Total Cost of Gas

Anticipated Cost of Gas

New Hampshire Division Period Covered: November 1, 2024 - April 30, 2025

(Col 1) (Col 2) (Col 3) **ANTICIPATED DIRECT COST OF GAS Purchased Gas: Demand Costs:** \$5,792,975 Supply Costs: \$6,998,660 Storage & Peaking Gas: Demand, Capacity: \$17,169,362 Commodity Costs: \$2,410,256 Interruptible Included Above \$0 **Inventory Finance Charge** \$13,513 Capacity Release, & Asset Management (\$10,452,218) Re-entry Rate & Conversion Rate Revenues (25,000)**Total Anticipated Direct Cost of Gas** \$21,907,548 ANTICIPATED INDIRECT COST OF GAS Adjustments: Prior Period Under/(Over) Collection \$287,155 (\$101,966) Interest Refunds \$0 Interruptible Margins \$0 **Total Adjustments** \$185,189 **Working Capital:** Total Anticipated Direct Cost of Gas \$21,907,548 Working Capital Percentage 0.2160% Working Capital Allowance 44,533 Plus: Working Capital Reconciliation (Acct 173) (\$1,545)**Total Working Capital Allowance** \$42,988 **Bad Debt: Bad Debt Allowance** \$152,555 Plus: Bad Debt Reconciliation (Acct 173) (\$38,900)Total Bad Debt Allowance \$113,655 **Local Production and Storage Capacity** \$214,538 Miscellaneous Overhead-80.69% Allocated to Winter Season \$493,751 **Total Anticipated Indirect Cost of Gas** \$1,050,121

Issued: November 4, 2024 Issued By: Daniel Hurstak

Effective Date: November 1, 2024 Vice President and Treasurer

\$22,957,669

Authorized by NHPUC Order No. 27,071, in Docket No. 24-102, dated October 31, 2024

Effective Date: May 1, 2025

Authorized by NHPUC Order No. 27,071, in Docket DG 24-101, dated October 31, 2024

Vice President and Treasurer

Anticipated Cost of Gas

New Hampshire Division Period Covered: May 1, 2025 - October 31, 2025

i enod Govered. May	., 2	LUZU - October 51,	2023	
(Col 1)		(Col 2)		(Col 3)
ANTICIPATED DIRECT COST OF GAS				
Purchased Gas:	•	4 004 050		
Demand Costs: Supply Costs:	\$ \$	1,061,050 1,727,181		
• • •	Ψ	1,727,101		
Storage & Peaking Gas: Demand, Capacity:	\$	545,719		
Commodity Costs:	\$	24,562		
Interruptible Included Above	•	\$0		
Inventory Finance Charge		\$0		
Capacity Release & Asset Management		\$0		
Re-entry Rate and Conversion Rate Revenues		\$0		
Total Anticipated Direct Cost of Gas			\$	3,358,511
ANTICIPATED INDIRECT COST OF GAS				
Adjustments:		(***		
Prior Period Under/(Over) Collection Interest		(\$89,278) (\$88,507)		
Refunds		\$0 \$0		
Interruptible Margins		\$0		
Total Adjustments				(\$177,784)
Working Capital:				
Total Anticipated Direct Cost of Gas		\$3,358,511		
Working Capital Percentage		0.2033%		
Working Capital Allowance Plus: Working Capital Reconciliation (Acct 173)		\$6,827 (\$370)		
		(\$370)		
Total Working Capital Allowance				\$6,457
Bad Debt:				
Bad Debt Allowance		\$25,442		
Plus: Bad Debt Reconciliation (Acct 173)		(\$6,488)		
Total Bad Debt Allowance				\$18,955
Local Production and Storage Capacity				\$0
Miscellaneous Overhead-19.31% Allocated to Summer Season	on			\$118,124
Total Anticipated Indirect Cost of Gas				(\$34,248)
Total Cost of Gas			\$	3,324,263
Issued: November 4, 2024		Issued By	: <u> </u>	Daniel Hurstak
Effective Date: May 1, 2025			·	Vice President and Treasurer

Period Covered: November 1, 2024 - April 30, 2025

(Col 1)	(Col 2)	(Col 3)	
Total Anticipated Direct Cost of Gas Projected Prorated Sales (11/01/24 - 04/30/25) Direct Cost of Gas Rate	\$21,907,548 33,352,349	\$0.6569	per therm
Demand Cost of Gas Rate Commodity Cost of Gas Rate Total Direct Cost of Gas Rate	\$12,485,119 \$ <u>9,422,429</u> \$21,907,548	\$0.3743 \$ <u>0.2825</u> \$0.6568	per therm per therm per therm
Total Anticipated Indirect Cost of Gas Projected Prorated Sales (11/01/24 - 04/30/25) Indirect Cost of Gas	\$1,050,121 33,352,349	\$0.0315	per therm
TOTAL PERIOD AVERAGE COST OF GAS		\$0.6883	per therm
RESIDENTIAL COST OF GAS RATE -11/01/24	COGwr	\$0.6883	per therm

RESIDENTIAL COST OF GAS RATE -11/01/24	COGwr	\$0.6883	per therm
	Maximum (COG+25%)	\$0.8604	_

COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/24	COGwl	\$0.6426 per therm
	Maximum (COG+25%)	\$0.8033
C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$853,595	
PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF	\$11,496	
C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$865,091	
C&I HLF PROJECTED PRORATED SALES (11/01/25 - 04/30/25)	2,818,450	
DEMAND COST OF GAS RATE	\$0.3069	
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$860,368	
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	(\$3,116)	
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$857,252	
C&I HLF PROJECTED PRORATED SALES (11/01/25 - 04/30/25)	2,818,450	
COMMODITY COST OF GAS RATE	\$0.3042	
INDIRECT COST OF GAS	\$0.0315	
TOTAL C&I HLF COST OF GAS RATE	\$0.6426	

OM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/24	COGwh	\$0.6974 per therm
	Maximum (COG+25%)	\$0.8718
C&I LLF DEMAND COSTS ALLOCATED PER SMBA	\$5,433,739	
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	\$73,181	
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$5,506,921	
C&I LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25)	\$14,203,539	
DEMAND COST OF GAS RATE	\$0.3877	
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$3,966,023	
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	(\$14,364)	
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$3,951,660	
C&I LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25)	14,203,539	
COMMODITY COST OF GAS RATE	\$0.2782	
INDIRECT COST OF GAS	\$0.0315	
TOTAL C&I LLF COST OF GAS RATE	\$0.6974	

Issued: November 4, 2024

Effective Date: November 1, 2024
Authorized by NHPUC Order No. 27,071, in Docket No. 24-102, dated October 31, 2024.

Issued By: Daniel Hurstak

Vice President and Treasurer

Period Covered: May 1, 2025 - October 31, 2025

(Col 1)	(Col 2)	(Col 3)	
Total Anticipated Direct Cost of Gas Projected Prorated Sales (05/01/25 - 10/31/25)	\$3,358,511 7,979,183		
Direct Cost of Gas Rate	7,979,103	\$0.4209	per therm
Demand Cost of Gas Rate	\$1,606,769	\$0.2014	per therm
Commodity Cost of Gas Rate	\$ <u>1,751,743</u>	\$ <u>0.2195</u>	per therm
Total Direct Cost of Gas Rate	\$3,358,511	\$0.4209	per therm
Total Anticipated Indirect Cost of Gas	(\$34,248)		
Projected Prorated Sales (05/01/25 - 10/31/25)	7,979,183		
Indirect Cost of Gas		(\$0.0043)	per therm
TOTAL PERIOD AVERAGE COST OF GAS		\$0.4166	per therm
RESIDENTIAL COST OF GAS RATE - 05/01/25	COGwr	\$0.4166	per therm
	Maximum Preapproved Adjustment (COG+25%)*		

COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/25	COGwl	\$0.3449	per therm
Maximun	n Preapproved Adjustment (COG+25%)*	\$0.4311	
C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$287,405		
PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF	\$17,578		
C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$304,983		
C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	2,352,690		
DEMAND COST OF GAS RATE	\$0.1296		
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$516,507		
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	\$70		
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$516,578		
C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	2,352,690		
COMMODITY COST OF GAS RATE	\$0.2196		
INDIRECT COST OF GAS	(\$0.0043)		
TOTAL C&I HLF COST OF GAS RATE	\$0.3449		

COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/25	COGwh	\$0.4942 per therm
Maximum Preap	proved Adjustment (COG+25%)*	\$0.6178
C&I LLF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED DEMAND COSTS C&I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE	\$572,044 \$34,986 \$607,030 2,176,861 \$0.2789	
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED COMMODITY COSTS C&I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE	\$477,906 \$65 \$477,971 2,176,861 \$0.2196	
INDIRECT COST OF GAS	(\$0.0043)	
TOTAL C&I LLF COST OF GAS RATE	\$0.4942	
Issued: November 4, 2024 Effective Date: May 1, 2025 Authorized by NHPUC Order No.24-102, in Docket No. DG 24-102, dated October 3	Issued By:	Daniel Hurstak Vice President and Treasurer

Thirteenth Revised Page 62 Superseding Twelfth Revised Page 62

N.H.P.U.C. No. 12 - Gas Northern Utilities, Inc.

Local Delivery Adjustment Clause

Rate Schedule	GAP	EEC	LRR	ERC	ITMC	RCE	RPC	PTAM	RAAM	LDAC
Residential Heating	\$0.0059	\$0.0545	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0649
Residential Non-Heating	\$0.0059	\$0.0545	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0649
Small C&I	\$0.0059	\$0.0270	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0374
Medium C&I	\$0.0059	\$0.0270	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0374
Large C&I	\$0.0059	\$0.0270	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0374
No Previous Sales Service										

Issued: November 4, 2024

Effective: With Service Rendered On and After November 1, 2024

Authorized by NHPUC Order No. 27,071 in Docket No. DG 24-102, dated Ocotber 31, 2024

Issued by: Title: Daniel Hurstak

Vice President and Treasurer

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE RESIDENTIAL RATES

	Winter Season		Total	Total Bille	d Rates
	November 2024 - April 2025	Tariff	Delivery Rates	Tariff Rates	
	•	Rates	(Includes LDAC)	Plus Cost	of Gas
Residential Heating	Tariff Rate R 5:		,		
-	Monthly Customer Charge	\$22.20	\$22.20		\$22.20
	Base Distribution	\$0.9259	\$1.0355	\$1.7238	
	RDAF	\$0.0447			
	Total Distribution	\$0.9706			
	LDAC	\$0.0649			
	Gas Cost Adjustment:	,			
	Cost of Gas	\$0.6883			
5 11 211 2	Towitt Date D 40:				
Residential Heating	Tariff Rate R 10:	¢00.00	¢00.00		¢00.00
Low Income	Monthly Customer Charge	\$22.20	\$22.20	04 7000	\$22.20
	Base Distribution	\$0.9259	\$1.0355	\$1.7238	
	RDAF	\$0.0447			
	Total Distribution	\$0.9706			
	LDAC	\$0.0649			
	Gas Cost Adjustment:				
	Cost of Gas	\$0.6883			
Discount*	Monthly Customer Charge	(\$9.99)	(\$9.99)		(\$9.99
Discount*	Base Distribution	(\$0.4167)	(\$0.4368)	(\$0.7465)	•
Discount*	RDAF	(\$0.0201)	,	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
No Discount	LDAC	\$0.0000			
	Gas Cost Adjustment:	,			
Discount*	Cost of Gas	(\$0.3097)			
Residential Non-Heating	Tariff Rate R 6:				
	Monthly Customer Charge	\$22.20	\$22.20		\$22.20
	Base Distribution	\$1.4005	\$1.5771	\$2.2654	
	RDAF	\$0.1117			
	Total Distribution	\$1.5122			
	LDAC	\$0.0649			
	Gas Cost Adjustment:				
	Cost of Gas	\$0.6883			

^{*:} Discount applicable to winter months November through April only.

Issued: November 4, 2024

Effective: With Service Rendered On and After November 1, 2024 Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023,

Order No. 27,068 in Docket No. DG 24-103, dated October 28, 2024 and by

Order No. 27,071 in Docket No. DG 24-102, dated October 31, 2024.

Daniel Hurstak Issued by:

Title: Vice President and Treasurer

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE C & I RATES

	Winter Season November 2024 - April 20205	Tariff	Total Delivery Rates	Total Billed Rates Tariff Rates, LDAC
		Rates	(Includes LDAC)	Plus Cost of Gas
C&I Low Annual/High Winter	Tariff Rate G 40:	00.00	¢00.00	¢00.00
	Monthly Customer Charge	\$80.00	\$80.00	\$80.00 \$1.0068
	All usage	\$0.2554	\$0.3094	\$1.0000
	RDAF	\$0.0166		
	Total Usage	\$0.2720		
	LDAC	\$0.0374		
	Gas Cost Adjustment: Cost of Gas	\$0.6974		
		ψ0.0374		
C&I Low Annual/Low Winter	Tariff Rate G 50:	# 00.00	***	***
	Monthly Customer Charge	\$80.00	\$80.00	\$80.00
	All usage	\$0.2338	\$0.2600	\$0.9026
	RDAF	(\$0.0112)		
	Total Usage	\$0.2226		
	LDAC	\$0.0374		
	Gas Cost Adjustment:	******		
	Cost of Gas	\$0.6426		
C&I Medium Annual/High Winter	Tariff Rate G 41:			
	Monthly Customer Charge	\$225.00	\$225.00	\$225.00
	All usage	\$0.2881	\$0.3421	\$1.0395
	RDAF	\$0.0166		
	Total Usage	\$0.3047		
	LDAC	\$0.0374		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.6974		
C&I Medium Annual/Low Winter	Tariff Rate G 51:			
	Monthly Customer Charge	\$225.00	\$225.00	\$225.00
	All usage	\$0.1763	\$0.2025	\$0.8451
	RDAF	(\$0.0112)		
	Total Usage	\$0.1651		
	LDAC	\$0.0374		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.6426		
C&I High Annual/High Winter	Tariff Rate G 42:			
coa mgn Annuay nign winter	Monthly Customer Charge	\$1,350.00	\$1,350.00	\$1,350.0
	All usage	\$0.2182	\$0.2722	\$0.9696
	-	\$0.0166	ψ0.2122	ψ0.5050
	RDAF			
	Total Usage	\$0.2348		
	LDAC	\$0.0374		
	Gas Cost Adjustment:	20.0074		
	Cost of Gas	\$0.6974		
C&I High Annual/Low Winter	Tariff Rate G 52:			
	Monthly Customer Charge	\$1,350.00	\$1,350.00	\$1,350.00
	All usage	\$0.1791	\$0.2053	\$0.8479
	RDAF	(\$0.0112)		
	Total Usage	\$0.1679		
	LDAC	\$0.0374		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.6426		

Issued: November 4, 2024 Issued by: Effective: With Service Rendered On and After November 1, 2024 Title:

Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023, Order No. 27,068 in Docket No. DG 24-103, dated October 28, 2024 and by Order No. 27,071 in Docket No. DG 24-102, dated October 31, 2024.

Daniel Hurstak Vice President and Treasurer

VII. DELIVERY SERVICE TERMS AND CONDITION

APPENDIX A

Schedule of Administrative Fees and Charges

<u>I. Supplier Balancing Charge:</u> <u>\$0.82 per MMBtu</u> of Daily Imbalance Volumes

- Updated effective every November 1 to reflect the Company's latest balancing resources and associated capacity costs.
- Daily Imbalance Volumes represent the difference between ATV and ATV adjusted for actual EDDs.

<u>II. Peaking Service Demand Charge:</u> \$25.66 per MMBtu per MDPQ per month for November 2024 through April 2025. Provided on Page 6 of Attachment NUI-FXW-6.

• Updated effective every November 1 to reflect the Company's Peaking resources and associated costs.

III. Company Allowance Calculation: 0.26% - Provided in Attachment NUI-FXW-3

IV. Supplier Services and Associated Fees:

<u>SERVICE</u>	PRICING
Pool Administration (required)	• \$0.10/month/customer billed @ marketer level
Non-Daily Metered Pools only	
Standard Passthrough Billing (required)	• \$0.60/customer/month billed @ marketer level
Standard Complete Billing (optional – Passthrough Billing fee not required if this service is elected)	• \$1.50/customer/month billed @ marketer level
Customer Administration (required)	\$10/customer/switch billed @ marketer level

V. Meter Read Charge: \$78.00 when customer phone line is not reporting daily data

VI. Meter Read via Cellular Service: \$20.00 per month

Issued: November 4, 2024 Issued by: Daniel Hurstak

Effective: November 1, 2024 Vice President and Treasurer

Authorized by NHPUC Order No. 27,071 in Docket No. DG 24 -102, dated October 31, 2024.

VII. DELIVERY SERVICE TERMS AND CONDITIONS

APPENDIX C

Capacity Allocators

Capacity Allocators shall be calculated and filed with the Commission each year with the Winter Cost of Gas filing. The following Capacity Allocators shall be applicable for capacity assignments during the period of November 1, 2024 through October 31, 2025.

Commercial and Industrial

	<u>High Winter Use</u>	Low Winter Use
Pipeline:	23.54%	59.67%
Storage:	47.85%	25.24%
Peaking:	28.61%	15.09%

Issued: November 4, 2024 Issued by: Daniel Hurstak

Effective: November 1, 2024 Vice President and Treasurer

Authorized by NHPUC Order No. 27,071 in Docket No. DG 24-102, dated October 31, 2024.

VII. DELIVERY SERVICE TERMS AND CONDITIONS (continued)

Appendix D

Re-entry Surcharge and Conversion Surcharge (continued)

D. Information to be Filed with the Commission:

As part of the annual Cost of Gas filing, the Company shall file with the Commission a report showing the number of customers assessed the Re-entry Surcharge and the Conversion Surcharge and the amount of revenue received for each charge through the prior April 30. Pursuant to the Company's Cost of Gas Clause, the Company will apply such revenues as credits to the Company's New Hampshire Division Cost of Gas.

The following Re-entry Surcharge and Conversion Surcharge shall be applicable for the periods of November 1, 2024 through April 30, 2025 and May 1, 2025 through October 2025.

Effective Dates:	November 1, 2024 – April 30, 2025	May 1, 2025 – October 30, 2025
Re-entry Surcharge:	\$0.0000 per therm	\$0.0112 per therm
Conversion Surcharge, Low Load Factor (G-40, G-41, G-42):	\$0.2014 per therm	\$0.0112 per therm
Conversion Surcharge, High Load Factor (G-50, G-51, G-52):	\$0.2562 per therm	\$0.0112 per therm

Issued: November 4, 2024 Issued by: Daniel Hurstak

Effective: November 1, 2024 Title: Vice President and Treasurer

Anticipated Cost of Gas

New Hampshire Division

Period Covered: November 1, 202324 - October 31, 202425

	Covereu. November		obel 31, 20 21 23		
(Col 1)		(Col 2)		(C	ol 3)
ANTICIPATED DIRECT COST OF GAS Purchased Gas:					
Demand Costs:	\$ 4,367,366 \$	5,792,975			
Supply Costs:	\$ 7,242,684 \$				
Storage & Peaking Gas:					
Demand, Capacity:	\$ 13,183,877 \$, ,			
Commodity Costs:	\$ 10,069,783 \$	2,410,256			
Interruptible Included Above	\$ -				
Inventory Finance Charge	\$ 8,639 \$	13,513			
Capacity Release	\$ <u>(10,298,558)</u> \$	(10,452,218)			
Re-entry Rate & Conversion Rate Revenues	\$ (25,000) \$	(25,000)			
Total Anticipated Direct Cost of Gas			\$ 24,548,790	\$ 21	,907,548
ANTICIPATED INDIRECT COST OF GAS					
Adjustments:					
Prior Period Under/(Over) Collection Interest	\$ (1,375,864) \$ \$ (77,319) \$				
Refunds	\$ (11,518) \$				
Interruptible Margins	\$ \$	<u> </u>			
Total Adjustments			\$ (1,453,183)	\$	185,189
Working Capital:					
Total Anticipated Direct Cost of Gas Working Capital Percentage	\$ 24,548,790 \$ 0.2160%	21,907,548 0.2160%			
Working Capital Allowance	\$ 53,021 \$				
Plus: Working Capital Reconciliation (Acct 173)	\$ 212 \$				
Total Working Capital Allowance			\$ 53,232	\$	42,988
Bad Debt:					
Bad Debt Allowance	\$ 136,573 \$	152,555			
Plus: Bad Debt Reconciliation (Acct 173)	\$ 20,873 \$				
Total Bad Debt Allowance			\$ 157,446	\$	113,655
Local Production and Storage Capacity			\$ 214,538	\$	214,538
Miscellaneous Overhead-82.3880.69% Allocated	I to Winter Season		\$ 504,091	\$	493,751
Total Anticipated Indirect Cost of Gas			\$ (523,875)	\$ 1	1,050,121
Total Cost of Gas			\$ 24,024,915	\$ 22	2,957,669
			± 2.,02.,010		-,,
Issued: November 7, 2023November 4, 2024			Issued By:		Daniel Hurstak

Issued: November 7, 2023November 4, 2024 Effective Date: November 1, 202324

Issued By:

Daniel Hurstak
Vice President and Treasurer

Authorized by NHPUC Order No. 26,897 27,071, in Docket No. DG 23-085-24-102, dated October 31, 2023/2024.

Anticipated Cost of Gas

New Hampshire Division Period Covered: May 1, 20<mark>2425</mark> - October 31, 20<mark>2425</mark>

Periou	Covereu: May 1, 2	0 24 25 - October	31, 20 24 <u>25</u>	
(Col 1)	(Col 2)	(Col 2)	(Col 3)	(Col 3)
ANTICIPATED DIRECT COST OF GAS				
Purchased Gas:	4054.004	44.064.050		
Demand Costs:	\$951,984 \$1.728.822	\$1,061,050 \$1,727,181		
Supply Costs:	\$1,/20,022	\$1,727,101		
Storage & Peaking Gas:	¢407.077	¢5.45.710		
Demand, Capacity: Commodity Costs:	\$497,977 \$41.833	<u>\$545,719</u> \$24,562		
Interruptible Included Above	\$0	\$0		
Inventory Finance Charge	\$0	\$0		
, a	**	**		
Capacity Release & Asset Management	\$0	\$0		
Re-entry Rate & Conversion Rate Revenues	\$0	\$0		
Total Anticipated Direct Cost of Gas			\$3,220,615	\$3,358,511
ANTICIPATED INDIRECT COST OF GAS				
Adjustments:				
Prior Period Under/(Over) Collection	\$298,724	(\$89,278) (\$00,507)		
Interest Refunds	(\$47,448) \$0	(\$88,507) \$0		
Interruptible Margins	\$0	\$0 \$0		
Total Adjustments	•		\$251,276	(\$177,784)
Working Capital:				
Total Anticipated Direct Cost of Gas	\$3,220,615	\$3,358,511		
Working Capital Percentage	0.2160%	0.2033%		
Working Capital Allowance	\$6,956	<u>\$6,827</u>		
Plus: Working Capital Reconciliation (Acct 173)	\$45	<u>(\$370)</u>		
Total Working Capital Allowance			\$7,001	<u>\$6,457</u>
Bad Debt:				
Bad Debt Allowance	\$20,484	\$25,442		
Plus: Bad Debt Reconciliation (Acct 173)	\$3,119	<u>(\$6,488)</u>		
Total Bad Debt Allowance			\$23,603	<u>\$18,955</u>
Local Production and Storage Capacity			\$0	<u>\$0</u>
Miscellaneous Overhead-17.6419.31% Allocated to t	he Summer Seasoi	n	\$107,784	<u>\$118,124</u>
Total Anticipated Indirect Cost of Gas			\$389,663	(\$34,248)
Total Cost of Gas			\$3.610.279	\$3,324,263
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Issued: November 7, 2023 November 4, 2024

Issued By:

Daniel Hurstak
Vice President and Treasurer

Effective Date: May 1, 20242025

Authorized by NHPUC Order No. 26,897 27,071, in Docket No. DG 23-085-24-102, dated October 31, 20232024.

Period Covered: April November 1, 2024 - April 30, 20245

Pe	riod Covered: April November 1, 2024 - Apr	il 30, 2024 <u>5</u>				
(Col 1)	(Col 2)			(Col 3)		
Total Anticipated Direct Cost of Gas	\$24,487,416	\$21,907,548				
Projected Prorated Sales (11/01/234 - 04/30/245) Direct Cost of Gas Rate	32,992,252	33,352,349		\$0.7422	\$0.6569	per therm
Demand Cost of Gas Rate	\$7,227,684	\$12,485,119		\$0.2191	\$0.3743	per therm
Commodity Cost of Gas Rate	\$ <u>17,321,106</u>	\$9,422,429		\$0.5250	\$0.2825	per therm
Total Direct Cost of Gas Rate	\$24,548,790	\$21,907,548		\$0.7441	\$0.6568	per therm
Total Anticipated Indirect Cost of Gas	(\$523,875)	\$1,050,121				
Projected Prorated Sales (11/01/23 - 04/30/24) Indirect Cost of Gas	32,992,252	33,352,349		(\$0.0159)	\$0.0315	per therm
TOTAL PERIOD AVERAGE COST OF GAS						
TOTAL PERIOD AVERAGE COST OF GAS				\$0.7282	\$0.6883	per therm
Period ending under-collection to be recovered as determined on 11/22/2023				(\$536,496)		
Projected Sales (12/01/23 - 04/30/2024) Per unit change in Cost of Gas (12/01/23 - 04/30/24)				28,662,779		
				(\$0.0187)		
Period ending under-collection to be recovered as determined on 12/20/2023 Projected Sales (01/01/24 - 04/30/2024)				(\$548,502) 22,329,709		
Per unit change in Cost of Gas (01/01/24 - 04/30/24)				22,329,708 (\$0.0246)		
Period ending under-collection to be recovered as determined on 02/22/2024						
Projected Sales (03/01/24 - 04/30/2024)				(\$1,510,780) 8,550,542		
Per unit change in Cost of Gas (03/01/24 - 04/30/24)				(\$0.1767)		
Period ending under-collection to be recovered as determined on 03/21/2024				64 406 247		
Projected Sales (04/01/24 - 04/30/2024)				\$1,196,317 3,109,925		
Per unit change in Cost of Gas (04/01/24 - 04/30/24)				\$0.3847		
<u> </u>						
RESIDENTIAL COST OF GAS RATE - 04/01/24 11/01/2024	COGwr		\$0.8929	\$0.6883		per therm
RESIDENTIAL COST OF GAS RATES - 11/01/2023	Maximum (COG+25%)		\$0.9103	\$0.8604		
RESIDENTIAL COST OF GAS RATES - 11/01/2023 CHANGE IN PER UNIT COST				\$0.7282 (\$0.0187)		
RESIDENTIAL COST OF GAS RATES - 12/01/2023				\$0.7095		
CHANGE IN PER UNIT COST				(\$0.0246)		
RESIDENTIAL COST OF GAS RATES - 01/01/2024				\$0.6849		
CHANGE IN PER UNIT COST RESIDENTIAL COST OF GAS RATES 03/01/2024				(\$0.1767) \$0.5082		
CHANGE IN PER UNIT COST				\$0.3847		
RESIDENTIAL COST OF GAS RATES - 04/01/2024				\$0.8929		
20MWD 1 0W WWITER USE 2007 OF 242 PATE 24/04/04 44/04/004	COGwl		******	20.0400		
COM/IND LOW WINTER USE COST OF GAS RATE - 04/04/24 11/01/2024			\$0.8234	\$0.6426		per therm
COM/IND LOW WINTER USE COST OF GAS RATES - 11/01/2023	Maximum (COG+25%)		\$0.8234	\$0.8033 \$0.6587		
CHANGE IN PER UNIT COST				(\$0.0187)		
COM/IND LOW WINTER USE COST OF GAS RATES - 12/01/2023				\$0.6400		
CHANGE IN PER UNIT COST COM/IND LOW WINTER USE COST OF GAS RATES - 01/01/2024				(\$0.0246) \$0.6154		
CHANGE IN PER UNIT COST				(\$0.1767)		
COM/IND LOW WINTER USE COST OF GAS RATES - 03/01/2024				\$0.4387		
CHANGE IN PER UNIT COST				\$0.3847		
COM/IND LOW WINTER USE COST OF GAS RATES - 04/01/2024				\$0.8234		
C&I HLF DEMAND COSTS ALLOCATED PER SMBA	<u>\$853,595</u>					
PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF	\$11,496					
C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25)	\$865,091 \$2,818,450					
DEMAND COST OF GAS RATE	\$0.3069					
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	\$860,368 (\$3,116)					
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$857,252					
C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25)	2,818,450					
COMMODITY COST OF GAS RATE	<u>\$0.3042</u>					
INDIRECT COST OF GAS	\$0.0315					
TOTAL C&I HLF COST OF GAS RATE	<u>\$0.6426</u>					
COM/IND HIGH WINTER USE COST OF GAS RATE - 04/01/24 11/01/2024	COGwh		\$0.9049	\$0.6974		per therm
	Maximum (COG+25%)		\$0.9253	\$0.8718		
OOM/NO HIGH WINTER HER STORY				· · · · · · · · · · · · · · · · · · ·		
COM/IND HIGH WINTER USE COST OF GAS RATES - 11/01/2023 CHANGE IN PER UNIT COST				\$0.7402 (\$0.0187)		
				\$0.7215		
COM/IND HIGH WINTER USE COST OF GAS RATES - 12/01/2023						
CHANGE IN PER UNIT COST				(\$0.0246)		
CHANGE IN PER UNIT COST COM/IND HIGH WINTER USE COST OF CAS RATES - 01/01/2024				(\$0.0246) \$0.6969		
CHANGE IN PER UNIT COST COM/IND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST				(\$0.0246) \$0.6969 (\$0.1767)		
CHANGE IN PER UNIT COST COM/IND HIGH WINTER USE COST OF CAS RATES - 01/01/2024				(\$0.0246) \$0.6969		
CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF CAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024				(\$0.0246) \$0.6969 (\$0.1767) \$0.5202		
CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF CAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024	\$5 433 739			(\$0.0246) \$0.6969 (\$0.1767) \$0.5202 \$0.3847		
CHANGE IN PER UNIT COST COMMO HIGH WINTER USE COST OF CAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMMO HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE IN PER UNIT COST	\$5.433.739 \$73.181			(\$0.0246) \$0.6969 (\$0.1767) \$0.5202 \$0.3847		
CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 C&! LLF DEMAND COSTS ALLOCATED PER SMBA				(\$0.0246) \$0.6969 (\$0.1767) \$0.5202 \$0.3847		
CHANGE IN PER UNIT COST GOMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 C81 LLF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C81 LLF C81 LLF TOTAL ADJUSTED DEMAND COSTS C81 LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25)	\$73,181 \$5,506,921 \$14,203,539			(\$0.0246) \$0.6969 (\$0.1767) \$0.5202 \$0.3847		
CHANGE IN PER UNIT COST GOMIND HIGH WINTER USE COST OF GAS RATES - 91/91/2024 GHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/91/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/91/2024 C81 LLF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C81 LLF C81 LLF TOTAL ADJUSTED DEMAND COSTS	\$73,181 \$5,506,921			(\$0.0246) \$0.6969 (\$0.1767) \$0.5202 \$0.3847		
CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 9//01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CâI LLF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO CâI LLF CâI LLF TOTAL ADJUSTED DEMAND COSTS CâI LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE CâI LLF COMMODITY COSTS ALLOCATED PER SMBA	\$73.181 \$5.506.921 \$14.203.539 \$0.3877 \$3.966.023			(\$0.0246) \$0.6969 (\$0.1767) \$0.5202 \$0.3847		
CHANGE IN PER UNIT COST GOMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CâI LLF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO CâI LLF CâI LLF TOTAL ADJUSTED DEMAND COSTS CâI LLF PONJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE CâI LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS. RESIDENTIAL COMMODITY REALLOCATION TO CâI LLF	\$73.181 \$5.506.921 \$14.203.539 \$0.3877 \$3.966.023 (\$14.364)			(\$0.0246) \$0.6969 (\$0.1767) \$0.5202 \$0.3847		
CHANGE IN PER UNIT COST GOMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 C81 LLF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C81 LLF C81 LLF TOTAL ADJUSTED DEMAND COSTS C81 LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C81 LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO C81 LLF C81 LLF TOTAL ADJUSTED COMMODITY COSTS	\$73,181 \$5,506,921 \$14,203,539 \$0,3877 \$3,966,023 (\$14,364) \$3,951,660			(\$0.0246) \$0.6969 (\$0.1767) \$0.5202 \$0.3847		
CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 C8I LLF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C8I LLF C8I LLF PORJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C8I LLF PROJECTED POROATED SALES (11/01/24 TO C8I LLF C8I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C8I LLF C8I LLF TOTAL ADJUSTED COMMODITY COSTS C8I LLF TOTAL ADJUSTED COMMODITY COSTS C8I LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25)	\$73.181 \$5.506.921 \$14.203.539 \$0.3877 \$3.966.023 (\$14.364)			(\$0.0246) \$0.6969 (\$0.1767) \$0.5202 \$0.3847		
CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CALLET DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO CALLET CALLET TOTAL ADJUSTED DEMAND COSTS CALLET PROJECTED POROATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE CALLET COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CALLET CALLET TOTAL ADJUSTED COMMODITY COSTS CALLET PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE	\$73,181 \$5,506,921 \$14,203,539 \$0,3877 \$3,966,023 \$14,364) \$3,951,660 14,203,539 \$0,2782			(\$0.0246) \$0.6969 (\$0.1767) \$0.5202 \$0.3847		
CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 9/101/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 93/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 93/01/2024 Câi LLF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO Câi LLF Câi LLF POLICETED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE Câi LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) ENEMAND COST OF GAS RATE Câi LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO Câi LLF Câi LLF TOTAL ADJUSTED COMMODITY COSTS Câi LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25)	\$73.181 \$5.506.921 \$14.203.539 \$0.3677 \$3.966.023 (\$14.364) \$3.951.660 14.203.539			(\$0.0246) \$0.6969 (\$0.1767) \$0.5202 \$0.3847		
CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CALLET DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO CALLET CALLET TOTAL ADJUSTED DEMAND COSTS CALLET PROJECTED POROATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE CALLET COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CALLET CALLET TOTAL ADJUSTED COMMODITY COSTS CALLET PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE	\$73,181 \$5,506,921 \$14,203,539 \$0,3877 \$3,966,023 \$14,364) \$3,951,660 14,203,539 \$0,2782			(\$0.0246) \$0.6969 (\$0.1767) \$0.5202 \$0.3847		
CHANGE IN PER UNIT COST GOMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 C81 LLF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C81 LLF C81 LLF TOTAL ADJUSTED DEMAND COSTS C81 LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C81 LLF COMMODITY COST SALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C81 LLF C81 LLF TOTAL ADJUSTED COMMODITY COSTS C81 LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS.	\$73.181 \$5.506.921 \$14.203.539 \$0.3877 \$3.966.023 (\$14.384) \$3.951.660 14.203.539 \$0.2782 \$0.0315			(\$0.0246) \$0.9969 (\$0.1767) \$0.5202 \$0.3847 \$0.9049		
CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 C&I LLF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED DEMAND COSTS C&I LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED COMMODITY COSTS C&I LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE	\$73,181 \$5,506,921 \$14,203,539 \$0,3877 \$3,966,023 \$14,364) \$3,951,660 14,203,539 \$0,2782 \$0,0315			(\$0.0246) \$0.6969 (\$0.1767) \$0.5202 \$0.3847		

Period Covered: August 1, 2024 May 1, 2025 - October 31, 20245

(Col 1)	(Col 2)	01, 202 <u>-0</u>	(Col 3)		
		£2.250.544	(Coi 3)		
Total Anticipated Direct Cost of Gas Projected Prorated Sales (05/01/24 <u>5</u> - 10/31/24 <u>5</u>) Direct Cost of Gas Rate	\$3,220,615 	\$3,358,511 7,979,183	\$0.4565	\$0.4209	per therm
Demand Cost of Gas Rate	\$1,449,961	\$1,606,769	\$0.2055	\$0.2014	per therm
Commodity Cost of Gas Rate	\$1,770,654	\$1,751,743	\$0.2510	\$0.2195	per therm
Total Direct Cost of Gas Rate	\$3,220,615	<u>\$3,358,511</u>	\$0.4565	<u>\$0.4209</u>	per therm
Total Anticipated Indirect Cost of Gas Projected Prorated Sales (05/01/24 <u>5</u> - 10/31/24 <u>5)</u> Indirect Cost of Gas	\$389,663 	(\$34,248) 7,979,183	\$0.0552	(\$0.0043)	per therm
TOTAL PERIOD AVERAGE COST OF GAS			\$0.5117	\$0.4166	per therm
				30.4100	per memi
Period ending over-collection to be recovered - per April Report Projected sales (05/01/24 - 10/31/24)			(\$1,091,991) 		
Per unit change in Cost of Gas (05/01/24 - 10/31/24)			(\$0.1548)		
Period ending over-collection to be recovered - per July Report			(\$209,698)		
Projected sales (08/01/24 - 10/31/24)			3,707,970		
Per unit change in Cost of Gas (08/01/24 - 10/31/24)			(\$0.0566)		
Period ending over-collection to be recovered - per September Report			(\$189,624)		
Projected sales (10/01/24 - 10/31/24) Per unit change in Cost of Gas (10/01/24 - 10/31/24)			1,909,028 (\$0.0993)		
RESIDENTIAL COST OF GAS RATE -4911/01/24	COGwr		\$0.2010 <u>\$0.4166</u>		per therm
Maximum Pre	approved Adjustment (COG+25%)*		\$.6396 <u>\$0.5208</u>		
INITIAL RESIDENTIAL COST OF GAS RATES - 05/01/2024			\$0.5117		
CHANGE IN PER UNIT COST REVISED RESIDENTIAL COST OF GAS RATES - 05/01/2024			(\$0.1548) \$0.3569		
CHANGE IN PER UNIT COST			(\$0.0566)		
REVISED RESIDENTIAL COST OF GAS RATES - 08/01/2024 CHANGE IN PER UNIT COST			\$0.3003 (\$0.0993)		
REVISED RESIDENTIAL COST OF GAS RATES 10/01/2024			\$ 0.2010		
COM/IND LOW WINTER USE COST OF GAS RATE -4011/01/24	COGwl		\$0.1336 <u>\$0.3449</u>		per therm
	approved Adjustment (COG+25%)*		\$.5554 \$0.4311		per therm
INITIAL COM/IND LOW WINTER USE COST OF GAS RATES - 05/01/2024 CHANGE IN PER UNIT COST	•		\$0.4443 (\$0.1548)		
REEVISED COM/IND LOW WINTER USE COST OF GAS RATES - 05/01/2 CHANGE IN PER UNIT COST	2024		\$0.2895 (\$0.0566)		
REVISED COM/IND LOW WINTER USE COST OF GAS RATES - 08/01/20	2 4		(\$0.0566) \$0.2329		
CHANGE IN PER UNIT COST	24		(\$0.0993)		
REVISED COM/IND LOW WINTER USE COST OF GAS RATES - 10/01/20 C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$287,40 <u>5</u>		\$0.1336		
PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$17,578 \$304,983				
C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	2,352,690				
DEMAND COST OF GAS RATE	<u>\$0.1296</u>				
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	<u>\$516,507</u>				
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS	<u>\$70</u> \$516,578				
C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	2,352,690				
COMMODITY COST OF GAS RATE	<u>\$0.2196</u>				
INDIRECT COST OF GAS	<u>(\$0.0043)</u>				
TOTAL C&I HLF COST OF GAS RATE	\$0.3449				
COM/IND HIGH WINTER USE COST OF GAS RATE -4011/01/24	COGwh		\$0.2515 <u>\$0.4942</u>		per therm
					•
Maximum Pre	approved Adjustment (COG+25%)*		\$.7028 <u>\$0.6178</u>		
Maximum Pre	approved Adjustment (COG+25%)*		\$.7028 <u>\$0.6178</u> \$0.5622		
INITIAL COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/202 CHANGE IN PER UNIT COST	approved Adjustment (COG+25%)*		\$0.5622 (\$0.1548)		
INITIAL COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/202	approved Adjustment (COG+25%)*		\$0.562 <u>2</u>		
INITIAL COMIND HIGH WINTER USE COST OF GAS RATES - 05/01/202 CHANGE IN PER UNIT COST REVISED COMIND HIGH WINTER USE COST OF GAS RATES - 05/01/20 CHANGE IN PER UNIT COST REVISED COMIND HIGH WINTER USE COST OF GAS RATES - 08/01/20	approved Adjustment (COG+25%)* 4		\$0.5622 (\$0.1548) \$0.4074 (\$0.0566) \$0.3508		
INITIAL COMIND HIGH WINTER USE COST OF GAS RATES - 05/01/202 CHANGE IN PER UNIT COST REVISED COMIND HIGH WINTER USE COST OF GAS RATES - 05/01/20 CHANGE IN PER UNIT COST	approved Adjustment (COG+25%)* 4 924		\$0.5622 (\$0.1548) \$0.4074 (\$0.0566)		
INITIAL COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/20 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 08/01/20 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/20 C&I LLF COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/20 C&I LLF COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/20	approved Adjustment (COG+25%)* 4 924 924 \$572,044		\$0.5622 (\$0.1548) \$0.4074 (\$0.0566) \$0.3568 (\$0.0993)		
INITIAL COMIND HIGH WINTER USE COST OF GAS RATES - 05/01/202 CHANGE IN PER UNIT COST REVISED COMIND HIGH WINTER USE COST OF GAS RATES - 05/01/20 CHANGE IN PER UNIT COST REVISED COMIND HIGH WINTER USE COST OF GAS RATES - 08/01/20 CHANGE IN PER UNIT COST REVISED COMIND HIGH WINTER USE COST OF GAS RATES - 10/01/20 C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	approved Adjustment (COG+25%)* 4 924 924		\$0.5622 (\$0.1548) \$0.4074 (\$0.0566) \$0.3568 (\$0.0993)		
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INITIAL COMIND HIGH WINTER USE COST OF GAS RATES - 05/01/202 CHANGE IN PER UNIT COST REVISED COMIND HIGH WINTER USE COST OF GAS RATES - 05/01/202 CHANGE IN PER UNIT COST REVISED COMIND HIGH WINTER USE COST OF GAS RATES - 08/01/20 CHANGE IN PER UNIT COST REVISED COMIND HIGH WINTER USE COST OF GAS RATES - 10/01/20 CAST OF COMIND HIGH WINTER USE COST OF GAS RATES - 10/01/20 CAST USE OF COMIND HIGH WINTER USE COST OF GAS RATES - 10/01/20 CAST USE RESIDENTIAL DEMAND REALLOCATION TO CAST USE CAST USE TO THE TOTAL ADJUSTED DEMAND COSTS CAST USE TO THE TOTAL ADJUSTED DEMAND COSTS CAST USE TO THE TOTAL ADJUSTED DEMAND COSTS CAST USE TO THE TOTAL ADJUSTED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE CAST USE COST OF CAST OF CAS	approved Adjustment (COG+25%)* 4 924 924 \$572,044 \$34,986 \$607,030 2,176,861		\$0.5622 (\$0.1548) \$0.4074 (\$0.0566) \$0.3568 (\$0.0993)		
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Thirteenth Twelfth Revised Page 62 Superseding Twelfth Eleventh Revised Page 62 N.H.P.U.C. No. 12 - Gas Northern Utilities, Inc.

Local Delivery Adjustment Clause

Rate Schedule	GAP	GAP	EEC	LRR	ERC	ERC	ITMC	RCE	RPC	RPC	PTAM	PTAM	RAAM	RAAM	LDAC	LDAC
		******	*****	** ***		** ***	*****	** ***		** ***		** ***		** ***		** ***
Residential Heating	\$0.0059	\$0.0061	\$0.0545	\$0.0000	\$0.0014	\$0.0023	\$0.0000	\$0.0000	\$0.0000	\$0.0269	\$0.0017	\$0.0000	\$0.0014	\$0.0010	\$0.0649	\$0.0908
Residential Non-Heating	\$0.0059	\$0.0061	\$0.0545	\$0.0000	\$0.0014	\$0.0023	\$0.0000	\$0.0000	\$0.0000	\$0.0269	\$0.0017	\$0.0000	\$0.0014	\$0.0010	\$0.0649	\$0.0908
Small C&I	\$0.0059	\$0.0061	\$0.0270	\$0.0000	\$0.0014	\$0.0023	\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0017	\$0.0000	\$0.0014	\$0.0010	\$0.0374	\$0.0375
Medium C&I	\$0.0059	\$0.0061	\$0.0270	\$0.0000	\$0.0014	\$0.0023	\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0017	\$0.0000	\$0.0014	\$0.0010	\$0.0374	\$0.0375
Large C&I	\$0.0059	\$0.0061	\$0.0270	\$0.0000	\$0.0014	\$0.0023	\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0017	\$0.0000	\$0.0014	\$0.0010	\$0.0374	\$0.0375
No Previous Sales Service																

Issued: November 4 December 1, 20243
Effective: With Service Rendered On and After November January 1, 2024

Authorized by NHPUC Order No. 26,911 27,071 in Docket No. 23-098 24-102, dated December 11, 2023 October 31, 2024

Issued by: Title:

Daniel Hurstak Vice President and Treasurer

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION

CURRENTLY EFFECTIVE RESIDENTIAL RATES

	Summer Winter Season November 2024 - October 2024April 2025		Tariff Rates		Total Delivery Rates (Includes LDAC)		Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas	
Residential Heating	Tariff Rate R 5: Monthly Customer Charge Base Distribution RDAF Total Distribution LDAC	\$1.0330	\$0.0447 \$0.9706 \$0.0649	\$ 1.1238	\$22.20 <u>\$1.0355</u>	\$1.3248	\$22.20 <u>\$1.7238</u>	
	Gas Cost Adjustment: Cost of Gas	\$ 0.2010	\$0.6883					
Residential Heating Low income	Tariff Rate R 10: Monthly Customer Charge Base Distribution RDAF Total Distribution LDAC Gas Cost Adjustment: Cost of Gas	\$1.0330	\$0.0447 \$0.9706 \$0.0649 \$0.6883	\$1.1238	\$22.20 \$1.0355	\$1.3248	\$22.20 <u>\$1.7238</u>	
Discount* Discount* Discount* No Discount* No Discount*	Monthly Customer Charge Base Distribution RDAF LDAC Gas Cost Adjustment: Cost of Gas	\$0.000 \$0.0000 \$0.0000 \$0.0000	\$9.99 (\$0.4167) (\$0.0201) (\$0.3097)	\$ 0.00 \$ 0.000	\$ <u>9.99</u> (\$0.4368)	\$0.00 \$0.0000	\$9.99 (\$0.7465	
Residential Non-Heating	Tariff Rate R 6: Monthly Customer Charge Base Distribution RDAF Total Distribution LDAC Gas Cost Adjustment: Cost of Gas		\$0.1117 \$1.5122 \$0.0649 \$0.6883	\$ 1.5 846	\$22.20 \$1.5771	\$ 1.7856	\$22.20 <u>\$2.2654</u>	

Issued by:

Title:

Daniel Hurstak

Vice President and Treasurer

Issued: September 23November 4, 2024
Effective: With Service Rendered On and After October November 1, 2024 Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023, Order No. 26,89627,068 in Docket No. <u>DG 23-086 24-103</u>, dated-October 31, <u>20232024</u>; and by Order No. <u>26,897 27,071</u> in Docket No. <u>DG 23-085 24-102</u>, dated October 31, <u>20232024</u>.

^{*:} Discount applicable to winter months November through April only.

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE C & I RATES

Summer Winter Season November 2024 - October 2024April 2025		Tariff Rates	Total Delivery Rates (Includes LDAC)	<u>Total Billed Rates</u> Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter	Tariff Rate G 40: Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$80.00 \$0.2554 \$0.0008 \$0.2562 \$0.2720 \$0.0375 \$0.0374	\$80.00 \$ 0.2937 \$0.3094	\$80.00 \$0.5452 \$1.0068
C&I Low Annual/Low Winter	Tariff Rate G 50: Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$80.00 \$0.2338 \$0.0035) (\$0.0112) \$0.2303 \$0.2226 \$0.0375 \$0.0374 \$0.1336 \$0.6426	\$80.00 \$0.2678 \$0.2600	\$80.00 \$0.4014 \$0.9026
C&I Medium Annual/High Winter	Tariff Rate G 41: Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$225.00 \$0.2881 \$0.0008 \$0.2889 \$0.3047 \$0.0375 \$0.0374 \$0.2515 \$0.6974	\$225.00 \$ 0.3264 \$0.3421	\$225.00 \$0.5779 \$1.0395
C&I Medium Annual/Low Winter	Tariff Rate G 51: Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$225.00 \$0.1763 (\$0.0035) (\$0.0112) \$0.1728 \$0.1651 \$0.0375 \$0.0374 \$0.1336 \$0.6426	\$225.00 \$0.2103 \$0.2025	\$225.00 \$0.3439 \$0.8451
C&I High Annual/High Winter	Tariff Rate G 42: Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$1,350.00 \$0.2182 \$0.0008 \$0.0166 \$0.2190 \$0.2348 \$0.0375 \$0.0374 \$0.2515 \$0.6974	\$1,350.00 \$0.2565 \$0.2722	\$1,350.00 \$0.5080 \$0.9696
C&I High Annual/Low Winter	Tariff Rate G 52: Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$1,350.00 \$0.1094	\$1,350.00 \$0.1434 \$0.2053	\$1,350.00 \$0.2770 \$0.8479

Issued: September 23November 4, 2024
Effective: With Service Rendered On and After October November 1, 2024

Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023, Order No. 26,89627,068 in Docket No. DG 23-086 24-103, dated-October 31, 20232024, and by Order No. 26,897 27,071 in Docket No. DG 23-085 24-102, dated October 31, 20232024, and by Order No. 26,911 in Docket No. DE 23-098, dated December 11, 2023.

Issued by: <u>Daniel Hurstak</u>
Title: Vice President and Treasurer

VII. DELIVERY SERVICE TERMS AND CONDITIONS

APPENDIX A

Schedule of Administrative Fees and Charges

\$0.82 per MMBtu of Daily Imbalance Volumes I. Supplier Balancing Charge:

- Updated effective every November 1 to reflect the Company's latest balancing resources and associated capacity costs.
- Daily Imbalance Volumes represent the difference between ATV and ATV adjusted for actual EDDs.

II. Peaking Service Demand Charge: \$ 94.4625.66 per MMBtu per MDPQ per month for November 2023 2024 through April 2024 2025. Provided on Page 6 of Attachment NUI-FXW-6.

Updated effective every November 1 to reflect the Company's Peaking resources and associated costs.

III. Company Allowance Calculation: 0.7226% - Provided in Attachment NUI-FXW-3

IV. Supplier Services and Associated Fees:

<u>SERVICE</u>	PRICING
Pool Administration (required)	• \$0.10/month/customer billed @ marketer level
Non-Daily Metered Pools only	
Standard Passthrough Billing (required)	• \$0.60/customer/month billed @ marketer level
Standard Complete Billing (optional – Passthrough Billing fee not required if this service is elected)	\$1.50/customer/month billed @ marketer level
Customer Administration (required)	• \$10/customer/switch billed @ marketer level

V. Meter Read Charge: \$78 when customer phone line is not reporting daily data.

VI. Meter Read via Cellular Service: \$20.00 per month

Issued: November 7 2023 November 4, 2024 Issued by: Daniel Hurstak

Effective: November 1, 20232024 Vice President and

Treasurer

Authorized by NHPUC Order No. 26,89727,071 in Docket No. DG 23-08524-102 dated October 31,

20232024.

VII. DELIVERY SERVICE TERMS AND CONDITIONS

APPENDIX C

Capacity Allocators

Capacity Allocators shall be calculated and filed with the Commission each year with the Winter Cost of Gas filing. The following Capacity Allocators shall be applicable for capacity assignments during the period of November 1, 2023-2024 through October 31, 2024-2025.

Commercial and Industrial

	High Winter Use	Low Winter Use
Pipeline:	14.38 <u>23.54</u> %	64.41 <u>59.67</u> %
Storage:	4 7.63 47.85%	19.80 <u>25.24</u> %
Peaking:	37.99 28.61%	15.79 15.09%

Issued: November 7, 2023 November, 2024 Issued by: Daniel Hurstak

Effective: November 1, 2023 2024 Vice President and

Treasurer

Authorized by NHPUC Order No. 26,897-27,071 in Docket No. 23-08524-102, dated October 31, 20232024.

VII. DELIVERY SERVICE TERMS AND CONDITIONS (continued)

Appendix D

Re-entry Surcharge and Conversion Surcharge (continued)

D. Information to be Filed with the Commission:

As part of the annual Cost of Gas filing, the Company shall file with the Commission a report showing the number of customers assessed the Re-entry Surcharge and the Conversion Surcharge and the amount of revenue received for each charge through the prior April 30. Pursuant to the Company's Cost of Gas Clause, the Company will apply such revenues as credits to the Company's New Hampshire Division Cost of Gas.

The following Re-entry Surcharge and Conversion Surcharge shall be applicable for the periods of November 1, 2023–2024 through April 30, 2024–2025 and May 1, 2024–2025 through October 20242025.

Effective Dates:	November 1, 2023 <u>2024</u> – April 30, 202 4 <u>2025</u>	May 1, 2024 <u>2025</u> – October 30, 202 4 <u>2025</u>
Re-entry Surcharge:	\$0. 0431 _ <u>0000</u> per therm	\$0. 0000 - <u>00112</u> per therm
Conversion Surcharge, Low Load Factor (G-40, G-41, G-42):	\$0.4875-2014 per therm	\$0. 0000 - <u>00112</u> per therm
Conversion Surcharge, High Load Factor (G-50, G-51, G-52):	\$0. 5690 - <u>2562</u> per therm	\$0. 0000 - <u>0112</u> per therm

Issued:November 7, 2023 November 4, 2024Issued by:Daniel HurstakEffective:November 1, 2023 2024Title:Vice President and

Treasurer