

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION

Page **Attachment YC - 1**

- 1 TCAM Rate Calculation - Forecast Period October 1, 2024 through September 30, 2025 (*)
- 2 TCAM Rate Calculation Comparison - Proposed to DE 23-070 Approved
- 3 Reconciliation of Forecast Costs - 12 Month Period October 2024 through September 2025 (*)
- 4 Reconciliation of Actual/Forecast Costs - 12 Month Period October 2023 through September 2024 (*)
- 5 Reconciliation of Actual Costs - 14 Month Period August 2022 through September 2023

- * Docket No. DE 22-034; Order No. 26,735 (November 28, 2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
(\$ in 000s)

Line	TCAM Rate Calculation October 2024 through September 2025	Forecast Summary	Attachment/Reference
1	Regional Network Service (RNS)	\$ 232,773	YC-1, Page 3, Line 3
2	Scheduling and Dispatch (S&D)	2,852	YC-1, Page 3, Line 4
3	Local Network Service (LNS)	45,195	YC-1, Page 3, Line 5
4	Reliability	10,860	YC-1, Page 3, Line 6
5	Hydro-Quebec Interconnection Capacity Credits	(3,041)	YC-1, Page 3, Line 7
6	Hydro-Quebec Support Costs	2,610	YC-1, Page 3, Line 8
7	Return on TCAM Working Capital	(1,328)	YC-1, Page 3, Line 9
8	Revenue Credits	<u>(14,441)</u>	YC-1, Page 3, Line 10
9	Sub-total	\$ 275,480	Sum of Line 1 to Line 8
10	Cumulative (Over) / Under Recovery, Including Return	<u>(15,064)</u>	YC-1, Page 4, Line 19
11	Total Forecasted Costs	\$ 260,416	Line 9 + Line 10
12	Forecasted Retail MWh Sales	<u>7,664,782</u>	YC-1, Page 3, Line 20
13	Forecasted TCAM Rate--cents per kWh	<u><u>3.398</u></u>	(Line 11 / Line 12) * 100
14	Amounts shown above may not add due to rounding.		

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
(\$ in 000s)**

Note: This schedule is provided for informational purposes only and is not part of the rate calculation.

Line	TCAM Rate Calculation Comparison Comparison of Forecast to Currently Allowed (A)	Proposed	Approved	\$ Change (D) - (C)	% Change (E) / (C)
		Forecast 12 month period Oct 24 to Sep 25 (B)	Forecast (1) 12 month period Oct 23 to Sep 24 (C)		
1	Regional Network Service (RNS)	\$ 232,773	\$ 200,616	\$ 32,157	16.0%
2	Scheduling and Dispatch (S&D)	2,852	2,583	270	10.4%
3	Local Network Service (LNS)	45,195	31,873	13,321	41.8%
4	Reliability	10,860	7,746	3,114	40.2%
5	Hydro-Quebec Interconnection Capacity Credits	(3,041)	(2,403)	(637)	26.5%
6	Hydro-Quebec Support Costs	2,610	2,561	48	1.9%
7	Return on TCAM Working Capital	(1,328)	(756)	(572)	75.7%
8	Revenue Credits	(14,441)	(16,823)	2,382	-14.2%
9	Sub-total	\$ 275,480	\$ 225,397	\$ 50,083	22.2%
10	Prior Period (Over) / Under Recovery, Including Return	(15,064)	(16,295)	1,231	-7.6%
11	Total Forecasted Costs	\$ 260,416	\$ 209,102	\$ 51,315	24.5%
12	Retail MWh Sales	7,664,782	7,741,834	(77,053)	-1.0%
13	TCAM Rate--cents per kWh	3.398	2.701	0.697	25.8%

(1) As filed in Attachment MBP-1, page 1, in Docket No. DE 23-070 (Aug 4, 2023), and approved in Order No. 26,888 (Sep 20, 2023).

15 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
October 2024 through September 2025
(\$ in 000s)

	Forecast													12 Month Total	Reference	
	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25			
1 Retail Transmission Costs																
2 Retail Transmission Operating Revenues		\$ (20,414)	\$ (20,398)	\$ (23,269)	\$ (23,878)	\$ (21,298)	\$ (21,129)	\$ (19,182)	\$ (19,664)	\$ (21,639)	\$ (25,051)	\$ (24,419)	\$ (20,109)	\$ (260,449)	Company Forecast	
3 Regional Network Service (RNS)		13,598	15,262	16,684	20,174	19,230	18,515	16,293	18,796	22,661	25,619	24,237	21,704	232,773	Company Forecast	
4 Scheduling and Dispatch (S&D)		192	216	236	238	227	218	192	222	267	302	286	256	2,852	Company Forecast	
5 Local Network Service (LNS) (1)		2,234	2,482	2,694	4,078	3,897	3,760	3,334	3,814	4,554	5,121	4,856	4,371	45,195	Line 25 below	
6 Reliability		892	892	892	892	892	914	914	914	914	914	914	914	10,860	Company Forecast	
7 Hydro-Quebec Interconnection Capacity Credits		(250)	(250)	(250)	(250)	(250)	(250)	(250)	(250)	(260)	(260)	(260)	(260)	(3,041)	Company Forecast	
8 Hydro-Quebec Support Costs		217	217	217	217	217	217	217	217	217	217	217	217	2,610	Company Forecast	
9 Return on TCAM Working Capital (2)		(81)	(90)	(97)	(114)	(110)	(106)	(94)	(107)	(128)	(143)	(136)	(123)	(1,328)	Attachment YC-2, Page 1, Line 21	
10 Revenue Credits (3)		(1,203)	(1,203)	(1,203)	(1,203)	(1,203)	(1,203)	(1,203)	(1,203)	(1,203)	(1,203)	(1,203)	(1,203)	(14,441)	Company Forecast	
11 Total Retail Transmission Costs		\$ 15,600	\$ 17,526	\$ 19,173	\$ 24,031	\$ 22,900	\$ 22,065	\$ 19,403	\$ 22,401	\$ 27,024	\$ 30,568	\$ 28,912	\$ 25,877	\$ 275,480	Sum of Line 3 to Line 10	
12 (Over) / Under-Recovery		\$ (4,815)	\$ (2,872)	\$ (4,096)	\$ 153	\$ 1,603	\$ 936	\$ 221	\$ 2,738	\$ 5,384	\$ 5,517	\$ 4,493	\$ 5,769	\$ 15,031	Line 2 + Line 11	
13 Cumulative (Over) / Under-Recovery		\$ (9,995)	\$ (14,810)	\$ (17,682)	\$ (21,778)	\$ (21,624)	\$ (20,022)	\$ (19,086)	\$ (18,865)	\$ (16,127)	\$ (10,743)	\$ (5,226)	\$ (733)	\$ 5,036	(Prior Mo. Line 13 + Current Mo. Line 12)	
14 Calculation of Return/Deferral																
15 Average Balance		(12,402)	(16,246)	(19,730)	(21,701)	(20,823)	(19,554)	(18,975)	(17,496)	(13,435)	(7,984)	(2,979)	2,152	(Prior Mo. Line 13 + Current Mo. Line 13) / 2		
16 x Return at Prime Rate		0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	Annual Prime Rate / 12		
17 Return-Monthly		\$ (88)	\$ (115)	\$ (140)	\$ (154)	\$ (147)	\$ (138)	\$ (134)	\$ (124)	\$ (95)	\$ (57)	\$ (21)	\$ 15	\$ (1,198)	Line 15 * Line 16	
18 Cumulative Return		\$ (5,069)	\$ (5,157)	\$ (5,272)	\$ (5,412)	\$ (5,565)	\$ (5,713)	\$ (5,851)	\$ (5,986)	\$ (6,110)	\$ (6,205)	\$ (6,261)	\$ (6,282)	\$ (6,267)	(Prior Mo. Line 18 + Current Mo. Line 17)	
19 Cumulative (Over) / Under Recovery, Including Return		\$ (15,064)	\$ (19,967)	\$ (22,954)	\$ (27,189)	\$ (27,190)	\$ (25,735)	\$ (24,937)	\$ (24,851)	\$ (22,237)	\$ (16,948)	\$ (11,487)	\$ (7,015)	\$ (1,231)	Line 13 + Line 18	
20 Forecast Retail MWh Sales		600,777	600,303	684,782	702,701	626,776	621,817	564,503	578,686	636,819	737,220	718,616	591,782	7,664,782	Company Forecast	
21 Note 1 - LNS includes the following:																
22 LNS - ISO-NE Current Month		\$ 2,023	\$ 2,270	\$ 2,482	\$ 3,866	\$ 3,685	\$ 3,548	\$ 3,122	\$ 3,602	\$ 4,343	\$ 4,909	\$ 4,645	\$ 4,159	\$ 42,654	Company Forecast	
23 Other		-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast	
24 LNS - HQ Current Month		212	212	212	212	212	212	212	212	212	212	212	212	2,540	Company Forecast	
25 LNS Total		\$ 2,234	\$ 2,482	\$ 2,694	\$ 4,078	\$ 3,897	\$ 3,760	\$ 3,334	\$ 3,814	\$ 4,554	\$ 5,121	\$ 4,856	\$ 4,371	\$ 45,195	Sum of Line 22 to Line 24	

26 Note 2 - The return on the working capital allowance is based on the calculation provided in the Lead/Lag Analysis Attachment YC-2, Page 1, Line 21.

27 Note 3 - Revenue credits represent PSNH's portion of the revenues received from the re-sale of Eversource's Transmission interconnection line use rights from Quebec to New England.

28 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
October 2023 through September 2024
(\$ in 000s)

	Actual												Forecast		12 Month Total	Reference
	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24			
1 Retail Transmission Costs																
2 Retail Transmission Operating Revenues		\$ (16,113)	\$ (18,286)	\$ (17,824)	\$ (18,837)	\$ (17,022)	\$ (16,710)	\$ (15,540)	\$ (17,255)	\$ (18,730)	\$ (20,076)	\$ (19,412)	\$ (16,513)	\$ (212,318)	Company Actual/Forecast	
3 Regional Network Service (RNS)		13,092	14,272	9,422	14,921	16,084	14,171	19,031	16,841	21,761	21,285	20,122	18,015	199,017	Company Actual/Forecast	
4 Scheduling and Dispatch (S&D)		61	119	92	107	95	75	102	129	164	301	285	255	1,785	Company Actual/Forecast	
5 Local Network Service (LNS) (1)		3,508	1,145	974	2,794	3,078	3,899	1,314	2,288	3,180	3,378	3,205	2,892	31,655	Line 25 below	
6 Reliability		658	622	405	800	840	827	1,008	842	1,034	892	892	892	9,713	Company Actual/Forecast	
7 Hydro-Quebec Interconnection Capacity Credits		(326)	(329)	(329)	(329)	(329)	(329)	(329)	(330)	(330)	(250)	(250)	(250)	(3,712)	Company Actual/Forecast	
8 Hydro-Quebec Support Costs		207	237	233	206	208	216	251	203	212	217	217	217	2,626	Company Actual/Forecast	
9 Return on TCAM Working Capital (2)		(122)	(58)	(41)	(59)	(63)	(55)	(76)	(67)	(84)	(80)	(76)	(69)	(851)	Attachment YC-2, Page 2, Line 21	
10 Revenue Credits (3)		(1,402)	(1,402)	(1,402)	(1,402)	(1,402)	(1,402)	(1,402)	(1,402)	(1,203)	(1,203)	(1,203)	(1,203)	(16,029)	Company Actual/Forecast	
11 Total Retail Transmission Costs		\$ 15,675	\$ 14,606	\$ 9,354	\$ 17,039	\$ 18,511	\$ 17,402	\$ 19,898	\$ 18,505	\$ 24,735	\$ 24,540	\$ 23,191	\$ 20,748	\$ 224,204	Sum of Line 3 to Line 10	
12 (Over) / Under-Recovery		\$ (438)	\$ (3,680)	\$ (8,471)	\$ (1,798)	\$ 1,489	\$ 692	\$ 4,358	\$ 1,250	\$ 6,005	\$ 4,464	\$ 3,779	\$ 4,236	\$ 11,886	Line 2 + Line 11	
13 Cumulative (Over) / Under-Recovery		\$ (21,881)	\$ (22,319)	\$ (25,999)	\$ (34,470)	\$ (36,268)	\$ (34,779)	\$ (34,087)	\$ (29,729)	\$ (28,479)	\$ (22,473)	\$ (18,009)	\$ (14,231)	\$ (9,995)	(Prior Mo. Line 13 + Current Mo. Line 12)	
14 Calculation of Return/Deferral																
15 Average Balance		(22,100)	(24,159)	(30,235)	(35,369)	(35,524)	(34,433)	(31,908)	(29,104)	(25,476)	(20,241)	(16,120)	(12,113)	(Prior Mo. Line 13 + Current Mo. Line 13) / 2		
16 x Return at Prime Rate		0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	Annual Prime Rate / 12		
17 Return-Monthly		\$ (157)	\$ (171)	\$ (214)	\$ (251)	\$ (252)	\$ (244)	\$ (226)	\$ (206)	\$ (180)	\$ (143)	\$ (114)	\$ (86)	\$ (2,244)	Line 15 * Line 16	
18 Cumulative Return		\$ (2,825)	\$ (2,982)	\$ (3,153)	\$ (3,367)	\$ (3,618)	\$ (3,869)	\$ (4,113)	\$ (4,339)	\$ (4,545)	\$ (4,726)	\$ (4,869)	\$ (4,983)	\$ (5,069)	(Prior Mo. Line 18 + Current Mo. Line 17)	
19 Cumulative (Over) / Under Recovery, Including Return		\$ (24,707)	\$ (25,301)	\$ (29,152)	\$ (37,837)	\$ (39,886)	\$ (38,648)	\$ (38,201)	\$ (34,068)	\$ (33,024)	\$ (27,199)	\$ (22,878)	\$ (19,214)	\$ (15,064)	Line 13 + Line 18	
20 Actual/Forecast Retail MWh Sales		587,245	607,111	659,905	701,353	629,163	617,064	566,817	592,776	676,368	743,286	718,704	611,359	7,711,152	Company Actual/Forecast	
21 Note 1 - LNS includes the following:																
22 LNS - ISO-NE Current Month		\$ 3,360	\$ 943	\$ 693	\$ 2,788	\$ 2,666	\$ 3,618	\$ 1,060	\$ 1,992	\$ 2,906	\$ 3,166	\$ 2,993	\$ 2,680	\$ 28,866	Company Actual/Forecast	
23 Other		-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual/Forecast	
24 LNS - HQ Current Month		148	202	281	7	412	281	254	296	275	212	212	212	2,789	Company Actual/Forecast	
25 LNS Total		\$ 3,508	\$ 1,145	\$ 974	\$ 2,794	\$ 3,078	\$ 3,899	\$ 1,314	\$ 2,288	\$ 3,180	\$ 3,378	\$ 3,205	\$ 2,892	\$ 31,655	Sum of Line 22 to Line 24	

26 Note 2 - The return on the working capital allowance is based on the calculation provided in the Lead/Lag Analysis Attachment YC-2, Page 2, Line 21.

27 Note 3 - Revenue credits represent PSNH's portion of the revenues received from the re-sale of Eversource's Transmission interconnection line use rights from Quebec to New England.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
August 2022 through September 2023
(\$ in 000s)

	Actual															14 Month Total	Reference
	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23		
1 Retail Transmission Costs																	
2 Retail Transmission Operating Revenues	\$ (18,114)	\$ (12,287)	\$ (13,119)	\$ (13,201)	\$ (14,436)	\$ (13,995)	\$ (13,930)	\$ (13,583)	\$ (11,717)	\$ (13,581)	\$ (13,766)	\$ (17,446)	\$ (14,674)	\$ (14,548)	\$ (198,395)	Company Actual	
3 Regional Network Service (RNS)		20,413	12,742	10,849	13,649	14,709	13,988	15,142	13,363	12,108	10,524	15,546	16,242	15,361	20,083	204,719	Company Actual
4 Scheduling and Dispatch (S&D)		146	70	70	105	107	93	114	84	73	95	116	170	97	177	1,517	Company Actual
5 Local Network Service (LNS) (1)		3,351	2,555	1,325	1,573	2,334	2,279	2,033	2,655	1,527	1,414	2,343	2,108	3,690	1,665	30,853	Line 25 below
6 Reliability		736	516	510	622	629	622	704	617	629	464	780	635	720	811	8,994	Company Actual
7 Hydro-Quebec Interconnection Capacity Credits		(468)	(468)	(468)	(471)	(471)	(471)	(471)	(471)	(471)	(471)	(471)	(326)	(326)	(326)	(6,151)	Company Actual
8 Hydro-Quebec Support Costs		186	188	241	112	192	216	159	220	216	180	189	186	247	209	2,743	Company Actual
9 Return on TCAM Working Capital (2)		(122)	(82)	(59)	(72)	(87)	(83)	(84)	(86)	(66)	(58)	(91)	(90)	(109)	(99)	(1,188)	Attachment YC-2, Page 3, Line 21
10 Revenue Credits (3)		(2,690)	(2,690)	(2,690)	(2,690)	(2,690)	(2,690)	(2,690)	(2,690)	(2,690)	(2,690)	(1,402)	(1,402)	(1,402)	(1,402)	(32,507)	Company Actual
11 Total Retail Transmission Costs	\$ 21,552	\$ 12,831	\$ 9,779	\$ 12,828	\$ 14,723	\$ 13,953	\$ 14,906	\$ 13,693	\$ 11,327	\$ 9,458	\$ 17,010	\$ 17,523	\$ 18,278	\$ 21,118	\$ 208,979	Sum of Line 3 to Line 10	
12 (Over) / Under-Recovery	\$ 3,438	\$ 544	\$ (3,340)	\$ (372)	\$ 287	\$ (42)	\$ 976	\$ 110	\$ (390)	\$ (4,122)	\$ 3,243	\$ 77	\$ 3,605	\$ 6,570	\$ 10,584	Line 2 + Line 11	
13 Cumulative (Over) / Under-Recovery	\$ (32,465)	\$ (29,026)	\$ (28,482)	\$ (31,822)	\$ (32,195)	\$ (31,908)	\$ (31,950)	\$ (30,974)	\$ (30,864)	\$ (31,254)	\$ (35,376)	\$ (32,133)	\$ (32,056)	\$ (28,452)	\$ (21,881)	(Prior Mo. Line 13 + Current Mo. Line 12)	
14 Calculation of Return/Deferral																	
15 Average Balance		(30,746)	(28,754)	(30,152)	(32,009)	(32,051)	(31,929)	(31,462)	(30,919)	(31,059)	(33,315)	(33,755)	(32,095)	(30,254)	(25,166)	(Prior Mo. Line 13 + Current Mo. Line 13) / 2	
16 x Return at Prime Rate		0.4583%	0.4775%	0.5208%	0.5792%	0.6058%	0.6250%	0.6450%	0.6517%	0.6667%	0.6858%	0.6875%	0.6908%	0.7083%	0.7083%	Annual Prime Rate / 12	
17 Return-Monthly		\$ (141)	\$ (137)	\$ (157)	\$ (185)	\$ (194)	\$ (200)	\$ (203)	\$ (201)	\$ (207)	\$ (228)	\$ (232)	\$ (222)	\$ (214)	\$ (178)	\$ (2,701)	Line 15 * Line 16
18 Cumulative Return	\$ (125)	\$ (265)	\$ (403)	\$ (560)	\$ (745)	\$ (939)	\$ (1,139)	\$ (1,342)	\$ (1,543)	\$ (1,750)	\$ (1,979)	\$ (2,211)	\$ (2,433)	\$ (2,647)	\$ (2,825)	(Prior Mo. Line 18 + Current Mo. Line 17)	
19 Cumulative (Over) / Under Recovery, Including Return	\$ (32,589)	\$ (29,292)	\$ (28,885)	\$ (32,382)	\$ (32,940)	\$ (32,847)	\$ (33,089)	\$ (32,316)	\$ (32,407)	\$ (33,004)	\$ (37,355)	\$ (34,344)	\$ (34,489)	\$ (31,098)	\$ (24,707)	Line 13 + Line 18	
20 Actual/Forecast Retail MWh Sales		775,168	592,485	568,723	596,577	671,637	661,505	613,355	625,111	550,238	574,596	620,590	769,493	686,103	634,335	8,939,915	Company Actual
21 Note 1 - LNS includes the following:																	
22 LNS - ISO-NE Current Month	\$ 3,145	\$ 2,341	\$ 1,129	\$ 1,381	\$ 2,138	\$ 2,060	\$ 1,924	\$ 2,465	\$ 1,284	\$ 1,253	\$ 2,195	\$ 2,017	\$ 3,555	\$ 1,503	\$ 28,391	Company Actual	
23 Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual	
24 LNS - HQ Current Month	206	214	197	192	196	219	109	190	243	162	148	91	135	162	2,462	Company Actual	
25 LNS Total	\$ 3,351	\$ 2,555	\$ 1,325	\$ 1,573	\$ 2,334	\$ 2,279	\$ 2,033	\$ 2,655	\$ 1,527	\$ 1,414	\$ 2,343	\$ 2,108	\$ 3,690	\$ 1,665	\$ 30,853	Sum of Line 22 to Line 24	

26 Note 2 - The return on the working capital allowance per Attachment YC-2, Page 3, Line 21.

27 Note 3 - Revenue credits represent PSNH's portion of the revenues received from the re-sale of Eversource's Transmission interconnection line use rights from Quebec to New England.

28 Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
RETAIL TRANSMISSION CASH WORKING CAPITAL REQUIREMENT**

<u>Page</u>	<u>Attachment YC-2</u>
1	Monthly Working Capital Allowance Calculation - October 2024 through September 2025
2	Monthly Working Capital Allowance Calculation - October 2023 through September 2024
3	Monthly Working Capital Allowance Calculation - August 2022 through September 2023
4	Cash Working Capital Requirement
5	Revenue Lag
6	Monthly Accounts Receivable Balances
7	Billing Lag
8	Working Capital Requirement - Regional Network Service (RNS)
9	Working Capital Requirement - Scheduling and Dispatch (S&D)
10	Working Capital Requirement - Local Network Service (LNS)
11	Working Capital Requirement - Reliability
12	Working Capital Requirement - Hydro-Quebec (HQ) Support Costs
13	Working Capital Requirement - Hydro-Quebec Interconnection Capacity Credits (HQ ICC)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
Retail Transmission Cash Working Capital Requirement
Forecast for the 12 Months Ending September 30, 2025
Monthly Working Capital Allowance Calculation
(\$ in 000s)

Line	Retail Transmission Costs	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	12 Month Total	Attachment/Reference
1	Regional Network Service (RNS)	\$ 13,598	\$ 15,262	\$ 16,684	\$ 20,174	\$ 19,230	\$ 18,515	\$ 16,293	\$ 18,796	\$ 22,661	\$ 25,619	\$ 24,237	\$ 21,704	\$ 232,773	YC-1, Page 3, Line 3
2	(RNS) Working Capital Allowance Percent	-5.94%	-5.94%	-5.94%	-5.94%	-5.94%	-5.94%	-5.94%	-5.94%	-5.94%	-5.94%	-5.94%	-5.94%		YC-2, Page 4, Line 1
3	(RNS) Working Capital Allowance \$	\$ (808)	\$ (907)	\$ (991)	\$ (1,199)	\$ (1,142)	\$ (1,100)	\$ (968)	\$ (1,117)	\$ (1,346)	\$ (1,522)	\$ (1,440)	\$ (1,289)	\$ (13,829)	Line 1 x Line 2
4	Scheduling and Dispatch (S&D)	\$ 192	\$ 216	\$ 236	\$ 238	\$ 227	\$ 218	\$ 192	\$ 222	\$ 267	\$ 302	\$ 286	\$ 256	\$ 2,852	YC-1, Page 3, Line 4
5	(S&D) Working Capital Allowance Percent	-5.90%	-5.90%	-5.90%	-5.90%	-5.90%	-5.90%	-5.90%	-5.90%	-5.90%	-5.90%	-5.90%	-5.90%		YC-2, Page 4, Line 2
6	(S&D) Working Capital Allowance \$	\$ (11)	\$ (13)	\$ (14)	\$ (14)	\$ (13)	\$ (13)	\$ (11)	\$ (13)	\$ (16)	\$ (18)	\$ (17)	\$ (15)	\$ (168)	Line 4 x Line 5
7	Local Network Service (LNS)	\$ 2,234	\$ 2,482	\$ 2,694	\$ 4,078	\$ 3,897	\$ 3,760	\$ 3,334	\$ 3,814	\$ 4,554	\$ 5,121	\$ 4,856	\$ 4,371	\$ 45,195	YC-1, Page 3, Line 5
8	(LNS) Working Capital Allowance Percent	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%		YC-2, Page 4, Line 3
9	(LNS) Working Capital Allowance \$	\$ 13	\$ 14	\$ 15	\$ 23	\$ 22	\$ 21	\$ 19	\$ 22	\$ 26	\$ 29	\$ 28	\$ 25	\$ 258	Line 7 x Line 8
10	Reliability	\$ 892	\$ 892	\$ 892	\$ 892	\$ 892	\$ 914	\$ 914	\$ 914	\$ 914	\$ 914	\$ 914	\$ 914	\$ 10,860	YC-1, Page 3, Line 6
11	(Reliability) Working Capital Allowance Percent	-5.95%	-5.95%	-5.95%	-5.95%	-5.95%	-5.95%	-5.95%	-5.95%	-5.95%	-5.95%	-5.95%	-5.95%		YC-2, Page 4, Line 4
12	(Reliability) Working Capital Allowance \$	\$ (53)	\$ (53)	\$ (53)	\$ (53)	\$ (53)	\$ (54)	\$ (54)	\$ (54)	\$ (54)	\$ (54)	\$ (54)	\$ (54)	\$ (647)	Line 10 x Line 11
13	Hydro-Quebec (HQ) Support Costs	\$ 217	\$ 217	\$ 217	\$ 217	\$ 217	\$ 217	\$ 217	\$ 217	\$ 217	\$ 217	\$ 217	\$ 217	\$ 2,610	YC-1, Page 3, Line 8
14	(HQ Support Costs) Working Capital Allowance Percent	-7.68%	-7.68%	-7.68%	-7.68%	-7.68%	-7.68%	-7.68%	-7.68%	-7.68%	-7.68%	-7.68%	-7.68%		YC-2, Page 4, Line 5
15	(HQ Support Costs) Working Capital Allowance \$	\$ (17)	\$ (17)	\$ (17)	\$ (17)	\$ (17)	\$ (17)	\$ (17)	\$ (17)	\$ (17)	\$ (17)	\$ (17)	\$ (17)	\$ (201)	Line 13 x Line 14
16	Hydro-Quebec Interconnection Capacity Credits (HQ ICC)	\$ (250)	\$ (250)	\$ (250)	\$ (250)	\$ (250)	\$ (250)	\$ (250)	\$ (250)	\$ (260)	\$ (260)	\$ (260)	\$ (260)	\$ (3,041)	YC-1, Page 3, Line 7
17	(HQ ICC) Working Capital Allowance Percent	19.39%	19.39%	19.39%	19.39%	19.39%	19.39%	19.39%	19.39%	19.39%	19.39%	19.39%	19.39%		YC-2, Page 4, Line 6
18	(HQ ICC) Working Capital Allowance \$	\$ (49)	\$ (49)	\$ (49)	\$ (49)	\$ (49)	\$ (49)	\$ (49)	\$ (49)	\$ (50)	\$ (50)	\$ (50)	\$ (50)	\$ (590)	Line 16 x Line 17
19	Total Working Capital Allowance \$	\$ (925)	\$ (1,024)	\$ (1,108)	\$ (1,308)	\$ (1,252)	\$ (1,211)	\$ (1,080)	\$ (1,228)	\$ (1,458)	\$ (1,632)	\$ (1,551)	\$ (1,401)	\$ (15,176)	Line 3 + Line 6 + Line 9 + Line 12 + Line 15 + Line 18
20	Rate of Return	8.75%	8.75%	8.75%	8.75%	8.75%	8.75%	8.75%	8.75%	8.75%	8.75%	8.75%	8.75%		Authorized Return per DE 19-057 including tax gross up
21	Total Return on Working Capital	\$ (81)	\$ (90)	\$ (97)	\$ (114)	\$ (110)	\$ (106)	\$ (94)	\$ (107)	\$ (128)	\$ (143)	\$ (136)	\$ (123)	\$ (1,328)	Line 19 x Line 20

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
Retail Transmission Cash Working Capital Requirement
Actual/Forecast for the 12 Months Ending September 30, 2024
Monthly Working Capital Allowance Calculation
(\$ in 000s)

Line	Retail Transmission Costs	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	12 Month Total	Attachment/Reference
1	Regional Network Service (RNS)	\$ 13,092	\$ 14,272	\$ 9,422	\$ 14,921	\$ 16,084	\$ 14,171	\$ 19,031	\$ 16,841	\$ 21,761	\$ 21,285	\$ 20,122	\$ 18,015	\$ 199,017	YC-1, Page 4, Line 3
2	(RNS) Working Capital Allowance Percent	-4.02%	-4.02%	-4.02%	-4.02%	-4.02%	-4.02%	-4.02%	-4.02%	-4.02%	-4.02%	-4.02%	-4.02%		DE 23-070 MBP-2, Page 4, Line 1
3	(RNS) Working Capital Allowance \$	\$ (526)	\$ (573)	\$ (378)	\$ (599)	\$ (646)	\$ (569)	\$ (764)	\$ (676)	\$ (874)	\$ (855)	\$ (808)	\$ (723)	\$ (7,993)	Line 1 x Line 2
4	Scheduling and Dispatch (S&D)	\$ 61	\$ 119	\$ 92	\$ 107	\$ 95	\$ 75	\$ 102	\$ 129	\$ 164	\$ 301	\$ 285	\$ 255	\$ 1,785	YC-1, Page 4, Line 4
5	(S&D) Working Capital Allowance Percent	-4.06%	-4.06%	-4.06%	-4.06%	-4.06%	-4.06%	-4.06%	-4.06%	-4.06%	-4.06%	-4.06%	-4.06%		DE 23-070 MBP-2, Page 4, Line 2
6	(S&D) Working Capital Allowance \$	\$ (2)	\$ (5)	\$ (4)	\$ (4)	\$ (4)	\$ (3)	\$ (4)	\$ (5)	\$ (7)	\$ (12)	\$ (12)	\$ (10)	\$ (73)	Line 4 x Line 5
7	Local Network Service (LNS)	\$ 3,508	\$ 1,145	\$ 974	\$ 2,794	\$ 3,078	\$ 3,899	\$ 1,314	\$ 2,288	\$ 3,180	\$ 3,378	\$ 3,205	\$ 2,892	\$ 31,655	YC-1, Page 4, Line 5
8	(LNS) Working Capital Allowance Percent	1.42%	1.42%	1.42%	1.42%	1.42%	1.42%	1.42%	1.42%	1.42%	1.42%	1.42%	1.42%		DE 23-070 MBP-2, Page 4, Line 3
9	(LNS) Working Capital Allowance \$	\$ 50	\$ 16	\$ 14	\$ 40	\$ 44	\$ 56	\$ 19	\$ 33	\$ 45	\$ 48	\$ 46	\$ 41	\$ 451	Line 7 x Line 8
10	Reliability	\$ 658	\$ 622	\$ 405	\$ 800	\$ 840	\$ 827	\$ 1,008	\$ 842	\$ 1,034	\$ 892	\$ 892	\$ 892	\$ 9,713	YC-1, Page 4, Line 6
11	(Reliability) Working Capital Allowance Percent	-4.00%	-4.00%	-4.00%	-4.00%	-4.00%	-4.00%	-4.00%	-4.00%	-4.00%	-4.00%	-4.00%	-4.00%		DE 23-070 MBP-2, Page 4, Line 4
12	(Reliability) Working Capital Allowance \$	\$ (26)	\$ (25)	\$ (16)	\$ (32)	\$ (34)	\$ (33)	\$ (40)	\$ (34)	\$ (41)	\$ (36)	\$ (36)	\$ (36)	\$ (389)	Line 10 x Line 11
13	Hydro-Quebec (HQ) Support Costs	\$ 207	\$ 237	\$ 233	\$ 206	\$ 208	\$ 216	\$ 251	\$ 203	\$ 212	\$ 217	\$ 217	\$ 217	\$ 2,626	YC-1, Page 4, Line 8
14	(HQ Support Costs) Working Capital Allowance Percent	-3.70%	-3.70%	-3.70%	-3.70%	-3.70%	-3.70%	-3.70%	-3.70%	-3.70%	-3.70%	-3.70%	-3.70%		DE 23-070 MBP-2, Page 4, Line 5
15	(HQ Support Costs) Working Capital Allowance \$	\$ (8)	\$ (9)	\$ (9)	\$ (8)	\$ (8)	\$ (8)	\$ (9)	\$ (8)	\$ (8)	\$ (8)	\$ (8)	\$ (8)	\$ (97)	Line 13 x Line 14
16	Hydro-Quebec Interconnection Capacity Credits (HQ ICC)	\$ (326)	\$ (329)	\$ (329)	\$ (329)	\$ (329)	\$ (329)	\$ (329)	\$ (330)	\$ (330)	\$ (250)	\$ (250)	\$ (250)	\$ (3,712)	YC-1, Page 4, Line 7
17	(HQ ICC) Working Capital Allowance Percent	21.83%	21.83%	21.83%	21.83%	21.83%	21.83%	21.83%	21.83%	21.83%	21.83%	21.83%	21.83%		DE 23-070 MBP-2, Page 4, Line 6
18	(HQ ICC) Working Capital Allowance \$	\$ (71)	\$ (72)	\$ (72)	\$ (72)	\$ (72)	\$ (72)	\$ (72)	\$ (72)	\$ (72)	\$ (55)	\$ (55)	\$ (55)	\$ (810)	Line 16 x Line 17
19	Total Working Capital Allowance \$	\$ (584)	\$ (667)	\$ (465)	\$ (675)	\$ (719)	\$ (630)	\$ (871)	\$ (762)	\$ (956)	\$ (917)	\$ (872)	\$ (791)	\$ (8,910)	Line 3 + Line 6 + Line 9 + Line 12 + Line 15 + Line 18
20	Rate of Return	8.75%	8.75%	8.75%	8.75%	8.75%	8.75%	8.75%	8.75%	8.75%	8.75%	8.75%	8.75%		Authorized Return per DE 19-057 including tax gross up
21	Total Return on Working Capital	\$ (51)	\$ (58)	\$ (41)	\$ (59)	\$ (63)	\$ (55)	\$ (76)	\$ (67)	\$ (84)	\$ (80)	\$ (76)	\$ (69)	\$ (780)	Line 19 x Line 20

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
Retail Transmission Cash Working Capital Requirement
Actual for the 14 Months Ending September 30, 2023
Monthly Working Capital Allowance Calculation
(\$ in 000s)

Line	Retail Transmission Costs	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	14 Month Total	Attachment/Reference
1	Regional Network Service (RNS)	\$ 20,413	\$ 12,742	\$ 10,849	\$ 13,649	\$ 14,709	\$ 13,988	\$ 15,142	\$ 13,363	\$ 12,108	\$ 10,524	\$ 15,546	\$ 16,242	\$ 15,361	\$ 20,083	\$ 204,719	YC-1, Page 5, Line 3
2	(RNS) Working Capital Allowance Percent	-4.15%	-4.15%	-4.15%	-4.15%	-4.15%	-4.15%	-4.15%	-4.15%	-4.15%	-4.15%	-4.15%	-4.15%	-4.15%	-4.15%		DE 22-034 Attachment MBP-2, Page 1, Line 2
3	(RNS) Working Capital Allowance \$	\$ (847)	\$ (529)	\$ (450)	\$ (567)	\$ (611)	\$ (581)	\$ (629)	\$ (555)	\$ (503)	\$ (437)	\$ (645)	\$ (674)	\$ (638)	\$ (834)	\$ (8,500)	Line 1 x Line 2
4	Scheduling and Dispatch (S&D)	\$ 146	\$ 70	\$ 70	\$ 105	\$ 107	\$ 93	\$ 114	\$ 84	\$ 73	\$ 95	\$ 116	\$ 170	\$ 97	\$ 177	\$ 1,517	YC-1, Page 5, Line 4
5	(S&D) Working Capital Allowance Percent	-4.15%	-4.15%	-4.15%	-4.15%	-4.15%	-4.15%	-4.15%	-4.15%	-4.15%	-4.15%	-4.15%	-4.15%	-4.15%	-4.15%		DE 22-034 Attachment MBP-2, Page 1, Line 5
6	(S&D) Working Capital Allowance \$	\$ (6)	\$ (3)	\$ (3)	\$ (4)	\$ (4)	\$ (4)	\$ (5)	\$ (4)	\$ (3)	\$ (4)	\$ (5)	\$ (7)	\$ (4)	\$ (7)	\$ (63)	Line 4 x Line 5
7	Local Network Service (LNS)	\$ 3,351	\$ 2,555	\$ 1,325	\$ 1,573	\$ 2,334	\$ 2,279	\$ 2,033	\$ 2,655	\$ 1,527	\$ 1,414	\$ 2,343	\$ 2,108	\$ 3,690	\$ 1,665	\$ 30,853	YC-1, Page 5, Line 5
8	(LNS) Working Capital Allowance Percent	-15.63%	-15.63%	-15.63%	-15.63%	-15.63%	-15.63%	-15.63%	-15.63%	-15.63%	-15.63%	-15.63%	-15.63%	-15.63%	-15.63%		DE 22-034 Attachment MBP-2, Page 1, Line 8
9	(LNS) Working Capital Allowance \$	\$ (524)	\$ (399)	\$ (207)	\$ (246)	\$ (365)	\$ (356)	\$ (318)	\$ (415)	\$ (239)	\$ (221)	\$ (366)	\$ (329)	\$ (577)	\$ (260)	\$ (4,822)	Line 7 x Line 8
10	Reliability	\$ 736	\$ 516	\$ 510	\$ 622	\$ 629	\$ 622	\$ 704	\$ 617	\$ 629	\$ 464	\$ 780	\$ 635	\$ 720	\$ 811	\$ 8,994	YC-1, Page 5, Line 6
11	(Reliability) Working Capital Allowance Percent	-4.17%	-4.17%	-4.17%	-4.17%	-4.17%	-4.17%	-4.17%	-4.17%	-4.17%	-4.17%	-4.17%	-4.17%	-4.17%	-4.17%		DE 22-034 Attachment MBP-2, Page 1, Line 11
12	(Reliability) Working Capital Allowance \$	\$ (31)	\$ (22)	\$ (21)	\$ (26)	\$ (26)	\$ (26)	\$ (29)	\$ (26)	\$ (26)	\$ (19)	\$ (33)	\$ (26)	\$ (30)	\$ (34)	\$ (375)	Line 10 x Line 11
13	Hydro-Quebec (HQ) Support Costs	\$ 186	\$ 188	\$ 241	\$ 112	\$ 192	\$ 216	\$ 159	\$ 220	\$ 216	\$ 180	\$ 189	\$ 186	\$ 247	\$ 209	\$ 2,743	YC-1, Page 5, Line 8
14	(HQ Support Costs) Working Capital Allowance Percent	-2.58%	-2.58%	-2.58%	-2.58%	-2.58%	-2.58%	-2.58%	-2.58%	-2.58%	-2.58%	-2.58%	-2.58%	-2.58%	-2.58%		DE 22-034 Attachment MBP-2, Page 1, Line 14
15	(HQ Support Costs) Working Capital Allowance \$	\$ (5)	\$ (5)	\$ (6)	\$ (3)	\$ (5)	\$ (6)	\$ (4)	\$ (6)	\$ (6)	\$ (5)	\$ (5)	\$ (5)	\$ (6)	\$ (5)	\$ (71)	Line 13 x Line 14
16	Hydro-Quebec Interconnection Capacity Credits (HQ ICC)	\$ (468)	\$ (468)	\$ (468)	\$ (471)	\$ (471)	\$ (471)	\$ (471)	\$ (471)	\$ (471)	\$ (471)	\$ (471)	\$ (326)	\$ (326)	\$ (326)	\$ (6,151)	YC-1, Page 5, Line 7
17	(HQ ICC) Working Capital Allowance Percent	-4.09%	-4.09%	-4.09%	-4.09%	-4.09%	-4.09%	-4.09%	-4.09%	-4.09%	-4.09%	-4.09%	-4.09%	-4.09%	-4.09%		DE 22-034 Attachment MBP-2, Page 1, Line 17
18	(HQ ICC) Working Capital Allowance \$	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 13	\$ 13	\$ 13	\$ 251	Line 16 x Line 17
19	Total Working Capital Allowance \$	\$ (1,394)	\$ (939)	\$ (669)	\$ (827)	\$ (992)	\$ (953)	\$ (965)	\$ (985)	\$ (757)	\$ (667)	\$ (1,035)	\$ (1,029)	\$ (1,242)	\$ (1,127)	\$ (13,579)	Line 3 + Line 6 + Line 9 + Line 12 + Line 15 + Line 18
20	Rate of Return	8.75%	8.75%	8.75%	8.75%	8.75%	8.75%	8.75%	8.75%	8.75%	8.75%	8.75%	8.75%	8.75%	8.75%		Authorized Return per DE 19-057 including tax gross up
21	Total Return on Working Capital	\$ (122)	\$ (82)	\$ (59)	\$ (72)	\$ (87)	\$ (83)	\$ (84)	\$ (86)	\$ (66)	\$ (58)	\$ (91)	\$ (90)	\$ (109)	\$ (99)	\$ (1,188)	Line 19 x Line 20

Public Service Company of New Hampshire d/b/a Eversource Energy
Retail Transmission Cash Working Capital Requirement
Year Ending December 31, 2023

Line Components	Revenue Lag days	Cost Lead/(Lag) Days	Net (Lead)/ Lag Days	Net (Lead)/ Lag %	Total Expense/(Credit)	Cash WC Requirement
	(A)	(B)	(C) = (A) - (B)	(D) = (C) / 365	(E)	(F) = (D) x (E)
1 RNS	39.8	61.4	(21.7)	-5.94%	\$ 169,143,220	\$ (10,048,461)
2 S&D	39.8	61.3	(21.5)	-5.90%	1,290,850	(76,196)
3 LNS	39.8	37.7	2.1	0.57%	25,185,436	143,557
4 Reliability	39.8	61.5	(21.7)	-5.95%	7,666,355	(456,385)
5 Hydro-Quebec Support Costs	39.8	67.8	(28.0)	-7.68%	2,386,870	(183,420)
6 Hydro-Quebec Interconnection Capacity Credits	39.8	(31.0)	70.8	19.39%	(4,789,880)	(928,639)
7 Total / Average	39.8	60.7	(21.0)	-5.75%	\$ 200,882,849	\$ (11,549,545)

Public Service Company of New Hampshire d/b/a Eversource Energy
Retail Transmission Cash Working Capital Requirement
Year Ending December 31, 2023
Revenue Lag

Line	Components	Total	Attachment/Reference
1	Average Accounts Receivable Balance	\$ 11,326,615	YC-2, Page 6, Line 15
2	Annual TCAM Retail Revenues	\$ 179,462,722	Line 21
3	Average daily revenue	\$ 491,679	Line 2 / 365
4	Collection lag (days)	23.04	Line 1 / Line 3
5	Meter reading lag	15.21	(365/12)/2
6	Billing lag	<u>1.52</u>	YC-2, Page 7, Line 13
7	Retail revenue lag (days)	<u><u>39.76</u></u>	Line 4 + Line 5 + Line 6
8	<u>TCAM Retail Revenues</u>		
9	Jan-23	\$ 13,995,293	YC-1, Page 5, Line 2
10	Feb-23	13,929,906	YC-1, Page 5, Line 2
11	Mar-23	13,582,730	YC-1, Page 5, Line 2
12	Apr-23	11,716,607	YC-1, Page 5, Line 2
13	May-23	13,580,549	YC-1, Page 5, Line 2
14	Jun-23	13,766,416	YC-1, Page 5, Line 2
15	Jul-23	17,446,051	YC-1, Page 5, Line 2
16	Aug-23	14,673,655	YC-1, Page 5, Line 2
17	Sep-23	14,548,212	YC-1, Page 5, Line 2
18	Oct-23	16,112,893	YC-1, Page 4, Line 2
19	Nov-23	18,286,073	YC-1, Page 4, Line 2
20	Dec-23	<u>17,824,337</u>	YC-1, Page 4, Line 2
21	Total	<u><u>\$ 179,462,722</u></u>	Sum of Line 9 to Line 20

Public Service Company of New Hampshire d/b/a Eversource Energy
Retail Transmission Cash Working Capital Requirement
Year Ending December 31, 2023
Monthly Accounts Receivable (AR) Balances

Line	Month	AR Balance
1	Dec-22	\$ 17,112,123
2	Jan-23	12,358,841
3	Feb-23	12,656,734
4	Mar-23	11,578,231
5	Apr-23	11,862,270
6	May-23	9,998,577
7	Jun-23	10,636,552
8	Jul-23	11,758,122
9	Aug-23	9,239,587
10	Sep-23	11,232,461
11	Oct-23	8,815,552
12	Nov-23	8,255,322
13	Dec-23	11,741,619
14	Total	<u>\$ 147,245,993</u>
15	Average	<u><u>\$ 11,326,615</u></u>

Public Service Company of New Hampshire d/b/a Eversource Energy
Retail Transmission Cash Working Capital Requirement
Year Ending December 31, 2023
Billing Lag

<u>Line</u>	<u>Month</u>	<u>Billing Days</u>	<u>Accounts Receivable Balance</u>	<u>Month Weight</u>	<u>Weighted Billing Days</u>
	(A)	(B)	(C)	(D)	(E) = (B)*(D)
1	Jan-23	1.52	\$ 12,358,841	0.09	0.14
2	Feb-23	1.54	12,656,734	0.10	0.15
3	Mar-23	1.48	11,578,231	0.09	0.13
4	Apr-23	1.57	11,862,270	0.09	0.14
5	May-23	1.52	9,998,577	0.08	0.12
6	Jun-23	1.47	10,636,552	0.08	0.12
7	Jul-23	1.45	11,758,122	0.09	0.13
8	Aug-23	1.39	9,239,587	0.07	0.10
9	Sep-23	1.60	11,232,461	0.09	0.14
10	Oct-23	1.48	8,815,552	0.07	0.10
11	Nov-23	1.43	8,255,322	0.06	0.09
12	Dec-23	1.68	11,741,619	0.09	0.15
13	Total		\$ 130,133,870	Billing Lag Days	1.52

Public Service Company of New Hampshire d/b/a Eversource Energy
Retail Transmission Cash Working Capital Requirement
Year Ending December 31, 2023
RNS

Line	Beginning of Service Period (A)	End of Service Period (B)	Midpoint of Service Period (C)	Payment Date (D)	Lead Days (E) = (D)-(C)	Payment Amount (F)	Dollar Weighted Days (G) = (E)*(F)
1	11/1/2022	11/30/2022	11/15/2022	1/14/2023	59.5	\$ 13,987,510	\$ 832,256,851
2	12/1/2022	12/31/2022	12/16/2022	2/17/2023	63.0	15,141,705	953,927,407
3	1/1/2023	1/31/2023	1/16/2023	3/17/2023	60.0	13,363,497	801,809,793
4	2/1/2023	2/28/2023	2/14/2023	4/14/2023	58.5	12,108,498	708,347,153
5	3/1/2023	3/31/2023	3/16/2023	5/19/2023	64.0	10,523,795	673,522,895
6	4/1/2023	4/30/2023	4/15/2023	6/16/2023	61.5	15,545,915	956,073,803
7	5/1/2023	5/31/2023	5/16/2023	7/14/2023	59.0	16,241,912	958,272,794
8	6/1/2023	6/30/2023	6/15/2023	8/18/2023	63.5	15,361,069	975,427,856
9	7/1/2023	7/31/2023	7/16/2023	9/15/2023	61.0	20,083,265	1,225,079,161
10	8/1/2023	8/31/2023	8/16/2023	10/20/2023	65.0	13,092,057	850,983,732
11	9/1/2023	9/30/2023	9/15/2023	11/17/2023	62.5	14,272,303	892,018,919
12	10/1/2023	10/31/2023	10/16/2023	12/15/2023	60.0	9,421,694	565,301,617
13	Total RNS				61.4	\$ 169,143,220	\$ 10,393,021,982

Public Service Company of New Hampshire d/b/a Eversource Energy
Retail Transmission Cash Working Capital Requirement
Year Ending December 31, 2023
Scheduling & Dispatch (S&D)

Line	Beginning of Service Period (A)	End of Service Period (B)	Midpoint of Service Period (C)	Payment Date (D)	Lead Days (E) = (D) - (C)	Payment Amount (F)	Dollar Weighted Days (G) = (E) * (F)
1	11/1/2022	11/30/2022	11/15/2022	1/14/2023	59.5	\$ 92,995	\$ 5,533,191
2	12/1/2022	12/31/2022	12/16/2022	2/17/2023	63.0	113,920	7,176,938
3	1/1/2023	1/31/2023	1/16/2023	3/17/2023	60.0	84,339	5,060,327
4	2/1/2023	2/28/2023	2/14/2023	4/14/2023	58.5	72,997	4,270,351
5	3/1/2023	3/31/2023	3/16/2023	5/19/2023	64.0	95,297	6,099,037
6	4/1/2023	4/30/2023	4/15/2023	6/16/2023	61.5	115,623	7,110,807
7	5/1/2023	5/31/2023	5/16/2023	7/14/2023	59.0	170,474	10,057,949
8	6/1/2023	6/30/2023	6/15/2023	8/18/2023	63.5	96,628	6,135,906
9	7/1/2023	7/31/2023	7/16/2023	9/15/2023	61.0	177,052	10,800,187
10	8/1/2023	8/31/2023	8/16/2023	10/20/2023	65.0	60,710	3,946,177
11	9/1/2023	9/30/2023	9/15/2023	11/17/2023	62.5	119,072	7,442,006
12	10/1/2023	10/31/2023	10/16/2023	12/15/2023	60.0	91,742	5,504,495
13	Total S&D				61.3	\$ 1,290,850	\$ 79,137,371

**Public Service Company of New Hampshire d/b/a Eversource Energy
Retail Transmission Cash Working Capital Requirement
Year Ending December 31, 2023
LNS**

Line	Description	Beginning of Service Period (A)	End of Service Period (B)	Midpoint of Service Period (C)	Payment Date (D)	Lead Days (E)=(D)-(C)	Payment Amount (F)	Dollar Weighted Days (G)=(E)*(F)
1	Green Mountain Power Corp.	11/1/2022	11/30/2022	11/15/2022	1/31/2023	76.5	\$ 44,583	\$ 3,410,623
2	Green Mountain Power Corp.	12/1/2022	12/31/2022	12/16/2022	1/31/2023	46.0	82,063	3,774,898
3	Green Mountain Power Corp.	12/1/2022	12/31/2022	12/16/2022	2/28/2023	74.0	43,886	3,247,549
4	Green Mountain Power Corp.	1/1/2023	1/31/2023	1/16/2023	2/28/2023	43.0	82,571	3,550,553
5	Green Mountain Power Corp.	1/1/2023	1/31/2023	1/16/2023	3/31/2023	74.0	83,683	6,192,542
6	Green Mountain Power Corp.	1/1/2023	1/31/2023	1/16/2023	3/31/2023	74.0	44,925	3,324,415
7	Green Mountain Power Corp.	2/1/2023	2/28/2023	2/14/2023	4/28/2023	72.5	51,465	3,731,210
8	Green Mountain Power Corp.	3/1/2023	3/31/2023	3/16/2023	4/28/2023	43.0	82,991	3,568,613
9	Green Mountain Power Corp.	4/1/2023	4/30/2023	4/15/2023	5/31/2023	45.5	81,939	3,728,225
10	Green Mountain Power Corp.	3/1/2023	3/31/2023	3/16/2023	6/30/2023	106.0	39,341	4,170,194
11	Green Mountain Power Corp.	4/1/2023	4/30/2023	4/15/2023	7/5/2023	80.5	29,344	2,362,211
12	Green Mountain Power Corp.	5/1/2023	5/31/2023	5/16/2023	6/30/2023	45.0	83,238	3,745,710
13	Green Mountain Power Corp.	6/1/2023	6/30/2023	6/15/2023	7/31/2023	45.5	85,611	3,895,306
14	Green Mountain Power Corp.	5/1/2023	5/31/2023	5/16/2023	7/31/2023	76.0	44,669	3,394,806
15	Green Mountain Power Corp.	6/1/2023	6/30/2023	6/15/2023	8/31/2023	76.5	44,916	3,436,099
16	Green Mountain Power Corp.	7/1/2023	7/31/2023	7/16/2023	8/31/2023	46.0	85,056	3,912,576
17	Green Mountain Power Corp.	7/1/2023	7/31/2023	7/16/2023	9/29/2023	75.0	54,067	4,055,033
18	Green Mountain Power Corp.	8/1/2023	8/31/2023	8/16/2023	9/29/2023	44.0	82,730	3,640,120
19	Green Mountain Power Corp.	8/1/2023	8/31/2023	8/16/2023	10/31/2023	76.0	45,815	3,481,943
20	Green Mountain Power Corp.	9/1/2023	9/30/2023	9/15/2023	10/31/2023	45.5	84,304	3,835,832
21	Green Mountain Power Corp.	7/1/2023	7/31/2023	7/16/2023	10/26/2023	102.0	1,291	131,705
22	Green Mountain Power Corp.	10/1/2023	10/31/2023	10/16/2023	11/30/2023	45.0	82,171	3,697,695
23	Green Mountain Power Corp.	9/1/2023	9/30/2023	9/15/2023	11/30/2023	75.5	56,065	4,232,897
24	Green Mountain Power Corp.	10/1/2023	10/31/2023	10/16/2023	12/29/2023	74.0	39,619	2,931,808
25	Green Mountain Power Corp.	11/1/2023	11/30/2023	11/15/2023	12/29/2023	43.5	83,844	3,647,214
26	Subtotal: Green Mountain Power Corp.					<u>57.8</u>	<u>\$ 1,540,187</u>	<u>\$ 89,099,777</u>
27	Intercompany	12/1/2022	12/31/2022	12/16/2022	1/24/2023	39.0	\$ 2,059,975	\$ 80,339,025
28	Intercompany	1/1/2023	1/31/2023	1/16/2023	2/16/2023	31.0	1,923,985	59,643,528
29	Intercompany	2/1/2023	2/28/2023	2/14/2023	3/28/2023	41.5	2,464,694	102,284,783
30	Intercompany	3/1/2023	3/31/2023	3/16/2023	5/1/2023	46.0	1,283,949	59,061,654
31	Intercompany	4/1/2023	4/30/2023	4/15/2023	5/16/2023	30.5	1,252,743	38,208,654
32	Intercompany	5/1/2023	5/31/2023	5/16/2023	6/20/2023	35.0	2,195,144	76,830,027
33	Intercompany	6/1/2023	6/30/2023	6/15/2023	7/18/2023	32.5	2,017,153	65,557,484
34	Intercompany	7/1/2023	7/31/2023	7/16/2023	8/22/2023	37.0	3,555,200	131,542,393
35	Intercompany	8/1/2023	8/31/2023	8/16/2023	9/19/2023	34.0	1,503,135	51,106,587
36	Intercompany	9/1/2023	9/30/2023	9/15/2023	10/24/2023	38.5	3,360,226	129,368,683
37	Intercompany	10/1/2023	10/31/2023	10/16/2023	11/14/2023	29.0	943,375	27,357,883
38	Intercompany	11/1/2023	11/30/2023	11/15/2023	12/19/2023	33.5	692,509	23,199,035
39	Subtotal: Intercompany					<u>36.3</u>	<u>\$ 23,252,086</u>	<u>\$ 844,499,737</u>
40	Vermont Electric Power Co	12/1/2022	12/31/2022	12/16/2022	1/25/2023	40.0	\$ 66,739	\$ 2,669,562
41	Vermont Electric Power Co	1/1/2023	1/31/2023	1/16/2023	2/24/2023	39.0	30,523	1,190,389
42	Vermont Electric Power Co	2/1/2023	2/28/2023	2/14/2023	3/24/2023	37.5	34,507	1,294,004
43	Vermont Electric Power Co	3/1/2023	3/31/2023	3/16/2023	4/25/2023	40.0	32,472	1,298,898
44	Vermont Electric Power Co	4/1/2023	4/30/2023	4/15/2023	5/25/2023	39.5	29,751	1,175,175
45	Vermont Electric Power Co	5/1/2023	5/31/2023	5/16/2023	6/23/2023	38.0	31,128	1,182,865
46	Vermont Electric Power Co	6/1/2023	6/30/2023	6/15/2023	7/25/2023	39.5	28,308	1,118,177
47	Vermont Electric Power Co	7/1/2023	7/31/2023	7/16/2023	8/25/2023	40.0	37,667	1,506,674
48	Vermont Electric Power Co	8/1/2023	8/31/2023	8/16/2023	9/25/2023	40.0	32,948	1,317,932
49	Vermont Electric Power Co	9/1/2023	9/30/2023	9/15/2023	10/25/2023	39.5	37,490	1,480,846
50	Vermont Electric Power Co	10/1/2023	10/31/2023	10/16/2023	11/22/2023	37.0	31,629	1,170,255
51	Subtotal: Vermont Electric Power Co					<u>39.2</u>	<u>\$ 393,162</u>	<u>\$ 15,404,777</u>
52	Total LNS					<u>37.7</u>	<u>\$ 25,185,436</u>	<u>\$ 949,004,290</u>

Public Service Company of New Hampshire d/b/a Eversource Energy
Retail Transmission Cash Working Capital Requirement
Year Ending December 31, 2023
Reliability

Line	Beginning of Service Period (A)	End of Service Period (B)	Midpoint of Service Period (C)	Payment Date (D)	Lead Days (E) = (D) - (C)	Payment Amount (F)	Dollar Weighted Days (G) = (E) * (F)
1	11/1/2022	11/30/2022	11/15/2022	1/14/2023	59.5	\$ 621,667	\$ 36,989,203
2	12/1/2022	12/31/2022	12/16/2022	2/17/2023	63.0	703,701	44,333,144
3	1/1/2023	1/31/2023	1/16/2023	3/17/2023	60.0	617,162	37,029,694
4	2/1/2023	2/28/2023	2/14/2023	4/14/2023	58.5	629,126	36,803,898
5	3/1/2023	3/31/2023	3/16/2023	5/19/2023	64.0	463,731	29,678,764
6	4/1/2023	4/30/2023	4/15/2023	6/16/2023	61.5	779,575	47,943,872
7	5/1/2023	5/31/2023	5/16/2023	7/14/2023	59.0	634,780	37,452,022
8	6/1/2023	6/30/2023	6/15/2023	8/18/2023	63.5	720,286	45,738,179
9	7/1/2023	7/31/2023	7/16/2023	9/15/2023	61.0	811,363	49,493,167
10	8/1/2023	8/31/2023	8/16/2023	10/20/2023	65.0	657,664	42,748,172
11	9/1/2023	9/30/2023	9/15/2023	11/17/2023	62.5	622,236	38,889,723
12	10/1/2023	10/31/2023	10/16/2023	12/15/2023	60.0	405,063	24,303,796
13	Total Reliability				61.5	\$ 7,666,355	\$ 471,403,634

**Public Service Company of New Hampshire d/b/a Eversource Energy
Retail Transmission Cash Working Capital Requirement
Year Ending December 31, 2023
HQ Support Costs**

Line	Description	Beginning of Service Period (A)	End of Service Period (B)	Midpoint of Service Period (C)	Payment Date (D)	Lead Days (E) = (D)-(C)	Payment Amount (F)	Dollar Weighted Days (G) = (E)*(F)
1	NE Electric Transmission - HQ Phase I	12/1/2022	12/31/2022	12/16/2022	1/25/2023	40.0	9,084	363,345
2	NE Electric Transmission - HQ Phase I	1/1/2023	1/31/2023	1/16/2023	2/24/2023	39.0	4,248	165,688
3	NE Electric Transmission - HQ Phase I	2/1/2023	2/28/2023	2/14/2023	3/24/2023	37.5	1,524	57,157
4	NE Electric Transmission - HQ Phase I	3/1/2023	3/31/2023	3/16/2023	4/25/2023	40.0	10,233	409,329
5	NE Electric Transmission - HQ Phase I	4/1/2023	4/30/2023	4/15/2023	5/25/2023	39.5	5,996	236,854
6	NE Electric Transmission - HQ Phase I	5/1/2023	5/31/2023	5/16/2023	6/23/2023	38.0	5,703	216,711
7	NE Electric Transmission - HQ Phase I	6/1/2023	6/30/2023	6/15/2023	7/25/2023	39.5	8,072	318,827
8	NE Electric Transmission - HQ Phase I	7/1/2023	7/31/2023	7/16/2023	8/25/2023	40.0	6,804	272,143
9	NE Electric Transmission - HQ Phase I	8/1/2023	8/31/2023	8/16/2023	9/25/2023	40.0	6,960	278,385
10	NE Electric Transmission - HQ Phase I	9/1/2023	9/30/2023	9/15/2023	10/25/2023	39.5	6,616	261,342
11	NE Electric Transmission - HQ Phase I	10/1/2023	10/31/2023	10/16/2023	11/22/2023	37.0	6,917	255,916
12	NE Electric Transmission - HQ Phase I	11/1/2023	11/30/2023	11/15/2023	12/22/2023	36.5	6,773	247,209
13	Subtotal: NE Electric Transmission - HQ Phase I					39.1	\$ 78,929	\$ 3,082,907
14	New England Hydro Transmission - HQ Phase II	11/1/2022	11/30/2022	11/15/2022	1/25/2023	70.5	\$ 95,087	\$ 6,703,653
15	New England Hydro Transmission - HQ Phase II	11/1/2022	11/30/2022	11/15/2022	1/25/2023	70.5	79,089	5,575,773
16	New England Hydro Transmission - HQ Phase II	12/1/2022	12/31/2022	12/16/2022	2/24/2023	70.0	107,563	7,529,394
17	New England Hydro Transmission - HQ Phase II	12/1/2022	12/31/2022	12/16/2022	2/24/2023	70.0	93,522	6,546,544
18	New England Hydro Transmission - HQ Phase II	1/1/2023	1/31/2023	1/16/2023	3/24/2023	67.0	78,812	5,280,395
19	New England Hydro Transmission - HQ Phase II	1/1/2023	1/31/2023	1/16/2023	3/24/2023	67.0	74,937	5,020,776
20	New England Hydro Transmission - HQ Phase II	2/1/2023	2/28/2023	2/14/2023	4/25/2023	69.5	109,252	7,593,016
21	New England Hydro Transmission - HQ Phase II	2/1/2023	2/28/2023	2/14/2023	4/25/2023	69.5	97,758	6,794,183
22	New England Hydro Transmission - HQ Phase II	3/1/2023	3/31/2023	3/16/2023	5/25/2023	70.0	110,690	7,748,295
23	New England Hydro Transmission - HQ Phase II	3/1/2023	3/31/2023	3/16/2023	5/25/2023	70.0	89,589	6,271,228
24	New England Hydro Transmission - HQ Phase II	4/1/2023	4/30/2023	4/15/2023	6/23/2023	68.5	85,934	5,886,448
25	New England Hydro Transmission - HQ Phase II	4/1/2023	4/30/2023	4/15/2023	6/23/2023	68.5	91,404	6,261,166
26	New England Hydro Transmission - HQ Phase II	5/1/2023	5/31/2023	5/16/2023	7/25/2023	70.0	90,829	6,358,059
27	New England Hydro Transmission - HQ Phase II	5/1/2023	5/31/2023	5/16/2023	7/25/2023	70.0	84,116	5,888,147
28	New England Hydro Transmission - HQ Phase II	6/1/2023	6/30/2023	6/15/2023	8/25/2023	70.5	82,840	5,840,223
29	New England Hydro Transmission - HQ Phase II	6/1/2023	6/30/2023	6/15/2023	8/25/2023	70.5	86,352	6,087,812
30	New England Hydro Transmission - HQ Phase II	7/1/2023	7/31/2023	7/16/2023	9/25/2023	71.0	134,418	9,543,706
31	New England Hydro Transmission - HQ Phase II	7/1/2023	7/31/2023	7/16/2023	9/25/2023	71.0	86,553	6,145,242
32	New England Hydro Transmission - HQ Phase II	8/1/2023	8/31/2023	8/16/2023	10/25/2023	70.0	99,088	6,936,154
33	New England Hydro Transmission - HQ Phase II	8/1/2023	8/31/2023	8/16/2023	10/25/2023	70.0	84,393	5,907,520
34	New England Hydro Transmission - HQ Phase II	9/1/2023	9/30/2023	9/15/2023	11/22/2023	67.5	93,480	6,309,875
35	New England Hydro Transmission - HQ Phase II	9/1/2023	9/30/2023	9/15/2023	11/22/2023	67.5	89,847	6,064,706
36	New England Hydro Transmission - HQ Phase II	10/1/2023	10/31/2023	10/16/2023	12/22/2023	67.0	101,219	6,781,690
37	New England Hydro Transmission - HQ Phase II	10/1/2023	10/31/2023	10/16/2023	12/22/2023	67.0	90,950	6,093,638
38	Subtotal: New England Hydro Transmission - HQ Phase II					69.3	\$ 2,237,722	\$ 155,167,643
39	Vermont Electric Transmission Co.	12/1/2022	12/31/2022	12/16/2022	1/31/2023	46.0	10,858	499,464
40	Vermont Electric Transmission Co.	1/1/2023	1/31/2023	1/16/2023	3/1/2023	44.0	9,057	398,514
41	Vermont Electric Transmission Co.	2/1/2023	2/28/2023	2/14/2023	3/29/2023	42.5	8,690	369,317
42	Vermont Electric Transmission Co.	3/1/2023	3/31/2023	3/16/2023	4/28/2023	43.0	8,784	377,714
43	Vermont Electric Transmission Co.	4/1/2023	4/30/2023	4/15/2023	5/25/2023	39.5	10,882	429,842
44	Vermont Electric Transmission Co.	5/1/2023	5/31/2023	5/16/2023	7/10/2023	55.0	8,277	455,217
45	Vermont Electric Transmission Co.	6/1/2023	6/30/2023	6/15/2023	7/31/2023	45.5	8,778	399,420
46	Vermont Electric Transmission Co.	7/1/2023	7/31/2023	7/16/2023	8/29/2023	44.0	8,896	391,414
47	Vermont Electric Transmission Co.	8/1/2023	8/31/2023	8/16/2023	9/29/2023	44.0	18,508	814,373
48	Vermont Electric Transmission Co.	9/1/2023	9/30/2023	9/15/2023	10/31/2023	45.5	22,794	1,037,149
49	Vermont Electric Transmission Co.	9/1/2023	9/30/2023	9/15/2023	10/31/2023	45.5	71	3,238
50	Vermont Electric Transmission Co.	10/1/2023	10/31/2023	10/16/2023	11/30/2023	45.0	33,551	1,509,801
51	Subtotal: Vermont Electric Transmission Co.					44.8	\$ 149,147	\$ 6,685,464
52	Total HQ					67.8	\$ 2,386,870	\$ 161,853,107

Public Service Company of New Hampshire d/b/a Eversource Energy
Retail Transmission Cash Working Capital Requirement
Year Ending December 31, 2023
HQ ICC

Line	Beginning of Service Period (A)	End of Service Period (B)	Midpoint of Service Period (C)	Receipt Date (D)	(Lag) Days (E) = (C)-(D)	Receipt Amount (F)	Dollar Weighted Days (G) = (E)*(F)
1	12/1/2022	12/31/2022	12/16/2022	1/14/2023	(29.0)	\$ (471,122)	\$ 13,662,548
2	1/1/2023	1/31/2023	1/16/2023	2/17/2023	(32.0)	(469,970)	15,039,029
3	2/1/2023	2/28/2023	2/14/2023	3/17/2023	(30.5)	(471,117)	14,369,071
4	3/1/2023	3/31/2023	3/16/2023	4/14/2023	(29.0)	(471,122)	13,662,544
5	4/1/2023	4/30/2023	4/15/2023	5/19/2023	(33.5)	(471,108)	15,782,120
6	5/1/2023	5/31/2023	5/16/2023	6/16/2023	(31.0)	(471,111)	14,604,440
7	6/1/2023	6/30/2023	6/15/2023	7/14/2023	(28.5)	(326,467)	9,304,316
8	7/1/2023	7/31/2023	7/16/2023	8/18/2023	(33.0)	(326,477)	10,773,732
9	8/1/2023	8/31/2023	8/16/2023	9/15/2023	(30.0)	(326,477)	9,794,302
10	9/1/2023	9/30/2023	9/15/2023	10/20/2023	(34.5)	(326,477)	11,263,439
11	10/1/2023	10/31/2023	10/16/2023	11/17/2023	(32.0)	(329,093)	10,530,983
12	11/1/2023	11/30/2023	11/15/2023	12/15/2023	(29.5)	(329,339)	9,715,495
13	Total HQ ICC				(31.0)	\$ (4,789,880)	\$ 148,502,020