 4

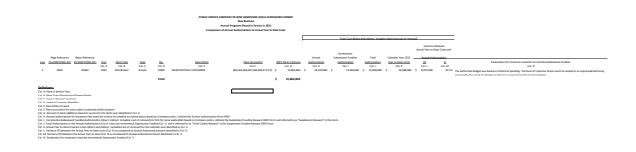
## Calendar Year 2021

<u>Tab</u>	Project Category	Additions as of mber 31, 2021
2	2021 Projects - Specific	\$ 385,270
3	2021 Program - Annuals	\$ 15,862,863
4	2021 Carryover	\$ (93)
	Total Plant Additions	\$ 16,248,040

Attachment PUC 1-026(c) Attachment DOE 1-006(d) Public Service Company of New Hamphine divia Evensore Caregy Docket No. DE 24-070 Attachment ES-ADDITIONS-3(c) Jane 11, 2024 Page 2 of 4



Attachment PUC 1-026(c) Attachment DOE 1-006(d) Public Service Company of News Hampshire d'ha Ferrosone Energy Decker No. DE 24470 Attachment ES-ADDITIONS-3/c) June 11, 2024 Page 3 of 4



Attachment PUC 1-026(c)

Attachment DOE 1-006(d)

Public Service Company of New Hampshire d/b/a Evensource Energy Docket No. DE 244070 Attachment ES-ADDITIONS-3(c) June 11, 2024 Page 4 of 4

## PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY New Business Specific Carryover Projects Actual Life to Date Costs as of 12/33/21

													s of 12/31/21	
	Page Reference	Bates Reference				Specific		First in Service				- A	ctual Project	GL Account
Line	ES-ADDITIONS-3(c)	ES-ADDITIONS-3(c)	Year	Plant Type	Project Type	Project No.	Project Description	Event	Plant Account(s)	2	021 Plant in Service	Life	e to Date Costs	106 or 101
			Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col G.		Col. H		Col. I	Col. J
1	1396	06676	2021	Distribution	Carryover	A19C60	BAE Goffs Falls Road Service	2020	364,365,373	\$	758	\$	202,898	106
2	1403	06683	2021	Distribution	Carryover	A18C24	922 Elm Street Development (Manchester)	2019	366,367,368	\$	(851)	\$	993,734	105
						Total				\$	(93)			
Definiti	ons:													

 Definitions:

 Col. # Prait Solve(Year
 Col. # Prait Solve(P)
 Col. # C

Attachment DOE 1-006(e)

Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 24-070 Attachment ES-ADDITIONS-2(d) June 11, 2024 Page 1 of 4

## PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY Summary of Plant Placed in Service in 2021, excluding New Business projects Projects Placed in Service in 2021, withheld from original filing

## Calendar Year 2021

		Plant	Additions as of
Line	Project Category	Dece	mber 31, 2021
2	2021 Projects - Specific	\$	8,987,214
3	2021 Program - Annuals	\$	-
4	2021 Carryover	\$	367,212
	Total Plant Additions	\$	9,354,425

#### Attachment DOE 1-006(e)

Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 24-070 Attachment ES-ADDITIONS-2(d) June 11, 2024 Page 2 of 4

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY Specific Projects Placed in Service in 2021 - withheld from original filing Comparison of Pre-Construction Authorization to Actual Project Life to Date Costs

													Total Cost (di	irect and indirect, inc	ludes install and cost o	f removal)			
													Incremental		As of 12/31/21	Variance betv	ween		
													Subsequent			Actual Life to Date	Cost and		
	Page Reference	Bates Reference				Specific		First in Service			Pre-Constru	iction	Funding	Total	Actual Project	Pre-Construction Au	thorization	1	GL Account
Line	ES-ADDITIONS-3(d)	ES-ADDITIONS-3(d)	Year Col. A	Plant Type Col. B	Project Type Col. C	Project No. Col. D	Project Description Col. E	Event Col. F	Plant Account(s) Col G.	Col. H	Col. I		Authorization Col. J	Authorization Col. K	Life to Date Costs Col. L	( <u>5)</u> Col. M	<u>%</u> Col. N	Variance Rationale for Projects ≥ 20% over or under Pre-Construction Authorization (excluding under budget projects, not completed in 2021) Col. O	101 or 106 Col. P
1	01	06696	2021	General	Specific	19720	Nashua Renovation	2021	390, 391	\$ 8,427,374.1	9 \$ 7,930,5	505.00 \$	-	\$ 7,930,505.00	\$ 8,642,878.52	\$ 712,373.52	9	96	106
2	15	06710	2021	General	Specific	217129	55 W Brook LED Lighting	2021	390	\$ 289,086.4	5 \$ 374,3	324.00 \$	-	\$ 374,324.00	\$ 293,163.63	\$ (81,160.37)	-22	Multi-year project not yet complete. Amount shown is life to date costs through 12/31/21 Multi-year project not yet complete. Amount shown is life to date costs through	106
3	16	06711	2021	General	Specific	21799	Hooksett-1250 LED Lighting	2021	390	\$ 183,769.7		530.00 \$	-	\$ 590,530.00	\$ 183,769.75	\$ (406,760.25)	-69	9% 12/31/21	106
4	24	06719	2021	Distribution	Specific	A17S03	MILLYARD SS REPLACEMENT	2021	360	\$ 86,983.5		000.00 \$	-	\$ 14,267,000.00	\$ 5,232,049.57	\$ (9,034,950.43)	-63	8% Multi-year project not yet complete. Amount shown is life to date costs through	106
						2021 Total				\$8,987,213.8	9								

Definitions: Col. A: Plant in Service Year

Col. A: Plant in Service Year Col. B: Plant in yee (Distribution/General Plant) Col. C: Project Type is "Specific" projects for this tab Col. D: Internal Company project identifier Col. E: Description of project work Col. F: Year when first work order was placed in service for project

 Col. F. Frav when fits work order was placed in service for project

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#### Attachment DOE 1-006(e)

Public Service Company of New Hampshire d/b/a Evensource Energy Docket No. DE 244070 Attachment ES-ADDITIONS-2(d) June 11, 2024 Page 3 of 4

### PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY Annual Programs Placed in Service in 2021, excluding New Business projects Comparison of Annual Authorizations to Actual Year to Date Costs Total Cost (direct and indirect, includes install and cost of removal) Variance between Actual Year to Date Costs and Incremental Subsequent Funding <u>Authorization</u> Col. I Page Reference Bates Reference Specific Line ES-ADDITIONS-3(d) <u>Year</u> <u>Plant Type Type No.</u> Col. A Col. B Col. C Col. D Annual 2021 Plant in Service Authorization Col. G Col. H Total Calendar Year 2021 <u>Authorization</u> <u>Year to Date Costs</u> Col. J Col. K Annual Authorization Si Explanation for Programs requiring Incremental Subsequent Funding Col. L Col. M Col. N Description Col. E NO ANNUALS Plant Account(s) Col F. \_\_\_\_\_ \$0.00 2021 Total

### Attachment PUC 1-026(d)

Attachment DOE 1-006(e)

Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 24-070 Attachment ES-ADDITIONS-2(d) June 11, 2024 Page 4 of 4

#### PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY Specific Carryover Projects Placed in Service in 2021 - withheld from original filing Actual Life to Date Costs as of 12/31/21

												As of 12/31/21	
	Page Reference	Bates Reference				Specific		First in Service				Actual Project	GL Account
Line	ES-ADDITIONS-3(d)	ES-ADDITIONS-3(d)	Year	Plant Type	Project Type	Project No.	Project Description	Event	Plant Account(s)	202	1 Plant in Service	Life to Date Costs	106 or 101
			Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col G.		Col. H	Col. I	Col. J
1	76	06771	2021	General	Carryover	IT19433	Lifecycle PC Replacements-237	2020	391	\$	367,211.56 \$	367,211.56	101

Definitions:

Col. A: Plant in Service Year

Col. B: Plant Type (Distribution/General Plant)

Col. C: Project Type is specific "carryover" project with trailing charges Col. D: Internal Company project identifier

Col. E: Description of project work

Col. F: Year when first work order was placed in service for project Col. G: Plant account(s) for work orders contained within project

Col. H: Amount of plant additions placed in service for the plant year identified in Col. A.

Col. I: Actual Project Life to Date Costs (direct and indirect, including cost of removal) through the year identified in Col. A.

Col. J: Indicates whether one or more work orders are in FERC Account 106 (Completed Construction not Classified (CCNC)) and can still accept charges or FERC Account 101 (Completed and Unitized by Plant Accounting, work orders are closed out and will not allow charges).

Attachment DOE 1-006(f)

Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 24-070 Attachment ES-ADDITIONS-2(e) June 11, 2024 Page 1 of 4

## PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE Summary of Plant Placed in Service in 2022

## Calendar Year 2022

		Plant	Additions as of
<u>Tab</u>	Category	Dece	ember 31, 2022
2	2022 Projects - Specific	\$	75,959,650
3	2022 Program - Annuals	\$	73,357,477
4	2022 Carryover	\$	18,830,121
	Total Plant Additions	\$	168,147,249

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				National State	Sparster Sparster	ARE STOL	New Yorks Advant			A DECK MARK		- 13		1.000 M 1		Alle. Mit van enem strue anneles Annen deur antie Sales and Annet Mitch.
		110	***	Taribatian Taribatian	1 parties 1 parties	ATTRA BUTTA	a antiany dati an fasik ta Augusta Tauralia a fasik fasi ka ata					- 11				-
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2.         3.<				Termination of the International Science of t			umanikgan Maa I			Longian S		1,000,000 - 5	000,000 5	1.00.00 5	100,707	samp Altragences havy sequery, the Art an arts for second variability of a distribution of the second point. 109 Additional architectures ware derivative of a second. The well was participal contract of a distribution of the architecture of the second of a distribution of the second of the second of a distribution of the second
2.         3.<			***	Particular.	100	-	Parameterian Place			Long Mar 5				1,000,000 5	(1.101.010)	property least and region the order are administrative processing and administration of the property least the other addition of the set. Also substrate of the set.
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### Attachment PUC 1-026(e)

Attachment DOE 1-006(f)

Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 24-070 Attachment ES-ADDITIONS-2(c) June 11, 2024 Page 3 of 4

## PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY Annual Programs Placed in Service in 2022 Comparison of Annual Authorizations to Actual Year to Date Costs

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3       1314       0946       202       0 minu       008       STM FARAGORSDITE       364, 863, 964, 304, 344, 964, 970, 773       3       10.98, 34       5       10.000       5       -       5       1.64, 50       5       4.50       4       4       4       4       4       4       1086       2022       Deminuton       Monu       DST       DST       1.64, 340, 45       5       5       2.50       5       4.44, 47       5       (10,12)       1.94       4       4       4       1.94 <td< td=""><td></td></td<>	
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6       4210       10982       202       Pathole       Norwal       NSR       NANARC (LAMA ANPLUA       246, 156, 566, 374, 368, 169, 171, 71       5       2, 71, 802       5       1, 700 <td></td>	
7       4578       1150       202       Detribution       Annual       098       SMICES       364,365,366,37,368,399,371       5       2,47,355       5       1,200       5       2,50,254       5       2,50,254       5       -0.15         9       489       1160       202       Detribution       MMI Biol       Difference       Annual       MinRORR       MinRORR       Annual       Difference       Annual       D	
8       4484       1160       2022       Destribution       Annual       UMR MIXORS       246, 156, 566, 376, 386, 386, 718, 386, 397, 373       5       1,395, 385       5       1,200, 00       5       1,700, 00       5       1,700, 10       5       1,300, 10       1,300	
9         481         1163         202         Durbuston         NANU         NORM         NANUALIN VOLTAGE         364, 365, 366, 373, 368, 369, 371         5         1,19,016 </td <td></td>	
10         4927         11699         2022         Distribution         Annual         MNROR STORMS CAPITAL         364, 365, 366, 397, 368, 369, 371, 373         5         1,152,268         5         1,000,00         5         540,000         5         540,000         5         66,103         60,643	at increase in line relocations.
11       5005       11797       202       Detrobution       Annual       058F       800 FMACE FAUE DOLUMENTATION       51, 124, 485       5       1, 149, 369       5       1, 21, 200       5       5       5       1, 21, 200       5       7, 5       1, 20, 46, 5       97, 200       4, 76         12       5007       1184       202       Detrobution       Coll Report Coll Report       364, 365, 366, 360, 360, 360       5       7, 5       1, 31, 46, 85       5       97, 200       4, 76         13       5077       11849       202       Detrobution       GSR       Tool/spectrobar Report       364, 365, 366, 367, 368, 369, 371       5       6, 5, 10, 80       5       1, 41, 465       5	
11       5005       11797       202       Detrobution       Annual       058F       800 FMACE FAUE DOLUMENTATION       51, 124, 485       5       1, 149, 369       5       1, 21, 200       5       5       5       1, 21, 200       5       7, 5       1, 20, 46, 5       97, 200       4, 76         12       5007       1184       202       Detrobution       Coll Report Coll Report       364, 365, 366, 360, 360, 360       5       7, 5       1, 31, 46, 85       5       97, 200       4, 76         13       5077       11849       202       Detrobution       GSR       Tool/spectrobar Report       364, 365, 366, 367, 368, 369, 371       5       6, 5, 10, 80       5       1, 41, 465       5	
12         509         1181         202         Particular         Annul         X2PR         X2PR        <	nt increase in the number and average cost of storms.
13         5077         11849         2022         Distribution         Annual         OSCIV         CALL         364,356,36,371,48,393,71         5         64,708         5         120,00	
14       5171       11943       202       6mmin       Normal       NORM       Test Approprime       394, 398       5       59, 500, 50       5       5       5       512, 50       5       164, 72, 40       16, 75, 40         15       5137       1196       202       Detribution       National MARCHARLIZITION       364, 356, 516, 316, 327, 317, 35       5       12, 40, 20       2, 74, 50, 16       2, 74, 55, 16       35, 74, 51, 40, 10, 10, 10, 10, 10, 10, 10, 10, 10, 1	
5197         11569         2022         Distribution         Annual         NONRACAPTINUZITION         364, 365, 367, 368, 371         5         317,027         5         580,00         5         2,745,561         5         2,915.56         4,347,348,371         5         317,027         5         800,00         5         -         5         469,731         5         317,027         5         800,00         5         2,745,561         5         391.35         Authorization was based on historical trend. 2022 experienced a significant           16         5210         11982         2022         Distribution         Annual         0390         Non-AOA/MAY LIGHTING         364, 365, 366, 364, 369, 371, 373         5         21,243         5         200,00         5         -         5         469,731         5         31,243         5         200,00         5         -         5         469,731         5         31,433         5         31,433         5         30,00         5         -         5         469,731         5         31,433         5         30,00         5         -         5         469,731         5         31,433         5         30,00         5         -         5         45,455         46,457         30,4	it increase in cable TV project activity.
16       5210       11982       202       Destribution       Annual       DARB       NON-ADDAWAY UGHTING       364, 365, 366, 34, 369, 371, 373       5       312, 631       5       00,000       5       5       462, 711       5       312, 631       5       800,000       5       5       462, 711       5       312, 631       5       800,000       5       5       462, 711       5       312, 631       5       800,000       5       5       462, 711       5       312, 631       5       800,000       5       5       5       462, 711       5       312, 631       5       800,000       5       5       5       462, 711       5       312, 631       5       800,000       5       5       5       6       67, 714       5       312, 631       5       20, 500       5       15, 500       66, 70, 780, 780, 780, 780, 780, 780, 780,	
17         S265         12037         Distribution         Annual         OSB OF         S46, 365, 367, 348, 349, 371, 373         S         29, 924         S         Colored         S46, 255         (2,415, 675)         -96, 66           18         5274         12046         2022         Distribution         Annual         PTPR         TEMPORARY WORk-NH         364, 365, 366, 367, 368, 349, 371, 373         S         29, 1924         \$         200,000         \$         359	it increase in the number and severity of the storms.
18         5274         12046         2022         Distribution         Annual         PT9R         TEMPORARY WORK - NH         364, 365, 366, 367, 368, 369, 371         \$         280, 668         \$         150,000         \$         358,625         \$         1208,625         139.1%         Authorization was based on historical trend. 2022 experienced a significant           19         5333         12105         2022         Distribution         Annual         PW9R         PRINATE WORK - PSINH         364, 365, 366, 367, 368, 369, 371, 373         \$         205, 750         \$         150,000         \$         388,002         \$         158,7%< Authorization was based on historical trend. 2022 experienced a significant	
19 5333 12105 2022 Distribution Annual PW9R PRIVATE WORK - PSWH 364, 365, 366, 367, 368, 369, 371, 373 \$ 205,750 \$ 150,000 \$ 153,000 303,000 \$ 388,002 \$ 238,002 158.7% Authorization was based on historical trend. 2022 experienced a significant	
	it increase in private work activity.
21 5384 12156 2022 General Annual GE9R Tools and Equipment - Engineering 394 \$ 165,216 \$ 75,000 \$ - \$ - \$ 34,466 \$ (40,534) -54.0%	
22 \$388 12160 2022 Distribution Annual (03TEL TELEPHONE ANNUAL 364,365,366,369,369 \$ 93,450 \$ 386,000 \$ - \$ - \$ 91,062 \$ (294,938) -76.4%	
23 5396 12168 2022 General Annual GXENGNH Telecom Eng Tools & Equip 397 \$ 53,861 \$ 70,000 \$ - \$ - \$ 53,861 \$ (16,139) -23.1%	
24 5397 12169 2022 General Annual 06WAN422 NH Telecom WAN Annual 2022 397 \$ 47,468 \$ 384,000 \$ - \$ - \$ 186,031 \$ (197,969) -51.6%	
25 5406 12178 2022 Distribution Annual DS9RD2 2022 NH D SS Emergent Annual (Operations) 362 \$ 27,616 \$ 1,000,000 \$ - \$ - \$ 265,305 \$ (734,695) -73.5%	
26 5413 12185 2022 Distribution Annual DSNP22 2022 DSSPlanned Annual (Dps) 362 \$ 25,945 \$ 1,000,000 \$ - \$ - \$ 433,355 \$ (566,645) -56.7%	
27 5423 12195 2022 General Annual GM9R22 2022 NH D SS Capital Tool Annual 394, 398 \$ 21,121 \$ 300,000 \$ - \$ - \$ 317,007 \$ 17,007 5.7%	
28 5429 12201 2022 General Annual GT9R Tools and Equipment- Troubleshooter 394, 397 \$ 8,270 \$ 470,000 \$ - \$ - \$ 179,692 \$ (290,308) -61.8%	
Definitions: Total \$ 73,357,477	
Col. B: Plant Type (Distribution/General Plant)	
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Col. D: Internal Company identifier	
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Col Y and accounties) or work or does contained waiting program.	
Col. H: Annual authorization for programs that meet the criteria for needing an authorization based on Company policy, utilizing the Project Authorization Form (PAF)	
Col. 1: Incremental Subsequent Funding Authorization (direct, indirect, including cost of removal) (or N/A for none applicable) based on Company policy, utilizing the Supplement Funding Request (SFR) Form and referred to as "Supplement Request" in the Form.	
Col.: Total Authorization is the Annual Authorization (Col H1, Jolus any Incremental Subsequent Funding (Col.), Jan dis referred to as "Total Capital Request (SR) Form.	
Col: K. Actual Year to Date Program Costs (direct an including cost of removal) for the calending year identified in Col. A Col: L. Vrainerg here to Date costs (col) as constanted American Including cost of the constantiant of the cost	
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	5706	12480	2000	Distribution	Campoor	ADDCAD	MANCHERTIA NETWORK CARLE REPLACEMENT	2621	367	5 342.219	6 1043745	104
	1728	13500	2000	Distribution General	Сатунат Сатунат	A20984 20207	GREFORD COACAST NONBILLARIE 2025 PENH O/Fax 2021 LOB	2431	344, 541, 344, 347, 548, 349 390, 395, 394	5 247.4%	5 1,124,113	104
	5753	12545	3033 2032	General Distribution	Campoor	GMRH21 A201625	2023 NHO 55 Cepital Teel Annual 63NS (12NS) Combinet Crowlet Ter	2621	384 386, 301, 366, 368, 309	5 231,719 5 236,578	5 704,433 5 LMST000	104
	5296	12566	2000	Distribution	Campean	428926	Replace Conductor Raute 13 Linkows	2620	364.365.367	5 206.045	E LEVELIN	104
	5828	12600	2000	Distribution	Campean	420455	Learner Real Labolation	2625	362	5 202.203	5 334.390	104
	SHES	12627	2000	Distribution	Campoor	AUTORS	REACT POLE REPLACEMENT	2621	M4 345 366 387 368 369	5 180,241	5 1,544,309	104
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	6025	12795	2022	Distribution Distribution	Campean Campean	A20108	CIRCUITTIN SERVICE TO STORD REENE DOWINDOWN LICENSING PROF	2631	144, 141, 147, 168, 169 161, 146, 147, 169	5 111.427 5 111.549	5 482193 5 4361078	104
	6106	12876	3033 2032	Distribution Distribution	Campoor	ADDAPE.	NOVEMBER REPORT FOUR REPLACEMENT WOODANCHT COMMONLE PHONE 18 2019	2621	164.345.347.368 364.365	5 105.4%	5 481.020 5 101.007	104
			3033	Distribution	Campoor	AUROA	Divinisation Submation - Pale Tay 471113 (Decide in consect 1788) Av	2018	364, 365	5 95,000	5 16,423,370 14,170	104
			3000	Distribution	Campoor	428543	WOODAGAT CDAM/DNL PHUSE 14-3019	2621	364,365,366,367,368, 369	5 84,199	5 131,220	104
			2022 2022	Distribution General	Campoor	DOM MEDVO1	DEMELO DEBEN & CONTRI REMEMBER	2021	364, 565, 366, 367, 568, 369 392	5 83,547 5 33,417	5 220,749 5 4,499,474	104 104
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			2000	Distribution	Campoor	ADDRES	11NG - Replace Science ine Cable	2630	364,365,366,367	5 76,850	5 1,709,958	104
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			2000	Distribution Distribution	Сатунат Сатунат	00845 A20C24	NEUARUTY IMPROVEMENTS INCLUENT EXP TING AT 13 COTIS	2620	362 366, 361, 366, 367, 368	5 66.600 5 66.602	LINEARD 3	104
			3033 3033	Distribution Distribution	Сатунат Сатунат	AD4134 A20C23	Dirwit Barinti Cable Replacement 33541 D/TEND 18/89/1P TO 5. BDW RD	2015	164 345 364 367 364 365 367	6 61.740 6 67.60	6 15754786 5 262.008	101
			3033 3033	Diskribution General	Сатунат Сатунат	AUN006 18720	Ret AREA Area 17424 Northur Temportum	2010	346, 348, 347, 368, 369 386, 391	6 44.175 6 36.034	6 4.547410 6 8441791	104
			3033 3033	Distribution General	Сатурат Сатурат	A18026 20715	Diviviluation Automation Substation PMIN DIVIS 2020 IDB	2014	362 393.191.392.395.194.397	6 HAN 6 HAN	5 LODO 348 5 106.808	104
			3033 3033 3033 3033 3033 3033 3033 303	Dark Isatian General Dark Isatian Dark Isatian Ohi Isatian Ohi Isatian Dark Isatian Dark Isatian Dark Isatian Dark Isatian Dark Isatian Dark Isatian Dark Isatian Dark Isatian Commi Dark Isatian General Dark Isatian General Dark Isatian	Сатрон С	2019 2019 2019 2019 2019 2019 2019 2019	Additional and a second an	2025 2020 2025 2025 2025 2025 2025 2025	350	5 34,827 5 34,828 6 71,025 6 46,048 6 46,058 6 46,058 6 47,827 6 47,827 6 47,827 6 48,058 6 47,827 6 36,058 6 36,058 6 36,058 6 36,058 6 36,058 7 4,058 7 5 7 4,058 7 4,058	5         212,454           5         1,706,918           6         30311           6         768,122           6         967,948           6         967,948           6         127,943,948           6         32,1588           6         32,1588           6         45,672,158           6         45,672,158           6         16,033,88           6         16,033,88           6         16,033,88           6         16,034,88           6         16,034,88           6         16,042,93           5         445,429	
				Diskription Diskription General Diskription Diskription Diskription Diskription Diskription Diskription Diskription	100.000	1000	Parateria de la companya de la		344, 165, 368 364, 365, 368 363, 367, 369 364, 366, 368, 367, 369 364, 368, 368, 364, 368, 363, 367, 368, 363, 367, 368, 366			
			3033	Distribution Distribution	Сатурат	ADEWOR	NAME AND ADDRESS OF THE OWNER OWNE	2014	364, 565 561, 562, 397	5 24.378 5 28.106	5 202342752	104
			3033	General Distribution	Сатуеле Сатуеле	ACRESS	rom uražižghing Replacements V per Replacement Project - Bellerment	2021	380 362	6 20.2%	6 L101AD	104
			3033 3033	Distribution Distribution	Сатунат Сатунат	ADDW13 AUGCTC	Mill and 315 Growth Ter Growth Ter Canadron Start	2020	344, 345, 366, 367, 369 344, 345	6 21.1M 6 21.4M	6 1411340 6 8471409	104
			3033 2032	Distribution Distribution	Campoor	041325 AGENZS	Refreed 2015 & Retrictioner US BENUM SECTION IN DRV LINE BREAKIN	2014	364.365	6 11.109 6 9.207	6 61.205 5 3.709.395	104
			2022 2022 2022 2022 2022 2022 2022 202	Distribution Distribution	Сатунат Сатунат Сатунат Сатунат Сатунат Сатунат Сатунат Сатунат Сатунат	GMMR AURC24	NHO SS Capital Teel Annual 902 ELM ST DEVELOPMENT	2018 2021 2021 2028 2020 2028 2028 2028	101.104.107.108 364	6 24.5% 6 21.166 6 20.244 6 24.205 6 21.166 6 11.106 6 3.757 6 0.346 5 0.146	5 041420 5 262241712 5 100140 5 1796400 5 1411340 5 4471440 5 442140 5 1205400 5 12054000 5 12054000 5 12054000 5 12054000 5 1205400000000000000000000000000000000000	104
			3033					2625		6 0,170	5 353,075	104
			2022	Dahrindian Dahrindian General General Dahrindian Dahrindian Dahrindian Dahrindian Dahrindian Dahrindian	Сатунат Сатунат Сатунат Сатунат Сатунат Сатунат Сатунат Сатунат Сатунат Сатунат	ADRON MECTOS MEDIACIO 22790 ADRASI ADRASI ADRASI ADRASI ADRASI ADRASI ADRASI ADRASI ADRASI ADRASI ADRASI ADRASI	Nedor Nati Nicol et 11 Solo Judicia Hadronic Assolution Javannini PSM: Energing Capital Security 2020 Nicilian Directo Mathematica Market States To Sciences Market States To Sciences Const Resist Cold Registerment Suida RWHS SU HADRON Suida RWHS SU HADRON Relates Information Registerment Relates Information Registerment Relates Information Research	2019	344, 545, 164, 347, 348 364, 545 360 363 363 365 364 367, 366 364, 367, 369 364 367, 366 364 367 364 367 364 367 364 367	1 UN 1 UN	5 148.172	
			2022	General	Campoor	146(2103	PENN Emerging Capital Security 2020 Million Councils Inductor Reviews	2625	380	5 5,707	5 71,318	104
			2000	General	Campean	21790	Kenne Mit Quarruel Hut	2621	380	6 6.255	5 270420	104
			3033 3033 3033 3033 3033 3033 3033 303	Distribution	Campoor	ADDATE	Circuit Tex - Levenia 122 to 345	2021 2021 2020 2020 2020 2028 2025 2020 2028	144, 141, 144, 167, 169	5 1,895 5 5,707 5 5,207 5 5,207 5 5,207 5 4,001 5 4,001 5 2,400 5 2,400 5 2,400	5 144,172 5 73,318 6 120,6486 5 270,620 8 1320,603 6 270,620 8 1320,603 6 1312,000 8 2460,883 5 324,663	
			2000	Distribution Distribution	Сатунат	ADDW16	Down Burles Cable Replacement BUGAR RIVER IS UPGRADES	2014	341, 542, 542, 542, 569 341, 542	6 1.60 6 1.60	E 1130355 E 1.552600	104
			2000	Distribution	Campean	AD9930811	Resourcement to Himsdale Number	2020	364,365,364,367	6 2,414 6 2,410	5 328,695	104
				Deskelsen Deskelsen	Campoor	AMODS	Valley Buless Balation	2617	164.365.366.369		5 LANLOTO	104
			3000 3000 3000 3000 3000 3000 3000 300	Distribution Distribution	Camyour	ABRON ABRON	EICC Central of Generation Periodiain Change Out	2015 2016 2016 2016 2018 2018 2019 2019 2019 2019 2019 2019 2019 2016 2016 2016 2016 2016 2016 2016 2016	364.365	6         1.744           6         1.746           6         1.948           6         1.948           6         1.948           5         1.448           6         1.948           5         1.448           6         1.948           6         1.948           6         1.948           6         1.948           6         1.948           6         1.948           6         1.948           6         1.948           6         1.948           6         1.948           6         1.948           6         1.948           6         1.948           6         1.948           6         1.948           6         1.948           7         1.948           8         1.948           8         1.948           8         1.948           8         1.948           8         1.948           8         1.948           8         1.948           8         1.948           8	5 1384284 5 2379495	104
			3033	Distribution Description	Campoor	AGECON VITER	Blaine St SL and SLS - 1242 50MuS To Million Ratio Sillion Indiana	2018	342.397	6 1.00	5 6006416 311408	104
			2000	General	Campean	146(2003	POMilmerging Capital Security 2020	2830	380	5 1,148	5 94,415	104
			2000	Distribution	Campoor	4204353	LONG HILL SS 34 DV CIP AMAK BATTCH	2620	341.342	5 655	5 860.145	104
			2000	Distribution	Campean	ADDCAR NUNCER	317 Line ROW section reliable Rep3 - 2016-2016 Central Region Dis	2011	364 365 369	5 140 5 140	E 127624EL E 6741800	104
			2022	Distribution Distribution	Campean Campean	ADDELLA	1818 New 14192 Line 14 Million Rie Parta-mach UL - add transformer	2017	364.365	6 214 6 135	6 477305 6 7452400	104
			3033 2032	Distribution Distribution	Campoor	ADDVDA ADDC25	AEP'S - 2015 2016 Window Region Dil ADD PHIEST ON NEW ROLTON RD	2014	364.365	1 7	6 A113350 5 458457	104
			3033	Distribution Distribution	Campoor	ERMANELTIN URICUD	Net123D/Bill CAP-Del 28, 2007 ment Recolute Cheman Cell	2018	344, 345	5 N	5 2,002,414	104
			2000	Distribution	Campoor	AUUNDA	Northern Region 2015 Divis Judamation	2817	365	5 94	6 0.320.310	104
			2000	Distribution	Campoor	AUNCAR	PACK MONADADOX BBD SAGE PHILES &	2621	364.365	6 (225)	6 2254395	101
			2000	Distribution	Campean	ADDIDA ADDIX10	Rep 3 2010-2016 Review Region Dil NHTEO IEC 41810 SIMULIZOR	2011	364, 565	6 (256) 6 (276)	E LASTAN	104
			2000	Distribution	Campean	AGE NO.	West Rys 1/5 Re Ballel	2014	341, 342	6 (146) 6 (106)	E 1144174 E 3140309	104
			2022	Distribution Distribution	Campean Campean	A201428	NO DVI Belaikility Enhancements BOUCHBO ST RPLCELS ENTCHOS	2014	164 345 366 169 364 365 166 387 368 169	6 (734) 6 (767)	5 4274750 5 482,090	104
			3033 2032	Distribution Distribution	Campoor	AUURA	Healter Ule Replacement Eastern Region 2015 Only Julianetter	2017	364.365	6 000 5 0.140	5 1476386 5 5496122	104
			3000	Distribution	Campoor	ADDARD	GE 100 HELDIE MOD 14 REPLACE NH D	2621	362	5 (1,220)	5 6,189	104
			2022	Distribution Distribution	Campoor	ALCONG.	NET CAPITAL REPARTS	1011	NAME AND ADDRESS AND ADDRESS A		11.000.074	104
			2000	Distribution	Campean	AUUSDA.	ADPS 3055-2017 Seathern Re	2016	364, 365	5 (2,643)	5 6,396,012	104
			3033	Distribution	Сатунат	A20188	#11402 & T2027 Mid-Kuk PENNCHUCK PV	2021	544, 565, 567, 569 564, 565, 568	6 0.410	5 (13480	104
			2000	Distribution	Campean	AGEOR	Reject Pole Replacement 324 Line Releated at Industrial Jaw	2017	364.365	6 (LAN) 6 (LAN)	E ALLOARS E 60007	104
			3033 3033	General Distribution	Сатунат Сатунат	LKND7 AUGOBR	2018 F59HS Fax 128 proj under \$550h Rep 3 Direct Burled Cable Replace	2010	290.391.394 364.345.264.347	6 (L10) 6 (L10)	6 1233,712 6 4367172	104
			3000 3000 3000 3000 3000 3000 3000 300	bab karan baran bab bab bab bab bab bab bab bab bab b	Langen La	ADEW13 ADUSDA	Rente & Rentery Gallines 12438 SOUTHING REDUCE 2015 DR	2028 2027 2027 2027 2028 2028 2028 2028	364.365.309	6 (6.162) 6 (6.622)	6 477450 6 4045115	
			3033 3033	Disk leation Disk leation	Сатунат Сатунат	A198112 A09612	DOWN UNDERGROUND BACKYOED RECORD Reglaced Partiest Cabler: Part Tested	2021	346.367.369 364.365.366.367	6 (6.122) 6 (6.140)	5 ADLING 5 15324.195	104
			3033 3033	Distribution Distribution	Camputer Camputer	A2014/08	Red Rela 2007 mainti termadului Terchettari Ballano	2621	364,365,366,367 362,364,365	5 (5,M2) 5 (6,M2)	5 650,504	104
			3033	Distribution	Campoor	A12746.28	REP & CROUT RELIBIUTY IMPROVE	2617	364, 365	5 (7,141)	5 784,384	104
			3000	Distribution	Camputer	129145	South Are Deny Say Overland	2010	344.345.349	6 8200	5 264.599	104
			3033	Distribution Distribution	Сатунат Сатунат	ADD31 ADD38	2020 CIRCUTPATROL REPAIRS	2620	HER, 161, 166, 162, 168, 369 366, 361, 366, 368, 369	5 (9,498) 6 (12,138)	5 2432438	104
			3033 3033	Distribution Distribution	Сатунат Сатунат	AGENES AGENES	Peri ULippair Calo INPROVIMENT	2620	341, 342 344, 347	6 (13.242) 6 (13.146)	5 7.631.652 5 1.787.627	104 104
			3033 3033	Diskribution General	Сатунат Сатунат	26765	Construct New Creatin - Brinkel US Anami Office Life Lafety Loggania	2014	364,365,369,371 390	5 (11,677) 5 (21,188)	5 1,471,807 5 320,825	104
			3033	General	Campoor	21751	Healtharth Sile Consulation Manage Ref. Role 1970, and all Jacob	2625	344, 565, 390	5 (21,A02)	5 350,754	104
			3000	Distribution Description	Campoor	AHA/1820 20192	NH Annual Meter Projective 2020 Devis NH SDC Responden	2620	370	5 (17,438) 5 (38,459)	5 LNLLNA 5 356.3**	101
			3033	Distribution	Campoor	420148	POUNDER PLACE BAYTOHDAM	2625	366, 367	5 (28,478)	5 553,875	104
			3033	Distribution Distribution	Сатуеле Сатуеле	ADDED ADDED	Create Tays \$17242 - \$17243	2020	and, 242, 246, 247, 269 244, 245, 249	5 (25.446)	6 791.047	104
			3033 3033	Distribution Distribution	Сатунат Сатунат	120W14 120W14	24KG and 315KG Grout Ter NEWPORT ULARCOMER PROJECT	2630 2631	344, 343, 346, 347, 348, 349 362	6 (36.746) 6 (36.242)	6 2147313 6 1031314	104
			3033 3033	Distribution Distribution	Сатунат Сатунат	ADDWIDE REDCTC	1150XE load true the 111508 REP 4 CROAT THS	2020	164-165, 168, 169 166, 161, 166, 167, 169	5 (27.048) 5 (27.636)	E 1.76464 E 1.662.189	104 104
			3033 3033	Distribution Distribution/General	Сатунат Сатунат	A20429	LACONALCOMCAST NON-BELIARE 2000 Divinitian Information - Pole Top	2020	344, 343, 346, 347, 369 344, 343, 346, 367, 369	6 (10.327) 6 (11.500	5 474314 5 17474098	104
			3033 3033	General Distribution	Camputer Camputer	ADDING NO.	44 & 40 West Press Taleson GLIPOND COAKAIT BULANE 2020	2630	387 366, 361, 366, 367, 749	5 (BLAND 5 (BLAND	6 454314 5 (381,7**	104
			3033	Distribution	Campoor	ADDMEN 201707	Rebuild Berlin UE vyview PSNI 0 Fax 2020 (28	2621	164, 165, 166, 167 161, 190, 191 Mar Mar	5 (42,7%) 5 (44,7%)	5 AUTARD 5	104
			3033	Distribution	Camput	042764	Divisionian Design for F107 Project	2010	344.345.349	6 (10.252)	5 1042	104
			3033	Distribution Distribution	Сатуеле Сатуеле	AURICE S	Antenior Corners Male Ready	2020	164-165, 168, 169 166, 161, 166, 169, 171	5 P6 240	6 A71.247	104
			3033 3033	Distribution Distribution	Сатунат Сатунат	A199468 A20512	Replayer wire w/Spacer shie B-63 Replace 3855 Cable Nation	2010	344, 341, 346, 347, 348, 349 364, 345, 346, 347	6 PALARE 6 (204.202)	6 1373,254 6 432,137	104
			2022 2022 2022 2022 2022 2022 2022 202	General Distribution	Сатунат Сатунат	217129 A20483	55 Willresh UD Lighting LACOMA.COMCAST BULARY 2005	2621	380 364, 161, 366, 367, 368, 369	6 (134.7%) 6 (234.1%)	6 146433 6 (177342)	104
			3033 3033	Distribution Distribution	Camputer Camputer	A20517 A20527	DE CELE REPLACE MARVE HILL ACRES. Les prise III. Revelacer UNIC Controls.	2020	346, 348, 366, 367, 369 362	6 (Jabaue) 6 (Jabaue)	5 1041344 5 2714 <sup>11</sup>	104
			3033	Disk Indian	Campoor	ANTEL     AUXIE     A		2013) 2013) 2013) 2013 2013 2013 2013 2013 2013 2013 2013				104
			****		Langeau			1000	100, 004, 007	6 (CTU34) 6 (A KN 12)	- 0.00,01	
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	lani Type (Disirilatio	n/General Plant)										

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Attachment DOE 1-006(g)

Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 24-070 Attachment ES-ADDITIONS-2(f) June 11, 2024 Page 1 of 4

## PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE Summary of Plant Placed in Service in 2023

## Calendar Year 2023

	Plant	Additions as of
Project Category	Dece	ember 31, 2023
2023 Projects - Specific	\$	94,681,312
2023 Program - Annuals	\$	90,954,626
2023 - Carryover	\$	11,096,991
Total Plant Additions	\$	196,732,929
	2023 Projects - Specific 2023 Program - Annuals 2023 - Carryover	Project CategoryDece2023 Projects - Specific\$2023 Program - Annuals\$2023 - Carryover\$

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00 18988 1899 18997 18999 2011 2021 2023 2023 2083 2083 2093 1145 1153 1164 1175 1185 1180 Speafic 201 201 201 201 201 201 201 201 201 1829.1 1829.9 18 60 CHESTNER CHESTNER CHESTNER WAN Admust für PAD NIKTODE ASTIS SEE STATUS ASTIS SEE STATUS NODED-1 EE Sattery Monthler Hule Raid SS 14270 14277 14291 14296 250,000 \$ 100,000 \$ 800,000 \$ 196,005 \$ 196,005 \$ 65 62 63 64 65 1215 1288 1293 1327 1343 1344 Distibution Distribution Distribution Distribution Distribution Distribution Speafic Speafic Speafic Speafic Speafic MODEL-4 BEI BURN-9 MANIAG Lawrence MJ BRI2BROB 104 2021 Station Event BLAS 22-28 A2228 Annual Patter State Mallowy 33 A2238 Die George Reisbeit - Sin Diet 2020 Beicht Volkiege Statesie A2208 Annual PROTOCOLOGIE Statesie 2028 2028 2028 2028 2028 2028 2028 382 5 384,385 5 382 5 384,385 5 387 5 382 5 122.412 S 128.290 S 120,990 S 209,790 S 95.701 S 95,125 S 147.000 S - S 101,000 S 247.000 S · S H11,000 S 2,088,000 S 200.085 S H22,000 S 65 67 68 14141 14194 14199 2023 2023 2023 68 72 14233 14249 14250 2021 2021 2021 2,088,000 \$ 101.065 \$ 102,000 \$ 1376 14282 2020 speafic A22539 ANIMAL PROTECTION AT CHESTER 35 2029 82 5 88,685 S 193,000 \$ 192,000 \$ 72 78 3419 14825 201 Distibution speafs 3028 364, 363 S 87,210 5 889,020 5 A22N29 B12505 E 502HRD, BRRDL CONVERSION x30,000 \$ Distribution Distribution Distribution Speafic Speafic Speafic 342 S 342 S 88.029 S 86.798 S 80,042 S 1425 1483 1326 2023 2023 2023 M00003-00 BES Battery Minister Ocean Md SS M00002-1 BES Battery Minister Madbury SS A32581 Animal Protection Madoury SS 2029 2029 2029 100.000 S 112.000 S 98.000 S 71 14881 14888 14882 Distribution Distribution Distribution speats speats speats A2000 COMCAST BULARIE BUMOVE A2000 COMCAST BULARIE BUMOVE A2002 SIADD WARHOUTDN RD SPACE A20182 Annual Publichium Reads Perty 78,578 S 79,720 S 66,838 S 2358 2375 2382 2021 2023 2021 2021 344, 345, 546, 547, 548, 5 360 368 5 2021 367 5 1,700,000 \$ 104,000 \$ 104,000 \$ 1,700,000 \$ 114,000 \$ 164,000 \$ 77 38084 38083 38088 14,000 5 44,004 5 14,000 5 12,046 5 20,000 5 12,046 5 24,000 5 22,076 5 7,000 5 22,076 5 7,000 5 22,078 5 7,000 5 1032 XEN Dishlurun Ayedic 1038 XEN Dishlurun Ayedic 1039 XEN Dishlurun Ayedic 80 2656 2663 A224/96 BEEEE BY/UR 35 TET2 REMOVEL A22179 Animal PatterData Brentward 37 2028 2028 842 S 862 S 14,182 S 544,000 S 34,862 S 267,000 S Speafic Speafic Speafic Speafic Speafic Speafic Speafic Speafic an i 2683 2029 80,827 \$ 71,000 \$ 22,496 \$ 14,270 \$ 14,280 \$ 8,791 \$ 8,490 \$ 4,893 \$ 1,090 \$ 1,090 \$ 96,480,100 Distribution General Distribution General Distribution Distribution Distribution Distribution 3894 10800 201 A22CM X2712 Sound Barter Pal-Mount Step 291,000 \$ 201 201 201 201 201 201 201 201 201 
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Attachment DOE 1-006(g)

Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 24-070 Attachment ES-ADDITIONS-2(f) June 11, 2024 Page 3 of 4

## PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY Annual Programs Placed in Service in 2023 Comparison of Annual Authorizations to Actual Year to Date Costs

											Total Cost (direct a	and indirect, include	s install and cost of remo	wal)		
	Page Reference	Bates Reference								Annual	Incremental Subsequent Funding	Total	Calendar Year 2023	Variance I Actual Year to D Annual Auti	ate Costs and	
Line	ES-ADDITIONS-3(f)	ES-ADDITIONS-3(f)	Year	Plant Type	Type	No.	Description	Plant Account(s)	2023 Plant in Service	Authorization	Authorization	Authorization	Year to Date Costs	(\$)	%	Explanation for Programs requiring Incremental Subsequent Funding
_			Col. A	Col. B	Col. C	Col. D	Col. E	Col F.	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N
1	1754	14660	2023	Distribution	Annual	DN9R	NEW/EXISTING CUSTOMERS	364,365,366,367,368,369,371,373	\$ 22,103,894	\$ 31,600,000		\$ 31,600,000	\$ 28,304,618	\$ (3,295,382)	-10.4%	
2	2938	15844	2023	Distribution	Annual	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	368	\$ 21,976,566	\$ 19,000,000	\$ 2,976,565	\$ 21,976,566	\$ 21,976,566	\$ 2,976,566	15.7% A short	rtage of transformers in the market thoughout 2023 led to increased unit cost.
3	2952	15858	2023	Distribution	Annual	DQ9R	SYSTEM REPAIRS/OBSOLETE	364, 365, 366, 367, 368, 369, 370, 371, 373	\$ 15,495,978	\$ 18,000,000	\$ 3,254,226	\$ 21,254,226	\$ 21,011,111	\$ 3,011,111	failed u	former and other material shortages resulted in higher unit cost and increased demobilization/ remobilization costs. On underground facilities, increased the use of higher cost horizontal direct drilling rather than traditional open trench in to reduce imoact on customer property.
4	3772	16678	2023	Distribution	Annual	DL9R	DIST LINE ROW PROGRAM	361, 362, 364, 365	\$ 4,996,288	\$ 5,000,000		\$ 5,000,000	\$ 4,688,751	\$ (311,249)	-6.2%	
5	3807	16713	2023	Distribution	Annual	DR9R	RELIABILITY IMPROVEMENTS	364, 365, 366, 367, 368, 369, 373	\$ 4,068,719	\$ 5,237,000		\$ 5,237,000	\$ 5,526,570	\$ 289,570	5.5%	
6	3887	16793	2023	Distribution	Annual	DV9R	NEW CUSTOMER SIMPLE SERVICE	364, 365, 366, 367, 368, 369, 371	\$ 2,989,403	\$ 4,296,000		\$ 4,296,000	\$ 1,705,764	\$ (2,590,236)	-60.3%	
7	4251	17157	2023	Distribution	Annual	C03CTV	CABLE TV PROJECTS ANNUAL	364, 365, 366, 367, 368, 369, 371	\$ 2,898,862	\$ 4,673,000	\$ 2,276,000	\$ 6,949,000	\$ 5,409,035	\$ 736,035		anstruction Authorization was based on historical trend. 2023 experienced a significant increase in cable TV project y, with 17,961 attachment requests versus the five-year average of 14,112.
8	4394	17300	2023	Distribution	Annual	INSOH9R	INSURANCE CLAIM ANNUAL	364, 365, 366, 367, 368, 369, 371, 373	\$ 2,757,143	\$ 2,748,000		\$ 2,748,000	\$ 905,156	\$ (1,842,844)	-67.1%	
9	4775	17681	2023	Distribution	Annual	STORMCAP	NH STORM CAPITALIZATION	364, 365, 367, 368, 371	\$ 2,338,388	\$ 2,900,000		\$ 2,900,000	\$ 3,269,594	\$ 369,594	12.7%	
10	4784	17690	2023	Distribution	Annual	DH9R	LINE RELOCATIONS	364, 365, 366, 367, 368, 369, 371, 373	\$ 1,709,467	\$ 2,395,000	\$ 761,508	\$ 3,156,508	\$ 3,021,691	\$ 626,691	26.2% Higher obligat	r than historical volume of line relocations requested by municipalities and federal agencies. This work is a compliance tion
11	4835	17741	2023	Distribution	Annual		MINOR STORMS CAPITAL	364, 365, 366, 367, 368, 369, 371, 373	\$ 1,374,266	\$ 2,000,000		\$ 2,000,000			-11.5%	
12	4930	17796	2023	Distribution	Annual	GX9R	Tools/equipment - Field Operations	394, 398	\$ 1,298,668	\$ 1,100,000		\$ 1,100,000	\$ 925,718	\$ (174,282)	-15.8%	
13	4954	17860	2023	Distribution	Annual		MAINTAIN VOLTAGE	364, 365, 366, 367, 368, 369, 371	\$ 1,167,937			\$ 2,200,000			-37.3%	
14	4985	17891	2023	Distribution	Annual		ROW REPLACE FAILED EQUIPMENT-ANNUA	361, 364, 365	\$ 977,451			\$ 1,121,000			-0.1%	
15	4998	17904	2023	Distribution	Annual		Tools and Equipment- Troubleshooter	394, 397	\$ 907,593			\$ 460,000			-36.9%	
16	5005	17911	2023	Distribution	Annual	CO3DOT	NHDOT PROJECT PROGRAM	364, 365, 366, 367, 368, 369, 371, 373				\$ 2,500,000		\$ (1,657,064)	-66.3%	
17	5014	17920	2023	Distribution	Annual		PRIVATE WORK - PSNH	364, 365, 366, 367, 368, 369, 371, 373				\$ 946,486			-46.0%	
18	5042	17948	2023	Distribution	Annual	DS9RD3	2023 NH D SS Emergent Annual	362	\$ 506,135			\$ 2,000,000		\$ (1,384,389)	-69.2%	
19	5050	17956	2023	Distribution	Annual		ROADWAY LIGHTING	364, 365, 366, 367, 369, 371, 373	\$ 460,858			\$ 836,000			-33.2%	
20	5102	18008	2023	Distribution	Annual		NON-ROADWAY LIGHTING	364, 365, 366, 368, 369, 371, 373	\$ 344,625			\$ 800,000			2.8%	
21	5160	18066	2023	Distribution	Annual		2022 NH D SS Planned Annual (Eng)	362	\$ 278,615			\$ 3,000,000		\$ (2,722,342)	-90.7%	
22	5166	18072	2023	General	Annual		NH Telecom WAN Annual 2023	397	\$ 270,152			\$ 450,000			-9.2%	
23	5171	18077	2023	Distribution	Annual		2023 NH D SS Planned Annual (Eng)	362	\$ 225,098			\$ 1,000,000		\$ (712,404)	-71.2%	
24	5178	18084	2023	Distribution	Annual		TEMPORARY WORK - NH	364, 365, 366, 367, 368, 369, 371	\$ 193,619			\$ 692,000			-44.6%	
25	5229	18135	2023	Distribution	Annual		PCB TRANSFORMER CHANGEOUT PROGRAM	364, 365, 366, 367, 368, 369	\$ 188,403		\$ 160,588	\$ 410,588				r transformer cost and delays specifically related to transformer availability caused historically high costs
26	5251	18157	2023	Distribution	Annual		2023 NH D SS Planned Annual (Ops)	362	\$ 88,698	\$ 1,500,000		\$ 1,500,000		\$ (1,394,191)	-92.9%	
27	5255	18161	2023	Distribution	Annual		TELEPHONE PROJECTS ANNUAL	364, 365, 366, 368, 369	\$ 29,915			\$ 386,000		\$ (392,058)	-101.6%	
28	5259	18165	2023	Distribution	Annual		Tools and Equipment - Engineering	394	\$ 28,065			\$ 142,000			-82.8%	
29	5267	18173	2023	Distribution	Annual		2023 NH D SS Capital Tool Annual	362	\$ 19,490	\$ 1,500,000		\$ 1,500,000	\$ 23,685	\$ (1,476,315)	-98.4%	
						Total			\$ 90,954,626							

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5325	18177	2023	Distribution Distribution	Сактурият Сактурият	A22067 A2264	NH Culmit Installation 2022 2022 POLE TOP DETRIBUTION AUTOMAIN	2022	Col G. 348 Sel 342 Sel 345 Sel	Cal. H 6 2.816.870 5 1.106.370	6 1,225,764 5 7,177,145	104
5395	18297	2623	Detrieution	Gerrymer	447948	MILINING SCHEPLICIMENT	2021	360,362	5 1,140,810	5 10,020,716	104
5480	18356	2023	Detribution	Carryeum	422104	2022 Piller O Fastilities LOB 2022 Tripsaver Initiative	2022	344,345	5 649,429	5 1,114,484	104
5385 5450 5480 5503 5527 5538	18397 18358 18588 18629 18635 18645	2423 2423 2423 2423 2423 2423 2423	Central Distribution	Сактурият Сактурият	A20101 0614620	NH Diskrikution Management Spitem 2022 NH D SL Sneegent Jonual	2001 2002 2002 2002 2002 2002 2002	111. 141. 147 142	5 1,166,000 5 1,140,000 5 440,000 5 440,000 5 440,000 5 540,000 5 510,000	5 12,328,718 5 22,827,381 5 1,216,464 5 7,489,823 5 7489,823 5 7489,823 5 7489,823 5 7489,823 5 1482,886 5 1482,886 5 209,524 5 209,526 5 200,526 5 200,	104
5539	18445	2023	Distribution	Carryouter	421400	PINCAUSIC ND CONVENTION	2022	344, 345, 347,	5 536,000	5 708,714	104
5548	18458 18475	2023 2023 2023 2023 2023 2023 2023 2023	Disk-Section Disk-Section	Carryout Carryout	068452 422998 GARNE2 A2104 A2104 A2104 N19623 ORME1 A2945 A2945 A2945 A2945 A2945 A2945 A2945 A2945 A2945 A2945	2022 MH D SL Flammed Annual (Ops) 2022 Readinist Report Polic Repi	2022 2022	342 344, 345, 346,	5 423-025 5 336,356	5 1,610,964	104
5424 5434 5449 5750 5775 5777	18132 18142 18155 18155 18456 18465	2623	General	Gerrymer	GM HQ2	2022 NH D SI Cepital Teel Janual	2022	394.398	5 148,014 6 142,345 6 143,857 5 143,858 6 244,028 6 271,858 5 246,027	5 181.487	104
5454	18142	2023	Ceneral Distribution	Carryeum	06/4/144/20 421/04	NH Teleson WAR Jonard 2022 2021 POLE TOP DETRIESTOR AUTOMATI	2022 2022 2025 2025 2025 2025 2025	347 342.344.345	5 312,859	5 431,286	104
5750	10454	2023	Disk-laution Central	Gerrymen	A21.8P8	2021 Readulate Report Palle Repl 2022 NH Training Janual Camital Protect	2021	344.345.346. 295	5 291,028 5 271,826	5 496,819 5 271,826	104
\$377	10445	2423	Distribution	Carryour	DEMICS	2021 NH D III EnergyWarned Jenual	2021	341, 342, 391,	5 216,937	5 249,348	104
5785 5799 5875 5884	18695 18705 18779 18790	2423 2423 2423 2423 2423 2423 2423	Distribution	Garryeum	4221013	Keene WIN'TP Pic (#127874)	2022 2022 2025 2025 2025 2025 2025	164.345	6 214.475 6 213.132 5 137.243 6 134.489 5 140,489 5 84,887	6 43.129	104
5873	18779	2023	Distribution	Carryour	421N85	GUIDED CONCRET BILLING 2021	2021	344.345.346	5 187,243	5 (10,754)	104
5855	18792	2023	Distribution	Gerrywar	AZINES	LACONIA COMCART BALABLE 2021	2021	344.345.346	5 140,649	5 (21,172)	104
		2423	General	Carryeum	21745	Replace Will: Control Sphere	2011	241	\$ 8,60	5 91,349	224
		2023	Distribution	Gerrywar	A22W00	42x3/sava compare to a contraction of the second se	2022	341	5 26,000	5 1768,783	104
		2423	Oininflaction Distribution	Carryoutr	A20404	CONCRET BILLING LICOMA	2021	342 344, 345, 346,	5 66,2% 5 11,818	5 1,142,483 5 (6,614)	104
		2023	Distribution Distribution	Carryour Carryour	A121011	SUBSTITICALISTICS SEPARATE	2012	342	5 80,225 5 67.434	5 1,170,094	101
		2023	Disk-Saution Disk-Saution	Garryson	ALINES M22HOP	CORAMI IS CEMERATION DIVERTITIALE NO 2022 Dama Summittion 25-24 PT	2022	342	5 41.500 5 41.500	5 1011046 5 96,774	101
		2023	Distribution	Carryour	AND	Downlown Performath US Spilen Impre	3023	144.145.146.	5 43,03	5 311,406	104
		2023	Distribution Distribution	Carryour	#4209006 A21816	NY JOO SAW BANK BANK AND TO BE REPLACE ROCKETER IS BUT TH MUTOCI	2022	344.345	5 31.240 5 31.245	6 62.447	104
		2023	Ceneral Ceneral	Carryour Carryour	A21184 DECH	RF UTI ALARM AND MONITORING 2022 Electrics Ope Equiprimum	2022 2022	347	6 11.140 6 30.294	5 736.426 5 248.368	104
		2023	Ceneral Disk-Section	Carryout Carryout	10320805	Pack Menanismic Radia and KTU Julius CONCAST BILLING GLIPORD BILLING	2022	347 344, 345, 346	6 27 AG 5 28 AG	5 191.484 5 (19,228)	101
		2023	Distribution Control	Carryour	40003	REPLACE VALUE TOPS TERICOM NUM ANNUAL PENN	2007	347	t 21.425 t 21.775	5 1.200.000 5 628/**	101
		2623	Disk-limition Disk-limition	Carrynum	422033	Autoritions science Project	2022	164.345.368.36	5 30,021	5 (NL210)	104
		2023	Ceneral	Carryour	GMHOS	2021 NH D III Cepital Test Serval	2021	394	5 17.56	5 1,120,147	101
		2023	Ointribution Distribution	Garryson	##220008 421395	ne acco stare lizeri G Da 11.807 Malale Utility & Malale Pele Accessio	2022	364,365	5 11,007 E 11,045	5 21,897 5 403,793	104
		2023	Ceneral Disk-Section	Carryout Carryout	NHMTROD ALBORT	NN Janual Meler Preject for 2022 EDH 15 CONTROL HOUSE	2022	330 342	6 18.454 6 18.425	5 1.001.3MB 5 12.040.342	101
		2023	Distribution Distribution	Carryour	A2268 A21599	2022 Date Automation - Line Server #T2022 & T2027 NADMA MINISCH FX RV	2022	345. 346. 345. 144	6 12.748 6 12.759	5 486.815 5 press	104
		2623	Distribution	Carrynum	427498	NECCUPITIE ADMAN	2025	145, 146, 147	6 11.MM	5 11407-656	104
		2023	Ceneral	Carryour	DENIS	NH D SLFlanned Annual (Eng.)	2020	342	6 6.246	5 AMD 414	101
		2000         2000           2000 <td></td> <td></td> <td></td> <td>Name A second Second</td> <td>2015 2015 2015 2015 2015 2015 2015 2015</td> <td>254 344.345.348</td> <td></td> <td></td> <td></td>				Name A second Second	2015 2015 2015 2015 2015 2015 2015 2015	254 344.345.348			
		2023	Distribution Central	Carryour Carryour	ADDATE INVESTIGATE	BINUTE EAST SIDE SE REPLACE TRANSPO INF Else Distrik Vehicle Purchase	2022	342	5 7,128 5 7,386	5 3,885,179 5 4,856,837	101
		2023	Distribution	Carryour	421043	NERVACE LTC CONTROLS FOR VIE MUNICIPALITY INTERVIEW CONTROLS FOR A DESCRIPTION	2022	342	5 6,800	5 611,820	101
		2023	Distribution (	Gerrymer	ADDINES.	1410-117 Reconstruction Phase 1 1407 Column Athenia	2010	And two has	5 6,000	5 1,312,879	100
		2023	Distribution	Garrymer	ALEXAP	Uper Replacement Project	2058	342	1 140	E 1.7%6.425	101
		2023	Distribution	Gerrywar	447905	THOMBER IS NEULD	2020	342, 344, 345	5 4,904	5 5,872,487	100
		2023	Distribution Distribution	Carryeum	A2342A	EXERCISE DA 2003 DA ESERCISE DE ANAL REPLICIMEN	2018	344,345	5 4,000	5 4,857	104
		2023	Ceneral Ceneral	Сактурият Сактурият	31788	Rechester 194 Quantum Hall Peace Screet Radio and RTL Addition	3022 3022 3021 3022 2021 3021 3021 3021	340	6 3.8% 6 3.722	6 420.647 6 175.342	101
		2023	Disk-Section Disk-Section	Gerrymen	UNITED NUCLEAR	NELOCATE 12 SECTIONS LONDONDRY THE NR 2022 Shares Barristic July 21.	2011	164.345	6 3.1% 5 2.3%	5 M.114 5 3.680	101
		2023	Distribution	Carryour	M228006	No 2022 Shares Report B Cod 27 Number at 19th Consultations	2021	164.365	6 2.379 7 1800	6 8.020	101
		2023	Distribution	Garrymer	420102	Replace 1891 Cable Neuhae		344, 345, 346,	5 2,510	5 635,128	104
		2023	General	Garryeum	10220805	Browny Hill Date Realis Unit	2003 2001 2002 2007 2002 2002 2005 2005 2005 2005	247	6 2.149	6 226.825	104
		2023	General	Gerrywar	1131-043	Stand alone Billing Sprints	2022	311	5 1.629	5 1.001.004	100
		2023	Debriedien	Carryeum	421W57	Plane G Facility 2001 S120K3 EXTEND S PHARE RT 202 KIND CE	2021	346, 341, 348	6 1430 6 1.684	E 1121.508 E 264.454	104
		2023	Disk-liketion Disk-liketion	Carryeum	A11C00	SARVAL GRITSPONAIRUUD SIIKI4 CROSTOFFOAD	2017	342 346, 341, 348	6 1.40 6 1.56	6 0.120.845 6 10.210	101
		2023	Disk-Section Disk-Section	Gerrymen	A21N88 A22103	WIDTS JOUDON PLEASAF CINET PV 2022 CRCUT PURIOL NEPARS	2021	344, 341, 348 344, 345, 346	6 1.010 5 1.209	5 ULAND 5 1984-810	104
		2423	Distribution	Carryour	DEPPEODS	DO INCIDENTS & CONTR.	2021	344, 345, 346,	8 1210	5 (NELAND	104
		2023	General	Garryour	MAC2005	PDBI Energing Capital Security 2020 NA 2022 Dates Results for 28	2020	390	5 1.118	6 96.415	101
		2623	Disk-Section Oblighting	Carryment	429545	WOODNONE COMMONE PASS 142019	2021	164.345.364.36	5 1,07N	5 132,294	104
		2023	Distribution	Carrymer	AZIMES	COLUMN COLUMN TAXABLE FOR FORME	2022	MANES	5 MG	E LALIGE	104
		2023	General	Gerrywar	31770	PDM G LID Lighting Replacements	2021	390	5 654	5 110,580	100
		2023	Distribution Distribution	Garryeum	A21853	NH 2020, David Barris, Lan 30,807 336 UNE DAVIT ANN & UTILICITURE REPL	2021	344,345	5 634	5 4,487 5 3,254,093	104
		2023	Ceneral Distribution	Gerryment	New 1973	NN Jonard Meter Project for 2021 INVERSE Pro UTEP TRADE ATE 13-02/PT	2021	130	5 553 5 476	5 1MH 148 5 908.447	101
		2623	Distribution	Gerrymer	422530	STERN ORIGINA RE-CONVERSION	2022	147 148 346, 341, 348	t 440	5 204.064	104
		2023	Disk-Section Disk-Section	Gerrymen	A21W75 A22W08	IN KEENE OF HIGH ANP DAND FALLY DIT 111NL IPO/PORD RD-NECONDACTOR	2022	342	5 40	5 224,766 5 213,625	101
		2623	Distribution	Carryour	422008 4229/08 4229/08 0889 4229/08	DIT OF BRIDE PEC	3023 3022 3023 3023 3023 3021	342	5 358	5 205,647	101
		2023	distribution.	Carryman	~1104	Income CONCRET NONBILLINES 2021	2021	144, 145, 346, 147 348 349	, 26	5 130,848	104
		2023	Emmal Distribution	Garryson	227937 A225233 207027 247927 A28945 M022205 A2004 A20045 A	REVACE FINE INFERENCE AND	2022 2022	395 364, 365, 386,	5 248	5 1,894,818 5 487,043 5 1,826,887 5 1,228,905 5 7,852,780 5 1,887,005 5 1,887,005 5 1,887,005 5 1,818,427 5 2,861,84 5 4,818,427 5 2,861,84 5 4,818,427 5 2,861,84 5 4,818,418 5 4,819,485 5 4,819,485 5 4,819,487 5 1,819,487 5 1,819,497 5 1,919,497 5 1,919,49	104
		2423	General	Carryour	20107	PDM-0 Famility 2020	2020	391	5 105	5 1,410,487	104
		2023	Central Distribution	Carryour	20707 ALENDS	2019 Piblic Facility under 5530h Peni SLUpgrade	2020 2024 2020 2022 2021 2022 2022 2022	391	5 145 6 170	5 1,233,805 5 7,432,750	104
		2023	Central Distribution	Carryour	44022005	PDBH Emerging Capital Security 2000 317 Une NOW section related	2022	390	6 143 5 140	5 1400	104
		2623	Distribution	Carrynum	ICLEP16	Cubiner Lighting Mark	2020	290	4 120	5 478	104
		2023	Distribution	Garryeam	Accession	Distribution Julianation - Salestation	2018	342	1 1	- 188.7% 5 1.009.348	-
		2423	Ceneral Ceneral	Сактурият Сактурият	21799 22770	unsen 194 Quannet Hall 182 Beglassements	2022	390 390	6 (42) 6 (42)	5 206.184	104
		2423	Disk-Section Disk-Section	Carryoutr Carryoutr	00.338A A21M82	DISTRUMPTION DESIGNATION UNIT REPLA LACONIA CONCAST NEMBELAREZ 2021	2020 2022	364.365 364,365,386	5 (1,247)	5 NR.7N	104 104
		2623	Distribution	Gerryman	HICH I	EIPENE PORTION OF CETV PROJECTS	2021	147 148 148	5 (1,140) 5 (1,140) 5 (1,140) 5 (1,140) 5 (1,140) 5 (1,240)	5 0.074 5 0.340 5 2.642 5 (400,422) 5 7.640,175	104
		2623	Distribution	Garryman	06276A 420480	Enforce Publisher Und Palance Distribution Design for F307 Project Laconae Concert Balance 2020 ROOHISTER SEV/CONSERVOR	2019	344, 341, 349	5 (1,144)	5 2,862	101
		2423	Distribution	Garryson	420480	LICOME CONCRET BILLINE 2020	2020	364, 365, 386, 1477 148	5 (1,632)	5 (NIII,822)	101
		2423 2423 2423 2423 2423 2423 2423 2423	Distribution	Garryson	417428	BOOKETER DEVCOMMENDA	2018	344, 345, 346, 347 348 349	5 (4,241)	5 7,450,175	104
		2023	Disk-Section Disk-Section	Carryout Carryout	421493 421423 31798 421427 31796 421420 421420	ROOMERS BAY COMMENCE 2011 CRICITY REMON REPORT HAN THE 2011 CRICITY REMON REPORT HAN TO Hindustic Exclusion 2011 CRICING 2010 CRICITY REMONSTRATION 2010 CRICING CRICING 2010 CRICING CRICING 2010 CRICING CRICING 2010 CRICING CRICING 2010 CRICING	2622 2622	364.365	6 14.3403 5 (7,254)	6 1213.821	
		2623	General	Garryman	21798	Fieldsett Eastpoint US Lighting	2022	340	5 (1,144) 6 (8,320) 6 (8,240) 5 (11,144) 5 (11,144) 5 (11,144) 6 (14,144) 6 (14,144) 6 (14,144) 5 (24,134) 5 (24,134) 5 (24,134)	5 201,804	104
		2023	Distribution Commail	Carryout Carryout	A21107 21764	Dawner to constitution 73 Willness In 20 Lighting	2025	144, 141, 148 190	6 (8.740) 5 (11.144)	5 95.454 5 332,400	101
		2023	Disk-Section	Carryour	429164	SESSECURITY UPDATES CIPS IN	2019	342	5 (12,418)	5 31,714	101
		2023	Ceneral	Carryour	21799	Fieldset 1250 ID Lighting	2022 2025 2029 2029 2029 2029 2020 2020	340	6 GLAND	6 645.000	101
		2423	Oininflaction Distribution	Carryoutr	A45NE0 A21824	MALEY HULLO CONTROLS	2018	142, 344, 345, 346, 344, 344, 345, 346,	5 (26,146)	5 298,623	101
			Distribution	Garryson	421408	CINCUIT THE SUPERIOR TO \$7742	2011	344, 345, 347,	\$ (38,349)	5 453,744	104
		2623	Distribution	Garryson	421410	ORGATTIE SURGES TO \$285.8	3023	344, 345, 348,	5 (40,118)	5 419,815	104
		2423	General	Carrynum	NHEDAHO'S	MR Distribution Vehicle Purchase	2025	342	5 (12,170)	5 6,646,904	104
		2023	Distribution Distribution	Carryour Carryour	NHIDHHOS 420083 42083 42083 42087	323 Line Underlaubliffer attachment NHDOTPHOL #13761 3138/5151 UNKS	3682 2682 2682	364.365	5 (12,530) 5 (12,130) 5 (13,140) 5 (121,440)	5 6,646,904 5 544,990 5 144,993 5 120,886	104
		2623	Distribution	Carryour	A229/27	NH Dink lastice Whide Purchase 333 Line Underland if a viscolward bedoch war as 11 stage state coarcient how excess a stage state coarcient how excess a survey of coarcient how excess a survey of	2022	364, 365, 366, 1477 148 148	5 (121,418)	\$ 122,886	18 18 18 18
		2623	Distribution	Сактурыли	422929	CONCIET NON-BULIERE GUYORO	2022		5 (189,530)		
		2023	Distribution Distribution Description	Салтуралет Салтуралет Салтуралет	428100 428987	Replace Lettice Beel Tearrs Sales Curchwill Line EXT Nit Else Diskrik Vehicle Purchases	2021	345	6 000.820 6 000.708 6 0041.170	5 247.829 5 (245.538) 5 4.299.523	101
		2423	General	Garrymen	420429 429420 429427 1941204022 Tetal	Mit Elm Distrik Whisie Purchases	2022	342	6 0645.1375	6 4.249.003	104
Tanti in Service Year Ganti in Service Year Najest Type Is specific Isosofician of Company projet Neurophics of Company projet Neurophics of Company Neurophics (Neurophics) Neurophics (Neurophics) Neurophics (Neurophics) Neurophics) Neurophics (Neurophics) Neurophics) Neurophics (Neurophics) Neurophics) Neurophics (Neurophics) Neurophics) Neurophics) Neurophics (Neurophics) Neurophics) Neurophics) Neurophics Neurophics) Neurophics Neurophics) Neurophics Neur	(General Pare) 'saryeser' projeti al isleniller erk ier ans planelin serv	ih bulling sh lar for projec libin project or the plant y dreet, includ									

Attachment DOE 1-006(g) Company of New Hamphite dhia Evenosana Energy Dockie No. DE 24-070 chemot ES-ADERTEONS-203 Janua 11, 2024 Page 4 of 4