Public Service Company of New Hampshire, d/b/a Eversource Energy Docket No. DE 24-090 Dated: August 6, 2024 Attachment SRA-1 Page 1 of 1

TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION TRANSMISSION RATES PROPOSED FOR EFFECT ON OCTOBER 1, 2024

Rate	Blocks	E	(A) Current Rates Effective 01/2023 (1)	E	(B) Proposed Rates Effective 01/2024 (2)	
R	All KWH	\$	0.02965	\$	0.03744	
Uncontrolled Water Heating	All KWH	\$	0.02295	\$	0.02898	
Controlled Water Heating	All KWH	\$	0.02295	\$	0.02898	
R-OTOD	On-peak KWH Off-peak KWH	\$ \$	0.02965 0.01936	\$ \$	0.03744 0.02445	
ROTOD-2	On-peak KWH Off-peak KWH	\$ \$	0.09955 0.01162	\$ \$	0.12571 0.01467	
G	Load charge (over 5 KW)	\$	7.65	\$	9.66	
	First 500 KWH Next 1,000 KWH All additional KWH	\$ \$ \$	0.02765 0.01040 0.00558	\$ \$ \$	0.03492 0.01313 0.00705	
Space Heating	All KWH	\$	0.02765	\$	0.03492	
G-OTOD	Load charge	\$	5.04	\$	6.36	
LCS	Radio-controlled option 8-hour option 10 or 11-hour option	\$ \$ \$	0.02295 0.02295 0.02295	\$ \$ \$	0.02898 0.02898 0.02898	
GV	First 100 KW All additional KW	\$ \$	10.24 10.24	\$ \$	12.93 12.93	
EV-2	All KWH	\$	0.14321	\$	0.18085	
LG	Demand charge	\$	10.09	\$	12.74	
B (3)	Demand charge	\$	1.61	\$	1.19	
OL, EOL	All KWH	\$	0.02026	\$	0.02558	

70 Notes:

- (1) Current rates are based on a retail average transmission rate of 2.701 ¢/KWH.
- 72 (2) Proposed rates are based on a retail average transmission rate of 3.398 ¢/KWH.
- 73 (3)The calculation of the Rate B charge is shown on Attachment SRA-4. All other rates have been calculated by adjusting current rates by an equal percentage necessary to recover the remaining transmission revenue requirement.

1 Public Service Company of New Hampshire, 2 d/b/a Eversource Energy 3 Docket No. DE 24-090 4 Dated: August 6, 2024 5 Attachment SRA-2 6 Page 1 of 5 7 TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION 8 **RATE B CUSTOMERS** 9 10 11 **Base Component Revenue Requirement** 12 13 14 Total Transmission Revenue Requirement 260,416,449 YC-1, Page 1, Line 11 15 16 Times Base Component Ratio 0.40022% SRA-2, Page 2, Line 35 17 18 Base Component Forecasted Revenue Requirement \$ 1,042,238 Line 14 x Line 16 19 20 Base Component Reconciliation \$ (626,011) SRA-2, Page 3, Line 32 21 \$ Line 18 + Line 20 22 Base Component Revenue Requirement 416,227 23 24 Rate B Projected Billing Demand 1,276,868 Projection based on 3 year historic average 25 26 Rate B Base Component per kW or kVA 0.33 Line 22/Line 24

Public Service Company of New Hampshire,

d/b/a Eversource Energy

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TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION RATE B CUSTOMERS

Contribution to Coincident System Peak (KW) Period Ending 9/30/24

. •	community community community			
16	Period Ending 9/30/24			Ratio of
17				Rate B to
18		Rate B	Total PSNH	Total PSNH
19				
20	Oct-23	3,861	1,106,517	
21	Nov	5,132	1,210,287	
22	Dec	8,677	1,237,962	
23	Jan 2024	4,770	1,148,636	
24	Feb	5,515	1,198,976	
25	Mar	3,885	1,085,233	
26	Apr	4,686	1,079,426	
27	May	8,771	1,315,326	
28	Jun	3,720	1,696,159	
29	Jul ⁽¹⁾	4,150	1,654,802	
30	Aug ⁽¹⁾	4,644	1,564,316	
31	Sep ⁽¹⁾	3,344	1,400,566	
32		-		
33	Average	5,096	1,273,332	0.40022%

36 (1) Estimated data

TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION RATE B CUSTOMERS

9				
6				
7				
8	TRANSMISSION COST ADJUSTMENT MECHA	NIS	M (TCAM) CALC	ULATION
9	RATE B CUSTOME	RS		
10				
11				
12	Estimated Base Component Reconciliation, 12 months Ending September 30, 2024			
13	D' D' LT C' C D C C			
14	Prior Period Transmission Revenue Requirement:			
15 16	Retail Transmission Operating Costs	ď	224,204,000	YC-1, P3,L 11
17	Retail Transmision Operating Costs (Over)/Underrecovery, period ending 9/30/2023	Ф	(24,707,000)	YC-1, P3,L 11 YC-1, P5, L19
18	Return on monthly (over)/underrecovery, period ending 9/30/2024		(2,244,000)	YC-1, P3, L19 YC-1, P4, L17
19	return on monthly (over)/underrecovery, period chaing 3/30/2024		(2,244,000)	10-1,14,217
20	Prior Period Transmission Revenue Requirement	\$	197,253,000	Sum of Lines 16 to 18
21	Filor Feriod Transmission Revenue Requirement	Φ	197,255,000	Sulli of Lines 10 to 16
22	Times Base Component Ratio		0.40022%	SRA-2, Page 2, Line 33
23	Timos Bass Component Mano	_	0.1002270	0.0.2, 1 ago 2, 2o oo
24	Prior Period Base Component Revenue Requirement	\$	789,445	Line 20 x Line 22
25			,	
26	Base Component Reconciliation for Period Ending 9/30/2023		34,201	SRA-2, Page 5, line 32
27				
28	Total Base Component Revenue Requirement	\$	823,646	Line 24 + Line 26
29				
30	Base Component Revenue (actual through July 2024, August through September 2024 estimate		1,449,657	
31		_		
32	Estimated Base Component Reconciliation, Ending 9/30/2024	\$	(626,011)	Line 28 - Line 30
	•			

Public Service Company of New Hampshire, 2 4 5 6 7 TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION 8 **RATE B CUSTOMERS** 9 10 11 Contribution to Coincident System Peak (KW) 12 Period Ending 9/30/23 Ratio of 13 14 Rate B to Total PSNH Total PSNH Rate B 15 16 Aug-22 3,171 1,725,036 17 Sep 4,675 1,231,621 18 Oct 6,414 1,013,710 1,165,348 19 Nov 8,632 1,224,169 1,194,115 20 Dec 8,249 21 Jan 2023 9,897 22 Feb 3,564 1,323,185 23 Mar 3,645 1,135,731

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TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION RATE B CUSTOMERS

12 Actual Base Component Reconciliation, 14 months Ending September 30, 2023

13 14 Prior Period Transmission Revenue Requirement:

15	Thorreloa Hansinission Revenue Requirement.			
16	Retail Transmision Operating Costs	\$	208,978,976	YC-1, P5, L11
17	(Over)/Underrecovery, period ending 9/30/2023		(32,589,000)	2023 MPB-1, P5, L19
18	Return on monthly (over)/underrecovery, period Ending 9/30/2023		(2,701,000)	YC-1, P5, L17
19			-	
20	Prior Period Transmission Revenue Requirement	\$	173,688,976	Sum of Lines 16 to 18
21				
22	Times Base Component Ratio		0.43689%	SRA-2, Page 4, Line 31
23				
24	Prior Period Base Component Revenue Requirement	\$	758,821	Line 20 x Line 22
25				
26	Base Component Reconciliation for Period Ending 7/31/2022*		(232,903)	2023 SRA-2, P5, Line 32
27				
28	Total Base Component Revenue Requirement	\$	525,918	Line 24 + Line 26
29	·			
30	Actual Base Component Revenue, Period Ending 9/30/2023		491,717	
31				
32	Actual Base Component Reconciliation, Ending 9/30/2023	\$	34,201	Line 28 - Line 30
33		•	,	
34				
35	* 2023 SRA-2, P5, L32 reconciliation amount has been modified from \$1,435,084 to \$(232	903)		
	to reflect prior period changes to reconciliation adjustments not included in prior filings	.,000)		

³⁶ to reflect prior period changes to reconciliation adjustments not included in prior filings.

Public Service Company of New Hampshire, d/b/a Eversource Energy Docket No. DE 24-090 Dated: August 6, 2024 Attachment SRA-3 Page 1 of 1

TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION ALLOCATION OF OCTOBER 2023 TRANSMISSION REVENUE TO CLASS **BASED ON 2018 BILLING DETERMINANTS**

11									
12							Source		
13	2018 retail billed delivery sales				7,954,422	MWH			
14	Forecasted TCAM Rate			\$	0.03398	per KWH		nent YC-1, Page	1, Line 13
15	Target transmission revenue			\$	270,291	(000)		x Line 14	
16	Rate B Base Component Revenue			\$	399	(000)		nent SRA-4, Colu	ımn C, Line 28
17	Transmission revenue to be recovered from a	II other cla	isses	\$	269,892	(000)	Line 1	5 - Line 16	
18 19									
20									
21			(1)		(2)			(3)	(4)
22			(1)		(2)			(3)	(4)
23		Re	evenue at	1	0/1/2024				
24	Transmission revenue	8	3/1/2024	F	Revenue			Chan	ige
25	excluding Rate B Base Component	R	ate Level		Target			Amount	Percent Change
26						=			
27	Residential Rates R, R-OTOD	\$	93,394	\$	117,939		\$	24,545	26.3%
28									
29	General Service Rates G, G-OTOD		47,014		59,370			12,356	26.3%
30									
31	Primary General Service Rate GV		43,244		54,609			11,365	26.3%
32 33	GV Rate B - incremental component only		24		30			6	26.3%
34	Large General Service Rate LG		28,461		35,941			7,480	26.3%
35	LG Rate B - incremental component only		800		1,011			210	26.3%
36	20 maio 2 moromonar compensar com		000		.,			2.0	20.070
37	Outdoor Lighting Rates OL, EOL		785		992			206	26.3%
38									
39	Total (Sum of Lines 27 to 37)	\$	213,723	\$	269,892		\$	56,169	26.3%
40									
41									
42	Rate B Base Component	_		_			_		
43	GV Rate B - base component	\$	33 1,093	\$ \$	12 387		\$	(21)	-64.6% -64.6%
44	LG Rate B - base component Total (Line 43 + Line 44)	\$	1,126	\$ \$	399	_	\$	(705) (727)	- <u>64.6</u> %
45 46	Total (Line 43 + Line 44)	Þ	1,126	Þ	399		Þ	(727)	-04.0%
47									
48	Total, all customers (Line 39 + Line 45)	\$	214,849	\$	270,291		\$	55,442	25.8%
49	(·,	•	,	•	,		•	,	
50									
51	Total Rate B, incremental plus base:								
52	Rate GV: Line 32 + Line 43	\$	57	\$	42		\$	(15)	-26.2%
53	Rate LG: Line 35+ Line 44		1,893	_	1,398			(495)	<u>-26.2%</u>
54	Total	\$	1,950	\$	1,440		\$	(510)	-26.2%

56 57 58

2

3

6

8

⁵⁹ 60

The result of applying rates effective October 1, 2023 to 2018 billing determinants.
 The Rate B base component was taken from Attachment SRA-4. Revenue targets for all other classes were calculated by adjusting current revenues for each class by an equal percentage.

⁽³⁾ Column (2) - Column (1). (4) Column (3) / Column (1).

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TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION CALCULATION OF TRANSMISSION REVENUE AND RATES FOR RATE B CUSTOMERS BASED ON DE 06-028 SETTLEMENT AGREEMENT ARTICLE V, SECTION 5.1.1. AND **2018 BILLING DETERMINANTS**

	(A) 2018 Billing Demand	(B) Base Component of Rate		(C) = (A) x (B) Revenue from Base Component		(D) Allocated Revenue from Incremental Component		Incr Con	emental emponent f Rate	(F) = (B) + (E) Total Base Plus Incremental Rate		
Rate B customers on Rate GV	35,399	\$	0.33	\$	11,682	\$	30,473	\$	0.86	\$	1.19	
Rate B customers on Rate LG	1,174,005	\$	0.33	\$	387,422	\$	1,010,638	\$	0.86	\$	1.19	
				\$	<u> </u>							
Total Rate B customers	1,209,404	\$	0.33	\$	399,103	\$	1,041,111	\$	0.86	\$	1.19	

Column (B) is from Attachment SRA-2, Page 1, Line 26 Column (D) is from Attachment SRA-3, Column (B), Lines 32 and 35.

Comparison of Rates Effective August 1, 2024 and Proposed Rates for Effect October 1, 2024 for Residential Service Rate R

,	Companson of Na	163 1			sidential Serv			3 10	Lifect Oct	ODE	1 1, 2024							
0	(D)		(0)		(5)		(E)		(E)		(0)		4.0				4.00	40
2 (A) 3	(B)		(C)		(D)		(E) Pole		(F)		(G) Stranded		(H)		(I)		(J)	(K)
4				F	Regulatory		Plant				Cost		System		Electricity		Energy	
5 Effective		С	istribution	R	econciliation	Α	djustment	Tra	ansmission	- 1	Recovery		Benefits	C	onsumption		Service	Total
6 Date	Charge		Charge	- /	Adjustment	N	/lechanism		Charge		Charge		Charge		Tax		Charge	Rate
7 B																		
9 August 1, 2024	Customer charge (per month)	\$	15.00															\$ 15.00
0	Charge per kWh	\$	0.06285	\$	(0.00043)	\$	0.00270	\$	0.02965	\$	0.01261	\$	0.00905	\$	-	\$	0.10403	\$ 0.22046
1																		
2 3 October 1, 2024	Customer charge (per month)	\$	15.00															\$ 15.00
4 (Proposed)	Charge per kWh	\$	0.06285	\$	(0.00043)	\$	0.00270	\$	0.03744	\$	0.01261	\$	0.00905	\$	_	\$	0 10403	\$ 0.22825
5	Charge per KWII	Ψ	0.00203	Ψ	(0.00043)	Ψ	0.00270	Ψ	0.03744	Ψ	0.01201	Ψ	0.00303	Ψ		Ψ	0.10403	¥ 0.22023
6																		
Calculation of 550	kWh monthly bill, by rate compone	nt:										0,	6 Change	(Change as			
9											\$		in each		a % of			
0					8/1/2024		10/1/2024				Change		omponent		Total Bill			
1	Distribution			\$	49.57		49.57	•		\$	-		0.0%		0.0%	•		
2	Regulatory Reconciliation Adjustme	ent			(0.24)		(0.24)				-		0.0%		0.0%			
	Pole Plant Adjustment Mechanism				1.49		1.49				-		0.0%		0.0%			
3	Transmission				16.31		20.59				4.28		26.2%		3.1%			
4	Stranded Cost Recovery Charge				6.94		6.94				-		0.0%		0.0%			
5	System Benefits Charge				4.98		4.98				-		0.0%		0.0%			
6 7	Electricity Consumption Tax			\$	70.05	•	- 00.00			\$	4.00		0.0%		0.0%			
<i>7</i> 8	Delivery Service Energy Service			ф	79.05 57.22	\$	83.33 57.22			Ф	4.28		5.4% 0.0%		3.1% 0.0%			
9	Total			\$	136.27	¢	140.55			\$	4.28		3.1%		3.1%			
0	Total			φ	130.27	φ	140.55			φ	4.20		3.170		3.176			
1																		
	kWh monthly bill, by rate compone	nt:																
3													6 Change	C	Change as			
4											\$		in each		a % of			
5	5			_	8/1/2024		10/1/2024			_	Change	С	omponent		Total Bill			
6	Distribution			\$		\$	52.71			\$	-		0.0%		0.0%			
7	Regulatory Reconciliation Adjustme Pole Plant Adjustment Mechanism	ent		\$	(0.26) 1.62		(0.26) 1.62				-		0.0% 0.0%		0.0% 0.0%			
8	Transmission			Ф	17.79		22.46				4.67		26.3%		3.2%			
9	Stranded Cost Recovery Charge				7.57		7.57				4.07		0.0%		0.0%			
0	System Benefits Charge				5.43		5.43				_		0.0%		0.0%			
1	Electricity Consumption Tax				-		-				_		0.0%		0.0%			
2	Delivery Service			\$	84.86	\$	89.53	•		\$	4.67		5.5%		3.2%	•		
2 3	Energy Service				62.42		62.42				-		0.0%		0.0%			
4	Total			\$	147.28	\$	151.95			\$	4.67		3.2%		3.2%			
5																		
o 7 Calculation of 650	kWh monthly bill, by rate compone	nt:																
8	, z, z, Joinpone	•••										9	6 Change	C	Change as			
9											\$		in each		a % of			

						\$	in each	a % of
	8/	/1/2024	10	/1/2024	Ch	nange	Component	Total Bill
Distribution	\$	55.85	\$	55.85	\$	-	0.0%	0.0%
Regulatory Reconciliation Adjustment		(0.28)		(0.28)	\$	-	0.0%	0.0%
Pole Plant Adjustment Mechanism		1.76		1.76	\$	-	0.0%	0.0%
Transmission		19.27		24.34		5.07	26.3%	3.2%
Stranded Cost Recovery Charge		8.20		8.20		-	0.0%	0.0%
System Benefits Charge		5.88		5.88		-	0.0%	0.0%
Electricity Consumption Tax		-		-		-	0.0%	0.0%
Delivery Service	\$	90.68	\$	95.75	\$	5.07	5.6%	3.2%
Energy Service		67.62		67.62		-	0.0%	0.0%
Total	\$	158.30	\$	163.37	\$	5.07	3.2%	3.2%

6													Page 1 of 1
7 8 9	Comparison	of Rates Effective October 1, 2022 and for Residential Ser		Rate	s for Effec	t October 1,	2023						
10 11 12 13		(B)	(C)		(D)	(E) Pole	(F)	(G) Stranded	(H)	(I)		(J)	(K)
14 15 16		Charge	Distribution Charge	Red		Plant	Transmission Charge	Cost	System Benefits Charge	Electricity Consumption Tax	n	Energy Service Charge	Total Rate
17 18 19 20 21	October 1, 2023	Customer charge (per month) Charge per kWh	\$ 13.81 \$ 0.05357	\$	0.00047	\$ 0.00270	\$ 0.02965	\$ 0.00694	\$ 0.00905	\$ -	\$	0.12582	\$ 13.81 \$0.22820
22 23 24 25 26		Customer charge (per month) Charge per kWh	\$ 15.00 \$ 0.06285	\$	(0.00043)	\$ 0.00270	\$ 0.03744	\$0.01261	\$ 0.00905	\$ -	\$	0.10403	\$ 15.00 \$ 0.22825
	Calculation of 550 kWh monthly bill, by rate component:			1	0/1/2023	10/1/2024		\$ Change	% Change in each Component	Change as a % of Total Bill			
31 32 33 34		Distribution Regulatory Reconciliation Adjustment Pole Plant Adjustment Mechanism Transmission Stranded Cost Recovery Charge		\$	43.27 0.26 1.49 16.31 3.82	\$ 49.57 (0.24) 1.49 20.59 6.94		\$ 6.30 (0.50) - 4.28 3.12	14.6% -192.3% 0.0% 26.2% 81.7%	4.5% -0.4% 0.0% 3.1% 2.2%	, , , ,		
35 36 37 38		System Benefits Charge Electricity Consumption Tax Delivery Service Energy Service		\$	4.98 70.13 69.20	4.98 \$ 83.33 57.22		\$ 13.20 (11.98)	0.0% 0.0% 18.8% -17.3%	0.0% 0.0% 9.5% -8.6%	, 0 0		
	Calculation of 600 kWh monthly bill, by rate component:	Total		\$	139.33	\$ 140.55		\$ 1.22	0.9%	0.9%	Ó		
43 44 45 46 47		Distribution Regulatory Reconciliation Adjustment		1	0/1/2023 45.95 0.28	10/1/2024 \$ 52.71 (0.26)		\$ Change \$ 6.76 (0.54)	% Change in each Component 14.7% -192.9%	Change as a % of Total Bill 4.5% -0.4%			
48 49 50		Pole Plant Adjustment Mechanism Transmission Stranded Cost Recovery Charge System Benefits Charge			1.62 17.79 4.16 5.43	1.62 22.46 7.57 5.43		4.67 3.41	0.0% 26.3% 82.0% 0.0%	0.0% 3.1% 2.3% 0.0%	,		
51 52 53 54 55		Electricity Consumption Tax Delivery Service Energy Service Total		\$	75.23 75.49 150.72	\$ 89.53 62.42 \$ 151.95		\$ 14.30 (13.07) \$ 1.23	0.0% 19.0% -17.3% 0.8%	0.0% 9.5% -8.7% 0.8%	,		
56	Calculation of 650 kWh monthly bill, by rate component:							\$	% Change in each	Change as a % of			
60 61 62		Distribution Regulatory Reconciliation Adjustment Pole Plant Adjustment Mechanism		\$	0/1/2023 48.63 0.31 1.76	10/1/2024 \$ 55.85 (0.28) 1.76		\$ 7.22 (0.59)	14.8% -190.3% 0.0%	Total Bill 4.5% -0.4% 0.0%	, , ,		
63 64 65 66 67		Transmission Stranded Cost Recovery Charge System Benefits Charge Electricity Consumption Tax Delivery Service		\$	19.27 4.51 5.88 - 80.36	24.34 8.20 5.88 - \$ 95.75		5.07 3.69 - - \$ 15.39	26.3% 81.8% 0.0% 0.0% 19.2%	3.1% 2.3% 0.0% 0.0% 9.5%	, , , , ,		
68 69		Energy Service Total		\$	81.78	67.62 \$ 163.37		(14.16) \$ 1.23	-17.3% 0.8%	-8.7% 0.8%	Ď		

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Rate Changes Proposed for Effect on October 1, 2024

Impact of Each Change on Delivery Service Bills
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Regulatory Pole Plant System Column Class Distribution Adjustment Mechanism Transmission SCRC Benefits	Consumption De Tax Se 0.0% 5	Fotal elivery ervice 5.5%
15 Class Distribution Adjustment Mechanism Transmission SCRC Benefits 16 17 Residential 0.0% 0.0% 0.0% 5.5% 0.0% 0.0% 18	Tax Se 0.0% 5	ervice 5.5%
16 17 Residential 0.0% 0.0% 0.0% 5.5% 0.0% 0.0% 18	0.0% 5	5.5%
17 Residential 0.0% 0.0% 0.0% 5.5% 0.0% 0.0% 18		
18		
	0.0% 6	: 10/
19 General Service 0.0% 0.0% 0.0% 6.1% 0.0% 0.0%	0.0%	10/
0.070 0.070 0.070 0.070). 1 70
20		
21 Primary General Service 0.0% 0.0% 0.0% 8.9% 0.0% 0.0%	0.0%	3.9%
22 GV Rate B 0.0% 0.0% 0.0% -3.5% 0.0% 0.0%	0.0% -3	3.5%
23 Total Primary General Service 0.0% 0.0% 0.0% 8.9% 0.0% 0.0%	0.0%	3.9%
24		
25 Large General Service 0.0% 0.0% 0.0% 9.3% 0.0% 0.0%	0.0% 9	9.3%
26 LG Rate B 0.0% 0.0% 0.0% -8.5% 0.0% 0.0%	0.0% -8	8.5%
27 Total Large General Service 0.0% 0.0% 0.0% 8.1% 0.0% 0.0%	0.0%	3.1%
28		
29 Outdoor Lighting Rate OL 0.0% 0.0% 0.0% 1.5% 0.0% 0.0%	0.0% 1	1.5%
30 Energy Efficient Outdoor Lt. Rate EOL 0.0% 0.0% 0.0% 2.0% 0.0% 0.0%	0.0% 2	2.0%
31 Total Outdoor Lighting 0.0% 0.0% 1.7% 0.0% 0.0%	0.0% 1	1.7%
32		
33 Total Retail 0.0% 0.0% 0.0% 6.3% 0.0% 0.0%	0.0% 6	5.3%

Rate Changes Proposed for Effect on October 1, 2024

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

13			Regulatory	Pole Plant					Total	
14			Reconciliation	Adjustment			System	Consumption	Energy	Delivery and
15	Class	Distribution	Adjustment	Mechanism	Transmission	SCRC	Benefits	Tax	Service	Energy
16										<u>.</u>
17	Residential	0.0%	0.0%	0.0%	3.2%	0.0%	0.0%	0.0%	0.0%	3.2%
18										
19	General Service	0.0%	0.0%	0.0%	3.3%	0.0%	0.0%	0.0%	0.0%	3.3%
20										
21	Primary General Service	0.0%	0.0%	0.0%	3.7%	0.0%	0.0%	0.0%	0.0%	3.7%
22	GV Rate B	0.0%	0.0%	0.0%	-2.0%	0.0%	0.0%	0.0%	0.0%	-2.0%
23	Total General Service	0.0%	0.0%	0.0%	3.7%	0.0%	0.0%	0.0%	0.0%	3.7%
24										
25	Large General Service	0.0%	0.0%	0.0%	3.5%	0.0%	0.0%	0.0%	0.0%	3.5%
26	LG Rate B	0.0%	0.0%	0.0%	-3.4%	0.0%	0.0%	0.0%	0.0%	-3.4%
27	Total Large General Service	0.0%	0.0%	0.0%	3.0%	0.0%	0.0%	0.0%	0.0%	3.0%
28										
29	Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	1.2%	0.0%	0.0%	0.0%	0.0%	1.2%
30	Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	1.5%	0.0%	0.0%	0.0%	0.0%	1.5%
31	Total Outdoor Lighting	0.0%	0.0%	0.0%	1.3%	0.0%	0.0%	0.0%	0.0%	1.3%
32										
33	Total Retail	0.0%	0.0%	0.0%	3.3%	0.0%	0.0%	0.0%	0.0%	3.3%