

**Anticipated Cost of Gas**  
**New Hampshire Division**  
**Period Covered: November 1, 2024 - April 30, 2025**

	(Col 1)	(Col 2)	(Col 3)
<b><u>ANTICIPATED DIRECT COST OF GAS</u></b>			
<b>Purchased Gas:</b>			
Demand Costs:		\$5,792,975	
Supply Costs:		\$6,998,660	
<b>Storage &amp; Peaking Gas:</b>			
Demand, Capacity:		\$17,169,362	
Commodity Costs:		\$2,410,256	
<b>Interruptible Included Above</b>		\$0	
<b>Inventory Finance Charge</b>		\$13,513	
<b>Capacity Release, &amp; Asset Management</b>		(\$10,452,218)	
<b>Re-entry Rate &amp; Conversion Rate Revenues</b>		<u>\$ (25,000)</u>	
<b>Total Anticipated Direct Cost of Gas</b>			<u>\$21,907,548</u>
<b><u>ANTICIPATED INDIRECT COST OF GAS</u></b>			
<b>Adjustments:</b>			
Prior Period Under/(Over) Collection		\$287,155	
Interest		(\$101,966)	
Refunds		\$0	
<u>Interruptible Margins</u>		<u>\$0</u>	
Total Adjustments			\$185,189
<b>Working Capital:</b>			
Total Anticipated Direct Cost of Gas		\$21,907,548	
Working Capital Percentage		<u>0.2160%</u>	
Working Capital Allowance		\$ 44,533	
Plus: Working Capital Reconciliation (Acct 173)		(\$1,545)	
Total Working Capital Allowance			\$42,988
<b>Bad Debt:</b>			
Bad Debt Allowance		\$152,555	
Plus: Bad Debt Reconciliation (Acct 173)		(\$38,900)	
Total Bad Debt Allowance			\$113,655
<b>Local Production and Storage Capacity</b>			\$214,538
<b>Miscellaneous Overhead-80.69% Allocated to Winter Season</b>			<u>\$493,751</u>
<b>Total Anticipated Indirect Cost of Gas</b>			\$1,050,121
<b>Total Cost of Gas</b>			<u>\$22,957,669</u>

Issued: November 4, 2024

Effective Date: November 1, 2024

Authorized by NHPUC Order No. 27,071, in Docket No. 24-102, dated October 31, 2024

Issued By:

Daniel Hurstak  
 Vice President and Treasurer

**Anticipated Cost of Gas**  
**New Hampshire Division**  
**Period Covered: May 1, 2025 - October 31, 2025**

(Col 1)	(Col 2)	(Col 3)
<b><u>ANTICIPATED DIRECT COST OF GAS</u></b>		
<b>Purchased Gas:</b>		
Demand Costs:	\$ 1,061,050	
Supply Costs:	\$ 1,727,181	
<b>Storage &amp; Peaking Gas:</b>		
Demand, Capacity:	\$ 545,719	
Commodity Costs:	\$ 24,562	
<b>Interruptible Included Above</b>	\$0	
<b>Inventory Finance Charge</b>	\$0	
<b>Capacity Release &amp; Asset Management</b>	\$0	
<b>Re-entry Rate and Conversion Rate Revenues</b>	\$0	
<b>Total Anticipated Direct Cost of Gas</b>		\$ 3,358,511
<b><u>ANTICIPATED INDIRECT COST OF GAS</u></b>		
<b>Adjustments:</b>		
Prior Period Under/(Over) Collection	(\$89,278)	
Interest	(\$88,507)	
Refunds	\$0	
<u>Interruptible Margins</u>	\$0	
Total Adjustments		(\$177,784)
<b>Working Capital:</b>		
Total Anticipated Direct Cost of Gas	\$3,358,511	
Working Capital Percentage	<u>0.2033%</u>	
Working Capital Allowance	\$6,827	
Plus: Working Capital Reconciliation (Acct 173)	(\$370)	
Total Working Capital Allowance		\$6,457
<b>Bad Debt:</b>		
Bad Debt Allowance	\$25,442	
Plus: Bad Debt Reconciliation (Acct 173)	(\$6,488)	
Total Bad Debt Allowance		\$18,955
<b>Local Production and Storage Capacity</b>		\$0
<b>Miscellaneous Overhead-19.31% Allocated to Summer Season</b>		\$118,124
<b>Total Anticipated Indirect Cost of Gas</b>		(\$34,248)
<b>Total Cost of Gas</b>		\$ 3,324,263

Issued: November 4, 2024

Effective Date: May 1, 2025

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Issued By: Daniel Hurstak  
 Vice President and Treasurer

**CALCULATION OF FIRM SALES COST OF GAS RATE**

Period Covered: November 1, 2024 - April 30, 2025

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$21,907,548	
Projected Prorated Sales (11/01/24 - 04/30/25)	33,352,349	
<b>Direct Cost of Gas Rate</b>		\$0.6569 per therm
<b>Demand Cost of Gas Rate</b>	\$12,485,119	\$0.3743 per therm
<b>Commodity Cost of Gas Rate</b>	<u>\$9,422,429</u>	<u>\$0.2825</u> per therm
<b>Total Direct Cost of Gas Rate</b>	\$21,907,548	<b>\$0.6568</b> per therm
Total Anticipated Indirect Cost of Gas	\$1,050,121	
Projected Prorated Sales (11/01/24 - 04/30/25)	33,352,349	
<b>Indirect Cost of Gas</b>		\$0.0315 per therm
<b>TOTAL PERIOD AVERAGE COST OF GAS</b>		<b>\$0.6883 per therm</b>

<b>RESIDENTIAL COST OF GAS RATE -11/01/24</b>	<b>COGwr</b>	<b>\$0.6883 per therm</b>
	<b>Maximum (COG+25%)</b>	<b>\$0.8604</b>

<b>COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/24</b>	<b>COGwl</b>	<b>\$0.6426 per therm</b>
	<b>Maximum (COG+25%)</b>	<b>\$0.8033</b>

C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$853,595
PLUS: RESIDENTIAL DEMAND REALLOCATION TO C&I HLF	\$11,496
C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$865,091
C&I HLF PROJECTED PRORATED SALES (11/01/25 - 04/30/25)	2,818,450
DEMAND COST OF GAS RATE	\$0.3069
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$860,368
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	(\$3,116)
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$857,252
C&I HLF PROJECTED PRORATED SALES (11/01/25 - 04/30/25)	2,818,450
COMMODITY COST OF GAS RATE	\$0.3042
INDIRECT COST OF GAS	\$0.0315
TOTAL C&I HLF COST OF GAS RATE	\$0.6426

<b>COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/24</b>	<b>COGwh</b>	<b>\$0.6974 per therm</b>
	<b>Maximum (COG+25%)</b>	<b>\$0.8718</b>

C&I LLF DEMAND COSTS ALLOCATED PER SMBA	\$5,433,739
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	\$73,181
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$5,506,921
C&I LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25)	\$14,203,539
DEMAND COST OF GAS RATE	\$0.3877
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$3,966,023
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	(\$14,364)
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$3,951,660
C&I LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25)	14,203,539
COMMODITY COST OF GAS RATE	\$0.2782
INDIRECT COST OF GAS	\$0.0315
TOTAL C&I LLF COST OF GAS RATE	\$0.6974

**CALCULATION OF FIRM SALES COST OF GAS RATE**

Period Covered: May 1, 2025 - October 31, 2025

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$3,358,511	
Projected Prorated Sales (05/01/25 - 10/31/25)	7,979,183	
<b>Direct Cost of Gas Rate</b>		\$0.4209 per therm
<b>Demand Cost of Gas Rate</b>	\$1,606,769	\$0.2014 per therm
<b>Commodity Cost of Gas Rate</b>	<u>\$1,751,743</u>	<u>\$0.2195</u> per therm
<b>Total Direct Cost of Gas Rate</b>	\$3,358,511	<b>\$0.4209</b> per therm
Total Anticipated Indirect Cost of Gas	(\$34,248)	
Projected Prorated Sales (05/01/25 - 10/31/25)	7,979,183	
<b>Indirect Cost of Gas</b>		(\$0.0043) per therm
<b>TOTAL PERIOD AVERAGE COST OF GAS</b>		<b>\$0.4166 per therm</b>

<b>RESIDENTIAL COST OF GAS RATE - 05/01/25</b>	<b>COGwr</b>	<b>\$0.4166 per therm</b>
	<b>Maximum Preapproved Adjustment (COG+25%)*</b>	<b>\$0.5208</b>

<b>COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/25</b>	<b>COGwl</b>	<b>\$0.3449 per therm</b>
	<b>Maximum Preapproved Adjustment (COG+25%)*</b>	<b>\$0.4311</b>

C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$287,405
PLUS: RESIDENTIAL DEMAND REALLOCATION TO C&I HLF	<u>\$17,578</u>
C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$304,983
C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	2,352,690
<b>DEMAND COST OF GAS RATE</b>	<b>\$0.1296</b>
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$516,507
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	<u>\$70</u>
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$516,578
C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	2,352,690
<b>COMMODITY COST OF GAS RATE</b>	<b>\$0.2196</b>
<b>INDIRECT COST OF GAS</b>	<b>(\$0.0043)</b>
<b>TOTAL C&amp;I HLF COST OF GAS RATE</b>	<b>\$0.3449</b>

<b>COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/25</b>	<b>COGwh</b>	<b>\$0.4942 per therm</b>
	<b>Maximum Preapproved Adjustment (COG+25%)*</b>	<b>\$0.6178</b>

C&I LLF DEMAND COSTS ALLOCATED PER SMBA	\$572,044
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	<u>\$34,986</u>
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$607,030
C&I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	2,176,861
<b>DEMAND COST OF GAS RATE</b>	<b>\$0.2789</b>
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$477,906
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	<u>\$65</u>
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$477,971
C&I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	2,176,861
<b>COMMODITY COST OF GAS RATE</b>	<b>\$0.2196</b>
<b>INDIRECT COST OF GAS</b>	<b>(\$0.0043)</b>
<b>TOTAL C&amp;I LLF COST OF GAS RATE</b>	<b>\$0.4942</b>

**Local Delivery Adjustment Clause**

<b>Rate Schedule</b>	<b>GAP</b>	<b>EEC</b>	<b>LRR</b>	<b>ERC</b>	<b>ITMC</b>	<b>RCE</b>	<b>RPC</b>	<b>PTAM</b>	<b>RAAM</b>	<b>LDAC</b>
<b>Residential Heating</b>	\$0.0059	\$0.0545	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0649
<b>Residential Non-Heating</b>	\$0.0059	\$0.0545	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0649
<b>Small C&amp;I</b>	\$0.0059	\$0.0270	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0374
<b>Medium C&amp;I</b>	\$0.0059	\$0.0270	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0374
<b>Large C&amp;I</b>	\$0.0059	\$0.0270	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0374
<b>No Previous Sales Service</b>										

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Issued by:

Daniel Hurstak

Title:

Vice President and Treasurer

**NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION**  
**CURRENTLY EFFECTIVE RESIDENTIAL RATES**

<b>Winter Season November 2024 - April 2025</b>		<b>Tariff Rates</b>	<b>Total Delivery Rates (Includes LDAC)</b>	<b>Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas</b>
Residential Heating	<b><u>Tariff Rate R 5:</u></b> Monthly Customer Charge Base Distribution RDAF Total Distribution <b>LDAC</b> <b><u>Gas Cost Adjustment:</u></b> Cost of Gas	\$22.20 \$0.9259 \$0.0447 \$0.9706 <b>\$0.0649</b> <b>\$0.6883</b>	<b>\$22.20</b> <b>\$1.0355</b>	<b>\$22.20</b> <b>\$1.7238</b>
Residential Heating Low Income	<b><u>Tariff Rate R 10:</u></b> Monthly Customer Charge Base Distribution RDAF Total Distribution <b>LDAC</b> <b><u>Gas Cost Adjustment:</u></b> Cost of Gas	\$22.20 \$0.9259 \$0.0447 \$0.9706 <b>\$0.0649</b> <b>\$0.6883</b>	<b>\$22.20</b> <b>\$1.0355</b>	<b>\$22.20</b> <b>\$1.7238</b>
Discount*	Monthly Customer Charge	(\$9.99)	<b>(\$9.99)</b>	<b>(\$9.99)</b>
Discount*	Base Distribution	(\$0.4167)	<b>(\$0.4368)</b>	<b>(\$0.7465)</b>
Discount*	RDAF	(\$0.0201)		
No Discount	<b>LDAC</b>	\$0.0000		
Discount*	<b><u>Gas Cost Adjustment:</u></b> Cost of Gas	<b>(\$0.3097)</b>		
Residential Non-Heating	<b><u>Tariff Rate R 6:</u></b> Monthly Customer Charge Base Distribution RDAF Total Distribution <b>LDAC</b> <b><u>Gas Cost Adjustment:</u></b> Cost of Gas	\$22.20 \$1.4005 \$0.1117 \$1.5122 <b>\$0.0649</b> <b>\$0.6883</b>	<b>\$22.20</b> <b>\$1.5771</b>	<b>\$22.20</b> <b>\$2.2654</b>

\*: Discount applicable to winter months November through April only.

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 Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023,  
 Order No. 27,068 in Docket No. DG 24-103, dated October 28, 2024 and by  
 Order No. 27,071 in Docket No. DG 24-102, dated October 31, 2024.

Issued by: **Daniel Hurstak**  
 Title: **Vice President and Treasurer**

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION  
 CURRENTLY EFFECTIVE C & I RATES

	Winter Season November 2024 - April 2025	Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter	<b>Tariff Rate G 40:</b> Monthly Customer Charge All usage RDAF Total Usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$80.00 \$0.2554 \$0.0166 \$0.2720 <b>\$0.0374</b> <b>\$0.6974</b>	\$80.00 <b>\$0.3094</b>	\$80.00 <b>\$1.0068</b>
C&I Low Annual/Low Winter	<b>Tariff Rate G 50:</b> Monthly Customer Charge All usage RDAF Total Usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$80.00 \$0.2338 (\$0.0112) \$0.2226 <b>\$0.0374</b> <b>\$0.6426</b>	\$80.00 <b>\$0.2600</b>	\$80.00 <b>\$0.9026</b>
C&I Medium Annual/High Winter	<b>Tariff Rate G 41:</b> Monthly Customer Charge All usage RDAF Total Usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$225.00 \$0.2881 \$0.0166 \$0.3047 <b>\$0.0374</b> <b>\$0.6974</b>	\$225.00 <b>\$0.3421</b>	\$225.00 <b>\$1.0395</b>
C&I Medium Annual/Low Winter	<b>Tariff Rate G 51:</b> Monthly Customer Charge All usage RDAF Total Usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$225.00 \$0.1763 (\$0.0112) \$0.1651 <b>\$0.0374</b> <b>\$0.6426</b>	\$225.00 <b>\$0.2025</b>	\$225.00 <b>\$0.8451</b>
C&I High Annual/High Winter	<b>Tariff Rate G 42:</b> Monthly Customer Charge All usage RDAF Total Usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$1,350.00 \$0.2182 \$0.0166 \$0.2348 <b>\$0.0374</b> <b>\$0.6974</b>	\$1,350.00 <b>\$0.2722</b>	\$1,350.00 <b>\$0.9696</b>
C&I High Annual/Low Winter	<b>Tariff Rate G 52:</b> Monthly Customer Charge All usage RDAF Total Usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$1,350.00 \$0.1791 (\$0.0112) \$0.1679 <b>\$0.0374</b> <b>\$0.6426</b>	\$1,350.00 <b>\$0.2053</b>	\$1,350.00 <b>\$0.8479</b>

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 Order No. 27,068 in Docket No. DG 24-103, dated October 28, 2024 and by  
 Order No. 27,071 in Docket No. DG 24-102, dated October 31, 2024.

Issued by:

Title:

**Daniel Hurstak**  
 Vice President and Treasurer

## VII. DELIVERY SERVICE TERMS AND CONDITION

### APPENDIX A

#### Schedule of Administrative Fees and Charges

**I. Supplier Balancing Charge:      \$0.82 per MMBtu of Daily Imbalance Volumes**

- Updated effective every November 1 to reflect the Company’s latest balancing resources and associated capacity costs.
- Daily Imbalance Volumes represent the difference between ATV and ATV adjusted for actual EDDs.

**II. Peaking Service Demand Charge:      \$ 25.66 per MMBtu per MDPQ per month for November 2024 through April 2025. Provided on Page 6 of Attachment NUI-FXW-6.**

- Updated effective every November 1 to reflect the Company’s Peaking resources and associated costs.

**III. Company Allowance Calculation:      0.26% - Provided in Attachment NUI-FXW-3**

**IV. Supplier Services and Associated Fees:**

<u>SERVICE</u>	<u>PRICING</u>
Pool Administration (required) <b>Non-Daily Metered Pools only</b>	• \$0.10/month/customer billed @ marketer level
Standard Passthrough Billing (required)	• \$0.60/customer/month billed @ marketer level
Standard Complete Billing (optional – Passthrough Billing fee not required if this service is elected)	• \$1.50/customer/month billed @ marketer level
Customer Administration (required)	• \$10/customer/switch billed @ marketer level

**V. Meter Read Charge:      \$78.00 when customer phone line is not reporting daily data**

**VI. Meter Read via Cellular Service:      \$20.00 per month**

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Issued by: Daniel Hurstak

Effective: November 1, 2024

Vice President and Treasurer

Authorized by NHPUC Order No. 27,071 in Docket No. DG 24 -102, dated October 31, 2024.



**VII. DELIVERY SERVICE TERMS AND CONDITIONS**

**APPENDIX C**

**Capacity Allocators**

Capacity Allocators shall be calculated and filed with the Commission each year with the Winter Cost of Gas filing. The following Capacity Allocators shall be applicable for capacity assignments during the period of November 1, 2024 through October 31, 2025.

Commercial and Industrial

	<u>High Winter Use</u>	<u>Low Winter Use</u>
Pipeline:	23.54%	59.67%
Storage:	47.85%	25.24%
Peaking:	28.61%	15.09%

Issued: November 4, 2024

Effective: November 1, 2024

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Issued by: Daniel Hurstak  
Vice President and Treasurer

**VII. DELIVERY SERVICE TERMS AND CONDITIONS (continued)**

**Appendix D**

**Re-entry Surcharge and Conversion Surcharge  
(continued)**

**D. Information to be Filed with the Commission:**

As part of the annual Cost of Gas filing, the Company shall file with the Commission a report showing the number of customers assessed the Re-entry Surcharge and the Conversion Surcharge and the amount of revenue received for each charge through the prior April 30. Pursuant to the Company’s Cost of Gas Clause, the Company will apply such revenues as credits to the Company’s New Hampshire Division Cost of Gas.

The following Re-entry Surcharge and Conversion Surcharge shall be applicable for the periods of November 1, 2024 through April 30, 2025 and May 1, 2025 through October 2025.

<b>Effective Dates:</b>	<b>November 1, 2024 – April 30, 2025</b>	<b>May 1, 2025 – October 30, 2025</b>
<b>Re-entry Surcharge:</b>	\$0.0000 per therm	\$0.0112 per therm
<b>Conversion Surcharge, Low Load Factor (G-40, G-41, G-42):</b>	\$0.2014 per therm	\$0.0112 per therm
<b>Conversion Surcharge, High Load Factor (G-50, G-51, G-52):</b>	\$0.2562 per therm	\$0.0112 per therm

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Issued by: Daniel Hurstak  
Title: Vice President and Treasurer

Authorized by NHPUC Order No. 27,071 in Docket No. DG 24-102, dated October 31, 2024

**Anticipated Cost of Gas**

**New Hampshire Division**

Period Covered: November 1, 20~~23~~<sup>24</sup> - October 31, 20~~24~~<sup>25</sup>

(Col 1)	(Col 2)	(Col 3)
<b><u>ANTICIPATED DIRECT COST OF GAS</u></b>		
<b>Purchased Gas:</b>		
Demand Costs:	\$ <del>4,367,366</del>	\$ 5,792,975
Supply Costs:	\$ <del>7,242,684</del>	\$ 6,998,660
<b>Storage &amp; Peaking Gas:</b>		
Demand, Capacity:	\$ <del>13,183,877</del>	\$ 17,169,362
Commodity Costs:	\$ <del>10,069,783</del>	\$ 2,410,256
<b>Interruptible Included Above</b>	\$ <del>_____</del>	-
<b>Inventory Finance Charge</b>	\$ <del>8,639</del>	\$ 13,513
<b>Capacity Release</b>	\$ <del>(10,298,558)</del>	\$ (10,452,218)
<b>Re-entry Rate &amp; Conversion Rate Revenues</b>	\$ <del>(25,000)</del>	\$ (25,000)
<b>Total Anticipated Direct Cost of Gas</b>	\$ <del>24,548,790</del>	\$ 21,907,548
<b><u>ANTICIPATED INDIRECT COST OF GAS</u></b>		
<b>Adjustments:</b>		
Prior Period Under/(Over) Collection	\$ <del>(1,375,864)</del>	\$ 287,155
Interest	\$ <del>(77,319)</del>	\$ (101,966)
Refunds	\$ _____	\$ -
<u>Interruptible Margins</u>	\$ _____	\$ -
<b>Total Adjustments</b>	\$ <del>(1,453,183)</del>	\$ 185,189
<b>Working Capital:</b>		
Total Anticipated Direct Cost of Gas	\$ <del>24,548,790</del>	\$ 21,907,548
Working Capital Percentage	<del>0.2160%</del>	0.2160%
Working Capital Allowance	\$ <del>53,024</del>	\$ 44,533
Plus: Working Capital Reconciliation (Acct 173)	\$ <del>212</del>	\$ (1,545)
<b>Total Working Capital Allowance</b>	\$ <del>53,232</del>	\$ 42,988
<b>Bad Debt:</b>		
Bad Debt Allowance	\$ <del>136,573</del>	\$ 152,555
Plus: Bad Debt Reconciliation (Acct 173)	\$ <del>20,873</del>	\$ (38,900)
<b>Total Bad Debt Allowance</b>	\$ <del>157,446</del>	\$ 113,655
<b>Local Production and Storage Capacity</b>	\$ <del>214,538</del>	\$ 214,538
<b>Miscellaneous Overhead - <del>82.38</del><sup>80.69</sup>% Allocated to Winter Season</b>	\$ <del>504,094</del>	\$ 493,751
<b>Total Anticipated Indirect Cost of Gas</b>	\$ <del>(523,875)</del>	\$ 1,050,121
<b>Total Cost of Gas</b>	\$ <del>24,024,915</del>	\$ 22,957,669

Issued: ~~November 7, 2023~~ November 4, 2024

Issued By: Daniel Hurstak  
Vice President and Treasurer

Effective Date: November 1, 20~~23~~<sup>24</sup>

Authorized by NHPUC Order No. ~~26,897~~ <sup>27,071</sup>, in Docket No. DG ~~23-085-24-102~~, dated October 31, 20~~23~~<sup>2024</sup>.

**Anticipated Cost of Gas**

**New Hampshire Division**

Period Covered: ~~May 1, 2024~~25 - October 31, ~~2024~~25

(Col 1)	(Col 2)	(Col 2)	(Col 3)	(Col 3)
<b>ANTICIPATED DIRECT COST OF GAS</b>				
<b>Purchased Gas:</b>				
Demand Costs:	\$951,984	\$1,061,050		
Supply Costs:	\$1,728,822	\$1,727,181		
<b>Storage &amp; Peaking Gas:</b>				
Demand, Capacity:	\$497,977	\$545,719		
Commodity Costs:	\$41,833	\$24,562		
<b>Interruptible Included Above</b>	\$0	\$0		
<b>Inventory Finance Charge</b>	\$0	\$0		
<b>Capacity Release &amp; Asset Management</b>	\$0	\$0		
<b>Re-entry Rate &amp; Conversion Rate Revenues</b>	\$0	\$0		
<b>Total Anticipated Direct Cost of Gas</b>			\$3,220,615	\$3,358,511
<b>ANTICIPATED INDIRECT COST OF GAS</b>				
<b>Adjustments:</b>				
Prior Period Under/(Over) Collection	\$298,724	(\$89,278)		
Interest	(\$47,448)	(\$88,507)		
Refunds	\$0	\$0		
Interruptible Margins	\$0	\$0		
<b>Total Adjustments</b>			\$251,276	(\$177,784)
<b>Working Capital:</b>				
Total Anticipated Direct Cost of Gas	\$3,220,615	\$3,358,511		
Working Capital Percentage	0.2160%	0.2033%		
Working Capital Allowance	\$6,956	\$6,827		
Plus: Working Capital Reconciliation (Acct 173)	\$45	(\$370)		
<b>Total Working Capital Allowance</b>			\$7,001	\$6,457
<b>Bad Debt:</b>				
Bad Debt Allowance	\$20,484	\$25,442		
Plus: Bad Debt Reconciliation (Acct 173)	\$3,119	(\$6,488)		
<b>Total Bad Debt Allowance</b>			\$23,603	\$18,955
<b>Local Production and Storage Capacity</b>			\$0	\$0
<b>Miscellaneous Overhead-<del>17.64</del><u>19.31</u>% Allocated to the Summer Season</b>			\$107,784	\$118,124
<b>Total Anticipated Indirect Cost of Gas</b>			\$389,663	(\$34,248)
<b>Total Cost of Gas</b>			\$3,610,279	\$3,324,263

Issued: ~~November 7, 2023~~November 4, 2024

Issued By: Daniel Hurstak

Effective Date: May 1, ~~2024~~2025

Title: Vice President and Treasurer

Authorized by NHPUC Order No. ~~26-897-27,071~~, in Docket No. DG ~~23-085-24-102~~, dated October 31, ~~2023~~2024.

**CALCULATION OF FIRM SALES COST OF GAS RATE**

Period Covered: April November 1, 2024 - April 30, 2024

(Col 1)	(Col 2)	(Col 3)	
Total Anticipated Direct Cost of Gas	\$24,487,416	\$21,907,548	
Projected Prorated Sales (11/01/23 - 04/30/24)	<del>32,992,262</del>	33,352,349	
<b>Direct Cost of Gas Rate</b>			<b>\$0.7422</b> <b>\$0.6569</b> per therm
<b>Demand Cost of Gas Rate</b>	<b>\$7,227,684</b>	<b>\$12,485,119</b>	<b>\$0.2194</b> <b>\$0.3743</b> per therm
<b>Commodity Cost of Gas Rate</b>	<b>\$17,324,106</b>	<b>\$9,422,429</b>	<b>\$0.6260</b> <b>\$0.2825</b> per therm
<b>Total Direct Cost of Gas Rate</b>	<b>\$24,548,790</b>	<b>\$21,907,548</b>	<b>\$0.7444</b> <b>\$0.6568</b> per therm
Total Anticipated Indirect Cost of Gas	(\$623,876)	\$1,050,121	
Projected Prorated Sales (11/01/23 - 04/30/24)	<del>32,992,262</del>	33,352,349	
<b>Indirect Cost of Gas</b>			<b>(\$0.0159)</b> <b>\$0.0315</b> per therm
<b>TOTAL PERIOD AVERAGE COST OF GAS</b>			<b>\$0.7282</b> <b>\$0.6883</b> per therm
<b>Period ending under-collection to be recovered as determined on 11/22/2023</b>			<b>(\$536,496)</b>
<b>Projected Sales (12/01/23 - 04/30/2024)</b>			<b>28,662,779</b>
<b>Per-unit change in Cost of Gas (12/01/23 - 04/30/24)</b>			<b>(\$0.0187)</b>
<b>Period ending under-collection to be recovered as determined on 12/20/2023</b>			<b>(\$548,502)</b>
<b>Projected Sales (01/01/24 - 04/30/2024)</b>			<b>22,329,708</b>
<b>Per-unit change in Cost of Gas (01/01/24 - 04/30/24)</b>			<b>(\$0.0246)</b>
<b>Period ending under-collection to be recovered as determined on 02/22/2024</b>			<b>(\$1,510,780)</b>
<b>Projected Sales (03/01/24 - 04/30/2024)</b>			<b>8,550,842</b>
<b>Per-unit change in Cost of Gas (03/01/24 - 04/30/24)</b>			<b>(\$0.1767)</b>
<b>Period ending under-collection to be recovered as determined on 03/21/2024</b>			<b>\$1,166,317</b>
<b>Projected Sales (04/01/24 - 04/30/2024)</b>			<b>3,109,826</b>
<b>Per-unit change in Cost of Gas (04/01/24 - 04/30/24)</b>			<b>\$0.3847</b>
<b>RESIDENTIAL COST OF GAS RATE - 04/01/24-11/01/2024</b>			
<b>COGwr</b>		<b>\$0.8929</b>	<b>\$0.6883</b> per therm
<b>Maximum (COG+25%)</b>		<b>\$0.8103</b>	<b>\$0.8604</b>
RESIDENTIAL COST OF GAS RATES - 11/01/2023			\$0.7282
CHANGE IN PER UNIT COST			(\$0.0187)
RESIDENTIAL COST OF GAS RATES - 12/01/2023			\$0.7095
CHANGE IN PER UNIT COST			(\$0.0246)
RESIDENTIAL COST OF GAS RATES - 01/01/2024			\$0.6849
CHANGE IN PER UNIT COST			(\$0.1767)
RESIDENTIAL COST OF GAS RATES - 03/01/2024			\$0.5082
CHANGE IN PER UNIT COST			\$0.3847
RESIDENTIAL COST OF GAS RATES - 04/01/2024			\$0.8929
<b>COMIND LOW WINTER USE COST OF GAS RATE - 04/01/24-11/01/2024</b>			
<b>COGwl</b>		<b>\$0.8234</b>	<b>\$0.6426</b> per therm
<b>Maximum (COG+25%)</b>		<b>\$0.8234</b>	<b>\$0.8033</b>
COMIND LOW WINTER USE COST OF GAS RATES - 11/01/2023			\$0.6587
CHANGE IN PER UNIT COST			(\$0.0187)
COMIND LOW WINTER USE COST OF GAS RATES - 12/01/2023			\$0.6400
CHANGE IN PER UNIT COST			(\$0.0246)
COMIND LOW WINTER USE COST OF GAS RATES - 01/01/2024			\$0.6154
CHANGE IN PER UNIT COST			(\$0.1767)
COMIND LOW WINTER USE COST OF GAS RATES - 03/01/2024			\$0.4387
CHANGE IN PER UNIT COST			\$0.3847
COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2024			\$0.8234
C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$853,595		
PLUS: RESIDENTIAL DEMAND REALLOCATION TO C&I HLF	\$11,496		
C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$865,091		
C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25)	\$2,818,450		
DEMAND COST OF GAS RATE	\$0.3069		
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$860,368		
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	(\$3,116)		
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$857,252		
C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25)	2,818,450		
COMMODITY COST OF GAS RATE	\$0.3042		
INDIRECT COST OF GAS	\$0.0315		
TOTAL C&I HLF COST OF GAS RATE	\$0.6426		
<b>COMIND HIGH WINTER USE COST OF GAS RATE - 04/01/24-11/01/2024</b>			
<b>COGwh</b>		<b>\$0.9049</b>	<b>\$0.6974</b> per therm
<b>Maximum (COG+25%)</b>		<b>\$0.8263</b>	<b>\$0.8718</b>
COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2023			\$0.7402
CHANGE IN PER UNIT COST			(\$0.0187)
COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/2023			\$0.7215
CHANGE IN PER UNIT COST			(\$0.0246)
COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024			\$0.6969
CHANGE IN PER UNIT COST			(\$0.1767)
COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024			\$0.5202
CHANGE IN PER UNIT COST			\$0.3847
COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024			\$0.9049
C&I LLF DEMAND COSTS ALLOCATED PER SMBA	\$5,433,739		
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	\$73,181		
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$5,506,921		
C&I LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25)	\$14,203,539		
DEMAND COST OF GAS RATE	\$0.3877		
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$3,966,023		
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	(\$14,364)		
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$3,951,660		
C&I LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25)	14,203,539		
COMMODITY COST OF GAS RATE	\$0.2782		
INDIRECT COST OF GAS	\$0.0315		
TOTAL C&I LLF COST OF GAS RATE	\$0.6974		

**CALCULATION OF FIRM SALES COST OF GAS RATE**

Period Covered: ~~August 1, 2024~~ May 1, 2025 - October 31, 2024~~5~~

(Col 1)	(Col 2)	(Col 3)		
Total Anticipated Direct Cost of Gas	\$3,220,645	\$3,358,511		
Projected Prorated Sales (05/01/24 <del>5</del> - 10/31/24 <del>5</del> )	<u>7,054,322</u>	<u>7,979,183</u>		
<b>Direct Cost of Gas Rate</b>			<b>\$0.4565</b>	<b>\$0.4209</b> per therm
<b>Demand Cost of Gas Rate</b>	<b>\$1,449,964</b>	<b>\$1,606,769</b>	<b>\$0.2065</b>	<b>\$0.2014</b> per therm
<b>Commodity Cost of Gas Rate</b>	<b>\$4,770,664</b>	<b>\$1,751,743</b>	<b>\$0.2640</b>	<b>\$0.2195</b> per therm
<b>Total Direct Cost of Gas Rate</b>	<b>\$3,220,645</b>	<b>\$3,358,511</b>	<b>\$0.4565</b>	<b>\$0.4209</b> per therm
Total Anticipated Indirect Cost of Gas	\$389,663	(\$34,248)		
Projected Prorated Sales (05/01/24 <del>5</del> - 10/31/24 <del>5</del> )	<u>7,054,322</u>	<u>7,979,183</u>		
<b>Indirect Cost of Gas</b>			<b>\$0.0552</b>	<b>(\$0.0043)</b> per therm
<b>TOTAL PERIOD AVERAGE COST OF GAS</b>			<b>\$0.5117</b>	<b>\$0.4166</b> per therm
Period ending over-collection to be recovered—per April Report				(\$1,091,991)
Projected sales (05/01/24—10/31/24)				<u>7,054,322</u>
Per-unit change in Cost of Gas (05/01/24—10/31/24)				(\$0.1548)
Period ending over-collection to be recovered—per July Report				(\$209,698)
Projected sales (08/01/24—10/31/24)				<u>3,707,070</u>
Per-unit change in Cost of Gas (08/01/24—10/31/24)				(\$0.0566)
Period ending over-collection to be recovered—per September Report				(\$189,624)
Projected sales (10/01/24—10/31/24)				<u>1,909,028</u>
Per-unit change in Cost of Gas (10/01/24—10/31/24)				(\$0.0993)

RESIDENTIAL COST OF GAS RATE -10/11/01/24	COGwr	\$0.2040 <u>\$0.4166</u>	per therm
Maximum Preapproved Adjustment (COG+25%)*		<b>\$ .6396</b> <u>\$0.5208</u>	
INITIAL RESIDENTIAL COST OF GAS RATES—05/01/2024		\$0.5117	
CHANGE IN PER UNIT COST		(\$0.1548)	
REVISED RESIDENTIAL COST OF GAS RATES—05/01/2024		\$0.3569	
CHANGE IN PER UNIT COST		(\$0.0566)	
REVISED RESIDENTIAL COST OF GAS RATES—08/01/2024		\$0.3003	
CHANGE IN PER UNIT COST		(\$0.0993)	
REVISED RESIDENTIAL COST OF GAS RATES—10/01/2024		\$0.2040	

COM/IND LOW WINTER USE COST OF GAS RATE -10/11/01/24	COGwl	\$0.4336 <u>\$0.3449</u>	per therm
Maximum Preapproved Adjustment (COG+25%)*		<b>\$ .5554</b> <u>\$0.4311</u>	
INITIAL COM/IND LOW WINTER USE COST OF GAS RATES—05/01/2024		\$0.4443	
CHANGE IN PER UNIT COST		(\$0.1548)	
REVISED COM/IND LOW WINTER USE COST OF GAS RATES—05/01/2024		\$0.2895	
CHANGE IN PER UNIT COST		(\$0.0566)	
REVISED COM/IND LOW WINTER USE COST OF GAS RATES—08/01/2024		\$0.2329	
CHANGE IN PER UNIT COST		(\$0.0993)	
REVISED COM/IND LOW WINTER USE COST OF GAS RATES—10/01/2024		\$0.1336	
C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$287,405		
PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF	\$17,578		
C&I HLF TOTAL ADJUSTED DEMAND COSTS	<u>\$304,983</u>		
C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	2,352,690		
DEMAND COST OF GAS RATE	<u>\$0.1296</u>		
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$516,507		
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	\$70		
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	<u>\$516,578</u>		
C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	2,352,690		
COMMODITY COST OF GAS RATE	<u>\$0.2196</u>		
INDIRECT COST OF GAS	<u>(\$0.0043)</u>		
TOTAL C&I HLF COST OF GAS RATE	<u>\$0.3449</u>		

COM/IND HIGH WINTER USE COST OF GAS RATE -10/11/01/24	COGwh	\$0.2515 <u>\$0.4942</u>	per therm
Maximum Preapproved Adjustment (COG+25%)*		<b>\$ .7028</b> <u>\$0.6178</u>	
INITIAL COM/IND HIGH WINTER USE COST OF GAS RATES—05/01/2024		\$0.5622	
CHANGE IN PER UNIT COST		(\$0.1548)	
REVISED COM/IND HIGH WINTER USE COST OF GAS RATES—05/01/2024		\$0.4074	
CHANGE IN PER UNIT COST		(\$0.0566)	
REVISED COM/IND HIGH WINTER USE COST OF GAS RATES—08/01/2024		\$0.3508	
CHANGE IN PER UNIT COST		(\$0.0993)	
REVISED COM/IND HIGH WINTER USE COST OF GAS RATES—10/01/2024		\$0.2515	
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$572,044		
PLUS: RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	\$34,986		
C&I LLF TOTAL ADJUSTED DEMAND COSTS	<u>\$607,030</u>		
C&I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	2,176,861		
DEMAND COST OF GAS RATE	<u>\$0.2789</u>		
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$477,906		
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	\$65		
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	<u>\$477,971</u>		
C&I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	2,176,861		
COMMODITY COST OF GAS RATE	<u>\$0.2196</u>		
INDIRECT COST OF GAS	<u>(\$0.0043)</u>		
TOTAL C&I LLF COST OF GAS RATE	<u>\$0.4942</u>		

**Local Delivery Adjustment Clause**

Rate Schedule	<del>GAP</del>	GAP	EEC	LRR	<del>ERC</del>	ERC	ITMC	RCE	<del>RPC</del>	RPC	<del>PTAM</del>	PTAM	<del>RAAM</del>	RAAM	<del>LDAC</del>	LDAC
Residential Heating	<del>\$0.0059</del>	\$0.0064	\$0.0545	\$0.0000	<del>\$0.0014</del>	\$0.0023	\$0.0000	\$0.0000	<del>\$0.0000</del>	\$0.0269	<del>\$0.0017</del>	\$0.0000	<del>\$0.0014</del>	\$0.0010	<del>\$0.0649</del>	\$0.0908
Residential Non-Heating	<del>\$0.0059</del>	\$0.0064	\$0.0545	\$0.0000	<del>\$0.0014</del>	\$0.0023	\$0.0000	\$0.0000	<del>\$0.0000</del>	\$0.0269	<del>\$0.0017</del>	\$0.0000	<del>\$0.0014</del>	\$0.0010	<del>\$0.0649</del>	\$0.0908
Small C&I	<del>\$0.0059</del>	\$0.0064	\$0.0270	\$0.0000	<del>\$0.0014</del>	\$0.0023	\$0.0000	\$0.0000	<del>\$0.0000</del>	\$0.0011	<del>\$0.0017</del>	\$0.0000	<del>\$0.0014</del>	\$0.0010	<del>\$0.0374</del>	\$0.0375
Medium C&I	<del>\$0.0059</del>	\$0.0064	\$0.0270	\$0.0000	<del>\$0.0014</del>	\$0.0023	\$0.0000	\$0.0000	<del>\$0.0000</del>	\$0.0011	<del>\$0.0017</del>	\$0.0000	<del>\$0.0014</del>	\$0.0010	<del>\$0.0374</del>	\$0.0375
Large C&I	<del>\$0.0059</del>	\$0.0064	\$0.0270	\$0.0000	<del>\$0.0014</del>	\$0.0023	\$0.0000	\$0.0000	<del>\$0.0000</del>	\$0.0011	<del>\$0.0017</del>	\$0.0000	<del>\$0.0014</del>	\$0.0010	<del>\$0.0374</del>	\$0.0375
No Previous Sales Service																

Issued: ~~November 4~~ December 4, 2024

Effective: With Service Rendered On and After ~~November~~ January 1, 2024

Authorized by NHPUC Order No. ~~26,944~~ 27,071 in Docket No. ~~23-098~~ 24-102, dated ~~December 11, 2023~~ October 31, 2024

Issued by:

Title:

Daniel Hurstak  
Vice President and Treasurer

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION  
CURRENTLY EFFECTIVE RESIDENTIAL RATES

		<u>Summer</u> <u>Winter</u> Season <u>November 2024 -</u> <u>October 2024</u> <u>April 2025</u>		Total Delivery Rates (Includes LDAC)		Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas	
Residential Heating	<b>Tariff Rate R 5:</b> Monthly Customer Charge Base Distribution RDAF Total Distribution <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$22.20 \$0.9259 <del>\$0.1074</del> <u>\$0.0447</u> <del>\$1.0330</del> <u>\$0.9706</u> <del>\$0.0908</del> <u>\$0.0649</u>		\$22.20 <del>\$1.1238</del> <u>\$1.0355</u>		\$22.20 <del>\$1.3248</del> <u>\$1.7238</u>	
Residential Heating Low income	<b>Tariff Rate R 10:</b> Monthly Customer Charge Base Distribution RDAF Total Distribution <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$22.20 \$0.9259 <del>\$0.1074</del> <u>\$0.0447</u> <del>\$1.0330</del> <u>\$0.9706</u> <del>\$0.0908</del> <u>\$0.0649</u>		\$22.20 <del>\$1.1238</del> <u>\$1.0355</u>		\$22.20 <del>\$1.3248</del> <u>\$1.7238</u>	
Discount*	Monthly Customer Charge	\$0.00	<u>\$9.99</u>	\$0.00	<u>\$9.99</u>	\$0.00	<u>\$9.99</u>
Discount*	Base Distribution	\$0.0000	<u>(\$0.4167)</u>	\$0.0000	<u>(\$0.4368)</u>	\$0.0000	<u>(\$0.7465)</u>
Discount*	RDAF	\$0.0000	<u>(\$0.0201)</u>				
No Discount*	<b>LDAC</b>	\$0.0000					
No Discount*	<b>Gas Cost Adjustment:</b> Cost of Gas	<del>\$0.0000</del>	<u>(\$0.3097)</u>				
Residential Non-Heating	<b>Tariff Rate R 6:</b> Monthly Customer Charge Base Distribution RDAF Total Distribution <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$22.20 \$1.4005 <del>\$0.0933</del> <u>\$0.1117</u> <del>\$1.4938</del> <u>\$1.5122</u> <del>\$0.0908</del> <u>\$0.0649</u>		\$22.20 <del>\$1.5846</del> <u>\$1.5771</u>		\$22.20 <del>\$1.7856</del> <u>\$2.2654</u>	

\*: Discount applicable to winter months November through April only.

Issued: ~~September 23~~ November 4, 2024  
Effective: With Service Rendered On and After ~~October~~ November 1, 2024  
Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023,  
Order No. ~~26,896~~ 27,068 in Docket No. ~~DG-23-086~~ 24-103, dated October 31, ~~2023~~ 2024, and by  
Order No. ~~26,897~~ 27,071 in Docket No. ~~DG-23-085~~ 24-102, dated October 31, ~~2023~~ 2024.

Issued by: Daniel Hurstak  
Title: Vice President and Treasurer



NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION  
CURRENTLY EFFECTIVE C & I RATES

	<u>Summer</u> <u>Winter</u> <u>Season</u> <u>November 2024</u> - <u>October 2024</u> <u>April 2025</u>	Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter	<b>Tariff Rate G 40:</b> Monthly Customer Charge Base Distribution RDAF Total Usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$80.00 \$0.2554 \$0.0008    \$0.0166 \$0.2562    \$0.2720 \$0.0375    \$0.0374 <b>\$0.2515    \$0.6974</b>	\$80.00 <b>\$0.2937    \$0.3094</b>	\$80.00 <b>\$0.5452    \$1.0068</b>
C&I Low Annual/Low Winter	<b>Tariff Rate G 50:</b> Monthly Customer Charge Base Distribution RDAF Total Usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$80.00 \$0.2338 (\$0.0035)    (\$0.0112) \$0.2303    \$0.2226 \$0.0375    \$0.0374 <b>\$0.1336    \$0.6426</b>	\$80.00 <b>\$0.2678    \$0.2600</b>	\$80.00 <b>\$0.4014    \$0.9026</b>
C&I Medium Annual/High Winter	<b>Tariff Rate G 41:</b> Monthly Customer Charge Base Distribution RDAF Total Usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$225.00 \$0.2881 \$0.0008    \$0.0166 \$0.2889    \$0.3047 \$0.0375    \$0.0374 <b>\$0.2515    \$0.6974</b>	\$225.00 <b>\$0.3264    \$0.3421</b>	\$225.00 <b>\$0.5779    \$1.0395</b>
C&I Medium Annual/Low Winter	<b>Tariff Rate G 51:</b> Monthly Customer Charge Base Distribution RDAF Total Usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$225.00 \$0.1763 (\$0.0035)    (\$0.0112) \$0.1728    \$0.1651 \$0.0375    \$0.0374 <b>\$0.1336    \$0.6426</b>	\$225.00 <b>\$0.2103    \$0.2025</b>	\$225.00 <b>\$0.3439    \$0.8451</b>
C&I High Annual/High Winter	<b>Tariff Rate G 42:</b> Monthly Customer Charge Base Distribution RDAF Total Usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$1,350.00 \$0.2182 \$0.0008    \$0.0166 \$0.2190    \$0.2348 \$0.0375    \$0.0374 <b>\$0.2515    \$0.6974</b>	\$1,350.00 <b>\$0.2565    \$0.2722</b>	\$1,350.00 <b>\$0.5080    \$0.9696</b>
C&I High Annual/Low Winter	<b>Tariff Rate G 52:</b> Monthly Customer Charge Base Distribution RDAF Total Usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$1,350.00 \$0.1094    \$0.1791 (\$0.0035)    (\$0.0112) \$0.1059    \$0.1679 \$0.0375    \$0.0374 <b>\$0.1336    \$0.6426</b>	\$1,350.00 <b>\$0.1434    \$0.2053</b>	\$1,350.00 <b>\$0.2770    \$0.8479</b>

Issued: ~~September 23~~ November 4, 2024

Effective: With Service Rendered On and After ~~October~~ November 1, 2024

Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023,  
Order No. ~~26,896~~ 27,068 in Docket No. ~~DG 23-086~~ 24-103, dated October 31, ~~2023~~ 2024, and by  
Order No. ~~26,897~~ 27,071 in Docket No. ~~DG 23-086~~ 24-102, dated October 31, ~~2023~~ 2024,  
and by Order No. ~~26,914~~ in Docket No. ~~DE 23-098~~, dated December 11, 2023.

Issued by: **Daniel Hurstak**  
Title: Vice President and Treasurer

## VII. DELIVERY SERVICE TERMS AND CONDITIONS

### APPENDIX A

#### Schedule of Administrative Fees and Charges

**I. Supplier Balancing Charge:     \$0.82 per MMBtu of Daily Imbalance Volumes**

- Updated effective every November 1 to reflect the Company’s latest balancing resources and associated capacity costs.
- Daily Imbalance Volumes represent the difference between ATV and ATV adjusted for actual EDDs.

**II. Peaking Service Demand Charge:     \$ ~~94.46~~25.66 per MMBtu per MDPQ per month for November ~~2023~~2024 through April ~~2024~~2025. Provided on Page 6 of Attachment NUI-FXW-6.**

- Updated effective every November 1 to reflect the Company’s Peaking resources and associated costs.

**III. Company Allowance Calculation:     0.~~72~~26% - Provided in Attachment NUI-FXW-3**

**IV. Supplier Services and Associated Fees:**

<u>SERVICE</u>	<u>PRICING</u>
Pool Administration (required) <b>Non-Daily Metered Pools only</b>	• \$0.10/month/customer billed @ marketer level
Standard Passthrough Billing (required)	• \$0.60/customer/month billed @ marketer level
Standard Complete Billing (optional – Passthrough Billing fee not required if this service is elected)	• \$1.50/customer/month billed @ marketer level
Customer Administration (required)	• \$10/customer/switch billed @ marketer level

**V. Meter Read Charge:     \$78 when customer phone line is not reporting daily data.**

**VI. Meter Read via Cellular Service:     \$20.00 per month**

Issued: ~~November 7 2023~~November 4, 2024  
Effective: November 1, ~~2023~~2024

Issued by: Daniel Hurstak  
Vice President and  
Treasurer

Authorized by NHPUC Order No. ~~26,897~~27,071 in Docket No. DG ~~23-085~~24-102 dated October 31, ~~2023~~2024.

**VII. DELIVERY SERVICE TERMS AND CONDITIONS**

**APPENDIX C**

**Capacity Allocators**

Capacity Allocators shall be calculated and filed with the Commission each year with the Winter Cost of Gas filing. The following Capacity Allocators shall be applicable for capacity assignments during the period of November 1, ~~2023~~ 2024 through October 31, ~~2024~~ 2025.

Commercial and Industrial

	<u>High Winter Use</u>	<u>Low Winter Use</u>
Pipeline:	<del>14.38</del> <u>23.54</u> %	<del>64.41</del> <u>59.67</u> %
Storage:	<del>47.63</del> <u>47.85</u> %	<del>19.80</del> <u>25.24</u> %
Peaking:	<del>37.99</del> <u>28.61</u> %	<del>15.79</del> <u>15.09</u> %

Issued: ~~November 7, 2023~~ November, 2024  
Effective: November 1, ~~2023~~ 2024

Issued by: Daniel Hurstak  
Vice President and  
Treasurer

Authorized by NHPUC Order No. ~~26,897~~ 27,071 in Docket No. ~~23-085~~ 24-102, dated October 31, ~~2023~~ 2024.

**VII. DELIVERY SERVICE TERMS AND CONDITIONS (continued)**

**Appendix D**

**Re-entry Surcharge and Conversion Surcharge  
(continued)**

**D. Information to be Filed with the Commission:**

As part of the annual Cost of Gas filing, the Company shall file with the Commission a report showing the number of customers assessed the Re-entry Surcharge and the Conversion Surcharge and the amount of revenue received for each charge through the prior April 30. Pursuant to the Company’s Cost of Gas Clause, the Company will apply such revenues as credits to the Company’s New Hampshire Division Cost of Gas.

The following Re-entry Surcharge and Conversion Surcharge shall be applicable for the periods of November 1, ~~2023~~2024 through April 30, ~~2024~~2025 and May 1, ~~2024~~2025 through October ~~2024~~2025.

<b>Effective Dates:</b>	<b>November 1, <del>2023</del> <u>2024</u> – April 30, <del>2024</del><u>2025</u></b>	<b>May 1, <del>2024</del><u>2025</u> – October 30, <del>2024</del><u>2025</u></b>
<b>Re-entry Surcharge:</b>	\$ <del>0.0431</del> <u>0.0000</u> per therm	\$ <del>0.0000</del> <u>0.0112</u> per therm
<b>Conversion Surcharge, Low Load Factor (G-40, G-41, G-42):</b>	\$ <del>0.4875</del> <u>0.2014</u> per therm	\$ <del>0.0000</del> <u>0.0112</u> per therm
<b>Conversion Surcharge, High Load Factor (G-50, G-51, G-52):</b>	\$ <del>0.5690</del> <u>0.2562</u> per therm	\$ <del>0.0000</del> <u>0.112</u> per therm

Issued: ~~November 7, 2023~~November 4, 2024  
Effective: November 1, ~~2023~~2024

Issued by: Daniel Hurstak  
Title: Vice President and  
Treasurer