#### NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION

#### REPORT OF PROPOSED DISTRIBUTION EXPENDITURES FOR ADDITIONS, EXTENSIONS AND CAPITAL IMPROVEMENTS TO FIXED CAPITAL AND OPERATION AND MAINTENANCE (O&M) EXPENSES

			(In compliance with Puc 308.01)	LET CONSTRU	CTION DATE	I	
Item No.		LOCATION	DESCRIPTION	EST. CONSTRU	EST. CONSTRUCTION DATE		
	28 N			START	FINISH	ESTIMATED COS	
	ži.					8	
					11-31	a .	

Supervisor's Name / Title:			
(please print)	E.	26	
		34	
Supervisor's Signature:		Date Submitted:	

Form E-25E

#### NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION REPORT OF PROPOSED CHANGES IN DEPRECIATION RATES (In compliance with Puc 308.02)

COMPANY NAME:							DATE:				
Distribution Plant: Structures:		Test Year Plant Balance af (1)	Estimaled Whole Life	Present Rate Net Salvage Percent	es Depreciation Accruat Rate	Amount	Estimated Whole Life	Proposed Rates Net Salvage Percent	: (2) Depreciation Accrual Rate	Amount	Change
Mains:	Total Structures										
Other Plant:	Total Mains										
Total Distribution Plant General Plant:	Total Other										
Total General Plant Rounding - various plant Sub-Total Less: Depreciation Ch											
Depreciation Expense Miscellaneous Intengit Less: Adjust Adjusted Miscellaneou	ole Plant (Account 303) mente is Intangible Plant				-				-		
Total Depreciable and  (1) Please specify date (2) Please specify the re					-						
Supervisor's Name / T (please print) Supervisor's Signature		_	Date Submitte	d:							

Form E-25E

#### NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION REPORT OF PROPOSED CHANGES IN DEPRECIATION RATES

(In compliance with Puc 308.03)

COMPANY:		•	DATE:			
		SIGNATURE:				
		16	Calculated Accumulated Depreciation Reserve	Accumulated Dep. Reserve (Book Reserve)	Theoretical Reserve	Proposed Amortization
Distribution Plant: Structures:						(1)
Mains:	Total Structures	£1	(4)	441		¥ 10.
Other Plant:	Total Mains	· •				
	Total Other	s:e				
Total Distribution Plant	Total Other					
General Plant:						
			E.			
Total General Plant	*	,	77	9 99 99		y
Total Depreciable Distribution	and General Plant	,				ļ
(1) Please specify the reasons for	r the length of the proposed amortization of the	theoretical rese	rve.			<u> </u>
Supervisor's Name / Title;(please print)		_				
Supervisor's Signature:		-	Date Submitted	l:		

Form F-1

Cash working capital requirement

Any other item properly includible

Prepayments
Customer deposits
Customer advances

in utility's rate base

# NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION SUPPLEMENTAL QUARTERLY FINANCIAL AND SALES INFORMATION SCHEDULE 1 - CALCULATION OF PER BOOKS RATE OF RETURN

(In compliance with Puc 308.05)

		(in compliance with the socios)								
Company	:		Twelve Months E	nding:						
æ	Operating revenues for 12 months	ē, ×	4							
	Operating Expsense:	DISTRIBUTION	TRANSMISSION	GENERATION						
	Production expenses									
	Distribution expenses		G.							
	Transmission expenses									
	Customer accounts									
	General and Administrative	F8 25								
	Depreciation									
	Amortization									
	Federal and state income taxes									
	Property taxes									
	Other Taxes	*								
	TOTAL			en e						
	RATE BASE COMPONE	NTS, COMPUTED USING A 13-M	ONTH OR 5 QUARTER AVERAGE							
	Litility plant in consico									
	Utility plant in service									
	Accumulated depreciation									
	Material and supplies									

10/2024

Form F-1

# NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION SUPPLEMENTAL QUARTERLY FINANCIAL AND SALES INFORMATION SCHEDULE 2 - CURRENT COST OF CAPITAL

(In compliance with Puc 308.05)

Company Name:		Twelve Months Ending:_		
*			â.	
Common Stock Equity				
Preferred Stock		ži		
Long Term Debt	•		9	
Short Term Debt	n .			
Return on common Equity	* *	w.		
Cost of Preferred Stock		¥		<b>3</b>
Embedded cost of Long Term Debt, by issu	ue	E E		
4	8			
Cost Rate Applicable to Short Term Debi	t			

### NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION SUPPLEMENTAL QUARTERLY FINANCIAL AND SALES INFORMATION SCHEDULE 3 - SALES BY CUSTOMER CLASS

(In compliance with Puc 308.05)

	)	STRANDED COST							
REVENUE:	DISTRIBUTION	TRANSMISSION	RECOVERY	TRANSITION	DEFAULT	Т			
Residential	-	- 10-							
Small Commercial and Industrial	131			100000000000000000000000000000000000000					
Large Commercial and Industrial		£:		W 6					
Public Street and Highway Lighting									
Other Sales to Public Authorities			E -2000 - 200 - 1		Į.				
Sales for Resale					<u> </u>				
Breakdown of Kilowatt- hours Delivered by Class of Customer Listed Above	9					ы			
		114.1							
Average # of Customers for Each Class Listed Above for Current Quarter					***************************************				
		-de-	(2)						
Average # of Customers for Each Class Listed Above for Same Quarter of Prior Year	y.		le .						
Totals for Current Quarter			( <del>)                                    </del>		1	П			
Alle Al	1	•	·			_			
Cumulative for Current Year	<								
and a second of the second			State and a state and the	¥1					
Totals for the Same Quarter of the Prior Year				ič.					
Cumulative for the Prior		7	1	T-		_			

COMPANY:	Utility Name Exhibit 1	
ESTIMATED COS Proposed Debt		
Estimated Cost of Financing		Amount
Total Estimated Costs	× g	0

Ĭ.

COMPANY:	240	Ē	ð		# # #	Exhibit	2
OWNER PAS E	SOL Pr	IRCES AND U	SES OF FUN Security Issu	IDS	*)	÷ *	:
Sources of Funds	I.C				# # # # # # # # # # # # # # # # # # #	Amount.	•
A A A A A A A A A A A A A A A A A A A	S GAS W (A)		wv €	***			
Total Sources of Funds			2)	e 8	•		₸.
(6) (6) <sub>1,10</sub>	310		* 1	8.	Sa I	(4) (4)	
<u>Uses of Funds</u>	76 54	* *	,	32	4	0,666	*
· · · · · · · · · · · · · · · · · · ·	·			*		*	
Total Uses of Funds		10			2	•	Ö

¥.

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₩.

Utility Name Exhibit 3

ACTION OF THE PROPERTY OF THE	*		15.1	Exhibit 3
COMPANY: BALANCE SHEE TAS 6: MONTHIDAY/YEAR	- 181 81			64
Proforms	d for Proposed Debt	Security lesue		
* *		Bal. as of mm/dd/yy	Adjustments	Pro Forma
(S) 6 E				
ASSÈTS	, s .		8 8	3
Utility Plant:			* ±	
		35		
	36	N		de.
Net Plant		G	0	- C
Less: Accumulated Depreciation & Amoritae	illon		to 1	
Not Utility Plant		0	0	G
Current Assets:			ž.	., 8
•	(VE) 22		- 40	*
	×		4	
Total Support Reports	8 a 181	0		. 0
Total Gurrent Assets		O .	æ e	10 B
Deferred income Taxes				
Noncurrent Assets:	å de .			
12 T		1.60		
		i e		
Total Noncurrent Assets	i.e. 1.	0	0	0
TOTAL ASSESTS	,	0_	0	
	0	*		es III
LIABILITIES AND CAPITALIZATION		> <del>*</del>	88	
Current Liabilities:				e e
•		*		
a a a	*	*	×.	
Total Current Liabilities	2 1	. 0	0	0
Deferred Income Taxes		97		
Voncurrent Liabilities:	# A	1		
A WAS WILL A WAS DE MANUAL PROPERTY OF THE PRO	×	9		
	360	.E.		
Total Noncurrent Liabilities	) v	0		
* ,		₹ %	·	-
Capitalization: Slock		*		
Relained Earnings Long-Term Debt			7.	
Total Capitelization	-	0	0	A STATE OF THE STA

TOTAL LIABILITIES AND CAPITALIZATION

Utility Name Exhibit 4

COMPANY: INCOME STATEMENT FOR 12 MONTHS ENDED: MONTHIDAYIYEAR

#### Proformed for Proposed Debt/Security Issue

		Bal. as of mm/ddlyy	Adjustments	Pro Forma
	e s* .			Nestern and the second
Operating Revenues	***	\$ · · · ·		8
		2.20		
Operating Expenses: Gas Purchased and Production	104 6 g	71*27		3
Operations and Maintenance Depreciation, Depletion and Amortization	(90)	(E) E	- A	
Operating Taxes				
Total Operating Expense	y 160 x	0	· 0	0
ti ti ti		15		351
Operating Income		Č.	<del></del>	· 0
Other Income:			8 9	
· Other Income/(Deductions) - Net		12	14	35
AFUDO-Equity	8			
Total Other Income		0 ,	0	0
Earnings Before Interest and Taxes	*			- 0
	200	0 2 5 5	€ E C	F
Interest Charges:	· ·	:	96	
Interest-Long Term Debt		21	* *	8
Offier Interest	et e			
AFUDG-Debt	•		Section of the Sectio	
Total Interest Charges		0	u 	
Earnings before Taxes	a.	0	Ç	, 0
income Tax:	34		343 40	-
Current Idcome Taxes				Tr. 13 W
State and Local		×	240	10.1 20
Federal		A DOLLAR DE LA CONTRACTION DEL CONTRACTION DE LA		12.23
Total Current Income Taxes Deferred Taxes		0	0	. 0
State and Local				
Federal	*			
Total Deferred Texes	910	0	0	0
Total Income Tax		0	0	
	3.54	2 23	03.1	
Net Income After Tax	43	,O	Q.	0
		.5		

≎ #	8		X		:90	ee a	¥*	* *			ě	(k 20			Name xhibit 5
COMPANY:_		<u>.                                    </u>			٠	19	+-		370	K	77	2			
<b>5</b>	:€:	98		þŧ				CAPITAL posed D				¥	365		
			( <b>4</b> );			<b>₩</b>	845			(A)		32			
· 1						Amou as o mm/do	A .	% of To	ofal	ii Adbu	stments	Am	Pro F	orma % of	Tofal
2 * .	S.	4		9.e					<u></u>	- Julya	1	• • • • • • • • • • • • • • • • • • • •	Curic	7.	
Total Debt Total Equity Total Capitalia	zeton:					•	0	H					, 0	**	

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Company				Weigl	hted Average Cost	of Debt					
Current & Pro Forma at [MONTH/DAY/YEAR]											
EXISTING DEBT											
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) [(e)-(g)]	(i)	(j)	(k) [(i)+(j)]	(l) [(k)/(h)]
Description of Debt, Interest Rate, Maturity date	Term (Yrs)	Issuance Date	Amount Issued @ Face Value	Amount Outstanding @ Face Value	Total Issuance Expense	Unamortized Issuance Exp.	Net Proceeds Oustanding	Amortization of Issuance Exp.	Annual Interest	Annual Cost	Weighted Average Cost Rate
Short Term Debt:											
Total Short Term Debt			0	0	0	0	0	0	0	0	
Long Term Debt:											
Total Long Term Debt			0	0	0	0	0	0	0	0	
PRO FORMA DEBT											
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) [(e)-(g)]	(i)	(j)	(k) [(i)+(j)]	(l) [(k)/(h)]
Description of Debt, Interest Rate, Maturity date	Term (Yrs)	Issuance Date	Amount Issued @ Face Value	Amount Outstanding @ Face Value	Total Issuance Expense	Unamortized Issuance Exp.	Net Proceeds Oustanding	Amortization of Issuance Exp.	Annual Interest	Annual Cost	Weighted Average Cost Rate
Short Term Debt:											
Total Short Term Debt			0	0	0	0	0	0	0	0	
Long Term Debt:											
Total Long Term Debt			0	0	0	0	0	0	0	0	
WEIGHTED AVERAGE COST OF CAPITAL											
		Cost	Weighted	A divot	Pro Forma			Weighted			
Short Term Debt Long Term Debt Common Equity	Amount 0	Percent of Total	Rate 0.00% 0.00%	Cost Rate 0.00% 0.00%	Adjustment Amount 0 0	Amount 0	Total	Cost Rate 0.00% 0.00%	Cost Rate 0.00% 0.00%	0	
Total	0			0.00%	0	0			0.00%	0	