

**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION  
TRANSMISSION RATES PROPOSED FOR EFFECT ON OCTOBER 1, 2024**

Rate	Blocks	(A) Current Rates Effective 10/01/2023 (1)	(B) Proposed Rates Effective 10/01/2024 (2)
R	All KWH	\$ 0.02965	\$ 0.03744
Uncontrolled Water Heating	All KWH	\$ 0.02295	\$ 0.02898
Controlled Water Heating	All KWH	\$ 0.02295	\$ 0.02898
R-OTOD	On-peak KWH	\$ 0.02965	\$ 0.03744
	Off-peak KWH	\$ 0.01936	\$ 0.02445
ROTOD-2	On-peak KWH	\$ 0.09955	\$ 0.12571
	Off-peak KWH	\$ 0.01162	\$ 0.01467
G	Load charge (over 5 KW)	\$ 7.65	\$ 9.66
	First 500 KWH	\$ 0.02765	\$ 0.03492
	Next 1,000 KWH	\$ 0.01040	\$ 0.01313
	All additional KWH	\$ 0.00558	\$ 0.00705
Space Heating	All KWH	\$ 0.02765	\$ 0.03492
G-OTOD	Load charge	\$ 5.04	\$ 6.36
LCS	Radio-controlled option	\$ 0.02295	\$ 0.02898
	8-hour option	\$ 0.02295	\$ 0.02898
	10 or 11-hour option	\$ 0.02295	\$ 0.02898
GV	First 100 KW	\$ 10.24	\$ 12.93
	All additional KW	\$ 10.24	\$ 12.93
EV-2	All KWH	\$ 0.14321	\$ 0.18085
LG	Demand charge	\$ 10.09	\$ 12.74
B (3)	Demand charge	\$ 1.61	\$ 1.19
OL, EOL	All KWH	\$ 0.02026	\$ 0.02558

Notes:

- (1) Current rates are based on a retail average transmission rate of 2.701 ¢/KWH.
- (2) Proposed rates are based on a retail average transmission rate of 3.398 ¢/KWH.
- (3) The calculation of the Rate B charge is shown on Attachment SRA-4. All other rates have been calculated by adjusting current rates by an equal percentage necessary to recover the remaining transmission revenue requirement.

**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION  
RATE B CUSTOMERS**

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**Base Component Revenue Requirement**

Total Transmission Revenue Requirement	\$ 260,416,449	YC-1, Page 1, Line 11
Times Base Component Ratio	<u>0.40022%</u>	SRA-2, Page 2, Line 35
Base Component Forecasted Revenue Requirement	\$ 1,042,238	Line 14 x Line 16
Base Component Reconciliation	<u>\$ (626,011)</u>	SRA-2, Page 3, Line 32
Base Component Revenue Requirement	\$ 416,227	Line 18 + Line 20
Rate B Projected Billing Demand	<u>1,276,868</u>	Projection based on 3 year historic average
Rate B Base Component per kW or kVA	\$ 0.33	Line 22/Line 24

**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION  
RATE B CUSTOMERS**

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**Contribution to Coincident System Peak (KW)  
Period Ending 9/30/24**

	Rate B	Total PSNH	Ratio of Rate B to Total PSNH
Oct-23	3,861	1,106,517	
Nov	5,132	1,210,287	
Dec	8,677	1,237,962	
Jan 2024	4,770	1,148,636	
Feb	5,515	1,198,976	
Mar	3,885	1,085,233	
Apr	4,686	1,079,426	
May	8,771	1,315,326	
Jun	3,720	1,696,159	
Jul <sup>(1)</sup>	4,150	1,654,802	
Aug <sup>(1)</sup>	4,644	1,564,316	
Sep <sup>(1)</sup>	3,344	1,400,566	
	-		
Average	5,096	1,273,332	0.40022%

<sup>(1)</sup> Estimated data

**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION  
RATE B CUSTOMERS**

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**Estimated Base Component Reconciliation, 12 months Ending September 30, 2024**

Prior Period Transmission Revenue Requirement:		
Retail Transmission Operating Costs	\$ 224,204,000	YC-1, P3, L 11
(Over)/Underrecovery, period ending 9/30/2023	(24,707,000)	YC-1, P5, L19
Return on monthly (over)/underrecovery, period ending 9/30/2024	<u>(2,244,000)</u>	YC-1, P4, L17
Prior Period Transmission Revenue Requirement	\$ 197,253,000	Sum of Lines 16 to 18
Times Base Component Ratio	<u>0.40022%</u>	SRA-2, Page 2, Line 33
Prior Period Base Component Revenue Requirement	\$ 789,445	Line 20 x Line 22
Base Component Reconciliation for Period Ending 9/30/2023	<u>34,201</u>	SRA-2, Page 5, line 32
Total Base Component Revenue Requirement	\$ 823,646	Line 24 + Line 26
Base Component Revenue (actual through July 2024, August through September 2024 estimate)	<u>1,449,657</u>	
Estimated Base Component Reconciliation, Ending 9/30/2024	\$ (626,011)	Line 28 - Line 30

**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION  
RATE B CUSTOMERS**

11 **Contribution to Coincident System Peak (KW)**  
12 **Period Ending 9/30/23**

	Rate B	Total PSNH	Ratio of Rate B to Total PSNH
16 Aug-22	3,171	1,725,036	
17 Sep	4,675	1,231,621	
18 Oct	6,414	1,013,710	
19 Nov	8,632	1,165,348	
20 Dec	8,249	1,224,169	
21 Jan 2023	9,897	1,194,115	
22 Feb	3,564	1,323,185	
23 Mar	3,645	1,135,731	

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**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION  
RATE B CUSTOMERS**

**Actual Base Component Reconciliation, 14 months Ending September 30, 2023**

Prior Period Transmission Revenue Requirement:		
Retail Transmission Operating Costs	\$ 208,978,976	YC-1, P5, L11
(Over)/Underrecovery, period ending 9/30/2023	(32,589,000)	2023 MPB-1, P5, L19
Return on monthly (over)/underrecovery, period Ending 9/30/2023	<u>(2,701,000)</u>	YC-1, P5, L17
Prior Period Transmission Revenue Requirement	\$ 173,688,976	Sum of Lines 16 to 18
Times Base Component Ratio	<u>0.43689%</u>	SRA-2, Page 4, Line 31
Prior Period Base Component Revenue Requirement	\$ 758,821	Line 20 x Line 22
Base Component Reconciliation for Period Ending 7/31/2022*	<u>(232,903)</u>	2023 SRA-2, P5, Line 32
Total Base Component Revenue Requirement	\$ 525,918	Line 24 + Line 26
Actual Base Component Revenue, Period Ending 9/30/2023	<u>491,717</u>	
Actual Base Component Reconciliation, Ending 9/30/2023	\$ 34,201	Line 28 - Line 30

\* 2023 SRA-2, P5, L32 reconciliation amount has been modified from \$1,435,084 to \$(232,903)  
to reflect prior period changes to reconciliation adjustments not included in prior filings.

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**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION  
ALLOCATION OF OCTOBER 2023 TRANSMISSION REVENUE TO CLASS  
BASED ON 2018 BILLING DETERMINANTS**

	(1)	(2)	(3)	(4)
	Revenue at 8/1/2024 Rate Level	10/1/2024 Revenue Target	Change	
			Amount	Percent Change
2018 retail billed delivery sales		7,954,422 MWH		
Forecasted TCAM Rate		\$ 0.03398 per KWH		
Target transmission revenue		\$ 270,291 (000)		
Rate B Base Component Revenue		\$ 399 (000)		
Transmission revenue to be recovered from all other classes		\$ 269,892 (000)		
<b>Transmission revenue excluding Rate B Base Component</b>				
Residential Rates R, R-OTOD	\$ 93,394	\$ 117,939	\$ 24,545	26.3%
General Service Rates G, G-OTOD	47,014	59,370	12,356	26.3%
Primary General Service Rate GV	43,244	54,609	11,365	26.3%
GV Rate B - incremental component only	24	30	6	26.3%
Large General Service Rate LG	28,461	35,941	7,480	26.3%
LG Rate B - incremental component only	800	1,011	210	26.3%
Outdoor Lighting Rates OL, EOL	<u>785</u>	<u>992</u>	<u>206</u>	<u>26.3%</u>
<b>Total (Sum of Lines 27 to 37)</b>	<b>\$ 213,723</b>	<b>\$ 269,892</b>	<b>\$ 56,169</b>	<b>26.3%</b>
<b>Rate B Base Component</b>				
GV Rate B - base component	\$ 33	\$ 12	\$ (21)	-64.6%
LG Rate B - base component	<u>1,093</u>	<u>387</u>	<u>(705)</u>	<u>-64.6%</u>
<b>Total (Line 43 + Line 44)</b>	<b>\$ 1,126</b>	<b>\$ 399</b>	<b>\$ (727)</b>	<b>-64.6%</b>
<b>Total, all customers (Line 39 + Line 45)</b>	<b>\$ 214,849</b>	<b>\$ 270,291</b>	<b>\$ 55,442</b>	<b>25.8%</b>
Total Rate B, incremental plus base:				
Rate GV: Line 32 + Line 43	\$ 57	\$ 42	\$ (15)	-26.2%
Rate LG: Line 35+ Line 44	<u>1,893</u>	<u>1,398</u>	<u>(495)</u>	<u>-26.2%</u>
<b>Total</b>	<b>\$ 1,950</b>	<b>\$ 1,440</b>	<b>\$ (510)</b>	<b>-26.2%</b>

Notes:

- (1) The result of applying rates effective October 1, 2023 to 2018 billing determinants.
- (2) The Rate B base component was taken from Attachment SRA-4. Revenue targets for all other classes were calculated by adjusting current revenues for each class by an equal percentage.
- (3) Column (2) - Column (1).
- (4) Column (3) / Column (1).

**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION  
CALCULATION OF TRANSMISSION REVENUE AND RATES FOR RATE B CUSTOMERS  
BASED ON DE 06-028 SETTLEMENT AGREEMENT ARTICLE V, SECTION 5.1.1. AND  
2018 BILLING DETERMINANTS**

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	(A)	(B)	(C) = (A) x (B)	(D)	(E) = (D) / (A)	(F) = (B) + (E)
	2018 Billing Demand	Base Component of Rate	Revenue from Base Component	Allocated Revenue from Incremental Component	Incremental Component of Rate	Total Base Plus Incremental Rate
Rate B customers on Rate GV	35,399	\$ 0.33	\$ 11,682	\$ 30,473	\$ 0.86	\$ 1.19
Rate B customers on Rate LG	<u>1,174,005</u>	\$ 0.33	\$ 387,422	\$ 1,010,638	\$ 0.86	\$ 1.19
			<u>\$ -</u>	<u>                    </u>		
Total Rate B customers	1,209,404	\$ 0.33	\$ 399,103	\$ 1,041,111	\$ 0.86	\$ 1.19

Column (B) is from Attachment SRA-2, Page 1, Line 26  
Column (D) is from Attachment SRA-3, Column (B), Lines 32 and 35.



**Comparison of Rates Effective August 1, 2024 and Proposed Rates for Effect October 1, 2024  
for Residential Service Rate R**

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Regulatory Reconciliation Adjustment	(E) Pole Plant Adjustment Mechanism	(F) Transmission Charge	(G) Stranded Cost Recovery Charge	(H) System Benefits Charge	(I) Electricity Consumption Tax	(J) Energy Service Charge	(K) Total Rate
August 1, 2024	Customer charge (per month)	\$ 15.00								\$ 15.00
	Charge per kWh	\$ 0.06285	\$ (0.00043)	\$ 0.00270	\$ 0.02965	\$ 0.01261	\$ 0.00905	\$ -	\$ 0.10403	\$ 0.22046
October 1, 2024 (Proposed)	Customer charge (per month)	\$ 15.00								\$ 15.00
	Charge per kWh	\$ 0.06285	\$ (0.00043)	\$ 0.00270	\$ 0.03744	\$ 0.01261	\$ 0.00905	\$ -	\$ 0.10403	\$ 0.22825

**Calculation of 550 kWh monthly bill, by rate component:**

	8/1/2024	10/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 49.57	\$ 49.57	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	(0.24)	(0.24)	-	0.0%	0.0%
Pole Plant Adjustment Mechanism	1.49	1.49	-	0.0%	0.0%
Transmission	16.31	20.59	4.28	26.2%	3.1%
Stranded Cost Recovery Charge	6.94	6.94	-	0.0%	0.0%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 79.05	\$ 83.33	\$ 4.28	5.4%	3.1%
Energy Service	57.22	57.22	-	0.0%	0.0%
Total	\$ 136.27	\$ 140.55	\$ 4.28	3.1%	3.1%

**Calculation of 600 kWh monthly bill, by rate component:**

	8/1/2024	10/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 52.71	\$ 52.71	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	(0.26)	(0.26)	-	0.0%	0.0%
Pole Plant Adjustment Mechanism	1.62	1.62	-	0.0%	0.0%
Transmission	17.79	22.46	4.67	26.3%	3.2%
Stranded Cost Recovery Charge	7.57	7.57	-	0.0%	0.0%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 84.86	\$ 89.53	\$ 4.67	5.5%	3.2%
Energy Service	62.42	62.42	-	0.0%	0.0%
Total	\$ 147.28	\$ 151.95	\$ 4.67	3.2%	3.2%

**Calculation of 650 kWh monthly bill, by rate component:**

	8/1/2024	10/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 55.85	\$ 55.85	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	(0.28)	(0.28)	-	0.0%	0.0%
Pole Plant Adjustment Mechanism	1.76	1.76	-	0.0%	0.0%
Transmission	19.27	24.34	5.07	26.3%	3.2%
Stranded Cost Recovery Charge	8.20	8.20	-	0.0%	0.0%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 90.68	\$ 95.75	\$ 5.07	5.6%	3.2%
Energy Service	67.62	67.62	-	0.0%	0.0%
Total	\$ 158.30	\$ 163.37	\$ 5.07	3.2%	3.2%

**Comparison of Rates Effective October 1, 2022 and Proposed Rates for Effect October 1, 2023  
for Residential Service Rate R**

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Regulatory Reconciliation Adjustment	(E) Pole Plant Adjustment Mechanism	(F) Transmission Charge	(G) Stranded Cost Recovery Charge	(H) System Benefits Charge	(I) Electricity Consumption Tax	(J) Energy Service Charge	(K) Total Rate
October 1, 2023	Customer charge (per month)	\$ 13.81								\$ 13.81
	Charge per kWh	\$ 0.05357	\$ 0.00047	\$ 0.00270	\$ 0.02965	\$ 0.00694	\$ 0.00905	\$ -	\$ 0.12582	\$ 0.22820
October 1, 2024 (Proposed)	Customer charge (per month)	\$ 15.00								\$ 15.00
	Charge per kWh	\$ 0.06285	\$ (0.00043)	\$ 0.00270	\$ 0.03744	\$ 0.01261	\$ 0.00905	\$ -	\$ 0.10403	\$ 0.22825

**Calculation of 550 kWh monthly bill, by rate component:**

	10/1/2023	10/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.27	\$ 49.57	\$ 6.30	14.6%	4.5%
Regulatory Reconciliation Adjustment	0.26	(0.24)	(0.50)	-192.3%	-0.4%
Pole Plant Adjustment Mechanism	1.49	1.49	-	0.0%	0.0%
Transmission	16.31	20.59	4.28	26.2%	3.1%
Stranded Cost Recovery Charge	3.82	6.94	3.12	81.7%	2.2%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 70.13	\$ 83.33	\$ 13.20	18.8%	9.5%
Energy Service	69.20	57.22	(11.98)	-17.3%	-8.6%
Total	\$ 139.33	\$ 140.55	\$ 1.22	0.9%	0.9%

**Calculation of 600 kWh monthly bill, by rate component:**

	10/1/2023	10/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 45.95	\$ 52.71	\$ 6.76	14.7%	4.5%
Regulatory Reconciliation Adjustment	0.28	(0.26)	(0.54)	-192.9%	-0.4%
Pole Plant Adjustment Mechanism	1.62	1.62	-	0.0%	0.0%
Transmission	17.79	22.46	4.67	26.3%	3.1%
Stranded Cost Recovery Charge	4.16	7.57	3.41	82.0%	2.3%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 75.23	\$ 89.53	\$ 14.30	19.0%	9.5%
Energy Service	75.49	62.42	(13.07)	-17.3%	-8.7%
Total	\$ 150.72	\$ 151.95	\$ 1.23	0.8%	0.8%

**Calculation of 650 kWh monthly bill, by rate component:**

	10/1/2023	10/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 48.63	\$ 55.85	\$ 7.22	14.8%	4.5%
Regulatory Reconciliation Adjustment	0.31	(0.28)	(0.59)	-190.3%	-0.4%
Pole Plant Adjustment Mechanism	1.76	1.76	-	0.0%	0.0%
Transmission	19.27	24.34	5.07	26.3%	3.1%
Stranded Cost Recovery Charge	4.51	8.20	3.69	81.8%	2.3%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 80.36	\$ 95.75	\$ 15.39	19.2%	9.5%
Energy Service	81.78	67.62	(14.16)	-17.3%	-8.7%
Total	\$ 162.14	\$ 163.37	\$ 1.23	0.8%	0.8%

Rate Changes Proposed for Effect on October 1, 2024

**Impact of Each Change on Delivery Service Bills**  
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Pole Plant Adjustment Mechanism	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	0.0%	0.0%	0.0%	5.5%	0.0%	0.0%	0.0%	5.5%
General Service	0.0%	0.0%	0.0%	6.1%	0.0%	0.0%	0.0%	6.1%
Primary General Service	0.0%	0.0%	0.0%	8.9%	0.0%	0.0%	0.0%	8.9%
GV Rate B	0.0%	0.0%	0.0%	-3.5%	0.0%	0.0%	0.0%	-3.5%
Total Primary General Service	0.0%	0.0%	0.0%	8.9%	0.0%	0.0%	0.0%	8.9%
Large General Service	0.0%	0.0%	0.0%	9.3%	0.0%	0.0%	0.0%	9.3%
LG Rate B	0.0%	0.0%	0.0%	-8.5%	0.0%	0.0%	0.0%	-8.5%
Total Large General Service	0.0%	0.0%	0.0%	8.1%	0.0%	0.0%	0.0%	8.1%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	1.5%	0.0%	0.0%	0.0%	1.5%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	2.0%	0.0%	0.0%	0.0%	2.0%
Total Outdoor Lighting	0.0%	0.0%	0.0%	1.7%	0.0%	0.0%	0.0%	1.7%
Total Retail	0.0%	0.0%	0.0%	6.3%	0.0%	0.0%	0.0%	6.3%

Rate Changes Proposed for Effect on October 1, 2024

**Impact of Each Change on Bills including Energy Service**  
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

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Class	Distribution	Regulatory Reconciliation Adjustment	Pole Plant Adjustment Mechanism	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service	Delivery and Energy
Residential	0.0%	0.0%	0.0%	3.2%	0.0%	0.0%	0.0%	0.0%	3.2%
General Service	0.0%	0.0%	0.0%	3.3%	0.0%	0.0%	0.0%	0.0%	3.3%
Primary General Service	0.0%	0.0%	0.0%	3.7%	0.0%	0.0%	0.0%	0.0%	3.7%
GV Rate B	0.0%	0.0%	0.0%	-2.0%	0.0%	0.0%	0.0%	0.0%	-2.0%
Total General Service	0.0%	0.0%	0.0%	3.7%	0.0%	0.0%	0.0%	0.0%	3.7%
Large General Service	0.0%	0.0%	0.0%	3.5%	0.0%	0.0%	0.0%	0.0%	3.5%
LG Rate B	0.0%	0.0%	0.0%	-3.4%	0.0%	0.0%	0.0%	0.0%	-3.4%
Total Large General Service	0.0%	0.0%	0.0%	3.0%	0.0%	0.0%	0.0%	0.0%	3.0%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	1.2%	0.0%	0.0%	0.0%	0.0%	1.2%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	1.5%	0.0%	0.0%	0.0%	0.0%	1.5%
Total Outdoor Lighting	0.0%	0.0%	0.0%	1.3%	0.0%	0.0%	0.0%	0.0%	1.3%
Total Retail	0.0%	0.0%	0.0%	3.3%	0.0%	0.0%	0.0%	0.0%	3.3%