

Northern Utilities, Inc. – NEW HAMPSHIRE DIVISION
ENVIRONMENTAL RESPONSE COST ANNUAL AUDIT FILLING

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Schedule 1
Site Specific Expenses

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
 REMEDIATION ADJUSTMENT CLAUSE COMPLIANCE FILING
 2023-2024 ENVIRONMENTAL RESPONSE COSTS
 SITE SPECIFIC EXPENSES

Line	Description	Total	11/14-10/15	11/15-10/16	11/16-10/17	11/17-10/18	11/18-10/19	11/19-10/20	11/20-10/21	11/21-10/22	11/22-10/23	11/23-10/24	11/24-10/25	11/25-10/26	11/26-10/27	11/27-10/28	11/28-10/29	11/29-10/30	11/30-10/31
ENVIRONMENTAL RESPONSE COST (ERC)																			
1	July 14 - June 15 Expenses Amortization (1/7)	\$ 112,198		\$ 16,028	\$ 16,028	\$ 16,028	\$ 16,028	\$ 16,028	\$ 16,028	\$ 16,028									
2	July 15 - June 16 Expenses Amortization (1/7)	\$ 2,179,885		\$ 311,412	\$ 311,412	\$ 311,412	\$ 311,412	\$ 311,412	\$ 311,412	\$ 311,412									
3	July 16 - June 17 Expenses Amortization (1/7)	\$ 54,154			\$ 7,736	\$ 7,736	\$ 7,736	\$ 7,736	\$ 7,736	\$ 7,736	\$ 7,736								
4	July 17 - June 18 Expenses Amortization (1/7)	\$ 283,143				\$ 40,449	\$ 40,449	\$ 40,449	\$ 40,449	\$ 40,449	\$ 40,449	\$ 40,449							
5	July 18 - June 19 Expenses Amortization (1/7)	\$ 203,357					\$ 29,051	\$ 29,051	\$ 29,051	\$ 29,051	\$ 29,051	\$ 29,051	\$ 29,051	\$ 29,051					
6	July 19 - June 20 Expenses Amortization (1/7)	\$ 77,165						\$ 11,024	\$ 11,024	\$ 11,024	\$ 11,024	\$ 11,024	\$ 11,024	\$ 11,024	\$ 11,024				
7	July 20 - June 21 Expenses Amortization (1/7)	\$ 118,256							\$ 16,894	\$ 16,894	\$ 16,894	\$ 16,894	\$ 16,894	\$ 16,894	\$ 16,894	\$ 16,894			
8	July 21 - June 22 Expenses Amortization (1/7)	\$ 48,434								\$ 6,919	\$ 6,919	\$ 6,919	\$ 6,919	\$ 6,919	\$ 6,919	\$ 6,919	\$ 6,919		
9	July 22 - June 23 Expenses Amortization (1/7)	\$ 33,800									\$ 4,829	\$ 4,829	\$ 4,829	\$ 4,829	\$ 4,829	\$ 4,829	\$ 4,829	\$ 4,829	
10	July 23 - June 24 Expenses Amortization (1/7)	\$ 22,469										\$ 3,210	\$ 3,210	\$ 3,210	\$ 3,210	\$ 3,210	\$ 3,210	\$ 3,210	\$ 3,210
11	Subtotal (Line 1 through Line 9)	\$ -	\$ 16,028	\$ 327,440	\$ 335,177	\$ 375,626	\$ 404,677	\$ 415,700	\$ 432,594	\$ 423,485	\$ 116,901	\$ 112,375	\$ 71,926	\$ 42,875	\$ 31,851	\$ 14,958	\$ 8,038	\$ 3,210	
12	Add: Excess amortization from prior years (from schedule 5, Line 9)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Less: Excess amortization to be deferred (from schedule 5, Line 8)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Total Environmental Response cost to be recovered (ERC)	\$ -	\$ 16,028	\$ 327,440	\$ 335,177	\$ 375,626	\$ 404,677	\$ 415,700	\$ 432,594	\$ 423,485	\$ 116,901	\$ 112,375	\$ 71,926	\$ 42,875	\$ 31,851	\$ 14,958	\$ 8,038	\$ 3,210	
15	July 2014 - June 2015 Unamortized beginning balance		\$ 112,198	\$ 96,170	\$ 80,141	\$ 64,113	\$ 48,085	\$ 32,057	\$ 16,028										
16	July 2015 - June 2016 Unamortized beginning balance			\$ 2,179,885	\$ 1,868,473	\$ 1,557,061	\$ 1,245,649	\$ 934,236	\$ 622,824	\$ 311,412									
17	July 2016 - June 2017 Unamortized beginning balance				\$ 54,154	\$ 46,418	\$ 38,681	\$ 30,945	\$ 23,209	\$ 15,473	\$ 7,736								
18	July 2017 - June 2018 Unamortized beginning balance					\$ 283,143	\$ 242,694	\$ 202,245	\$ 161,796	\$ 121,347	\$ 80,898	\$ 40,449							
19	July 2018 - June 2019 Unamortized beginning balance						\$ 203,357	\$ 174,306	\$ 145,255	\$ 116,204	\$ 87,153	\$ 58,102	\$ 29,051						
20	July 2019 - June 2020 Unamortized beginning balance							\$ 77,165	\$ 66,141	\$ 55,118	\$ 44,094	\$ 33,071	\$ 22,047	\$ 11,024					
21	July 2020 - June 2021 Unamortized beginning balance								\$ 118,256	\$ 101,362	\$ 84,468	\$ 67,575	\$ 50,681	\$ 33,787	\$ 16,894				
22	July 2021 - June 2022 Unamortized beginning balance									\$ 48,434	\$ 41,515	\$ 34,596	\$ 27,677	\$ 20,757	\$ 13,838	\$ 6,919			
23	July 2022 - June 2023 Unamortized beginning balance										\$ 33,800	\$ 28,971	\$ 24,143	\$ 19,314	\$ 14,486	\$ 9,657	\$ 4,829		
24	July 2023 - June 2024 Unamortized beginning balance											\$ 22,469	\$ 19,259	\$ 16,049	\$ 12,840	\$ 9,630	\$ 6,420	\$ 3,210	
24	Total Unamortized beginning balance	\$ 374,077	\$ 415,344	\$ 2,508,270	\$ 2,164,053	\$ 2,041,089	\$ 1,815,204	\$ 1,456,794	\$ 1,153,509	\$ 769,349	\$ 379,664	\$ 285,232	\$ 172,857	\$ 100,932	\$ 58,057	\$ 26,206	\$ 11,248	\$ 3,210	
25	INSURANCE/3RD PARTY EXPENSES (IE) Expenses (from schedule 2)																		
26	INSURANCE/3RD PARTY RECOVERIES (IR)																		
27	UNDER/OVER Recovery from previous year																		
28	Total of Lines 23 through 27	\$ 374,077	\$ 415,344	\$ 2,508,270	\$ 2,164,053	\$ 2,041,089	\$ 1,815,204	\$ 1,456,794	\$ 1,153,509	\$ 769,349	\$ 379,664	\$ 285,232	\$ 172,857	\$ 100,932	\$ 58,057	\$ 26,206	\$ 11,248	\$ 3,210	

Schedule 2
Cost Summary

Remediation Adjustment Clause Compliance Filing
2023 - 2024 Environmental Response Costs
Summary

LINE NO.	DESCRIPTION	LEGAL EXPENSE	CONSULTING EXPENSE	REMEDIATION EXPENSE	OTHER EXPENSE	100% RECOVERABLE EXPENSE	INSURANCE & 3RD PARTY EXPENSE	INSURANCE & THIRD PARTY RECOVERIES
1	Portsmouth Gas Works	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Exeter Gas Works	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	Rochester Gas Works	\$ -	\$ -	\$ 22,469.21	\$ -	\$ 22,469.21	\$ -	\$ -
4	Dover Gas Works	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Somerworth Gas Works	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTALS		\$ -	\$ -	\$ 22,469.21	\$ -	\$ 22,469.21	\$ -	\$ -

**Schedule 3
Invoice Lists**

REMEDIATION ADJUSTMENT CLAUSE COMPLIANCE FILING
 2023 - 2024 Environmental Response Costs
 Site 11
 Exeter Gas Works

Schedule 3A

LINE	VENDOR NAME	INVOICE NO.	LEGAL EXPENSE	CONSULTING EXPENSE	REMEDIATION EXPENSE	OTHER EXPENSE	TOTAL
	None						\$ -
							\$ -
							\$ -
TOTAL			\$ -	\$ -	\$ -	\$ -	\$ -

REMEDIATION ADJUSTMENT CLAUSE COMPLIANCE FILING
 2023 - 2024 Environmental Response Costs
 Site 13
 Rochester Gas Works

Schedule 3B

LINE	VENDOR NAME	INVOICE NO.	LEGAL EXPENSE	CONSULTING EXPENSE	REMEDIATION EXPENSE	OTHER EXPENSE	TOTAL
1	AECOM	2000773649			\$1,955.22		\$ 1,955.22
2	AECOM	2000785703			\$2,344.94	\$ -	\$ 2,344.94
3	AECOM	2000807276			\$3,260.44	\$ -	\$ 3,260.44
4	AECOM	2000820933			\$2,173.83	\$ -	\$ 2,173.83
5	AECOM	2000838000			\$1,432.14	\$ -	\$ 1,432.14
6	AECOM	2000841547			\$2,520.93	\$ -	\$ 2,520.93
7	AECOM	2000851966			\$2,909.24	\$ -	\$ 2,909.24
8	AECOM	2000871945			\$2,520.93	\$ -	\$ 2,520.93
9	AECOM	2000885412			\$3,351.54	\$ -	\$ 3,351.54
10	TOTAL		\$ -	\$ -	\$ 22,469.21	\$ -	\$ 22,469.21

REMEDIATION ADJUSTMENT CLAUSE COMPLIANCE FILING
 2023 - 2024 Environmental Response Costs
 Site 14
 Somersworth Gas Works

LINE	VENDOR NAME	INVOICE NO.	LEGAL EXPENSE	CONSULTING EXPENSE	REMEDIATION EXPENSE	OTHER EXPENSE	TOTAL
1	NONE		\$ -	\$ -	\$ -	\$ -	\$ -
2			\$ -	\$ -	\$ -	\$ -	\$ -
3	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -

REMEDIATION ADJUSTMENT CLAUSE COMPLIANCE FILING
2023 - 2024 Environmental Response Costs
Dover Gas Works
Cocheco and Portland Streets, Dover, NH

Schedule 3D

LINE	VENDOR NAME	INVOICE NO.	LEGAL EXPENSE	CONSULTING EXPENSE	REMEDIATION EXPENSE	OTHER EXPENSE	TOTAL
1	None					\$	-
2						\$	-
3						\$	-
TOTAL			\$	-	\$	-	\$

REMEDIATION ADJUSTMENT CLAUSE COMPLIANCE FILING
2023 - 2024 Environmental Response Costs
Portsmouth Gas Works

Schedule 3E

LINE	VENDOR NAME	INVOICE NO.	LEGAL EXPENSE	CONSULTING EXPENSE	REMEDIATION EXPENSE	OTHER EXPENSE	TOTAL
1	None						\$ -
2							\$ -
3							\$ -
TOTAL			\$ -	\$ -	\$ -	\$ -	\$ -

**Schedule 4
Site Narratives**

COMPANY NAME

NORTHERN UTILITIES, INC.

EXETER GAS WORKS

LINE
NO.

SCHEDULE 4A

1. SITE LOCATION: Water Street and Green Street in Exeter, NH
2. DATE SITE WAS FIRST INVESTIGATED AS A DISPOSAL SITE:
The U.S. Environmental Protection Agency (EPA) conducted a Preliminary Assessment in 1982
3. SUMMARY OF MATERIAL DEVELOPMENTS AND INTERACTIONS WITH ENVIRONMENTAL AUTHORITIES (July 1, 2023 – June 30, 2024):
 - Northern continues to retain AECOM to coordinate communications with the Exeter Housing Authority (EHA), Exeter Department of Public Works (DPW), and Philips Exeter Academy (PEA). Although AECOM has also been retained to manage groundwater sampling associated with the Site’s Groundwater Monitoring Program (GMP), no remediation-related activities were conducted by AECOM during the reporting time period.
4. NEW HAMPSHIRE SITE REMEDIATION PROGRAM PHASE:

The former Exeter Gas Works continues to progress towards site closure via the NH DES overseen GMP. However, no remediation work was conducted during the reporting time period.
5. NATURE AND SCOPE OF SITE CONTAMINATION:

Areas containing residual materials from the historic operation and decommissioning of the former manufactured gas plant were discovered on small parcels of land on the north and south sides of Water Street. These residuals, which include coal tars and oils, were found in the soil at discrete locations and in underlying groundwater. The objective of the cleanup project, as discussed with the NH DES, has been to stabilize affected soils to the extent practicable and to enhance the natural attenuation of any residuals in groundwater.

Northern prepared a project Completion Report that was submitted to NH DES in January 2002. The Completion report documented that all construction work was completed in accordance with the Remedial Action Plan (RAP) that was submitted to the NH DES in October 2001. The remedy consisted of the in-situ solidification of MGP residuals on the main parcel by auger mixing using a formulation of Portland cement and organophilic clay followed by grading and planting for site closure. The remedy also consisted of the injection of an oxygen release compound (ORC) into the soils and groundwater in the vicinity of the former settling lagoons on Exeter Housing Authority property. Finally, activity and use restrictions were noticed on the affected property deeds.

Subsequent to the completion of the site remediation, MGP residuals were identified in sediments at the mouth of a stormwater outfall discharging into the Squamscott River. The residuals were discharged to the storm sewer system as part of the process activities during the operation of the MGP. The sediment impacts were remediated successfully in 2016 with NH DES required monitoring of the Squamscott River continuing into and eventually terminating in 2017.

6. HISTORY AND CURRENT STATUS OF USE AND OWNERSHIP OF SITE:

The Exeter Gas Works operated from 1864 through 1955. The gas works was owned and operated by several companies during that time, including Exeter Gas Light Company in 1864, Strafford-York Gas Company in 1911, and Allied New Hampshire Gas Company in 1942. Allied New Hampshire Gas Company was a predecessor of Northern Utilities. Northern sold the eastern portion of the property to the Town of Exeter in 1978. In 1981 the eastern portion of the former MGP property was transferred to the EHA. This portion of the site is currently used for elderly housing. The western portion of the former MGP is currently owned by Northern and is a landscaped park, which serves as a cap to the underlying stabilized soil.

7. LISTING AND STATUS OF INSURANCE AND 3RD PARTY LAWSUITS AND SETTLEMENTS: None

NAME OF SUIT: Not Applicable

DATE FILED: Not Applicable

STATUS (PENDING/SETTLED): Not Applicable

COMPANY NAME

NORTHERN UTILITIES, INC.

ROCHESTER FORMER MGP SITE

LINE
NO

SCHEDULE 4B

1. SITE LOCATION: Route 125 and Spaulding Turnpike, Rochester, NH

2. DATE SITE WAS FIRST INVESTIGATED AS A DISPOSAL SITE:
The property owner of record reported environmental concerns in 1989.

3. SUMMARY OF MATERIAL DEVELOPMENTS AND INTERACTIONS WITH
ENVIRONMENTAL AUTHORITIES (July 1, 2023 – June 30, 2024):

- Northern directed AECOM to continue providing environmental consulting services, including remediation design support and groundwater monitoring, for the former manufactured gas plant (MGP). AECOM conducted two sampling events and submitted an annual report to the New Hampshire Department of Environmental Services (NH DES) for review during the reporting period, which summarized the status of groundwater quality monitoring.
- In May 2024, the NH DES responded to Northern’s remedial action plan (RAP) submitted in December 2022, as part of its Groundwater Management Permit (GMP) renewal through May 2029 (See Exhibit 1, Schedule 4B). Among other issues, the NH DES requested additional information prior to approving the RAP (e.g., a listing of all required permits, a construction/design plan, and proper decommissioning of impacted monitoring wells).
- Northern directed AECOM to address the issues raised by the NH DES, and an addendum to the RAP, along with a soil/management plan/pre-design investigation report, were submitted by AECOM in July 2024 (See Exhibits 2 and 3, Schedule 4B). Northern anticipates commencement of remediation activities by the end of third quarter of 2025 (3Q25); however, commencement is dependent upon final approval of the RAP and associated construction/design plan by the NH DES, which continued to experience extended review time periods throughout the reporting time period.

4. NEW HAMPSHIRE SITE REMEDIATION PROGRAM PHASE:

The Rochester former Manufactured Gas Plant is awaiting a decision from the NH DES (on implementing remediation activities detailed in the submitted RAP) and monitor its progress via the groundwater monitoring program (GMP) overseen by the NH DES.

5. NATURE AND SCOPE OF SITE CONTAMINATION:

Areas containing residual materials from the historic operation and decommissioning of the former MGP were discovered on the two-acre parcel. These residuals, which include coal tars and oils, were found in the soil at discrete locations and in the underlying groundwater. The remediation design focused on removing the affected soils to the extent practicable and enhancing

the natural attenuation of any residuals in groundwater.

In addition, the remediation design included the removal of a tar well, which had been previously inaccessible because of propane storage equipment, the purchase of a former parcel from AmeriGas to facilitate the placement of notices of Activity and Use Restrictions (AURs) on the deeds, the demolition of an historic structure, the implementation of a multiphase phytoremediation program to mitigate contaminated groundwater flow, and a further assessment of the residuals through a groundwater monitoring program.

In its May 2024 response to the December 2022 submitted RAP, the NH DES preferred the methodology of on-site solidification of contaminated soils. Upon completion of the solidification project, increased groundwater monitoring (twice per year) will be required until overall site stabilization has been achieved (anticipated two year after completion of the solidification project). The NH DES noted that monitoring under the GMP would continue until compliance with the ambient groundwater quality standards (AGQS) was achieved for elevated contaminants.

6. HISTORY AND CURRENT STATUS OF USE AND OWNERSHIP OF SITE:

The Rochester Gas Light Company owned and operated the former gas works from 1906 through 1911. The gas works was subsequently owned and operated by two, separate companies after the Rochester Gas Light Company – Strafford-York Gas Company in 1911 and Allied New Hampshire Gas Company in 1942. The plant ceased operating in 1957. Allied New Hampshire Gas Company was a predecessor of Northern.

However, Northern sold the property to Pyrofax Gas Corporation in 1971. Pyrofax sold the property to Petrolane Gas Service, LP in 1987. AmeriGas purchased Petrolane in 1994. The property was purchased by Northern from AmeriGas in 2004 as part of a settlement agreement. Northern also purchased the eastern portion of the site from Mr. Peter Field in 1990. This portion of the site is undeveloped and contains remnants of a railroad bed. Northern also owns land adjacent to the former gas works.

7. LISTING AND STATUS OF INSURANCE AND 3RD PARTY LAWSUITS AND SETTLEMENTS:

NAME OF SUIT: Field vs. Petrolane and Northern Utilities, and Petrolane vs. Northern Utilities

DATE FILED: 1988

STATUS (PENDING/SETTLED): Settled 1994

Attachment A
Insurance Recovery Allocation

Northern Utilities, Inc. - New Hampshire Division
 Allocation of Environmental Insurance Recoveries

Attachment A
 Page 1 of 2

ERC Recovery Allocation

	Allocation %	Recovery Amount	% of Recovery Total	Resolution Fee	% of Resolution Fee
Recovery Total		\$ -			
Dispute Resolution Fee				\$0.00	0.0%
<u>New Hampshire</u>					
MGP Sites	0.00%	\$0.00		\$0.00	
Ratepayer	100.00%	\$0.00		\$0.00	
Non - MGP	0.00%	\$0.00		\$0.00	
Total		\$0.00	0.0%	\$0.00	0.0%

Northern Utilities, Inc. - New Hampshire Division
 Allocation of Environmental Insurance Recoveries

ERC Recovery Allocation

	Allocation %	Recovery Amount	% of Recovery Total	Resolution Fee	% of Resolution Fee
Recovery Total		\$ -			
Dispute Resolution Fee				\$0.00	0.0%
MGP Sites	0.00%	\$0.00		\$0.00	
Shareholder	0.00%	\$0.00		\$0.00	
Ratepayer	0.00%	\$0.00		\$0.00	
Non - MGP	0.00%	\$0.00		\$0.00	
Total		\$0.00	0.0%	\$0.00	0.0%
<u>New Hampshire</u>					
MGP Sites	0.00%	\$0.00		\$0.00	
	0.00%				
Ratepayer	0.00%	\$0.00		\$0.00	
Non - MGP	0.00%	\$0.00		\$0.00	
Total		\$0.00	0.0%	\$0.00	0.0%
<u>Maine</u>					
Shareholder	50.00%	\$0.00		\$0.00	
Ratepayer	50.00%	\$0.00		\$0.00	
Total		\$0.00	0.0%	\$0.00	0.0%

Northern Utilities, Inc.- New Hampshire Division
2023 - 2024 Environmental Response Costs

Vendor Name	Invoice #	Total Invoice	Allocation Amount		New Hampshire 05900	
			NH		517628	517629
		\$0.00	0.0%	\$0.00		\$0.00
Total		\$0.00		\$0.00	\$0.00	\$0.00

Total Insurance Expense **\$0.00**

Total Insurance Recovery **\$0.00**

Schedule 5
Cost Amortization

**NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
CALCULATION OF EXCESS ENVIRONMENTAL
RESPONSE COST AMORTIZATION**

Line No.	Description	July 15 - June 16	July 16 - June 17	July 17 - June 18	July 18 - June 19	July 19 - June 20	July 20 - June 21	July 21 - June 22	July 22 - June 23	July 23 - June 24
1	NH FIRM GAS REVENUES FROM PRIOR PERIOD (includes total firm and transportation (excluding off-system revenues))	\$51,311,654	\$59,038,627	\$66,568,530	\$74,616,651	\$61,186,711	\$67,254,093	\$80,378,260	\$86,306,830	\$72,979,741
2	5% of Line 1	\$ 2,565,583	\$ 2,951,931	\$ 3,328,426	\$ 3,730,833	\$ 3,059,336	\$ 3,362,705	\$ 4,018,913	\$ 4,315,341	\$ 3,648,987
3	TOTAL ERC COST TO BE RECOVERED (FROM SCHEDULE 1)	\$ 16,028	\$ 327,440	\$ 335,177	\$ 375,626	\$ 404,677	\$ 415,700	\$ 432,594	\$ 423,485	\$ 116,901
4	EXCESS AMORTIZATION DEFERRED FROM PRIOR YEARS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	CARRYING CHARGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	EXCESS AMORTIZATION FROM PRIOR YEARS PLUS CARRYING CHARGES (LINE 4 PLUS LINE 5)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	TOTAL POTENTIAL ERC COST TO RECOVERED (LINE 3 PLUS LINE 6)	\$ 16,028	\$ 327,440	\$ 335,177	\$ 375,626	\$ 404,677	\$ 415,700	\$ 432,594	\$ 423,485	\$ 116,901
8	EXCESS AMORTIZATION TO BE DEFERRED (LINE 2 LESS LINE 7; IF POSITIVE ENTER ZERO)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	EXCESS AMORTIZATION FROM PRIOR PLUS CARRYING CHARGES TO BE RECOVERED (LINE 7 MINUS LINE 3; IF NEGATIVE ENTER ZERO)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Note: July 2014 - June 2018 data shown in line 1 has been corrected from prior filings to reflect the July - June period.

Attachment 3B
Rochester Invoices

3rd Party Recovery

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Contracting Project Manager

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