

Northern Utilities
Simplified Market Based Allocator (MBA) Calculations
ALLOCATION OF NORTHERN FIXED CAPACITY COSTS BETWEEN ME & NH DIVISIONS

1 Total Fixed Capacity Costs To Be Allocated

	NUI Total
2 Pipeline Demand	\$ 23,348,678
3 Storage Demand	\$ 39,113,520
4 <u>On-system Peaking Demand</u>	<u>\$ 2,218,087</u>
5 Subtotal Demand	\$ 64,680,285
6	
7	
8 Capacity Release (Credit)	\$ -
9 <u>Asset Management (Credit)</u>	<u>\$ (25,719,400)</u>
10 Total Net Demand Costs	\$ 38,960,885
11	
12 Off-System Peaking Demand	\$ 12,515,000 PR Allocation on Page 5
13	
14 Total Demand Costs	\$ 51,475,885
15	

16 Proportional Responsibility (PR) Allocators

18 Allocation of Product and Pipeline Demand Costs (including Injections) to Months

	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Annual
20 Design Year Pipeline Sendout	1,215,759	1,410,251	1,346,283	1,216,141	1,190,647	1,288,170	782,681	562,654	503,016	521,354	541,249	907,972	11,486,175
21 Rank	5	1	2	4	6	3	8	9	12	11	10	7	
22 % Max Month	86.21%	100.00%	95.46%	86.24%	84.43%	91.34%	55.50%	39.90%	35.67%	36.97%	38.38%	64.38%	
23 PR	0.36%	4.54%	2.06%	0.01%	3.34%	1.70%	1.95%	0.17%	2.97%	0.12%	0.14%	1.27%	18.62%
24 CumPR	10.32%	18.62%	14.09%	10.32%	9.96%	12.03%	5.35%	3.40%	2.97%	3.09%	3.23%	6.62%	100.00%
25 Product and Pipeline Demand Costs	\$ 2,408,788	\$ 4,348,031	\$ 3,288,957	\$ 2,410,371	\$ 2,325,636	\$ 2,807,884	\$ 1,249,286	\$ 793,929	\$ 694,011	\$ 721,612	\$ 754,551	\$ 1,545,623	\$ 23,348,678

27 Allocation of Storage Injection Fees to Months

	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Annual
29 Storage Injection Volume	-	-	-	-	-	-	-	-	-	-	-	-	-
30 Design Year Pipeline Sendout	1,215,759	1,410,251	1,346,283	1,216,141	1,190,647	1,288,170	782,681	562,654	503,016	521,354	541,249	907,972	11,486,175
31 % of Deliveries Injected	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
32 Injection Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

34 Allocation of Storage Demand Costs to Months

	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Annual
36 Design Year Storage	546,572	1,104,221	1,463,366	1,284,996	1,039,972	-	-	-	-	-	-	-	5,439,127
37 Rank	5	3	1	2	4	6	6	6	6	6	6	6	
38 % Max Month	37.35%	75.46%	100.00%	87.81%	71.07%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
39 PR	7.47%	1.46%	12.19%	6.18%	8.43%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	35.73%
40 CumPR	7.47%	17.36%	35.73%	23.54%	15.90%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
41 Storage Demand Costs	\$ 2,921,806	\$ 6,791,188	\$ 13,974,672	\$ 9,207,097	\$ 6,218,757	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39,113,520
42 Plus Injection Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43 TOTAL	\$ 2,921,806	\$ 6,791,188	\$ 13,974,672	\$ 9,207,097	\$ 6,218,757	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39,113,520

46 Allocation of All Peaking Demand Costs Excluding Off-System Peaking

	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Annual
47 Design Year Peaking Volumes	1,801	21,902	35,187	14,491	1,860	1,800	1,860	1,800	1,860	1,860	1,800	1,860	88,081
48 Rank	9	2	1	3	8	12	7	11	6	5	10	4	
49 % Max Month	5.12%	62.24%	100.00%	41.18%	5.29%	5.12%	5.29%	5.12%	5.29%	5.29%	5.12%	5.29%	
50 PR	0.00%	10.53%	37.76%	11.97%	0.02%	0.43%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	60.70%
51 CumPR	0.43%	22.94%	60.70%	12.41%	0.45%	0.43%	0.45%	0.43%	0.45%	0.45%	0.43%	0.45%	100.00%
52 Peaking Demand Costs	\$ 9,463	\$ 508,913	\$ 1,346,373	\$ 275,335	\$ 9,927	\$ 9,456	\$ 9,927	\$ 9,456	\$ 9,927	\$ 9,927	\$ 9,456	\$ 9,927	\$ 2,218,087

Northern Utilities
Simplified Market Based Allocator (MBA) Calculations
ALLOCATION OF NORTHERN FIXED CAPACITY COSTS BETWEEN ME & NH DIVISIONS

1		
2		
3	Pipeline Demand	NUI-FXW-5, PG 1, LN 1
4	Storage Demand	NUI-FXW-5, PG 1, LN 2 + 3
5	<u>On-system Peaking Demand</u>	NUI-FXW-5, PG 1, LN 4 + 5
6	Subtotal Demand	Sum LN 3 : LN 5
7		
8	Capacity Release (Credit)	NUI-FXW-5, PG 6
9	<u>Asset Management (Credit)</u>	NUI-FXW-5, PG 6
10	Total Net Demand Costs	Sum LN 6 : LN 9
11		
12	Off-System Peaking Demand	NUI-FXW-5, PG 5
13		
14	Total Demand Costs	LN 10 + LN 12
15		

Proportional Responsibility (PR) Allocators

Allocation of Product and Pipeline Demand Costs (including Injections) to Months

19		
20	Design Year Pipeline Sendout	Company Analysis
21	Rank	LN 20 Ranking
22	% Max Month	LN 20 / LN 20 MAX
23	PR	The difference between LN 22 for the month and LN 22 for next highest rank
24	CumPR	Cumulative Values, LN 23
25	Product and Pipeline Demand Costs	LN 24 * LN 3
26		

Allocation of Storage Injection Fees to Months

27		
28		
29	Storage Injection Volume	Company Analysis
30	Design Year Pipeline Sendout	LN 20
31	% of Deliveries Injected	LN 29 / Sum (LN 29 : LN 30)
32	Injection Fees	LN 31 * LN 25
33		

Allocation of Storage Demand Costs to Months

34		
35		
36	Design Year Storage	Company Analysis
37	Rank	LN 36 Ranking
38	% Max Month	LN 36 / LN 36 MAX
39	PR	The difference between LN 38 for the month and LN 38 for next highest rank
40	CumPR	Cumulative Values, LN 39
41	Storage Demand Costs	LN 40 * LN 4
42	Plus Injection Fees	LN 32
43	TOTAL	LN 41 + LN 42
44		

Allocation of All Peaking Demand Costs Excluding Off-System Peaking

45		
46		
47	Design Year Peaking Volumes	Company Analysis
48	Rank	LN 47 Ranking
49	% Max Month	LN 47 / LN 47 MAX
50	PR	The difference between LN 49 for the month and LN 49 for next highest rank
51	CumPR	Cumulative Values, LN 50
52	Peaking Demand Costs	LN 51 * LN 5

Northern Utilities
Simplified Market Based Allocator (MBA) Calculations
ALLOCATION OF NORTHERN FIXED CAPACITY COSTS BETWEEN ME & NH DIVISIONS

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual
Pipeline & Product Demand	\$ 2,408,788	\$ 4,348,031	\$ 3,288,957	\$ 2,410,371	\$ 2,325,636	\$ 2,807,884	\$ 1,249,286	\$ 793,929	\$ 694,011	\$ 721,612	\$ 754,551	\$ 1,545,623	\$ 23,348,678
Storage Incl Inj Fees	\$ 2,921,806	\$ 6,791,188	\$ 13,974,672	\$ 9,207,097	\$ 6,218,757	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39,113,520
On-system Peaking	\$ 9,463	\$ 508,913	\$ 1,346,373	\$ 275,335	\$ 9,927	\$ 9,456	\$ 9,927	\$ 9,456	\$ 9,927	\$ 9,927	\$ 9,456	\$ 9,927	\$ 2,218,087
Less: Injection Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less: Capacity Release	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less: Asset Mgmt	\$ (4,286,567)	\$ (4,286,567)	\$ (4,286,567)	\$ (4,286,567)	\$ (4,286,567)	\$ (4,286,567)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (25,719,400)
Total Demand	\$ 1,053,490	\$ 7,361,565	\$ 14,323,435	\$ 7,606,236	\$ 4,267,753	\$ (1,469,227)	\$ 1,259,213	\$ 803,384	\$ 703,939	\$ 731,540	\$ 764,007	\$ 1,555,550	\$ 38,960,885

Capacity Cost Allocator based on Design Year Firm Sendout

	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Annual
Therms													
Maine	1,062,291	1,515,841	1,733,798	1,478,639	1,310,794	787,009	502,888	367,861	332,065	339,011	347,760	564,795	10,342,754
New Hampshire	701,840	1,026,799	1,261,447	1,039,443	921,684	502,961	281,653	196,593	172,811	184,203	195,289	345,036	6,829,760
Total	1,764,131	2,542,641	2,995,245	2,518,082	2,232,478	1,289,970	784,541	564,454	504,876	523,214	543,049	909,832	17,172,513

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual
Percentage of Total													
Maine	60.22%	59.62%	57.89%	58.72%	58.71%	61.01%	64.10%	65.17%	65.77%	64.79%	64.04%	62.08%	59.32%
New Hampshire	39.78%	40.38%	42.11%	41.28%	41.29%	38.99%	35.90%	34.83%	34.23%	35.21%	35.96%	37.92%	40.68%
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

Allocation of Demand Costs by Division

Maine	\$634,371	\$4,388,730	\$8,291,123	\$4,466,446	\$2,505,801	(\$896,373)	\$807,151	\$523,575	\$462,992	\$473,994	\$489,258	\$965,637	\$23,112,704
New Hampshire	\$419,119	\$2,972,835	\$6,032,312	\$3,139,789	\$1,761,952	(\$572,854)	\$452,062	\$279,810	\$240,947	\$257,546	\$274,749	\$589,913	\$15,848,181
Total	\$ 1,053,490	\$ 7,361,565	\$ 14,323,435	\$ 7,606,236	\$ 4,267,753	\$ (1,469,227)	\$ 1,259,213	\$ 803,384	\$ 703,939	\$ 731,540	\$ 764,007	\$ 1,555,550	\$ 38,960,885

Detailed Allocation of Demand Costs by Division

Maine	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	
Pipeline & Product Demand	\$ 1,450,479	\$ 2,592,157	\$ 1,903,813	\$ 1,415,390	\$ 1,365,491	\$ 1,713,086	\$ 800,787	\$ 517,412	\$ 456,462	\$ 467,561	\$ 483,202	\$ 959,475	\$ 14,125,317	60.50%
Storage Incl Injection Fees	\$ 1,759,399	\$ 4,048,690	\$ 8,089,242	\$ 5,406,486	\$ 3,651,328	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,955,143	58.69%
On-system Peaking	\$ 5,698	\$ 303,398	\$ 779,348	\$ 161,679	\$ 5,829	\$ 5,769	\$ 6,363	\$ 6,162	\$ 6,529	\$ 6,432	\$ 6,055	\$ 6,163	\$ 1,299,426	58.58%
Less: Injection Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
Capacity Release (Credit)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
Asset Management (Credit)	\$ (2,581,204)	\$ (2,555,514)	\$ (2,481,280)	\$ (2,517,108)	\$ (2,516,847)	\$ (2,615,228)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (15,267,182)	59.36%
Total Allocated Demand	\$ 634,371	\$ 4,388,730	\$ 8,291,123	\$ 4,466,446	\$ 2,505,801	\$ (896,373)	\$ 807,151	\$ 523,575	\$ 462,992	\$ 473,994	\$ 489,258	\$ 965,637	\$ 23,112,704	59.32%

New Hampshire	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	
Pipeline & Product Demand	\$ 958,309	\$ 1,755,873	\$ 1,385,143	\$ 994,981	\$ 960,144	\$ 1,094,798	\$ 448,498	\$ 276,516	\$ 237,549	\$ 254,051	\$ 271,349	\$ 586,148	\$ 9,223,361	39.50%
Storage Incl Injection Fees	\$ 1,162,408	\$ 2,742,498	\$ 5,885,431	\$ 3,800,611	\$ 2,567,429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,158,377	41.31%
On-system Peaking	\$ 3,765	\$ 205,515	\$ 567,025	\$ 113,656	\$ 4,099	\$ 3,687	\$ 3,564	\$ 3,293	\$ 3,398	\$ 3,495	\$ 3,400	\$ 3,765	\$ 918,661	41.42%
Less: Injection Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
Capacity Release	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
Asset Management	\$ (1,705,362)	\$ (1,731,052)	\$ (1,805,287)	\$ (1,769,458)	\$ (1,769,719)	\$ (1,671,339)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10,452,218)	40.64%
Total Allocated Demand	\$ 419,119	\$ 2,972,835	\$ 6,032,312	\$ 3,139,789	\$ 1,761,952	\$ (572,854)	\$ 452,062	\$ 279,810	\$ 240,947	\$ 257,546	\$ 274,749	\$ 589,913	\$ 15,848,181	40.68%

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ALLOCATION OF NORTHERN FIXED CAPACITY COSTS BETWEEN ME & NH DIVISIONS

53		
54	Pipeline & Product Demand	LN 25
55	Storage	LN 43
56	Peaking	LN 52
57	Less: Injection Fees	-(LN 32)
58	Less: Capacity Release	-(LN 8 / 5)
59	Less: Asset Management	-(LN 9 / 6)
60	Total Demand	Sum (LN 54 : LN 59)

61		
62	Capacity Cost Allocator based on Design Year Firm Sendout	
63		
64	Therms	
65	Maine	Company Analysis
66	New Hampshire	Company Analysis
67	Total	LN 65 + LN 66

68		
69	Percentage of Total	
70	Maine	LN 65 / LN 67
71	New Hampshire	LN 66 / LN 67
72	Total	LN 70 + LN 71

73		
74	Allocation of Demand Costs by Division	
75	Maine	LN 60 * LN 70
76	New Hampshire	LN 60 * LN 71
77	Total	LN 75 + LN 76

78		
79	Detailed Allocation of Demand Costs by Division	
80	Maine	
81	Pipeline & Product Demand	LN 54 * LN 70
82	Storage	LN 55 * LN 70
83	Peaking	LN 56 * LN 70
84	Injection Fees	LN 57 * LN 70
85	Capacity Release (Credit)	LN 58 * LN 70
86	Asset Management (Credit)	LN 59 * LN 70
87	Total Allocated Demand	Sum (LN 81 : LN 86)

88		
89	New Hampshire	
90	Pipeline & Product Demand	LN 54 * LN 71
91	Storage	LN 55 * LN 71
92	Peaking	LN 56 * LN 71
93	Injection Fees	LN 57 * LN 71
94	Capacity Release	LN 58 * LN 71
95	Asset Management (Credit)	LN 59 * LN 71
96	Total Allocated Demand	Sum (LN 90 : LN 95)

Northern Utilities
Simplified Market Based Allocator (MBA) Calculations
ALLOCATION OF NORTHERN FIXED CAPACITY COSTS BETWEEN ME & NH DIVISIONS

97 **Off-System Peaking Demand Costs** \$ 12,515,000

99 **Allocation of Off-system Peaking Demand Costs to Months**

	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Annual
100 Design Year Peaking Volumes	-	6,268	150,409	2,455	-	-	-	-	-	-	-	-	159,132
101 Rank	4	2	1	3	4	4	4	4	4	4	4	4	
102 % Max Month	0.00%	4.17%	100.00%	1.63%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
103 PR	0.00%	1.27%	95.83%	0.54%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	97.64%
104 CumPR	0.00%	1.81%	97.64%	0.54%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
105 Peaking Demand Costs	\$ -	\$ 226,735	\$ 12,220,184	\$ 68,081	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,515,000

108 **Capacity Cost Allocator based on Design Year Sales**

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual
109 Therms													
110 Maine	832,846	1,186,372	1,376,917	1,170,352	1,020,678	612,860	393,078	285,116	258,831	259,895	264,253	433,627	8,094,826
111 New Hampshire	473,488	731,314	925,385	752,012	656,896	325,762	157,836	90,855	74,917	79,026	87,767	185,376	4,540,636
112 Total	1,306,334	1,917,687	2,302,302	1,922,365	1,677,574	938,622	550,914	375,971	333,748	338,921	352,020	619,003	12,635,462

	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Annual
113 Percentage of Total													
114 Maine	63.75%	61.86%	59.81%	60.88%	60.84%	65.29%	71.35%	75.83%	77.55%	76.68%	75.07%	70.05%	59.85%
115 New Hampshire	36.25%	38.14%	40.19%	39.12%	39.16%	34.71%	28.65%	24.17%	22.45%	23.32%	24.93%	29.95%	40.15%
116 Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

120 **Allocation of Off-System Peaking Demand Costs by Division**

121 Maine	\$0	\$140,269	\$7,308,417	\$41,448	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,490,134	59.85%
122 New Hampshire	\$0	\$86,466	\$4,911,767	\$26,633	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,024,866	40.15%
123 Total	\$ -	\$ 226,735	\$ 12,220,184	\$ 68,081	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,515,000	

Total Weighted Average MPR Factor

124 Maine	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	
125 Total Pipeline, Storage & On-system	\$ 634,371	\$ 4,388,730	\$ 8,291,123	\$ 4,466,446	\$ 2,505,801	\$ (896,373)	\$ 807,151	\$ 523,575	\$ 462,992	\$ 473,994	\$ 489,258	\$ 965,637	\$ 23,112,704	59.32%
126 Total Off-system Peaking	\$0	\$140,269	\$7,308,417	\$41,448	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 7,490,134	59.85%
127 Total Demand Cost Allocation	\$ 634,371	\$ 4,528,999	\$ 15,599,540	\$ 4,507,895	\$ 2,505,801	\$ (896,373)	\$ 807,151	\$ 523,575	\$ 462,992	\$ 473,994	\$ 489,258	\$ 965,637	\$ 30,602,838	59.45%
128 New Hampshire	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	
129 Total Pipeline, Storage & On-system	\$ 419,119	\$ 2,972,835	\$ 6,032,312	\$ 3,139,789	\$ 1,761,952	\$ (572,854)	\$ 452,062	\$ 279,810	\$ 240,947	\$ 257,546	\$ 274,749	\$ 589,913	\$ 15,848,181	40.68%
130 Total Off-system Peaking	\$0	\$86,466	\$4,911,767	\$26,633	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 5,024,866	40.15%
131 Total Demand Cost Allocation	\$ 419,119	\$ 3,059,300	\$ 10,944,079	\$ 3,166,422	\$ 1,761,952	\$ (572,854)	\$ 452,062	\$ 279,810	\$ 240,947	\$ 257,546	\$ 274,749	\$ 589,913	\$ 20,873,047	40.55%
132 Total Northern	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	
133 Total Pipeline, Storage & On-system	\$ 1,053,490	\$ 7,361,565	\$ 14,323,435	\$ 7,606,236	\$ 4,267,753	\$ (1,469,227)	\$ 1,259,213	\$ 803,384	\$ 703,939	\$ 731,540	\$ 764,007	\$ 1,555,550	\$ 38,960,885	
134 Total Off-system Peaking	\$ -	\$ 226,735	\$ 12,220,184	\$ 68,081	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,515,000	
135 Total Demand Cost Allocation	\$ 1,053,490	\$ 7,588,299	\$ 26,543,619	\$ 7,674,317	\$ 4,267,753	\$ (1,469,227)	\$ 1,259,213	\$ 803,384	\$ 703,939	\$ 731,540	\$ 764,007	\$ 1,555,550	\$ 51,475,885	

97	Off-System Peaking Demand Costs	LN 12
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98

99

Allocation of Off-system Peaking Demand Costs to Months

100		
101	Design Year Peaking Volumes	Company Analysis
102	Rank	LN 101 Ranking
103	% Max Month	LN 101 / LN 101 MAX
104	PR	The difference between LN 103 for the month and LN 103 for next highest rank
105	CumPR	Cumulative Values, LN 104
106	Peaking Demand Costs	LN 105 * LN 97

107

Capacity Cost Allocator based on Design Year Sales

108		
109		
110	Therms	
111	Maine	Company Analysis
112	New Hampshire	Company Analysis
113	Total	LN 111 + LN 112

114

115	Percentage of Total	
116	Maine	LN 111 / LN 113
117	New Hampshire	LN 112 / LN 113
118	Total	LN 116 + LN 117

119

Allocation of Off-System Peaking Demand Costs by Division

120		
121	Maine	LN 106 * LN 116
122	New Hampshire	LN 106 * LN 117
123	Total	LN 121 + LN 122

Total Weighted Average MPR Factor

124	Maine	
125	Total Pipeline, Storage & On-system	LN 87
126	Total Off-system Peaking	LN 121
127	Total Demand Cost Allocation	LN 125 + LN 126

128

129	New Hampshire	
130	Total Pipeline, Storage & On-system	LN 96
131	Total Off-system Peaking	LN 122
132	Total Demand Cost Allocation	LN 130 + Ln 131

133

134	Total Northern	
135	Total Pipeline, Storage & On-system	LN 125 + LN 130
136	Total Off-system Peaking	LN 126 + LN 131
137	Total Demand Cost Allocation	LN 127 + LN 132

Northern Utilities - NEW HAMPSHIRE DIVISION
Simplified Market Based Allocator (SMBA) Calculations
DEMAND COSTS

NH Division Total Annual Demand Cost Allocation	
Resource	Costs
Pipeline & Product Demand	\$ 9,223,361
Storage	\$ 16,158,377
On-system Peaking	\$ 918,661
Total Gross Demand Cost	\$ 26,300,398
Capacity Assignment Demand Revenue Estimate	\$ 6,756,159
NH Total Pipeline, Storage & Peaking Demand Cost	\$ 26,300,398
Capacity Assignment as % of Total Gross Demand Cost	25.69%
	Costs
Pipeline & Product Demand	\$ 2,369,336
Storage	\$ 4,150,833
On-system Peaking	\$ 235,990
Total Capacity Assignment Credit	\$ 6,756,159
NH Net Annual Demand Cost (Less Capacity Assignment)	
	Costs
Pipeline & Product Demand	\$ 6,854,024
Storage	\$ 12,007,544
On-system Peaking	\$ 682,672
Total Net Demand Cost (Less Capacity Assignment)	\$ 19,544,239
DEVELOPMENT OF BASE AND REMAINING PIPELINE DEMAND COSTS	
	MMBtu/day
Pipeline MDQ	17,017
Less 25.69% NH Transp. Capacity Assignment	(4,371)
Net Pipeline MDQ	12,645
Net Pipeline MDQ	12,645
Less: Firm Sales Base Use	3,094
Remaining Pipeline MDQ	9,552
	Unit Cost
Pipeline Unit Cost	\$542.02
	Costs
Pipeline & Product Demand	\$ 6,854,024
Less: Base Pipeline Use	\$ 1,676,828
Remaining Pipeline Use	\$ 5,177,196

1	Resource	
2	Pipeline & Product Demand	Attachment NUI-CAK-1, LN 90 + Attachment NUI-CAK-1, LN 93
3	Storage	Attachment NUI-CAK-1, LN 91
4	On-system Peaking	Attachment NUI-CAK-1, LN 92
5	Total Gross Demand Cost	Sum (LN 2 : LN 4)
6		
7	Capacity Assignment Demand Revenue Estimate	Attachment NUI-FXW-6, Page 1
8	NH Total Pipeline, Storage & Peaking Demand Cost	LN 5
9	Capacity Assignment as % of Total Gross Demand Cost	LN 7 / LN 8
10		
11		
12	Pipeline & Product Demand	LN 2 * LN 9
13	Storage	LN 3 * LN 9
14	On-system Peaking	LN 4 * LN 9
15	Total Capacity Assignment Credit	Sum (LN 12 : LN 14)
16		
17	NH Net Annual Demand Cost (Less Capacity Assignment)	
18		
19	Pipeline & Product Demand	LN 2 - LN 12
20	Storage	LN 3 - LN 13
21	On-system Peaking	LN 4 - LN 14
22	Total Net Demand Cost (Less Capacity Assignment)	LN 5 - LN 15
23		
24	DEVELOPMENT OF BASE AND REMAINING PIPELINE DEMAND (
25		
26	Pipeline MDQ	Company Analysis
27	Less 25.69% NH Transp. Capacity Assignment	-(LN 26) * LN 9
28	Net Pipeline MDQ	Sum (LN 26 : LN 27)
29		
30	Net Pipeline MDQ	LN 28
31	Less: Firm Sales Base Use	Attachment NUI-CAK-3, LN 48 / 10
32	Remaining Pipeline MDQ	LN 30 - LN 31
33		
34		
35	Pipeline Unit Cost	LN 19 / LN 30
36		
37		
38	Pipeline & Product Demand	LN 19
39	Less: Base Pipeline Use	LN 35 * LN 31
40	Remaining Pipeline Use	LN 38 - LN 39

Northern Utilities - NEW HAMPSHIRE DIVISION
Simplified Market Based Allocator (SMBA) Calculations
DEMAND COSTS

41 **NH DIVISION MONTHLY PROPORTIONAL RESPONSIBILITY (PR ALLOCATORS)**
 42 (Based on NH Firm Sales Sendout for Remaining Temperature Sensitive Load)

44 All Months	Nov	Dec	Jan	Feb	Mar	Apr
45 Remaining Load for All Months	3,460,036	5,459,844	6,514,537	5,626,067	4,555,298	2,250,515
46 Rank	5	3	1	2	4	6
47 % Max Month	53.11%	83.81%	100.00%	86.36%	69.93%	34.55%
48 PR	3.71%	4.63%	13.64%	1.28%	4.20%	2.67%
49 CumPR	8.75%	17.59%	32.50%	18.86%	12.96%	5.04%

51 Peak Months Only	Nov	Dec	Jan	Feb	Mar	Apr
52 Remaining Load for Peak Months Only	3,460,036	5,459,844	6,514,537	5,626,067	4,555,298	2,250,515
53 Rank	5	3	1	2	4	6
54 % Max Month	53.11%	83.81%	100.00%	86.36%	69.93%	34.55%
55 PR	3.71%	4.63%	13.64%	1.28%	4.20%	5.76%
56 CumPR	9.47%	18.30%	33.22%	19.58%	13.67%	5.76%

57 **DEMAND COST PR ALLOCATORS**

59	Nov	Dec	Jan	Feb	Mar	Apr
60 Pipeline - Base	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%
61 Pipeline - Remaining	8.75%	17.59%	32.50%	18.86%	12.96%	5.04%
62 Storage & Peaking	8.75%	17.59%	32.50%	18.86%	12.96%	5.04%
63 Capacity Release	9.47%	18.30%	33.22%	19.58%	13.67%	5.76%
65 Interr. Margins & Off Sys Sales	9.47%	18.30%	33.22%	19.58%	13.67%	5.76%

66 **DEMAND COSTS ALLOCATED TO MONTHS**

68	Nov	Dec	Jan	Feb	Mar	Apr
69 Pipeline - Base	\$ 139,736	\$ 139,736	\$ 139,736	\$ 139,736	\$ 139,736	\$ 139,736
70 Pipeline - Remaining	\$ 453,225	\$ 910,449	\$ 1,682,578	\$ 976,498	\$ 670,830	\$ 260,980
71 Total Pipeline	\$ 592,961	\$ 1,050,184	\$ 1,822,314	\$ 1,116,234	\$ 810,566	\$ 400,716
72						
73 Storage & On-system Peaking	\$ 1,110,934	\$ 2,231,669	\$ 4,124,294	\$ 2,393,569	\$ 1,644,322	\$ 639,708
74 Off-system Peaking	\$466,797	\$886,255	\$1,741,569	\$951,261	\$688,162	\$290,822
76 Less Credits to Demand Cost						
77 Cap Rel Margins & Asset Mgt Credits	\$ 989,927	\$ 1,913,014	\$ 3,471,863	\$ 2,046,361	\$ 1,429,249	\$ 601,805
78 Interruptible Margins	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
79 Conversion Rate and Re-entry Rate Credits	\$ 2,368	\$ 4,576	\$ 8,304	\$ 4,895	\$ 3,419	\$ 1,439
80 Total Direct Demand Costs	\$ 1,178,397	\$ 2,250,519	\$ 4,208,011	\$ 2,409,808	\$ 1,710,382	\$ 728,002

81						
82 Indirect Demand Costs/(Credits)						
83 Miscellaneous Overhead						
84 Local Production & Storage						
85 Subtotal						

Northern Utilities - NEW HAMPSHIRE DIVISION
Simplified Market Based Allocator (SMBA) Calculations
DEMAND COSTS

41 **NH DIVISION MONTHLY PROPORTIONAL RESPONSIBILITY (PR /ALLOCATORS)**
 42 (Based on NH Firm Sales Sendout for Remaining Temperature Sensitive Load)

All Months	May	Jun	Jul	Aug	Sep	Oct	Annual	Winter	Summer
Remaining Load for All Months	765,891	188,152	0	5,263	147,704	1,205,907	30,179,213	27,866,297	2,312,917
Rank	8	9	12	11	10	7			
% Max Month	11.76%	2.89%	0.00%	0.08%	2.27%	18.51%			
PR	1.11%	0.07%	0.00%	0.01%	0.22%	0.96%	32.50%		
CumPR	1.40%	0.29%	0.00%	0.01%	0.23%	2.37%	100.00%	95.70%	4.30%

Peak Months Only	Annual	Winter	Summer
Remaining Load for Peak Months Only	27,866,297	27,866,297	
Rank			
% Max Month			
PR	33.22%		
CumPR	100.00%	100.00%	0.00%

58 **DEMAND COST PR ALLOCATORS**

	May	Jun	Jul	Aug	Sep	Oct	Annual	Winter	Summer
Pipeline - Base	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	100.00%	50.00%	50.00%
Pipeline - Remaining	1.40%	0.29%	0.00%	0.01%	0.23%	2.37%	100.00%	95.70%	4.30%
Storage & Peaking	1.40%	0.29%	0.00%	0.01%	0.23%	2.37%	100.00%	95.70%	4.30%
Capacity Release	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%	0.00%
Interr. Margins & Off Sys Sales	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%	0.00%

67 **DEMAND COSTS ALLOCATED TO MONTHS**

	May	Jun	Jul	Aug	Sep	Oct	Annual	Winter	Summer	Winter	Summer
Pipeline - Base	\$ 139,736	\$ 139,736	\$ 139,736	\$ 139,736	\$ 139,736	\$ 139,736	\$ 1,676,828	\$ 838,414	\$ 838,414	50.00%	50.00%
Pipeline - Remaining	\$ 72,664	\$ 15,272	\$ -	\$ 380	\$ 11,700	\$ 122,619	\$ 5,177,196	\$ 4,954,561	\$ 222,636	95.70%	4.30%
Total Pipeline	\$ 212,400	\$ 155,008	\$ 139,736	\$ 140,116	\$ 151,436	\$ 262,355	\$ 6,854,024	\$ 5,792,975	\$ 1,061,050	84.52%	15.48%
Storage & On-system Peaking	\$ 178,112	\$ 37,434	\$ -	\$ 932	\$ 28,679	\$ 300,561	\$ 12,690,215	\$ 12,144,496	\$ 545,719	95.70%	4.30%
Off-system Peaking	\$0	\$0	\$0	\$0	\$0	\$0	\$ 5,024,866	\$ 5,024,866	\$ -	100.00%	0.00%
Less Credits to Demand Cost											
Cap Rel Margins & Asset Mgt Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$10,452,218	\$ 10,452,218	\$ -	100.00%	0.00%
Interruptible Margins	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Conversion Rate and Re-entry Rate Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,000	\$ 25,000	\$ -		
Total Direct Demand Costs	\$ 390,512	\$ 192,442	\$ 139,736	\$ 141,048	\$ 180,115	\$ 562,916	\$ 14,091,888	\$ 12,485,119	\$ 1,606,769	88.60%	11.40%
Indirect Demand Costs/(Credits)											
Miscellaneous Overhead							\$ 611,875	\$ 493,751	\$ 118,124	80.69%	19.31%
Local Production & Storage							\$ 214,538	\$ 214,538	\$ -	100.00%	0.00%
Subtotal							\$ 826,413	\$ 708,289	\$ 118,124	85.71%	14.29%

Northern Utilities - NEW HAMPSHIRE DIVISION
Simplified Market Based Allocator (SMBA) Calculations
DEMAND COSTS

41 **NH DIVISION MONTHLY PROPORTIONAL RESPONSIBILITY (PR /ALLOCATORS)**
 42 (Based on NH Firm Sales Sendout for Remaining Temperature Sensitive Load)

44	All Months	
45	Remaining Load for All Months	Attachment NUI-CAK-3, LN 80
46	Rank	Rank LN 45
47	% Max Month	LN 45 / MAX Month LN 45
48	PR	The difference between LN 47 for the month and LN 47 for next highest rank
49	CumPR	Cumulative Values, LN 48

51	Peak Months Only	
52	Remaining Load for Peak Months Only	LN 45
53	Rank	Rank LN 52
54	% Max Month	LN 52 / MAX Month LN 52
55	PR	The difference between LN 54 for the month and LN 54 for next highest rank
56	CumPR	Cumulative Values, LN 55

57 **DEMAND COST PR ALLOCATORS**

59		
60	Pipeline - Base	1/12
61	Pipeline - Remaining	LN 49
62	Storage & Peaking	LN 49
63	Capacity Release	LN 56
65	Interr. Margins & Off Sys Sales	LN 56

67 **DEMAND COSTS ALLOCATED TO MONTHS**

68		
69	Pipeline - Base	LN 39 * LN 60
70	Pipeline - Remaining	LN 40 * LN 61
71	Total Pipeline	LN 69 + LN 70
72		
73	Storage & On-system Peaking	LN 62 * (Sum LN 20 : LN 21)
74	Off-system Peaking	Attachment NUI-CAK-1, LN 122,* LN 64
76	Less Credits to Demand Cost	
77	Cap Rel Margins & Asset Mgt Credits	Attachment NUI-CAK-1, LN 95 * LN 63
78	Interruptible Margins	
79	Conversion Rate and Re-entry Rate Credits	Company Analysis
80	Total Direct Demand Costs	LN 71 + LN 73 + LN 74 - (Sum LN 76 : LN 79)
81		
82	Indirect Demand Costs/(Credits)	
83	Miscellaneous Overhead	Company Analysis
84	Local Production & Storage	Company Analysis
85	Subtotal	LN 83 + LN 84

Northern Utilities - NEW HAMPSHIRE DIVISION
Allocation of Demand Costs to Customer Classes

Base Capacity Costs

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	SUMMER
BASE SENDOUT BY CLASS															
Total Therms															
Res Heat	393,935	407,066	407,066	367,673	407,066	393,935	407,066	393,935	404,832	407,066	393,935	407,066	4,790,641	2,376,741	2,413,900
Res General	7,308	7,551	7,551	6,821	7,551	7,308	7,551	7,308	7,510	7,551	7,308	7,551	88,870	44,091	44,780
G50 Low Annual-Low Winter	69,828	72,156	72,156	65,173	72,156	68,925	72,156	69,828	71,760	72,156	69,828	72,156	848,274	420,392	427,882
G40 Low Annual-High Winter	101,841	105,236	105,236	95,052	105,236	101,841	105,236	101,841	104,658	105,236	101,841	105,236	1,238,489	614,441	624,048
G51 Med Annual-Low Winter	103,684	107,140	107,140	96,772	107,140	103,684	107,140	103,684	106,552	107,140	103,684	107,140	1,260,904	625,562	635,342
G41 Med Annual-High Winter	117,178	121,084	121,084	109,366	121,084	117,178	121,084	117,178	120,419	121,084	117,178	121,084	1,424,998	706,972	718,026
G52 High Annual-Low Winter	100,140	103,478	103,478	93,464	103,478	74,493	103,478	100,140	102,910	103,478	100,140	103,478	1,192,157	578,532	613,625
G42 High Annual-High Winter	34,182	35,321	35,321	31,903	35,321	34,182	35,321	34,182	35,128	35,321	34,182	35,321	415,688	206,232	209,456
Total Firm Sales	928,096	959,032	959,032	866,223	959,032	901,546	959,032	928,096	953,769	959,032	928,096	959,032	11,260,021	5,572,962	5,687,059
% of Total															
Res Heat	42.45%	42.45%	42.45%	42.45%	42.45%	43.70%	42.45%	42.45%	42.45%	42.45%	42.45%	42.45%	42.45%	42.45%	42.45%
Res General	0.79%	0.79%	0.79%	0.79%	0.79%	0.81%	0.79%	0.79%	0.79%	0.79%	0.79%	0.79%	0.79%	0.79%	0.79%
G50 Low Annual-Low Winter	7.52%	7.52%	7.52%	7.52%	7.52%	7.65%	7.52%	7.52%	7.52%	7.52%	7.52%	7.52%	7.52%	7.52%	7.52%
G40 Low Annual-High Winter	10.97%	10.97%	10.97%	10.97%	10.97%	11.30%	10.97%	10.97%	10.97%	10.97%	10.97%	10.97%	10.97%	10.97%	10.97%
G51 Med Annual-Low Winter	11.17%	11.17%	11.17%	11.17%	11.17%	11.50%	11.17%	11.17%	11.17%	11.17%	11.17%	11.17%	11.17%	11.17%	11.17%
G41 Med Annual-High Winter	12.63%	12.63%	12.63%	12.63%	12.63%	13.00%	12.63%	12.63%	12.63%	12.63%	12.63%	12.63%	12.63%	12.63%	12.63%
G52 High Annual-Low Winter	10.79%	10.79%	10.79%	10.79%	10.79%	8.26%	10.79%	10.79%	10.79%	10.79%	10.79%	10.79%	10.79%	10.79%	10.79%
G42 High Annual-High Winter	3.68%	3.68%	3.68%	3.68%	3.68%	3.79%	3.68%	3.68%	3.68%	3.68%	3.68%	3.68%	3.68%	3.68%	3.68%
Total Firm Sales	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
PIPELINE BASE DEMAND COSTS															
TOTAL PIPELINE BASE DEMAND COST	\$ 139,736	\$ 139,736	\$ 139,736	\$ 139,736	\$ 139,736	\$ 139,736	\$ 139,736	\$ 139,736	\$ 139,736	\$ 139,736	\$ 139,736	\$ 139,736	\$ 1,676,828	\$ 838,414	\$ 838,414
Res Heat	\$ 59,311	\$ 59,311	\$ 59,311	\$ 59,311	\$ 59,311	\$ 61,058	\$ 59,311	\$ 59,311	\$ 59,311	\$ 59,311	\$ 59,311	\$ 59,311	\$ 713,485	\$ 357,616	\$ 355,869
Res General	\$ 1,100	\$ 1,100	\$ 1,100	\$ 1,100	\$ 1,100	\$ 1,133	\$ 1,100	\$ 1,100	\$ 1,100	\$ 1,100	\$ 1,100	\$ 1,100	\$ 13,236	\$ 6,634	\$ 6,602
G50 Low Annual-Low Winter	\$ 10,513	\$ 10,513	\$ 10,513	\$ 10,513	\$ 10,513	\$ 10,683	\$ 10,513	\$ 10,513	\$ 10,513	\$ 10,513	\$ 10,513	\$ 10,513	\$ 126,330	\$ 63,250	\$ 63,080
G40 Low Annual-High Winter	\$ 15,333	\$ 15,333	\$ 15,333	\$ 15,333	\$ 15,333	\$ 15,785	\$ 15,333	\$ 15,333	\$ 15,333	\$ 15,333	\$ 15,333	\$ 15,333	\$ 184,452	\$ 92,452	\$ 92,000
G51 Med Annual-Low Winter	\$ 15,611	\$ 15,611	\$ 15,611	\$ 15,611	\$ 15,611	\$ 16,071	\$ 15,611	\$ 15,611	\$ 15,611	\$ 15,611	\$ 15,611	\$ 15,611	\$ 187,790	\$ 94,125	\$ 93,665
G41 Med Annual-High Winter	\$ 17,642	\$ 17,642	\$ 17,642	\$ 17,642	\$ 17,642	\$ 18,162	\$ 17,642	\$ 17,642	\$ 17,642	\$ 17,642	\$ 17,642	\$ 17,642	\$ 212,229	\$ 106,374	\$ 105,855
G52 High Annual-Low Winter	\$ 15,077	\$ 15,077	\$ 15,077	\$ 15,077	\$ 15,077	\$ 11,546	\$ 15,077	\$ 15,077	\$ 15,077	\$ 15,077	\$ 15,077	\$ 15,077	\$ 177,396	\$ 86,932	\$ 90,464
G42 High Annual-High Winter	\$ 5,147	\$ 5,147	\$ 5,147	\$ 5,147	\$ 5,147	\$ 5,298	\$ 5,147	\$ 5,147	\$ 5,147	\$ 5,147	\$ 5,147	\$ 5,147	\$ 61,910	\$ 31,031	\$ 30,879
Residential	\$ 60,412	\$ 60,412	\$ 60,412	\$ 60,412	\$ 60,412	\$ 62,191	\$ 60,412	\$ 60,412	\$ 60,412	\$ 60,412	\$ 60,412	\$ 60,412	\$ 726,720	\$ 364,250	\$ 362,471
SALES HLF CLASSES	\$ 41,202	\$ 41,202	\$ 41,202	\$ 41,202	\$ 41,202	\$ 38,300	\$ 41,202	\$ 41,202	\$ 41,202	\$ 41,202	\$ 41,202	\$ 41,202	\$ 491,517	\$ 244,307	\$ 247,209
SALES LLF CLASSES	\$ 38,122	\$ 38,122	\$ 38,122	\$ 38,122	\$ 38,122	\$ 39,245	\$ 38,122	\$ 38,122	\$ 38,122	\$ 38,122	\$ 38,122	\$ 38,122	\$ 458,591	\$ 229,857	\$ 228,734

Northern Utilities - NEW HAMPSHIRE
Allocation of Demand Costs to Customers

Base Capacity Costs

1	BASE SENDOUT BY CLASS	
2	Total Therms	
3	Res Heat	Attachment NUI-CAK-3, LN 52
4	Res General	Attachment NUI-CAK-3, LN 53
5	G50 Low Annual-Low Winter	Attachment NUI-CAK-3, LN 54
6	G40 Low Annual-High Winter	Attachment NUI-CAK-3, LN 55
7	G51 Med Annual-Low Winter	Attachment NUI-CAK-3, LN 56
8	G41 Med Annual-High Winter	Attachment NUI-CAK-3, LN 57
9	G52 High Annual-Low Winter	Attachment NUI-CAK-3, LN 58
10	G42 High Annual-High Winter	Attachment NUI-CAK-3, LN 59
11	Total Firm Sales	Sum LN 3 : LN 10
12	% of Total	
13	% of Total	
14	Res Heat	LN 3 / LN 11
15	Res General	LN 4 / LN 11
16	G50 Low Annual-Low Winter	LN 5 / LN 11
17	G40 Low Annual-High Winter	LN 6 / LN 11
18	G51 Med Annual-Low Winter	LN 7 / LN 11
19	G41 Med Annual-High Winter	LN 8 / LN 11
20	G52 High Annual-Low Winter	LN 9 / LN 11
21	G42 High Annual-High Winter	LN 10 / LN 11
22	Total Firm Sales	LN 11 / LN 11
23	PIPELINE BASE DEMAND COSTS	
24	PIPELINE BASE DEMAND COSTS	
25	TOTAL PIPELINE BASE DEMAND COST	Attachment NUI-CAK-2, LN 69
26	Res Heat	LN 25 * LN 14
27	Res General	LN 25 * LN 15
28	G50 Low Annual-Low Winter	LN 25 * LN 16
29	G40 Low Annual-High Winter	LN 25 * LN 17
30	G51 Med Annual-Low Winter	LN 25 * LN 18
31	G41 Med Annual-High Winter	LN 25 * LN 19
32	G52 High Annual-Low Winter	LN 25 * LN 20
33	G42 High Annual-High Winter	LN 25 * LN 21
34	Residential	
35	Residential	LN 26 + LN 27
36	SALES HLF CLASSES	LN 28 + LN 30 + LN 32
37	SALES LLF CLASSES	LN 29 + LN 31 + LN 33
38		

Remaining Capacity Costs

	Column A	Column B	Column C	Column D
	Design Day Demand (MMBtu)	Avg Daily Base Use Load (MMBtu)	Remaining Design Day Demand (MMBtu)	% of Total Remaining Design Day Demand
39				
40	24,046	1,313	22,732	49.82%
41	146	24	122	0.27%
42	613	233	380	0.83%
43	11,664	339	11,324	24.82%
44	1,254	346	908	1.99%
45	7,761	391	7,370	16.15%
46	1,432	334	1,098	2.41%
47	1,807	114	1,693	3.71%
48	TOTAL	48,722	45,629	100.00%

REMAINING PIPELINE DEMAND

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	SUMMER	
51																
52	NH DIVISION TOTAL - REMAINING PIPEL	\$ 453,225	\$ 910,449	\$ 1,682,578	\$ 976,498	\$ 670,830	\$ 260,980	\$ 72,664	\$ 15,272	\$ -	\$ 380	\$ 11,700	\$ 122,619	\$ 5,177,196	\$ 4,954,561	\$ 222,636
53																
54	Res Heat	\$ 225,799	\$ 453,590	\$ 838,270	\$ 486,497	\$ 334,211	\$ 130,022	\$ 36,202	\$ 7,609	\$ -	\$ 189	\$ 5,829	\$ 61,090	\$ 2,579,307	\$ 2,468,389	\$ 110,918
55	Res General	\$ 1,210	\$ 2,430	\$ 4,491	\$ 2,606	\$ 1,790	\$ 697	\$ 194	\$ 41	\$ -	\$ 1	\$ 31	\$ 327	\$ 13,817	\$ 13,223	\$ 594
56	G50 Low Annual-Low Winter	\$ 3,777	\$ 7,588	\$ 14,024	\$ 8,139	\$ 5,591	\$ 2,175	\$ 606	\$ 127	\$ -	\$ 3	\$ 98	\$ 1,022	\$ 43,150	\$ 41,294	\$ 1,856
57	G40 Low Annual-High Winter	\$ 112,481	\$ 225,955	\$ 417,581	\$ 242,347	\$ 166,486	\$ 64,770	\$ 18,034	\$ 3,790	\$ -	\$ 94	\$ 2,904	\$ 30,432	\$ 1,284,873	\$ 1,229,620	\$ 55,254
58	G51 Med Annual-Low Winter	\$ 9,022	\$ 18,124	\$ 33,494	\$ 19,439	\$ 13,354	\$ 5,195	\$ 1,446	\$ 304	\$ -	\$ 8	\$ 233	\$ 2,441	\$ 103,059	\$ 98,627	\$ 4,432
59	G41 Med Annual-High Winter	\$ 73,207	\$ 147,060	\$ 271,778	\$ 157,729	\$ 108,356	\$ 42,155	\$ 11,737	\$ 2,467	\$ -	\$ 61	\$ 1,890	\$ 19,806	\$ 836,247	\$ 800,286	\$ 35,961
60	G52 High Annual-Low Winter	\$ 10,911	\$ 21,917	\$ 40,505	\$ 23,507	\$ 16,149	\$ 6,283	\$ 1,749	\$ 368	\$ -	\$ 9	\$ 282	\$ 2,952	\$ 124,632	\$ 119,272	\$ 5,360
61	G42 High Annual-High Winter	\$ 16,818	\$ 33,784	\$ 62,436	\$ 36,235	\$ 24,893	\$ 9,684	\$ 2,696	\$ 567	\$ -	\$ 14	\$ 434	\$ 4,550	\$ 192,111	\$ 183,850	\$ 8,261
62	TOTAL	\$ 453,225	\$ 910,449	\$ 1,682,578	\$ 976,498	\$ 670,830	\$ 260,980	\$ 72,664	\$ 15,272	\$ -	\$ 380	\$ 11,700	\$ 122,619	\$ 5,177,196	\$ 4,954,561	\$ 222,636
63																
64	Residential	\$ 227,000	\$ 456,020	\$ 842,760	\$ 489,103	\$ 336,002	\$ 130,718	\$ 36,396	\$ 7,649	\$ -	\$ 190	\$ 5,860	\$ 61,417	\$ 2,593,125	\$ 2,481,612	\$ 111,512
65	SALES HLF CLASSES	\$ 23,710	\$ 47,629	\$ 88,023	\$ 51,085	\$ 35,094	\$ 13,653	\$ 3,801	\$ 799	\$ -	\$ 20	\$ 612	\$ 6,415	\$ 270,841	\$ 259,194	\$ 11,647
66	SALES LLF CLASSES	\$ 202,506	\$ 406,799	\$ 751,795	\$ 436,311	\$ 299,735	\$ 116,609	\$ 32,467	\$ 6,824	\$ -	\$ 170	\$ 5,228	\$ 54,788	\$ 2,313,231	\$ 2,213,755	\$ 99,476

STORAGE AND ON-SYSTEM PEAKING DEMAND

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	SUMMER	
69																
70	NH DIVISION TOTAL - PEAKING & STORA	\$ 1,110,934	\$ 2,231,669	\$ 4,124,294	\$ 2,393,569	\$ 1,644,322	\$ 639,708	\$ 178,112	\$ 37,434	\$ -	\$ 932	\$ 28,679	\$ 300,561	\$ 12,690,215	\$ 12,144,496	\$ 545,719
71																
72	Res Heat	\$ 553,473	\$ 1,111,830	\$ 2,054,746	\$ 1,192,489	\$ 819,210	\$ 318,706	\$ 88,736	\$ 18,650	\$ -	\$ 464	\$ 14,288	\$ 149,741	\$ 6,322,334	\$ 6,050,454	\$ 271,880
73	Res General	\$ 2,965	\$ 5,956	\$ 11,007	\$ 6,388	\$ 4,389	\$ 1,707	\$ 475	\$ 100	\$ -	\$ 2	\$ 77	\$ 802	\$ 33,869	\$ 32,412	\$ 1,456
74	G50 Low Annual-Low Winter	\$ 9,259	\$ 18,600	\$ 34,374	\$ 19,949	\$ 13,705	\$ 5,332	\$ 1,484	\$ 312	\$ -	\$ 8	\$ 239	\$ 2,505	\$ 105,768	\$ 101,220	\$ 4,548
75	G40 Low Annual-High Winter	\$ 275,711	\$ 553,854	\$ 1,023,565	\$ 594,034	\$ 408,087	\$ 158,762	\$ 44,204	\$ 9,290	\$ -	\$ 231	\$ 7,118	\$ 74,593	\$ 3,149,450	\$ 3,014,014	\$ 135,436
76	G51 Med Annual-Low Winter	\$ 22,115	\$ 44,224	\$ 82,100	\$ 47,647	\$ 32,732	\$ 12,734	\$ 3,546	\$ 745	\$ -	\$ 19	\$ 571	\$ 5,983	\$ 252,616	\$ 241,753	\$ 10,863
77	G41 Med Annual-High Winter	\$ 179,444	\$ 360,470	\$ 666,177	\$ 386,621	\$ 265,599	\$ 103,329	\$ 28,770	\$ 6,047	\$ -	\$ 151	\$ 4,632	\$ 48,548	\$ 2,049,787	\$ 1,961,640	\$ 88,147
78	G52 High Annual-Low Winter	\$ 26,744	\$ 53,723	\$ 99,285	\$ 57,621	\$ 39,584	\$ 15,400	\$ 4,288	\$ 901	\$ -	\$ 22	\$ 690	\$ 7,235	\$ 305,494	\$ 292,357	\$ 13,137
79	G42 High Annual-High Winter	\$ 41,224	\$ 82,811	\$ 153,041	\$ 88,818	\$ 61,016	\$ 23,738	\$ 6,609	\$ 1,389	\$ -	\$ 35	\$ 1,064	\$ 11,153	\$ 470,897	\$ 450,647	\$ 20,250
80	TOTAL	\$ 1,110,934	\$ 2,231,669	\$ 4,124,294	\$ 2,393,569	\$ 1,644,322	\$ 639,708	\$ 178,112	\$ 37,434	\$ -	\$ 932	\$ 28,679	\$ 300,561	\$ 12,690,215	\$ 12,144,496	\$ 545,719
81																
82	Residential	\$ 556,438	\$ 1,117,786	\$ 2,065,753	\$ 1,198,877	\$ 823,599	\$ 320,413	\$ 89,212	\$ 18,750	\$ -	\$ 467	\$ 14,365	\$ 150,543	\$ 6,356,203	\$ 6,082,866	\$ 273,337
83	SALES HLF CLASSES	\$ 58,118	\$ 116,748	\$ 215,759	\$ 125,218	\$ 86,021	\$ 33,466	\$ 9,318	\$ 1,958	\$ -	\$ 49	\$ 1,500	\$ 15,724	\$ 663,878	\$ 635,329	\$ 28,549
84	SALES LLF CLASSES	\$ 496,378	\$ 997,136	\$ 1,842,782	\$ 1,069,474	\$ 734,702	\$ 285,829	\$ 79,583	\$ 16,726	\$ -	\$ 416	\$ 12,814	\$ 134,294	\$ 5,670,135	\$ 5,426,301	\$ 243,834

OFF-SYSTEM PEAKING DEMAND & OUTAGE REPLACEMENT

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	SUMMER
86															
88	NH DIVISION - OFF-SYSTEM PEAKING	\$ 466,797	\$ 886,255	\$ 1,741,569	\$ 951,261	\$ 688,162	\$ 290,822	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,024,866	\$ 5,024,866	\$ -
89															
90	Res Heat	\$ 232,561	\$ 441,537	\$ 867,659	\$ 473,923	\$ 342,846	\$ 144,889	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,503,415	\$ 2,503,415	\$ -
91	Res General	\$ 1,246	\$ 2,365	\$ 4,648	\$ 2,539	\$ 1,837	\$ 776	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,411	\$ 13,411	\$ -
92	G50 Low Annual-Low Winter	\$ 3,891	\$ 7,387	\$ 14,515	\$ 7,928	\$ 5,736	\$ 2,424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 41,880	\$ 41,880	\$ -
93	G40 Low Annual-High Winter	\$ 115,849	\$ 219,950	\$ 432,222	\$ 236,083	\$ 170,788	\$ 72,176	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,247,068	\$ 1,247,068	\$ -
94	G51 Med Annual-Low Winter	\$ 9,292	\$ 17,642	\$ 34,668	\$ 18,936	\$ 13,699	\$ 5,789	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100,027	\$ 100,027	\$ -
95	G41 Med Annual-High Winter	\$ 75,399	\$ 143,152	\$ 281,307	\$ 153,652	\$ 111,155	\$ 46,975	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 811,642	\$ 811,642	\$ -
96	G52 High Annual-Low Winter	\$ 11,237	\$ 21,335	\$ 41,925	\$ 22,900	\$ 16,566	\$ 7,001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 120,965	\$ 120,965	\$ -
97	G42 High Annual-High Winter	\$ 17,321	\$ 32,886	\$ 64,625	\$ 35,299	\$ 25,536	\$ 10,792	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 186,458	\$ 186,458	\$ -
98	TOTAL	\$ 466,797	\$ 886,255	\$ 1,741,569	\$ 951,261	\$ 688,162	\$ 290,822	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,024,866	\$ 5,024,866	\$ -
99															
100	Residential	\$ 233,807	\$ 443,902	\$ 872,307	\$ 476,462	\$ 344,683	\$ 145,665	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,516,826	\$ 2,516,826	\$ -
101	SALES HLF CLASSES	\$ 25,666	\$ 48,729	\$ 95,757	\$ 52,303	\$ 37,837	\$ 15,990	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 276,282	\$ 276,282	\$ -
102	SALES LLF CLASSES	\$ 441,131	\$ 837,526	\$ 1,645,813	\$ 898,957	\$ 650,324	\$ 274,832	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,748,584	\$ 4,748,584	\$ -

Remaining Capacity Costs

39		
40	Res Heat	Company Analysis
41	Res General	Company Analysis
42	G50 Low Annual-Low Winter	Company Analysis
43	G40 Low Annual-High Winter	Company Analysis
44	G51 Med Annual-Low Winter	Company Analysis
45	G41 Med Annual-High Winter	Company Analysis
46	G52 High Annual-Low Winter	Company Analysis
47	G42 High Annual-High Winter	Company Analysis
48	TOTAL	Sum LN 40 : LN 47

REMAINING PIPELINE DEMAND

51		
52	NH DIVISION TOTAL - REMAINING PIPELINE DEMAND	Attachment NUI-CAK-2, LN 70
53		
54	Res Heat	LN 40 Col D * LN 52
55	Res General	LN 41 Col D * LN 52
56	G50 Low Annual-Low Winter	LN 42 Col D * LN 52
57	G40 Low Annual-High Winter	LN 43 Col D * LN 52
58	G51 Med Annual-Low Winter	LN 44 Col D * LN 52
59	G41 Med Annual-High Winter	LN 45 Col D * LN 52
60	G52 High Annual-Low Winter	LN 46 Col D * LN 52
61	G42 High Annual-High Winter	LN 47 Col D * LN 52
62	TOTAL	Sum LN 54 : LN 61
63		
64	Residential	LN 54 + LN 55
65	SALES HLF CLASSES	LN 56 + LN 58 + LN 60
66	SALES LLF CLASSES	LN 57 + LN 59 + LN 61

STORAGE AND ON-SYSTEM PEAKING DEMAND

67		
68	STORAGE AND ON-SYSTEM PEAKING DEMAND	
69		
70	NH DIVISION TOTAL - PEAKING & STORAGE DEMAND	Attachment NUI-CAK-2, LN 73
71		
72	Res Heat	LN 40 Col D * LN 70
73	Res General	LN 41 Col D * LN 70
74	G50 Low Annual-Low Winter	LN 42 Col D * LN 70
75	G40 Low Annual-High Winter	LN 43 Col D * LN 70
76	G51 Med Annual-Low Winter	LN 44 Col D * LN 70
77	G41 Med Annual-High Winter	LN 45 Col D * LN 70
78	G52 High Annual-Low Winter	LN 46 Col D * LN 70
79	G42 High Annual-High Winter	LN 47 Col D * LN 70
80	TOTAL	Sum LN 72 : LN 79
81		
82	Residential	LN 72 + LN 73
83	SALES HLF CLASSES	LN 74 + LN 76 + LN 78
84	SALES LLF CLASSES	LN 75 + LN 77 + LN 79

Off-SYSTEM PEAKING DEMAND & OUTAGE

85		
86	Off-SYSTEM PEAKING DEMAND & OUTAGE	
87		
88	NH DIVISION - OFF-SYSTEM PEAKING	Attachment NUI-CAK-2, LN 74
89		
90	Res Heat	LN 40 Col D * LN 88
91	Res General	LN 41 Col D * LN 88
92	G50 Low Annual-Low Winter	LN 42 Col D * LN 88
93	G40 Low Annual-High Winter	LN 43 Col D * LN 88
94	G51 Med Annual-Low Winter	LN 44 Col D * LN 88
95	G41 Med Annual-High Winter	LN 45 Col D * LN 88
96	G52 High Annual-Low Winter	LN 46 Col D * LN 88
97	G42 High Annual-High Winter	LN 47 Col D * LN 88
98	TOTAL	Sum LN 90 : LN 97
99		
100	Residential	LN 90 + LN 91
101	SALES HLF CLASSES	LN 92 + LN 94 + LN 96
102	SALES LLF CLASSES	LN 93 + LN 95 + LN 97

105 **CAPACITY RELEASE MARGINS & ASSET MANAGEMENT CREDIT BY CLASS**

106		Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	SUMMER
107	NH DIVISION - MONTHLY CAP. RELEASE	\$ (989,927)	\$ (1,913,014)	\$ (3,471,863)	\$ (2,046,361)	\$ (1,429,249)	\$ (601,805)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10,452,218)	\$ (10,452,218)	\$ -
108	Res Heat	\$ (493,187)	\$ (953,074)	\$ (1,729,701)	\$ (1,019,508)	\$ (712,059)	\$ (299,822)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,207,351)	\$ (5,207,351)	\$ -
110	Res General	\$ (2,642)	\$ (5,106)	\$ (9,266)	\$ (5,462)	\$ (3,814)	\$ (1,606)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (27,896)	\$ (27,896)	\$ -
111	G50 Low Annual-Low Winter	\$ (8,251)	\$ (15,944)	\$ (28,937)	\$ (17,056)	\$ (11,912)	\$ (5,016)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (87,115)	\$ (87,115)	\$ -
112	G40 Low Annual-High Winter	\$ (245,679)	\$ (474,771)	\$ (861,645)	\$ (507,865)	\$ (354,710)	\$ (149,356)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,594,025)	\$ (2,594,025)	\$ -
113	G51 Med Annual-Low Winter	\$ (19,706)	\$ (38,081)	\$ (69,112)	\$ (40,736)	\$ (28,451)	\$ (11,980)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (208,066)	\$ (208,066)	\$ -
114	G41 Med Annual-High Winter	\$ (159,898)	\$ (309,000)	\$ (560,793)	\$ (330,538)	\$ (230,859)	\$ (97,207)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,688,295)	\$ (1,688,295)	\$ -
115	G52 High Annual-Low Winter	\$ (23,831)	\$ (46,052)	\$ (83,579)	\$ (49,262)	\$ (34,407)	\$ (14,487)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (251,618)	\$ (251,618)	\$ -
116	G42 High Annual-High Winter	\$ (36,733)	\$ (70,986)	\$ (128,831)	\$ (75,935)	\$ (53,035)	\$ (22,331)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (387,852)	\$ (387,852)	\$ -
117	TOTAL	\$ (989,927)	\$ (1,913,014)	\$ (3,471,863)	\$ (2,046,361)	\$ (1,429,249)	\$ (601,805)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10,452,218)	\$ (10,452,218)	\$ -
118																
119	Residential	\$ (495,829)	\$ (958,179)	\$ (1,738,967)	\$ (1,024,970)	\$ (715,874)	\$ (301,429)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,235,247)	\$ (5,235,247)	\$ -
120	SALES HLF CLASSES	\$ (51,787)	\$ (100,078)	\$ (181,628)	\$ (107,054)	\$ (74,770)	\$ (31,483)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (546,799)	\$ (546,799)	\$ -
121	SALES LLF CLASSES	\$ (442,311)	\$ (854,757)	\$ (1,551,268)	\$ (914,338)	\$ (638,605)	\$ (268,893)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,670,172)	\$ (4,670,172)	\$ -

122
 123 **MISCELLANEOUS CREDITS BY CLASS (Includes Re-entry Rate & Conversion Rate Revenues)**

124		Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	SUMMER
125	NH DIVISION - MISCELLANEOUS CREDIT	\$ (2,368)	\$ (4,576)	\$ (8,304)	\$ (4,895)	\$ (3,419)	\$ (1,439)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (25,000)	\$ (25,000)	\$ -
126	Res Heat	\$ (1,180)	\$ (2,280)	\$ (4,137)	\$ (2,438)	\$ (1,703)	\$ (717)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (12,455)	\$ (12,455)	\$ -
128	Res General	\$ (6)	\$ (12)	\$ (22)	\$ (13)	\$ (9)	\$ (4)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (67)	\$ (67)	\$ -
129	G50 Low Annual-Low Winter	\$ (20)	\$ (38)	\$ (69)	\$ (41)	\$ (28)	\$ (12)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (208)	\$ (208)	\$ -
130	G40 Low Annual-High Winter	\$ (588)	\$ (1,136)	\$ (2,061)	\$ (1,215)	\$ (848)	\$ (357)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,204)	\$ (6,204)	\$ -
131	G51 Med Annual-Low Winter	\$ (47)	\$ (91)	\$ (165)	\$ (97)	\$ (68)	\$ (29)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (498)	\$ (498)	\$ -
132	G41 Med Annual-High Winter	\$ (382)	\$ (739)	\$ (1,341)	\$ (791)	\$ (552)	\$ (233)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,038)	\$ (4,038)	\$ -
133	G52 High Annual-Low Winter	\$ (57)	\$ (110)	\$ (200)	\$ (118)	\$ (82)	\$ (35)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (602)	\$ (602)	\$ -
134	G42 High Annual-High Winter	\$ (88)	\$ (170)	\$ (308)	\$ (182)	\$ (127)	\$ (53)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (928)	\$ (928)	\$ -
135	TOTAL	\$ (2,368)	\$ (4,576)	\$ (8,304)	\$ (4,895)	\$ (3,419)	\$ (1,439)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (25,000)	\$ (25,000)	\$ -
136																
137	Residential	\$ (1,186)	\$ (2,292)	\$ (4,159)	\$ (2,452)	\$ (1,712)	\$ (721)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (12,522)	\$ (12,522)	\$ -
138	SALES HLF CLASSES	\$ (130)	\$ (252)	\$ (457)	\$ (269)	\$ (188)	\$ (79)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,375)	\$ (1,375)	\$ -
139	SALES LLF CLASSES	\$ (2,238)	\$ (4,324)	\$ (7,848)	\$ (4,625)	\$ (3,231)	\$ (1,360)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (23,625)	\$ (23,625)	\$ -

140
 141 **TOTAL NON-BASE CAPACITY COSTS**

142		Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	SUMMER
143	Res Heat	\$ 517,467	\$ 1,051,604	\$ 2,026,837	\$ 1,130,962	\$ 782,505	\$ 293,078	\$ 124,938	\$ 26,258	\$ -	\$ 654	\$ 20,117	\$ 210,831	\$ 6,185,250	\$ 5,802,452	\$ 382,798
144	Res General	\$ 2,772	\$ 5,633	\$ 10,858	\$ 6,059	\$ 4,192	\$ 1,570	\$ 669	\$ 141	\$ -	\$ 4	\$ 108	\$ 1,129	\$ 33,134	\$ 31,084	\$ 2,051
145	G50 Low Annual-Low Winter	\$ 8,657	\$ 17,593	\$ 33,907	\$ 18,920	\$ 13,091	\$ 4,903	\$ 2,090	\$ 439	\$ -	\$ 11	\$ 337	\$ 3,527	\$ 103,475	\$ 97,071	\$ 6,404
146	G40 Low Annual-High Winter	\$ 257,774	\$ 523,853	\$ 1,009,662	\$ 563,385	\$ 389,802	\$ 145,996	\$ 62,238	\$ 13,081	\$ -	\$ 326	\$ 10,021	\$ 105,025	\$ 3,081,162	\$ 2,890,472	\$ 190,690
147	G51 Med Annual-Low Winter	\$ 20,676	\$ 42,018	\$ 80,985	\$ 45,189	\$ 31,266	\$ 11,710	\$ 4,992	\$ 1,049	\$ -	\$ 26	\$ 804	\$ 8,424	\$ 247,139	\$ 231,844	\$ 15,295
148	G41 Med Annual-High Winter	\$ 167,770	\$ 340,944	\$ 657,128	\$ 366,673	\$ 253,699	\$ 95,020	\$ 40,507	\$ 8,513	\$ -	\$ 212	\$ 6,522	\$ 68,354	\$ 2,005,343	\$ 1,881,234	\$ 124,108
149	G52 High Annual-Low Winter	\$ 25,004	\$ 50,813	\$ 97,936	\$ 54,648	\$ 37,810	\$ 14,161	\$ 6,037	\$ 1,269	\$ -	\$ 32	\$ 972	\$ 10,187	\$ 298,870	\$ 280,373	\$ 18,497
150	G42 High Annual-High Winter	\$ 38,542	\$ 78,325	\$ 150,962	\$ 84,236	\$ 58,282	\$ 21,829	\$ 9,306	\$ 1,956	\$ -	\$ 49	\$ 1,498	\$ 15,703	\$ 460,687	\$ 432,176	\$ 28,511
151	TOTAL	\$ 1,038,661	\$ 2,110,784	\$ 4,068,275	\$ 2,270,072	\$ 1,570,647	\$ 588,266	\$ 250,776	\$ 52,706	\$ -	\$ 1,312	\$ 40,379	\$ 423,181	\$ 12,415,060	\$ 11,646,705	\$ 768,355
152																
153	Residential	\$ 520,239	\$ 1,057,237	\$ 2,037,694	\$ 1,137,021	\$ 786,696	\$ 294,648	\$ 125,607	\$ 26,399	\$ -	\$ 657	\$ 20,225	\$ 211,960	\$ 6,218,384	\$ 5,833,535	\$ 384,849
154	SALES HLF CLASSES	\$ 54,337	\$ 110,424	\$ 212,828	\$ 118,757	\$ 82,167	\$ 30,775	\$ 13,119	\$ 2,757	\$ -	\$ 69	\$ 2,112	\$ 22,138	\$ 649,483	\$ 609,288	\$ 40,196
155	SALES LLF CLASSES	\$ 464,086	\$ 943,123	\$ 1,817,752	\$ 1,014,294	\$ 701,783	\$ 262,844	\$ 112,050	\$ 23,550	\$ -	\$ 586	\$ 18,042	\$ 189,082	\$ 5,547,192	\$ 5,203,882	\$ 343,310

156
 157 **TOTAL CAPACITY COSTS**

158		Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	SUMMER
159	Res Heat	\$ 576,778	\$ 1,110,915	\$ 2,086,148	\$ 1,190,274	\$ 841,816	\$ 354,136	\$ 184,250	\$ 85,570	\$ 59,311	\$ 59,965	\$ 79,429	\$ 270,142	\$ 6,898,735	\$ 6,160,067	\$ 738,667
160	Res General	\$ 3,872	\$ 6,734	\$ 11,958	\$ 7,159	\$ 5,292	\$ 2,703	\$ 1,770	\$ 1,241	\$ 1,100	\$ 1,104	\$ 1,208	\$ 2,230	\$ 46,370	\$ 37,718	\$ 8,652
161	G50 Low Annual-Low Winter	\$ 19,170	\$ 28,106	\$ 44,421	\$ 29,434	\$ 23,604	\$ 15,586	\$ 12,604	\$ 10,953	\$ 10,513	\$ 10,524	\$ 10,850	\$ 14,040	\$ 229,805	\$ 160,321	\$ 69,484
162	G40 Low Annual-High Winter	\$ 273,108	\$ 539,186	\$ 1,024,995	\$ 578,718	\$ 405,135	\$ 161,781	\$ 77,571	\$ 28,414	\$ 15,333	\$ 15,659	\$ 25,355	\$ 120,358	\$ 3,265,614	\$ 2,982,924	\$ 282,690
163	G51 Med Annual-Low Winter	\$ 36,287	\$ 57,629	\$ 96,595	\$ 60,800	\$ 46,877	\$ 27,781	\$ 20,603	\$ 16,660	\$ 15,611	\$ 15,637	\$ 16,415	\$ 24,035	\$ 434,929	\$ 325,969	\$ 108,960
164	G41 Med Annual-High Winter	\$ 185,412	\$ 358,587	\$ 674,771	\$ 384,316	\$ 271,341	\$ 113,182	\$ 58,149	\$ 26,156	\$ 17,642	\$ 17,854	\$ 24,165	\$ 85,997	\$ 2,217,572	\$ 1,987,609	\$ 229,963
165	G52 High Annual-Low Winter	\$ 40,081	\$ 65,891	\$ 113,014	\$ 69,725	\$ 52,888	\$ 25,708	\$ 21,114	\$ 16,346	\$ 15,077	\$ 15,109	\$ 16,049	\$ 25,265	\$ 476,266	\$ 367,306	\$ 108,960
166	G42 High Annual-High Winter	\$ 43,688	\$ 83,472	\$ 156,109	\$ 89,382	\$ 63,429	\$ 27,127	\$ 14,452	\$ 7,102	\$ 5,147	\$ 5,195	\$ 6,645	\$ 20,850	\$ 522,597	\$ 463,206	\$ 59,390
167	TOTAL	\$ 1,178,397	\$ 2,250,519	\$ 4,208,011	\$ 2,409,808	\$ 1,710,382	\$ 728,002	\$ 390,512	\$ 192,442	\$ 139,736	\$ 141,048	\$ 180,115	\$ 562,916	\$ 14,091,888	\$ 12,485,119	\$ 1,606,769
168																
169	Residential	\$ 580,650	\$ 1,117,649	\$ 2,098,106	\$ 1,197,432	\$ 847,108	\$ 356,838	\$ 186,019	\$ 86,811	\$ 60,412	\$ 61,069	\$ 80,637	\$ 272,372	\$ 6,945,105	\$ 6,197,785	\$ 747,320
170	SALES HLF CLASSES	\$ 95,538	\$ 151,625	\$ 254,030	\$ 159,958	\$ 123,369	\$ 69,074	\$ 54,321	\$ 43,959	\$ 41,202	\$ 41,270	\$ 43,314	\$ 63,340	\$ 1,141,000	\$ 853,595	\$ 287,405
171	SALES LLF CLASSES	\$ 502,208	\$ 981,245	\$ 1,855,875	\$ 1,052,417	\$ 739,905	\$ 302,089	\$ 150,172	\$ 61,672	\$ 38,122	\$ 38,709	\$ 56,164	\$ 227,204	\$ 6,005,783	\$ 5,433,739	\$ 572,044
172																
173	% ALLOCATION BETWEEN SALES HLF AND LLF															
174	SALES HLF CLASSES														000028	33.44%
175	SALES LLF CLASSES														66.42%	66.56%

105 **CAPACITY RELEASE MARGINS & ASSET MANAGEMENT CREDIT BY CLASS**

106		
107	NH DIVISION - MONTHLY CAP. RELEASE	Attachment NUI-CAK-2, LN 77
108		
109	Res Heat	LN 40 Col D * LN 107
110	Res General	LN 41 Col D * LN 107
111	G50 Low Annual-Low Winter	LN 42 Col D * LN 107
112	G40 Low Annual-High Winter	LN 43 Col D * LN 107
113	G51 Med Annual-Low Winter	LN 44 Col D * LN 107
114	G41 Med Annual-High Winter	LN 45 Col D * LN 107
115	G52 High Annual-Low Winter	LN 46 Col D * LN 107
116	G42 High Annual-High Winter	LN 47 Col D * LN 107
117	TOTAL	Sum LN 109 : LN 116
118		
119	Residential	LN 109 + LN 110
120	SALES HLF CLASSES	LN 111 + LN 113 + LN 115
121	SALES LLF CLASSES	LN 112 + LN 114 + LN 116

123 **MISCELLANEOUS CREDITS BY CLASS (Includes Re-entry Rate & Conversion R**

124		
125	NH DIVISION - MISCELLANEOUS CREDIT	Attachment NUI-CAK-2, LN 78 + LN 79
126		
127	Res Heat	LN 40 Col D * LN 125
128	Res General	LN 41 Col D * LN 125
129	G50 Low Annual-Low Winter	LN 42 Col D * LN 125
130	G40 Low Annual-High Winter	LN 43 Col D * LN 125
131	G51 Med Annual-Low Winter	LN 44 Col D * LN 125
132	G41 Med Annual-High Winter	LN 45 Col D * LN 125
133	G52 High Annual-Low Winter	LN 46 Col D * LN 125
134	G42 High Annual-High Winter	LN 47 Col D * LN 125
135	TOTAL	Sum LN 127 : LN 134
136		
137	Residential	LN 127 + LN 128
138	SALES HLF CLASSES	LN 129 + LN 131 + LN 133
139	SALES LLF CLASSES	LN 130 + LN 132 + LN 134

141 **TOTAL NON-BASE CAPACITY COSTS**

142		
143	Res Heat	Sum of Ln 54, 72, 90, 109, 127
144	Res General	Sum of Ln 55, 73, 91, 110, 128
145	G50 Low Annual-Low Winter	Sum of Ln 56, 74, 92, 111, 129
146	G40 Low Annual-High Winter	Sum of Ln 57, 75, 93, 112, 130
147	G51 Med Annual-Low Winter	Sum of Ln 58, 76, 94, 113, 131
148	G41 Med Annual-High Winter	Sum of Ln 59, 77, 95, 114, 132
149	G52 High Annual-Low Winter	Sum of Ln 60, 78, 96, 115, 133
150	G42 High Annual-High Winter	Sum of Ln 61, 79, 97, 116, 134
151	TOTAL	Sum LN 143 : LN 150
152		
153	Residential	LN 143 + LN 144
154	SALES HLF CLASSES	LN 145 + LN 147 + LN 149
155	SALES LLF CLASSES	LN 146 + LN 148 + LN 150

157 **TOTAL CAPACITY COSTS**

158		
159	Res Heat	LN 143 + LN 26
160	Res General	LN 144 + LN 27
161	G50 Low Annual-Low Winter	LN 145 + LN 28
162	G40 Low Annual-High Winter	LN 146 + LN 29
163	G51 Med Annual-Low Winter	LN 147 + LN 30
164	G41 Med Annual-High Winter	LN 148 + LN 31
165	G52 High Annual-Low Winter	LN 149 + LN 32
166	G42 High Annual-High Winter	LN 150 + LN 33
167	TOTAL	Sum LN 159 : LN 166
168		
169	Residential	LN 159 + LN 160
170	SALES HLF CLASSES	LN 161 + LN 163 + LN 165
171	SALES LLF CLASSES	LN 162 + LN 164 + LN 166
172		
173	% ALLOCATION BETWEEN SALES HLF AN	
174	SALES HLF CLASSES	LN 170 / (LN170 + LN 171)
175	SALES LLF CLASSES	LN 171 / (LN 170 + LN 171)

Northern Utilities
ALLOCATION OF COMMODITY COSTS BETWEEN ME & NH DIVISIONS

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	Summer
Supply Volumes - MMBtu															
Total Pipeline	929,010	1,085,902	1,035,646	935,763	878,443	942,269	531,137	394,263	360,744	362,421	386,923	616,582	8,459,103	5,807,033	2,652,070
Total Storage	258,957	579,737	827,877	770,249	623,358	0	0	0	0	0	0	0	3,060,178	3,060,178	0
Total Peaking	1,800	1,860	89,177	1,680	1,860	1,800	1,860	1,800	1,860	1,860	1,800	1,860	109,217	98,177	11,040
Total Off-system Sales													0	0	0
Subtotal	1,189,767	1,667,499	1,952,699	1,707,692	1,503,661	944,069	532,997	396,063	362,604	364,281	388,723	618,442	11,628,497	8,965,387	2,663,110
Less Interruptible - Maine	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Less Interruptible - New Hampshire	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Firm Supply	1,189,767	1,667,499	1,952,699	1,707,692	1,503,661	944,069	532,997	396,063	362,604	364,281	388,723	618,442	11,628,497	8,965,387	2,663,110
Total Firm Pipeline Sendout	929,010	1,085,902	1,035,646	935,763	878,443	942,269	531,137	394,263	360,744	362,421	386,923	616,582	8,459,103	5,807,033	2,652,070
Variable Costs															
Base Pipeline Costs Modeled in Sendout™	\$ 2,008,108	\$ 3,382,347	\$ 4,196,421	\$ 3,660,378	\$ 2,481,318	\$ 2,185,936	\$ 1,067,176	\$ 777,487	\$ 682,420	\$ 693,979	\$ 737,929	\$ 1,302,535	\$ 23,176,034	\$ 17,914,508	\$ 5,261,526
NYMEX Price Used for Forecast	\$2,579	\$3,094	\$3,377	\$3,252	\$2,936	\$2,813	\$2,859	\$3,000	\$3,150	\$3,185	\$3,158	\$3,235			
NYMEX Price Used for Update	\$2,746	\$3,218	\$3,495	\$3,387	\$3,123	\$2,986	\$3,027	\$3,169	\$3,327	\$3,357	\$3,340	\$3,415			
Increase/(Decrease) NYMEX Price	\$0.17	\$0.12	\$0.12	\$0.14	\$0.19	\$0.17	\$0.17	\$0.17	\$0.18	\$0.17	\$0.18	\$0.18			
Increase/(Decrease) in Pipeline Costs	\$ 155,145	\$ 134,652	\$ 122,206	\$ 126,328	\$ 164,269	\$ 163,013	\$ 89,231	\$ 66,630	\$ 63,852	\$ 62,336	\$ 70,420	\$ 110,985	\$ 865,612	\$ -	\$ -
Total Updated Pipeline Costs	\$ 2,163,253	\$ 3,516,999	\$ 4,318,627	\$ 3,786,706	\$ 2,645,586	\$ 2,348,948	\$ 1,156,407	\$ 844,117	\$ 746,272	\$ 756,315	\$ 808,349	\$ 1,413,519	\$ 24,505,100	\$ 18,780,120	\$ 5,724,980
Total Pipeline	\$ 2,163,253	\$ 3,516,999	\$ 4,318,627	\$ 3,786,706	\$ 2,645,586	\$ 2,348,948	\$ 1,156,407	\$ 844,117	\$ 746,272	\$ 756,315	\$ 808,349	\$ 1,413,519	\$ 24,505,100	\$ 18,780,120	\$ 5,724,980
Total Storage	\$ 513,503	\$ 1,145,321	\$ 1,621,862	\$ 1,508,037	\$ 1,213,347	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,002,070	\$ 6,002,070	\$ -
Total Peaking	\$ 9,637	\$ 10,070	\$ 312,311	\$ 11,909	\$ 13,726	\$ 13,284	\$ 13,726	\$ 13,284	\$ 13,726	\$ 13,726	\$ 14,195	\$ 14,864	\$ 454,460	\$ 370,938	\$ 83,522
Total Off-system Sales	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal	\$ 2,686,393	\$ 4,672,389	\$ 6,252,801	\$ 5,306,653	\$ 3,872,659	\$ 2,362,232	\$ 1,170,134	\$ 857,401	\$ 759,998	\$ 770,041	\$ 822,544	\$ 1,428,383	\$ 30,961,630	\$ 25,153,128	\$ 5,808,502
Interruptible Cost Estimate															
Variable Pipeline Costs	\$ 2,163,253	\$ 3,516,999	\$ 4,318,627	\$ 3,786,706	\$ 2,645,586	\$ 2,348,948	\$ 1,156,407	\$ 844,117	\$ 746,272	\$ 756,315	\$ 808,349	\$ 1,413,519	\$ 24,505,100	\$ 18,780,120	\$ 5,724,980
Average Supply Cost (\$/MMBtu)	\$ 2.329	\$ 3.239	\$ 4.170	\$ 4.047	\$ 3.012	\$ 2.493	\$ 2.177	\$ 2.141	\$ 2.069	\$ 2.087	\$ 2.089	\$ 2.293			
Interruptible Cost - Maine	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interruptible Cost - New Hampshire	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline	\$ 2,163,253	\$ 3,516,999	\$ 4,318,627	\$ 3,786,706	\$ 2,645,586	\$ 2,348,948	\$ 1,156,407	\$ 844,117	\$ 746,272	\$ 756,315	\$ 808,349	\$ 1,413,519	\$ 24,505,100	\$ 18,780,120	\$ 5,724,980
Total Storage	\$ 513,503	\$ 1,145,321	\$ 1,621,862	\$ 1,508,037	\$ 1,213,347	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,002,070	\$ 6,002,070	\$ -
Total Peaking	\$ 9,637	\$ 10,070	\$ 312,311	\$ 11,909	\$ 13,726	\$ 13,284	\$ 13,726	\$ 13,284	\$ 13,726	\$ 13,726	\$ 14,195	\$ 14,864	\$ 454,460	\$ 370,938	\$ 83,522
Off-system Sales	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Firm Sales Variable Costs	\$ 2,686,393	\$ 4,672,389	\$ 6,252,801	\$ 5,306,653	\$ 3,872,659	\$ 2,362,232	\$ 1,170,134	\$ 857,401	\$ 759,998	\$ 770,041	\$ 822,544	\$ 1,428,383	\$ 30,961,630	\$ 25,153,128	\$ 5,808,502

Northern Utilities
ALLOCATION OF COMMODITY COSTS BETWEEN ME & NH DIVISIONS

1	Supply Volumes - MMBtu	
2	Total Pipeline	Attachment NUI-FXW-8, Page 2
3	Total Storage	Attachment NUI-FXW-8, Page 2
4	Total Peaking	Attachment NUI-FXW-8, Page 2
5	Total Off-system Sales	NA
6	Subtotal	SUM LN 2: LN 6
7	Less Interruptible - Maine	Company Analysis
8	Less Interruptible - New Hampshire	Company Analysis
9	Total Firm Supply	LN 7 - LN 8 - LN 9
10	Total Firm Pipeline Sendout	LN 2 + LN 3- LN 8 - LN 9
11	Variable Costs	
12	Pipeline Costs Modeled in Sendout™	Attachment NUI-FXW-8, Page 1
13	NYMEX Price Used for Forecast	Attachment NUI-FXW10, Page 1
14	NYMEX Price Used for Update	Attachment NUI-FXW10, Page 1
15	Increase/(Decrease) NYMEX Price	LN 13 - LN 14
16	Increase/(Decrease) in Pipeline Costs	LN 2 * LN 15
17	Total Updated Pipeline Costs	LN 12 + LN 16
18		
19	Total Pipeline Baseload	LN 17
20	Total Storage	Attachment NUI-FXW-8, Page 1
21	Total Peaking	Attachment NUI-FXW-8, Page 1
22	Total Off-sytem Sales	NA
23		
24	Subtotal	Sum LN 19 : LN 22
25		
26	Interruptible Cost Estimate	Company Analysis
27	Variable Pipeline Costs Excl'd Hedges	LN 17
28	Average Supply Cost (\$/MMBtu)	LN 27 / LN 2
29	Interruptible Cost - Maine	LN 28 * LN 7
30	Interruptible Cost - New Hampshire	LN 28 * LN 8
31		
32	Firm Sales Pipeline Commodity	LN 19 - LN 29 - LN 30
33	Total Storage	LN 20
34	Total Peaking	LN 21
35	Off-system Sales	LN 22
36	Total Firm Sales Variable Costs	SUM LN 32 : LN 35

Northern Utilities
ALLOCATION OF COMMODITY COSTS BETWEEN ME & NH DIVISIONS

37 **Commodity Allocation Factors**

38 Firm Sales Sendout for Normal Winter, MMBtu

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	Summer
40 Maine	750,954	1,025,612	1,205,342	1,058,464	952,228	628,864	360,506	284,438	267,227	267,851	281,143	401,948	7,484,579	5,621,466	1,863,113
41 New Hampshire	438,813	641,888	747,357	649,229	551,433	315,206	172,492	111,625	95,377	96,430	107,580	216,494	4,143,923	3,343,926	799,998
42 Total	1,189,768	1,667,500	1,952,699	1,707,693	1,503,661	944,070	532,998	396,063	362,604	364,281	388,723	618,442	11,628,502	8,965,392	2,663,111

44 **Percentage of Total**

45 Maine	63.12%	61.51%	61.73%	61.98%	63.33%	66.61%	67.64%	71.82%	73.70%	73.53%	72.32%	64.99%	64.36%	62.70%	69.96%
46 New Hampshire	36.88%	38.49%	38.27%	38.02%	36.67%	33.39%	32.36%	28.18%	26.30%	26.47%	27.68%	35.01%	35.64%	37.30%	30.04%
47 Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

49 **Commodity Allocation by Jurisdiction**

50 **Maine**

51 Total Pipeline	\$ 1,365,396	\$ 2,163,165	\$ 2,665,759	\$ 2,347,080	\$ 1,675,379	\$ 1,564,682	\$ 782,163	\$ 606,215	\$ 549,978	\$ 556,109	\$ 584,637	\$ 918,698	\$ 15,779,259	\$ 11,781,460	\$ 3,997,799
52 Storage	\$ 324,112	\$ 704,441	\$ 1,001,127	\$ 934,713	\$ 768,380	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,732,772	\$ 3,732,772	\$ -
53 Peaking	\$ 6,083	\$ 6,193	\$ 192,780	\$ 7,382	\$ 8,693	\$ 8,848	\$ 9,284	\$ 9,540	\$ 10,116	\$ 10,093	\$ 10,267	\$ 9,660	\$ 288,939	\$ 229,979	\$ 58,960
54 Off-system Sales	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
55 Total Maine Commodity Costs	\$ 1,695,591	\$ 2,873,799	\$ 3,859,666	\$ 3,289,175	\$ 2,452,451	\$ 1,573,530	\$ 791,447	\$ 615,754	\$ 560,094	\$ 566,202	\$ 594,903	\$ 928,358	\$ 19,800,971	\$ 15,744,212	\$ 4,056,759
56 Maine Inventory Finance Costs	\$ 3,205	\$ 4,938	\$ 6,109	\$ 5,321	\$ 4,460	\$ 2,410	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,442	\$ 26,442	\$ -
57 Total Maine Variable Costs	\$ 1,698,796	\$ 2,878,737	\$ 3,865,774	\$ 3,294,495	\$ 2,456,911	\$ 1,575,940	\$ 791,447	\$ 615,754	\$ 560,094	\$ 566,202	\$ 594,903	\$ 928,358	\$ 19,827,413	\$ 15,770,654	\$ 4,056,759

58 **New Hampshire**

59 Total Pipeline	\$ 797,857	\$ 1,353,834	\$ 1,652,869	\$ 1,439,626	\$ 970,208	\$ 784,267	\$ 374,244	\$ 237,903	\$ 196,294	\$ 200,206	\$ 223,712	\$ 494,821	\$ 8,725,841	\$ 6,998,660	\$ 1,727,181
60 Storage	\$ 189,392	\$ 440,880	\$ 620,736	\$ 573,324	\$ 444,967	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,269,298	\$ 2,269,298	\$ -
61 Peaking	\$ 3,554	\$ 3,876	\$ 119,531	\$ 4,528	\$ 5,034	\$ 4,435	\$ 4,442	\$ 3,744	\$ 3,611	\$ 3,634	\$ 3,929	\$ 5,203	\$ 165,520	\$ 140,958	\$ 24,562
62 Off-system Sales	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
63 Total New Hampshire Commodity Costs	\$ 990,803	\$ 1,798,590	\$ 2,393,136	\$ 2,017,478	\$ 1,420,208	\$ 788,702	\$ 378,686	\$ 241,647	\$ 199,905	\$ 203,839	\$ 227,641	\$ 500,025	\$ 11,160,659	\$ 9,408,916	\$ 1,751,743
64 New Hampshire Inventory Finance Costs	\$ 1,678	\$ 2,648	\$ 3,159	\$ 2,728	\$ 2,209	\$ 1,091	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,513	\$ 13,513	\$ -
65 Total New Hampshire Variable Costs	\$ 992,480	\$ 1,801,238	\$ 2,396,295	\$ 2,020,206	\$ 1,422,417	\$ 789,793	\$ 378,686	\$ 241,647	\$ 199,905	\$ 203,839	\$ 227,641	\$ 500,025	\$ 11,174,172	\$ 9,422,429	\$ 1,751,743

66 **Northern Utilities**

67 Total Pipeline	\$ 2,163,253	\$ 3,516,999	\$ 4,318,627	\$ 3,786,706	\$ 2,645,586	\$ 2,348,948	\$ 1,156,407	\$ 844,117	\$ 746,272	\$ 756,315	\$ 808,349	\$ 1,413,519	\$ 24,505,100	\$ 18,780,120	\$ 5,724,980
68 Storage	\$ 513,503	\$ 1,145,321	\$ 1,621,862	\$ 1,508,037	\$ 1,213,347	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,002,070	\$ 6,002,070	\$ -
69 Peaking	\$ 9,637	\$ 10,070	\$ 312,311	\$ 11,909	\$ 13,726	\$ 13,284	\$ 13,726	\$ 13,284	\$ 13,726	\$ 13,726	\$ 14,195	\$ 14,864	\$ 454,460	\$ 370,938	\$ 83,522
70 Off-system Sales	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
71 Total Northern Commodity Costs	\$ 2,686,393	\$ 4,672,389	\$ 6,252,801	\$ 5,306,653	\$ 3,872,659	\$ 2,362,232	\$ 1,170,134	\$ 857,401	\$ 759,998	\$ 770,041	\$ 822,544	\$ 1,428,383	\$ 30,961,630	\$ 25,153,128	\$ 5,808,502
72 Northern Inventory Finance Costs	\$ 4,883	\$ 7,586	\$ 9,268	\$ 8,049	\$ 6,669	\$ 3,501	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39,955	\$ 39,955	\$ -
73 Total Northern Variable Costs	\$ 2,691,276	\$ 4,679,975	\$ 6,262,069	\$ 5,314,701	\$ 3,879,328	\$ 2,365,733	\$ 1,170,134	\$ 857,401	\$ 759,998	\$ 770,041	\$ 822,544	\$ 1,428,383	\$ 31,001,585	\$ 25,193,083	\$ 5,808,502

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Northern Utilities
ALLOCATION OF COMMODITY COSTS BETWEEN ME & NH DIVISIONS

37 **Commodity Allocation Factors**

38 Firm Sales Sendout for Normal Winter, MMBtu

39		
40	Maine	Company Analysis
41	New Hampshire	NUI-CAK-3, LN 33/10
42	Total	LN 40 + LN 41

43 **Percentage of Total**

44		
45	Maine	LN 40 / LN 42
46	New Hampshire	LN 41 / LN 42
47	Total	LN 45 + LN 46

48 **Commodity Allocation by Jurisdiction**

49 **Maine**

50		
51	Firm Sales Pipeline Commodity	LN 32 * LN 45
52	Storage	LN 33 * LN 45
53	Peaking	LN 34 * LN 45
54	Off-system Sales	LN 35 * LN 45
55	Total Maine Commodity Costs	SUM LN 51 : LN 54
56	Maine Inventory Finance Costs	LN 95
57	Total Maine Variable Costs	LN 55 + LN 56

58 **New Hampshire**

59	Firm Sales Pipeline Commodity Excl'd Hedge	LN 32 * LN 46
60	Storage	LN 33 * LN 46
61	Peaking	LN 34 * LN 46
62	Off-system Sales	LN 35 * LN 46
63	Total New Hampshire Commodity Costs	SUM LN 59 : LN 62
64	New Hampshire Inventory Finance Costs	LN 100
65	Total New Hampshire Variable Costs	LN 63 + LN 64

66 **Northern Utilities**

67	Firm Sales Pipeline Commodity Excl'd Hedge	LN 51 + LN 59
68	Storage	LN 52 + LN 60
69	Peaking	LN 53 + LN 61
70	Off-system Sales	LN 54 + LN 62
71	Total Northern Commodity Costs	LN 55 + LN 63
72	Northern Inventory Finance Costs	LN 56 + LN 64
73	Total Northern Variable Costs	LN 57 + LN 65

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Northern Utilities
ALLOCATION OF COMMODITY COSTS BETWEEN ME & NH DIVISIONS

75 **Northern Utilities**
 76 **Simplified Market Based Allocator (MBA) Calculations**
 77 **ALLOCATION OF NORTHERN INVENTORY FINANCE CHARGE**

	Col A	Col B	Col C	Col D	Col E	Col F	Col G	Col H	Col I	Col J	Col K	Col L	Col M	Col N	Col O	Col P
Inventory Finance Charge	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	Summer	
Storage	\$ 2,018	\$ 1,945	\$ 1,549	\$ 934	\$ 321	\$ (0)	\$ 299	\$ 893	\$ 1,188	\$ 1,454	\$ 1,980	\$ 2,506	\$ 15,088		\$ 8,321	
Peaking	\$ 3,219	\$ 3,163	\$ 2,390	\$ 1,618	\$ 1,608	\$ 1,585	\$ 1,495	\$ 1,405	\$ 1,315	\$ 1,223	\$ 2,275	\$ 3,572	\$ 24,867		\$ 11,285	
Total	\$ 5,237	\$ 5,108	\$ 3,939	\$ 2,552	\$ 1,930	\$ 1,585	\$ 1,794	\$ 2,298	\$ 2,502	\$ 2,677	\$ 4,255	\$ 6,079	\$ 39,955		\$ 19,605	
Inventory Finance Charge Allocation by Jurisdiction																
Maine	\$ 3,305	\$ 3,142	\$ 2,431	\$ 1,582	\$ 1,222	\$ 1,056	\$ 1,213	\$ 1,650	\$ 1,844	\$ 1,968	\$ 3,078	\$ 3,951	\$ 26,442		\$ 13,704	
New Hampshire	\$ 1,931	\$ 1,966	\$ 1,508	\$ 970	\$ 708	\$ 529	\$ 581	\$ 648	\$ 658	\$ 709	\$ 1,178	\$ 2,128	\$ 13,513		\$ 5,901	
Total	\$ 5,237	\$ 5,108	\$ 3,939	\$ 2,552	\$ 1,930	\$ 1,585	\$ 1,794	\$ 2,298	\$ 2,502	\$ 2,677	\$ 4,255	\$ 6,079	\$ 39,955		\$ 19,605	
Inventory Finance Charge Allocation by Month																
Maine																
Firm Sales Normal Remaining Sendout	492,046	758,073	937,803	816,816	684,689	369,955	0	0	0	0	0	0	0	0	4,059,382	0
Monthly % Sendout of Total Winter	12.12%	18.67%	23.10%	20.12%	16.87%	9.11%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%
ME Allocated Inventory Finance Charge	\$ 3,205	\$ 4,938	\$ 6,109	\$ 5,321	\$ 4,460	\$ 2,410	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,442	\$ -
New Hampshire																
Firm Sales Normal Remaining Sendout	346,004	545,984	651,454	562,607	455,530	225,052	0	0	0	0	0	0	0	0	2,786,630	0
Monthly % Sendout of Total Winter	12.42%	19.59%	23.38%	20.19%	16.35%	8.08%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%
NH Allocated Inventory Finance Charge	\$ 1,678	\$ 2,648	\$ 3,159	\$ 2,728	\$ 2,209	\$ 1,091	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,513	\$ -

Northern Utilities
ALLOCATION OF COMMODITY COSTS BETWEEN ME & NH DIVISIONS

75 **Northern Utilities**
 76 **Simplified Market Based Allocator (MBA) Calculations**
 77 **ALLOCATION OF NORTHERN INVENTORY FINANCE CHARGE**

78		
79		
80		
81	Inventory Finance Charge	
82	Storage	Attachment NUI-CAK-7 - 'Carrying Costs'
83	Peaking	Attachment NUI-CAK-7 - 'Carrying Costs'
84	Total	SUM LN 82 : LN 83
85		
86	Inventory Finance Charge Allocation by Jurisdiction	
87	Maine	LN 45 * LN 84
88	New Hampshire	LN 46 * LN 84
89	Total	SUM LN 87 : LN 88
90		
91	Inventory Finance Charge Allocation by Month	
92	Maine	
93	Firm Sales Remaining Sendout	Attachment NUI-CAK-3, LN 80/10
94	Monthly % Sendout of Total Winter	LN 93 / LN 93 COL O
95	ME Allocated Inventory Finance Charge	LN 94 * LN 87 COL N
96		
97	New Hampshire	
98	Firm Sales Remaining Sendout	Attachment NUI-CAK-3, LN 80/10
99	Monthly % Sendout of Total Winter	LN 98 / LN 98 COL O
100	NH Allocated Inventory Finance Charge	LN 99 * LN 88 COL N

**Northern Utilities - NEW HAMPSHIRE DIVISION
 COMMODITY COSTS**

	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	Summer
Supply Volumes - Therms															
1 New Hampshire Sales Pipeline	3,426,400	4,180,072	3,963,728	3,557,575	3,221,485	3,146,047	1,718,901	1,111,176	948,876	959,373	1,070,818	2,158,428	29,462,878	21,495,307	7,967,571
2 New Hampshire Sales Storage	955,091	2,231,641	3,168,533	2,928,324	2,286,023	0	0	0	0	0	0	0	11,569,612	11,569,612	0
3 New Hampshire Sales Peaking	6,639	7,160	341,306	6,387	6,821	6,010	6,019	5,073	4,892	4,924	4,982	6,511	406,724	374,323	32,401
4 Total New Hampshire Firm Sales Sendout	4,388,130	6,418,873	7,473,568	6,492,286	5,514,329	3,152,057	1,724,920	1,116,249	953,769	964,297	1,075,799	2,164,939	41,439,214	33,439,242	7,999,972
5															
6 New Hampshire Interruptible Sendout (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7															
8 Total Firm Sendout	4,388,130	6,418,873	7,473,568	6,492,286	5,514,329	3,152,057	1,724,920	1,116,249	953,769	964,297	1,075,799	2,164,939	41,439,214	33,439,242	7,999,972
9 Total Firm Sales	4,376,727	6,402,194	7,454,145	6,475,416	5,499,998	3,143,869	1,720,440	1,113,347	951,290	961,789	1,073,003	2,159,313	41,331,532	33,352,349	7,979,183
10 Difference (LAUF & Company Use)	11,402	16,679	19,423	16,871	14,330	8,188	4,480	2,902	2,478	2,507	2,796	5,626	107,683	86,893	20,789
11 Percent Difference	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%
12															
Variable Costs															
13															
14 New Hampshire Sales Pipeline	\$ 797,857	\$ 1,353,834	\$ 1,652,869	\$ 1,439,626	\$ 970,208	\$ 784,267	\$ 374,244	\$ 237,903	\$ 196,294	\$ 200,206	\$ 223,712	\$ 494,821	\$ 8,725,841	\$ 6,998,660	\$ 1,727,181
15 New Hampshire Total Storage	\$ 189,392	\$ 440,880	\$ 620,736	\$ 573,324	\$ 444,967	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,269,298	\$ 2,269,298	\$ -
16 New Hampshire Total Peaking	\$ 3,554	\$ 3,876	\$ 119,531	\$ 4,528	\$ 5,034	\$ 4,435	\$ 4,442	\$ 3,744	\$ 3,611	\$ 3,634	\$ 3,929	\$ 5,203	\$ 165,520	\$ 140,958	\$ 24,562
17 New Hampshire Inventory Finance Charge	\$ 1,678	\$ 2,648	\$ 3,159	\$ 2,728	\$ 2,209	\$ 1,091	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,513	\$ 13,513	\$ -
18 Total New Hampshire Sales Variable Costs	\$ 992,480	\$ 1,801,238	\$ 2,396,295	\$ 2,020,206	\$ 1,422,417	\$ 789,793	\$ 378,686	\$ 241,647	\$ 199,905	\$ 203,839	\$ 227,641	\$ 500,025	\$ 11,174,172	\$ 9,422,429	\$ 1,751,743
19															
20 New Hampshire Interruptible Commodity Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21 Total New Hampshire Commodity Costs	\$ 992,480	\$ 1,801,238	\$ 2,396,295	\$ 2,020,206	\$ 1,422,417	\$ 789,793	\$ 378,686	\$ 241,647	\$ 199,905	\$ 203,839	\$ 227,641	\$ 500,025	\$ 11,174,172	\$ 9,422,429	\$ 1,751,743
22															
Supply Cost/Therm															
23															
24 New Hampshire Sales Pipeline	\$ 0.233	\$ 0.324	\$ 0.417	\$ 0.405	\$ 0.301	\$ 0.249	\$ 0.218	\$ 0.214	\$ 0.207	\$ 0.209	\$ 0.209	\$ 0.229	\$ 0.296	\$ 0.326	\$ 0.217
25 New Hampshire Storage Excl Inventory Finance Costs	\$ 0.198	\$ 0.198	\$ 0.196	\$ 0.196	\$ 0.195	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.196	\$ 0.196	\$ -
26 New Hampshire Peaking Excl Inventory Finance Costs	\$ 0.535	\$ 0.541	\$ 0.350	\$ 0.709	\$ 0.738	\$ 0.738	\$ 0.738	\$ 0.738	\$ 0.738	\$ 0.738	\$ 0.789	\$ 0.799	\$ 0.407	\$ 0.377	\$ 0.758
27 New Hampshire Inventory Finance Costs per Dth Stor and Peak	\$ 0.002	\$ 0.001	\$ 0.001	\$ 0.001	\$ 0.001	\$ 0.182	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.001	\$ 0.001	\$ -
28 Weighted Average Cost per Dth Sendout	\$ 0.226	\$ 0.281	\$ 0.321	\$ 0.311	\$ 0.258	\$ 0.251	\$ 0.220	\$ 0.216	\$ 0.210	\$ 0.211	\$ 0.212	\$ 0.231	\$ 0.270	\$ 0.282	\$ 0.219
29															
30 New Hampshire Interruptible Cost / Therm	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31															
Commodity Costs															
32															
33 Base Commodity, therms	928,096	959,032	959,032	866,223	959,032	901,546	959,032	928,096	953,769	959,032	928,096	959,032	11,260,021	5,572,962	5,687,059
34 Base Commodity Cost	\$ 216,112	\$ 310,610	\$ 399,915	\$ 350,530	\$ 288,830	\$ 224,743	\$ 208,803	\$ 198,705	\$ 197,307	\$ 200,135	\$ 193,895	\$ 219,859	\$ 3,009,445	\$ 1,790,740	\$ 1,218,704
35 Remaining Commodity	\$ 776,368	\$ 1,490,628	\$ 1,996,379	\$ 1,669,676	\$ 1,133,587	\$ 565,050	\$ 169,883	\$ 42,941	\$ 2,598	\$ 3,705	\$ 33,746	\$ 280,166	\$ 8,164,727	\$ 7,631,689	\$ 533,038
36 Total Commodity	\$ 992,480	\$ 1,801,238	\$ 2,396,295	\$ 2,020,206	\$ 1,422,417	\$ 789,793	\$ 378,686	\$ 241,647	\$ 199,905	\$ 203,839	\$ 227,641	\$ 500,025	\$ 11,174,172	\$ 9,422,429	\$ 1,751,743

**Northern Utilities - NEW HAMPSHIRE DIVISION
 COMMODITY COSTS**

Supply Volumes - Therms	
1 New Hampshire Sales Pipeline	Attachment NUI-CAK-5, LN 2 * LN 46 * 10
2 New Hampshire Sales Storage	Attachment NUI-CAK-5, LN 3 * LN 46 * 10
3 New Hampshire Sales Peaking	Attachment NUI-CAK-5, LN 4 * LN 46 * 10
4 Total New Hampshire Firm Sales Sendout	Sum LN 1 : LN 3
5	
6 New Hampshire Interruptible Sendout (Pipeline)	Attachment NUI-CAK-5, LN 8 * 10
7	
8 Total Firm Sendout	LN 4
9 Total Firm Sales	Attachment NUI-CAK-3, LN 11
10 Difference (LAUF & Company Use)	LN 8 - LN 9
11 Percent Difference	LN 10 / LN 8
12	
Variable Costs	
14 New Hampshire Sales Pipeline Commodity	Attachment NUI-CAK-5, LN 59
15 New Hampshire Total Storage	Attachment NUI-CAK-5, LN 60
16 New Hampshire Total Peaking	Attachment NUI-CAK-5, LN 61
17 New Hampshire Inventory Finance Charge	Attachment NUI-CAK-5, LN 64
18 Total New Hampshire Sales Variable Costs	Sum LN 14 : LN 17
19	
20 New Hampshire Interruptible Commodity Costs	Attachment NUI-CAK-5, LN 30
21 Total New Hampshire Commodity Costs	LN 18 + LN 20
22	
Supply Cost/Therm	
24 New Hampshire Sales Pipeline Commodity	LN 14 / LN 1
25 New Hampshire Storage Excl'd Inventory Finance Costs	LN 15 / LN 2
26 New Hampshire Peaking Excl'd Inventory Finance Costs	LN 16 / LN 3
27 New Hampshire Inventory Finance Costs per Dth Stor and Peak	LN 17 / Sum (LN 2 : LN 3)
28 Weighted Average Cost per Dth Sendout	LN 18 / LN 8
29	
30 New Hampshire Interruptible Cost / Therm	LN 20 / LN 6
31	
Commodity Costs	
33 Base Commodity, therms	Attachment NUI-CAK-3, LN 64
34 Base Commodity Cost	Min (LN 24 * LN 33), LN 18
35 Remaining Commodity	LN 21 - LN 34
36 Total Commodity	LN 34 + LN 35

Northern Utilities - NEW HAMPSHIRE DIVISION
Allocation of Commodity Costs to Customer Classes

Base Commodity Costs

1	BASE SENDOUT BY CLASS	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	Summer
2	Total Therms															
3	Res Heat	393,935	407,066	407,066	367,673	407,066	393,935	407,066	393,935	404,832	407,066	393,935	407,066	4,790,641	2,376,741	2,413,900
4	Res General	7,308	7,551	7,551	6,821	7,551	7,308	7,551	7,308	7,510	7,551	7,308	7,551	88,870	44,091	44,780
5	G50 Low Annual-Low Winter	69,828	72,156	72,156	65,173	72,156	68,925	72,156	69,828	71,760	72,156	69,828	72,156	848,274	420,392	427,882
6	G40 Low Annual-High Winter	101,841	105,236	105,236	95,052	105,236	101,841	105,236	101,841	104,658	105,236	101,841	105,236	1,238,489	614,441	624,048
7	G51 Med Annual-Low Winter	103,684	107,140	107,140	96,772	107,140	103,684	107,140	103,684	106,552	107,140	103,684	107,140	1,260,904	625,562	635,342
8	G41 Med Annual-High Winter	117,178	121,084	121,084	109,366	121,084	117,178	121,084	117,178	120,419	121,084	117,178	121,084	1,424,998	706,972	718,026
9	G52 High Annual-Low Winter	100,140	103,478	103,478	93,464	103,478	74,493	103,478	100,140	102,910	103,478	100,140	103,478	1,192,157	578,532	613,625
10	G42 High Annual-High Winter	34,182	35,321	35,321	31,903	35,321	34,182	35,321	34,182	35,128	35,321	34,182	35,321	415,688	206,232	209,456
11	Total Firm Sales	928,096	959,032	959,032	866,223	959,032	901,546	959,032	928,096	953,769	959,032	928,096	959,032	11,260,021	5,572,962	5,687,059
12	% of Total															
13	Res Heat	42.45%	42.45%	42.45%	42.45%	42.45%	43.70%	42.45%	42.45%	42.45%	42.45%	42.45%	42.45%			
14	Res General	0.79%	0.79%	0.79%	0.79%	0.79%	0.81%	0.79%	0.79%	0.79%	0.79%	0.79%	0.79%			
15	G50 Low Annual-Low Winter	7.52%	7.52%	7.52%	7.52%	7.52%	7.65%	7.52%	7.52%	7.52%	7.52%	7.52%	7.52%			
16	G40 Low Annual-High Winter	10.97%	10.97%	10.97%	10.97%	10.97%	11.30%	10.97%	10.97%	10.97%	10.97%	10.97%	10.97%			
17	G51 Med Annual-Low Winter	11.17%	11.17%	11.17%	11.17%	11.17%	11.50%	11.17%	11.17%	11.17%	11.17%	11.17%	11.17%			
18	G41 Med Annual-High Winter	12.63%	12.63%	12.63%	12.63%	12.63%	13.00%	12.63%	12.63%	12.63%	12.63%	12.63%	12.63%			
19	G52 High Annual-Low Winter	10.79%	10.79%	10.79%	10.79%	10.79%	8.26%	10.79%	10.79%	10.79%	10.79%	10.79%	10.79%			
20	G42 High Annual-High Winter	3.68%	3.68%	3.68%	3.68%	3.68%	3.79%	3.68%	3.68%	3.68%	3.68%	3.68%	3.68%			
21	Total Firm Sales	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%			
22	BASE COMMODITY COSTS															
23	TOTAL BASE COMMODITY	\$ 216,112	\$ 310,610	\$ 399,915	\$ 350,530	\$ 288,830	\$ 224,743	\$ 208,803	\$ 198,705	\$ 197,307	\$ 200,135	\$ 193,895	\$ 219,859	\$ 3,009,445	\$ 1,790,740	\$ 1,218,704
24	Res Heat	\$ 91,730	\$ 131,840	\$ 169,746	\$ 148,784	\$ 122,595	\$ 98,203	\$ 88,628	\$ 84,342	\$ 83,748	\$ 84,948	\$ 82,300	\$ 93,320	\$ 1,280,183	\$ 762,898	\$ 517,285
25	Res General	\$ 1,702	\$ 2,446	\$ 3,149	\$ 2,760	\$ 2,274	\$ 1,822	\$ 1,644	\$ 1,565	\$ 1,554	\$ 1,576	\$ 1,527	\$ 1,731	\$ 23,748	\$ 14,152	\$ 9,596
26	G50 Low Annual-Low Winter	\$ 16,260	\$ 23,370	\$ 30,089	\$ 26,373	\$ 21,731	\$ 17,182	\$ 15,710	\$ 14,950	\$ 14,845	\$ 15,058	\$ 14,588	\$ 16,542	\$ 226,697	\$ 135,004	\$ 91,693
27	G40 Low Annual-High Winter	\$ 23,714	\$ 34,084	\$ 43,883	\$ 38,464	\$ 31,694	\$ 25,388	\$ 22,912	\$ 21,804	\$ 21,651	\$ 21,961	\$ 21,276	\$ 24,125	\$ 330,956	\$ 197,226	\$ 133,730
28	G51 Med Annual-Low Winter	\$ 24,143	\$ 34,700	\$ 44,677	\$ 39,160	\$ 32,267	\$ 25,847	\$ 23,327	\$ 22,199	\$ 22,043	\$ 22,359	\$ 21,661	\$ 24,562	\$ 336,946	\$ 200,796	\$ 136,150
29	G41 Med Annual-High Winter	\$ 27,285	\$ 39,216	\$ 50,492	\$ 44,257	\$ 36,466	\$ 29,211	\$ 26,363	\$ 25,088	\$ 24,911	\$ 25,268	\$ 24,480	\$ 27,759	\$ 380,796	\$ 226,927	\$ 153,869
30	G52 High Annual-Low Winter	\$ 23,318	\$ 33,514	\$ 43,150	\$ 37,822	\$ 31,164	\$ 18,570	\$ 22,530	\$ 21,440	\$ 21,289	\$ 21,594	\$ 20,921	\$ 23,722	\$ 319,035	\$ 187,539	\$ 131,496
31	G42 High Annual-High Winter	\$ 7,959	\$ 11,440	\$ 14,729	\$ 12,910	\$ 10,638	\$ 8,521	\$ 7,690	\$ 7,318	\$ 7,267	\$ 7,371	\$ 7,141	\$ 8,097	\$ 111,082	\$ 66,197	\$ 44,885
32	Residential	\$ 93,432	\$ 134,286	\$ 172,895	\$ 151,544	\$ 124,869	\$ 100,024	\$ 90,272	\$ 85,906	\$ 85,301	\$ 86,524	\$ 83,827	\$ 95,051	\$ 1,303,932	\$ 777,050	\$ 526,881
34	SALES HLF CLASSES	\$ 63,721	\$ 91,584	\$ 117,916	\$ 103,355	\$ 85,162	\$ 61,599	\$ 61,566	\$ 58,589	\$ 58,177	\$ 59,010	\$ 57,171	\$ 64,826	\$ 882,678	\$ 523,339	\$ 359,339
35	SALES LLF CLASSES	\$ 58,959	\$ 84,740	\$ 109,104	\$ 95,631	\$ 78,798	\$ 63,120	\$ 56,965	\$ 54,210	\$ 53,829	\$ 54,600	\$ 52,898	\$ 59,981	\$ 822,835	\$ 490,351	\$ 332,484

Northern Utilities - NEW HAMPSHIRE DIVISION
Allocation of Commodity Costs to Customer Classes

Base Commodity Costs

1	BASE SENDOUT BY CLASS	
2	Total Therms	
3	Res Heat	Attachment NUI-CAK-3, LN 52
4	Res General	Attachment NUI-CAK-3, LN 53
5	G50 Low Annual-Low Winter	Attachment NUI-CAK-3, LN 54
6	G40 Low Annual-High Winter	Attachment NUI-CAK-3, LN 55
7	G51 Med Annual-Low Winter	Attachment NUI-CAK-3, LN 56
8	G41 Med Annual-High Winter	Attachment NUI-CAK-3, LN 57
9	G52 High Annual-Low Winter	Attachment NUI-CAK-3, LN 58
10	G42 High Annual-High Winter	Attachment NUI-CAK-3, LN 59
11	Total Firm Sales	Sum LN 3 : LN 10
12	% of Total	
13	Res Heat	LN 3 / LN 11
14	Res General	LN 4 / LN 11
15	G50 Low Annual-Low Winter	LN 5 / LN 11
16	G40 Low Annual-High Winter	LN 6 / LN 11
17	G51 Med Annual-Low Winter	LN 7 / LN 11
18	G41 Med Annual-High Winter	LN 8 / LN 11
19	G52 High Annual-Low Winter	LN 9 / LN 11
20	G42 High Annual-High Winter	LN 10 / LN 11
21	Total Firm Sales	Sum LN 13 : LN 20
22	BASE COMMODITY COSTS	
23	TOTAL BASE COMMODITY	Attachment NUI-CAK-6, LN 34
24	Res Heat	LN 23 * LN 13
25	Res General	LN 23 * LN 14
26	G50 Low Annual-Low Winter	LN 23 * LN 15
27	G40 Low Annual-High Winter	LN 23 * LN 16
28	G51 Med Annual-Low Winter	LN 23 * LN 17
29	G41 Med Annual-High Winter	LN 23 * LN 18
30	G52 High Annual-Low Winter	LN 23 * LN 19
31	G42 High Annual-High Winter	LN 23 * LN 20
32		
33	Residential	LN 24 + LN 25
34	SALES HLF CLASSES	LN 26 + LN 28 + LN 30
35	SALES LLF CLASSES	LN 27 + LN 29 + LN 31

Northern Utilities - NEW HAMPSHIRE DIVISION
Allocation of Commodity Costs to Customer Classes

Remaining Commodity Costs

REMAINING SENDOUT BY CLASS	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	Summer
Total Therms															
Res Heat	1,737,624	2,710,938	3,223,261	2,785,993	2,271,550	1,137,196	325,086	79,862	-	2,234	62,694	511,853	14,848,292	13,866,563	981,729
Res General	9,700	17,328	21,416	18,343	13,822	4,909	6,031	1,482	-	41	1,163	9,495	103,731	85,519	18,212
G50 Low Annual-Low Winter	26,125	68,203	91,266	76,791	48,424	-	57,624	14,156	-	396	11,113	90,730	484,828	310,809	174,019
G40 Low Annual-High Winter	915,843	1,383,414	1,628,015	1,410,624	1,173,634	629,177	84,042	20,646	-	578	16,208	132,326	7,394,506	7,140,707	253,799
G51 Med Annual-Low Winter	67,477	143,232	184,370	156,463	107,949	19,264	85,563	21,020	-	588	16,501	134,721	937,148	678,756	258,393
G41 Med Annual-High Winter	566,095	878,395	1,042,621	901,544	737,549	373,627	96,698	23,755	-	665	18,648	152,253	4,791,851	4,499,831	292,020
G52 High Annual-Low Winter	3,565	48,220	73,146	59,969	26,843	-	82,638	20,301	-	568	15,937	130,115	461,305	211,744	249,560
G42 High Annual-High Winter	133,605	210,114	250,441	216,339	175,527	86,342	28,208	6,930	-	194	5,440	44,414	1,157,553	1,072,367	85,185
Total Firm Sales	3,460,036	5,459,844	6,514,537	5,626,067	4,555,298	2,250,515	765,891	188,152	-	5,263	147,704	1,205,907	30,179,213	27,866,297	2,312,917
% of Total															
Res Heat	50.22%	49.65%	49.48%	49.52%	49.87%	50.53%	42.45%	42.45%	42.45%	42.45%	42.45%	42.45%	42.45%	42.45%	42.45%
Res General	0.28%	0.32%	0.33%	0.33%	0.30%	0.22%	0.79%	0.79%	0.79%	0.79%	0.79%	0.79%	0.79%	0.79%	0.79%
G50 Low Annual-Low Winter	0.76%	1.25%	1.40%	1.36%	1.06%	0.00%	7.52%	7.52%	7.52%	7.52%	7.52%	7.52%	7.52%	7.52%	7.52%
G40 Low Annual-High Winter	26.47%	25.34%	24.99%	25.07%	25.76%	27.96%	10.97%	10.97%	10.97%	10.97%	10.97%	10.97%	10.97%	10.97%	10.97%
G51 Med Annual-Low Winter	1.95%	2.62%	2.83%	2.78%	2.37%	0.86%	11.17%	11.17%	11.17%	11.17%	11.17%	11.17%	11.17%	11.17%	11.17%
G41 Med Annual-High Winter	16.36%	16.09%	16.00%	16.02%	16.19%	16.60%	12.63%	12.63%	12.63%	12.63%	12.63%	12.63%	12.63%	12.63%	12.63%
G52 High Annual-Low Winter	0.10%	0.88%	1.12%	1.07%	0.59%	0.00%	10.79%	10.79%	10.79%	10.79%	10.79%	10.79%	10.79%	10.79%	10.79%
G42 High Annual-High Winter	3.86%	3.85%	3.84%	3.85%	3.85%	3.84%	3.68%	3.68%	3.68%	3.68%	3.68%	3.68%	3.68%	3.68%	3.68%
Total Firm Sales	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

REMAINING COMMODITY COSTS	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	Summer
REMAINING COMMODITY	\$ 776,368	\$ 1,490,628	\$ 1,996,379	\$ 1,669,676	\$ 1,133,587	\$ 565,050	\$ 169,883	\$ 42,941	\$ 2,598	\$ 3,705	\$ 33,746	\$ 280,166	\$ 8,164,727	\$ 7,631,689	\$ 533,038
Res Heat	\$ 389,891	\$ 740,131	\$ 987,768	\$ 826,813	\$ 565,276	\$ 285,522	\$ 72,108	\$ 18,227	\$ 1,103	\$ 1,572	\$ 14,323	\$ 118,918	\$ 4,021,652	\$ 3,795,402	\$ 226,251
Res General	\$ 2,177	\$ 4,731	\$ 6,563	\$ 5,444	\$ 3,440	\$ 1,233	\$ 1,338	\$ 338	\$ 20	\$ 29	\$ 266	\$ 2,206	\$ 27,784	\$ 23,586	\$ 4,197
G50 Low Annual-Low Winter	\$ 5,862	\$ 18,621	\$ 27,968	\$ 22,790	\$ 12,050	\$ -	\$ 12,782	\$ 3,231	\$ 195	\$ 279	\$ 2,539	\$ 21,079	\$ 127,396	\$ 87,291	\$ 40,105
G40 Low Annual-High Winter	\$ 205,498	\$ 377,695	\$ 498,905	\$ 418,638	\$ 292,059	\$ 157,971	\$ 18,641	\$ 4,712	\$ 285	\$ 407	\$ 3,703	\$ 30,743	\$ 2,009,258	\$ 1,950,767	\$ 58,491
G51 Med Annual-Low Winter	\$ 15,141	\$ 39,105	\$ 56,500	\$ 46,434	\$ 26,863	\$ 4,837	\$ 18,979	\$ 4,797	\$ 290	\$ 414	\$ 3,770	\$ 31,299	\$ 248,429	\$ 188,880	\$ 59,550
G41 Med Annual-High Winter	\$ 127,021	\$ 239,816	\$ 319,511	\$ 267,556	\$ 183,539	\$ 93,809	\$ 21,449	\$ 5,422	\$ 328	\$ 468	\$ 4,261	\$ 35,373	\$ 1,298,552	\$ 1,231,253	\$ 67,299
G52 High Annual-Low Winter	\$ 800	\$ 13,165	\$ 22,416	\$ 17,797	\$ 6,680	\$ -	\$ 18,330	\$ 4,633	\$ 280	\$ 400	\$ 3,641	\$ 30,229	\$ 118,372	\$ 60,858	\$ 57,514
G42 High Annual-High Winter	\$ 29,978	\$ 57,365	\$ 76,748	\$ 64,204	\$ 43,680	\$ 21,678	\$ 6,257	\$ 1,582	\$ 96	\$ 136	\$ 1,243	\$ 10,319	\$ 313,285	\$ 293,653	\$ 19,632
Residential	\$ 392,067	\$ 744,862	\$ 994,331	\$ 832,257	\$ 568,716	\$ 286,755	\$ 73,445	\$ 18,565	\$ 1,123	\$ 1,602	\$ 14,589	\$ 121,124	\$ 4,049,436	\$ 3,818,988	\$ 230,448
SALES HLF CLASSES	\$ 21,803	\$ 70,890	\$ 106,884	\$ 87,022	\$ 45,593	\$ 4,837	\$ 50,091	\$ 12,661	\$ 766	\$ 1,092	\$ 9,950	\$ 82,608	\$ 494,197	\$ 337,029	\$ 157,168
SALES LLF CLASSES	\$ 362,498	\$ 674,876	\$ 895,164	\$ 750,398	\$ 519,278	\$ 273,458	\$ 46,347	\$ 11,715	\$ 709	\$ 1,011	\$ 9,206	\$ 76,434	\$ 3,621,094	\$ 3,475,672	\$ 145,422

Total Commodity Costs

TOTAL COMMODITY COSTS	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	Winter	Summer
TOTAL COMMODITY	\$ 992,480	\$ 1,801,238	\$ 2,396,295	\$ 2,020,206	\$ 1,422,417	\$ 789,793	\$ 378,686	\$ 241,647	\$ 199,905	\$ 203,839	\$ 227,641	\$ 500,025	\$ 11,174,172	\$ 9,422,429	\$ 1,751,743
Res Heat	\$ 481,621	\$ 871,971	\$ 1,157,514	\$ 975,597	\$ 687,871	\$ 383,725	\$ 160,735	\$ 102,568	\$ 84,851	\$ 86,521	\$ 96,623	\$ 212,238	\$ 5,301,836	\$ 4,558,300	\$ 743,536
Res General	\$ 3,878	\$ 7,177	\$ 9,712	\$ 8,204	\$ 5,714	\$ 3,054	\$ 2,982	\$ 1,903	\$ 1,574	\$ 1,605	\$ 1,792	\$ 3,937	\$ 51,532	\$ 37,739	\$ 13,793
G50 Low Annual-Low Winter	\$ 22,122	\$ 41,990	\$ 58,057	\$ 49,163	\$ 33,781	\$ 17,182	\$ 28,492	\$ 18,181	\$ 15,040	\$ 15,336	\$ 17,127	\$ 37,621	\$ 354,092	\$ 222,295	\$ 131,797
G40 Low Annual-High Winter	\$ 229,213	\$ 411,779	\$ 542,788	\$ 457,102	\$ 323,753	\$ 183,359	\$ 41,554	\$ 26,516	\$ 21,936	\$ 22,368	\$ 24,979	\$ 54,868	\$ 2,340,214	\$ 2,147,993	\$ 192,221
G51 Med Annual-Low Winter	\$ 39,284	\$ 73,805	\$ 101,178	\$ 85,595	\$ 59,130	\$ 30,684	\$ 42,306	\$ 26,996	\$ 22,333	\$ 22,772	\$ 25,431	\$ 55,861	\$ 585,376	\$ 389,676	\$ 195,700
G41 Med Annual-High Winter	\$ 154,307	\$ 279,033	\$ 370,003	\$ 311,812	\$ 220,006	\$ 123,020	\$ 47,811	\$ 30,509	\$ 25,239	\$ 25,736	\$ 28,741	\$ 63,131	\$ 1,679,348	\$ 1,458,180	\$ 221,168
G52 High Annual-Low Winter	\$ 24,118	\$ 46,679	\$ 65,566	\$ 55,619	\$ 37,844	\$ 18,570	\$ 40,860	\$ 26,073	\$ 21,569	\$ 21,994	\$ 24,562	\$ 53,952	\$ 437,407	\$ 248,397	\$ 189,010
G42 High Annual-High Winter	\$ 37,938	\$ 68,804	\$ 91,477	\$ 77,114	\$ 54,318	\$ 30,199	\$ 13,947	\$ 8,900	\$ 7,363	\$ 7,507	\$ 8,384	\$ 18,416	\$ 424,367	\$ 359,850	\$ 64,517
Residential	\$ 485,499	\$ 879,148	\$ 1,167,226	\$ 983,801	\$ 693,585	\$ 386,779	\$ 163,717	\$ 104,471	\$ 86,425	\$ 88,126	\$ 98,416	\$ 216,175	\$ 5,353,368	\$ 4,596,038	\$ 757,329
SALES HLF CLASSES	\$ 85,524	\$ 162,474	\$ 224,801	\$ 190,377	\$ 130,756	\$ 66,436	\$ 111,657	\$ 71,250	\$ 58,943	\$ 60,103	\$ 67,121	\$ 147,434	\$ 1,376,875	\$ 860,368	\$ 516,507
SALES LLF CLASSES	\$ 421,457	\$ 759,616	\$ 1,004,268	\$ 846,028	\$ 598,076	\$ 336,578	\$ 103,312	\$ 65,925	\$ 54,538	\$ 55,611	\$ 62,104	\$ 136,415	\$ 4,443,929	\$ 3,966,023	\$ 477,906
% ALLOCATION BETWEEN HLF & LLF															
HLF CLASSES%														17.83%	51.94%
LLF CLASSES %														82.17%	48.06%

Northern Utilities - NEW HAMPSHIRE DIVISION
Allocation of Commodity Costs to Customer Classes

Remaining Commodity Costs

36	REMAINING SENDOUT BY CLASS	
37	Total Therms	
38	Res Heat	Attachment NUI-CAK-3, LN 68
39	Res General	Attachment NUI-CAK-3, LN 69
40	G50 Low Annual-Low Winter	Attachment NUI-CAK-3, LN 70
41	G40 Low Annual-High Winter	Attachment NUI-CAK-3, LN 71
42	G51 Med Annual-Low Winter	Attachment NUI-CAK-3, LN 72
43	G41 Med Annual-High Winter	Attachment NUI-CAK-3, LN 73
44	G52 High Annual-Low Winter	Attachment NUI-CAK-3, LN 74
45	G42 High Annual-High Winter	Attachment NUI-CAK-3, LN 75
46	Total Firm Sales	Sum LN 38 : LN 45
47	% of Total	
48	Res Heat	LN 38 / LN 46
49	Res General	LN 39 / LN 46
50	G50 Low Annual-Low Winter	LN 40 / LN 46
51	G40 Low Annual-High Winter	LN 41 / LN 46
52	G51 Med Annual-Low Winter	LN 42 / LN 46
53	G41 Med Annual-High Winter	LN 43 / LN 46
54	G52 High Annual-Low Winter	LN 44 / LN 46
55	G42 High Annual-High Winter	LN 45 / LN 46
56	Total Firm Sales	Sum LN 62 : LN 69

57	REMAINING COMMODITY COSTS	
58	REMAINING COMMODITY	Attachment NUI-CAK-6, LN 35
59	Res Heat	LN 58 * LN 48
60	Res General	LN 58 * LN 49
61	G50 Low Annual-Low Winter	LN 58 * LN 50
62	G40 Low Annual-High Winter	LN 58 * LN 51
63	G51 Med Annual-Low Winter	LN 58 * LN 52
64	G41 Med Annual-High Winter	LN 58 * LN 53
65	G52 High Annual-Low Winter	LN 58 * LN 54
66	G42 High Annual-High Winter	LN 58 * LN 55
67		
68	Residential	LN 59 + LN 60
69	SALES HLF CLASSES	LN 61 + LN 63 + LN 65
70	SALES LLF CLASSES	LN 62 + LN 64 + LN 66

Total Commodity Costs

71	TOTAL COMMODITY COSTS	
72	TOTAL COMMODITY	Attachment NUI-CAK-6, LN 36
73	Res Heat	LN 24 + LN 59
74	Res General	LN 25 + LN 60
75	G50 Low Annual-Low Winter	LN 26 + LN 61
76	G40 Low Annual-High Winter	LN 27 + LN 62
77	G51 Med Annual-Low Winter	LN 28 + LN 63
78	G41 Med Annual-High Winter	LN 29 + LN 64
79	G52 High Annual-Low Winter	LN 30 + LN 65
80	G42 High Annual-High Winter	LN 31 + LN 66
81		
82	Residential	LN 73 + LN 74
83	SALES HLF CLASSES	LN 75 + LN 77 + LN 79
84	SALES LLF CLASSES	LN 76 + LN 78 + LN 80

Northern Utilities - NEW HAMPSHIRE DIVISION
Supporting Detail to Proposed Tariff Sheets
Demand and Commodity Cost Reallocation to HLF and LLF Customers

	Winter	Summer	Annual	
1 Demand	\$ 12,485,119	\$ 1,606,769	\$ 14,091,888	Attachment NUI-CAK-2, LN 80
2 Commodity	\$ 9,422,429	\$ 1,751,743	\$ 11,174,172	Attachment NUI-CAK-6, LN 36
3 Total	\$ 21,907,548	\$ 3,358,511	\$ 25,266,060	LN 1 + LN 2
4				
5 Forecasted Firm Sales (Therms)	33,352,349	7,979,183	41,331,532	Attachment NUI-CAK-3, LN 11
6 Forecasted Residential Sales (Therms)	16,330,360	3,449,632	19,779,992	Attachment NUI-CAK-3, LN 3
7 Average Residential Rate:	Winter	Summer	Annual	
8 Average Demand Rate	\$0.3743	\$0.2014		LN 1 / LN 5
9 Average Commodity Rate	\$0.2825	\$0.2195		LN 2 / LN 5
10 Average Rate	\$0.6569	\$0.4209		LN 3 / LN 5
11				
12 Residential Reallocation:	Winter	Summer	Annual	
13 Demand Costs Allocated To Residential per SMBA	\$ 6,197,785	\$ 747,320	\$ 6,945,105	Attachment NUI-CAK-4, LN 169
14 Demand Costs Allocated To Residential per Avg Res. Rate	\$ 6,113,107	\$ 694,756	\$ 6,807,863	LN 8 * LN 6
15 Demand Reallocation:	\$ 84,678	\$ 52,564	\$ 137,241	LN 13 - LN 14
16 HLF Allocation	\$ 11,496	\$ 17,578	\$ 29,074	LN 15 * LN 20
17 LLF Allocation	\$ 73,181	\$ 34,986	\$ 108,168	LN 15 * LN 21
18				
19 SMBA Capacity Cost Allocation (%)				
20 HLF	13.58%	33.44%		Attachment NUI-CAK-4, LN 174
21 LLF	86.42%	66.56%		Attachment NUI-CAK-4, LN 175
22				
23 Commodity Costs Allocated To Residential per SMBA	\$ 4,596,038	\$ 757,329	\$ 5,353,368	Attachment NUI-CAK-8, LN 82
24 Commodity Costs Allocated To Residential per Avg Res. Rate	\$ 4,613,518	\$ 757,194	\$ 5,370,712	LN 9 * LN 6
25 Commodity Reallocation:	\$ (17,479)	\$ 135	\$ (17,345)	LN 23 - LN 24
26 HLF Allocation	\$ (3,116)	\$ 70	\$ (3,046)	LN 25 * LN 30
27 LLF Allocation	\$ (14,364)	\$ 65	\$ (14,299)	LN 25 * LN 31
28				
29 SMBA Commodity Cost Allocation (%)				
30 HLF	17.83%	51.94%		Attachment NUI-CAK-8, LN 87
31 LLF	82.17%	48.06%		Attachment NUI-CAK-8, LN 88

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
 2023-24 ANNUAL COG RECONCILIATION
 SCHEDULE 1: SUMMARY OF ANNUAL BALANCE
 August 2023 - October 2024

	AMOUNT	
Annual Beginning Balance	\$ (3,115,803)	FORM III SCHEDULE 2
Less: Reported Collections	\$ (23,895,080)	FORM III SCHEDULE 3
Add: Cost of Firm Gas Allowable	\$ 27,391,891	FORM III SCHEDULE 4
Add: Interest	\$ (183,131)	FORM III SCHEDULE 2
Annual Ending Balance	\$ 197,877	
Summer Season Reconciliation	\$ (89,278)	FORM III ATTACHMENT F
Winter Season Reconciliation	\$ 287,155	FORM III ATTACHMENT F

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
2023-24 ANNUAL COG RECONCILIATION
SCHEDULE 2: ADJUSTMENTS TO REPORTED SUMMER, WINTER AND ANNUAL ACCOUNTS
August 2023 - October 2024
Acct 191

	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	-----Estimated-----	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Total</u>
Initial Account Beginning Balance	\$ (3,120,698)																
Adjustment (1)	\$ 4,895																
Adjusted Beginning Balance	\$ (3,115,803)	\$ (2,576,647)	\$ (2,013,768)	\$ (1,498,325)	\$ (2,403,980)	\$ (3,338,601)	\$ (3,083,708)	\$ (1,079,593)	\$ (520,988)	\$ (2,272,960)	\$ (2,167,233)	\$ (1,625,312)	\$ (1,191,414)	\$ (681,524)	\$ (183,014)	\$ (183,014)	
Plus: Cost of Firm Gas (Schedule 4)	\$ 842,207	\$ 877,613	\$ 1,028,499	\$ 2,054,058	\$ 2,684,475	\$ 5,032,390	\$ 5,774,093	\$ 3,309,270	\$ 1,241,191	\$ 654,360	\$ 708,464	\$ 672,800	\$ 771,864	\$ 786,452	\$ 954,155	\$ 954,155	\$ 27,391,891
Less: Reported Collections (Schedule 3)	\$ (283,551)	\$ (299,009)	\$ (500,661)	\$ (2,945,940)	\$ (3,598,830)	\$ (4,754,831)	\$ (3,755,285)	\$ (2,745,016)	\$ (2,983,302)	\$ (532,963)	\$ (153,159)	\$ (228,961)	\$ (255,363)	\$ (284,891)	\$ (573,316)	\$ (573,316)	\$ (23,895,080)
Annual Account Ending Balance	\$ (2,557,147)	\$ (1,998,043)	\$ (1,485,930)	\$ (2,390,208)	\$ (3,318,335)	\$ (3,061,043)	\$ (1,064,900)	\$ (515,339)	\$ (2,263,099)	\$ (2,151,563)	\$ (1,611,928)	\$ (1,181,474)	\$ (674,914)	\$ (179,963)	\$ 197,825	\$ 197,825	
Month's Average Balance	\$ (2,836,475)	\$ (2,287,345)	\$ (1,749,849)	\$ (1,944,266)	\$ (2,861,157)	\$ (3,199,822)	\$ (2,074,304)	\$ (797,466)	\$ (1,392,044)	\$ (2,212,261)	\$ (1,889,580)	\$ (1,403,393)	\$ (933,164)	\$ (430,743)	\$ 7,405	\$ 7,405	
Interest Rate (Prime Rate)	8.25%	8.25%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	
Interest Applied	\$ (19,501)	\$ (15,725)	\$ (12,395)	\$ (13,772)	\$ (20,267)	\$ (22,665)	\$ (14,693)	\$ (5,649)	\$ (9,860)	\$ (15,670)	\$ (13,385)	\$ (9,941)	\$ (6,610)	\$ (3,051)	\$ 52	\$ 52	\$ (183,131)
Annual Account Ending Balance w/int	\$ (2,576,647)	\$ (2,013,768)	\$ (1,498,325)	\$ (2,403,980)	\$ (3,338,601)	\$ (3,083,708)	\$ (1,079,593)	\$ (520,988)	\$ (2,272,960)	\$ (2,167,233)	\$ (1,625,312)	\$ (1,191,414)	\$ (681,524)	\$ (183,014)	\$ 197,877	\$ 197,877	

(1) Reflects ATV charges of \$4,768 plus interest, not included in the 2022-2023 reconciliation.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
2023-24 ANNUAL COG RECONCILIATION
SCHEDULE 3: REVENUE BACKUP TO REPORTED COLLECTIONS
August 2023 - October 2024

	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Aug-24</u>	Estimated ⁽¹⁾ <u>Sep-24</u>	<u>Oct-24</u>	<u>Total</u>
Accrued Revenue	\$ (11,271)	\$ 11,304	\$ 63,901	\$ 1,355,419	\$ 137,325	\$ 739,678	\$ (943,286)	\$ (379,067)	\$ 138,344	\$ (897,558)	\$ (188,582)	\$ (42,741)				
Billed Revenue	\$ 294,823	\$ 287,705	\$ 436,760	\$ 1,590,521	\$ 3,461,506	\$ 4,015,153	\$ 4,698,571	\$ 3,124,083	\$ 2,844,959	\$ 1,430,522	\$ 341,742	\$ 271,702				
Calendarized Revenue	<u>\$ 283,551</u>	<u>\$ 299,009</u>	<u>\$ 500,661</u>	<u>\$ 2,945,940</u>	<u>\$ 3,598,830</u>	<u>\$ 4,754,831</u>	<u>\$ 3,755,285</u>	<u>\$ 2,745,016</u>	<u>\$ 2,983,302</u>	<u>\$ 532,963</u>	<u>\$ 153,159</u>	<u>\$ 228,961</u>	<u>\$ 255,363</u>	<u>\$ 284,891</u>	<u>\$ 573,316</u>	<u>\$ 23,895,080</u>

(1) Monthly estimates provided in Table 2 of Northern 's August 2024 Monthly Cost of Gas Report, submitted in DG 23-085 on August 20, 2024.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
2023-24 ANNUAL COG RECONCILIATION
SCHEDULE 4: PURCHASED GAS COSTS
August 2023 - October 2024

-----Estimated⁽¹⁾-----

Commodity Costs	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Total
Citadel	\$ -	\$ -	\$ -	\$ -	\$ 185,395	\$ 350,276	\$ 412,622	\$ 348,381	\$ 136,097	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,432,771
DTE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,778	\$ 16,851	\$ 26,304	\$ -	\$ -	\$ -	\$ 59,734
Emera Energy Services Corp.	\$ 187,222	\$ 155,488	\$ 140,185	\$ 283,040	\$ 316,447	\$ 664,234	\$ 754,476	\$ 697,038	\$ 238,229	\$ 364,389	\$ 139,057	\$ 66,862	\$ -	\$ -	\$ -	\$ 4,006,667
Repsol	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,014,740	\$ 3,121,956	\$ 1,574,471	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,711,167
Shell	\$ -	\$ -	\$ -	\$ -	\$ 64,049	\$ 51,705	\$ 35,410	\$ 31,050	\$ 21,211	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 203,424
Subtotal - Commodity	\$ 187,222	\$ 155,488	\$ 140,185	\$ 283,040	\$ 565,891	\$ 1,066,215	\$ 3,217,248	\$ 4,198,424	\$ 1,970,007	\$ 381,168	\$ 155,708	\$ 93,166	\$ -	\$ -	\$ -	\$ 12,413,762
Transportation																
Granite	\$ 126	\$ 127	\$ 142	\$ 372	\$ 420	\$ 692	\$ 498	\$ 338	\$ 304	\$ 103	\$ 91	\$ 110	\$ -	\$ -	\$ -	\$ 3,324
Emera	\$ 136	\$ 109	\$ 75	\$ 211	\$ 736	\$ 887	\$ 1,396	\$ 809	\$ 584	\$ 256	\$ -	\$ 1	\$ -	\$ -	\$ -	\$ 5,201
Emera Energy Services	\$ -	\$ -	\$ -	\$ -	\$ 1,536	\$ 1,955	\$ 3,437	\$ 1,753	\$ 1,203	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,884
Maritimes	\$ 1,064	\$ -	\$ -	\$ 1,432	\$ 12,333	\$ 19,802	\$ 18,139	\$ 1,162	\$ 649	\$ 942	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 55,522
Tennessee	\$ 1,228	\$ 1,500	\$ 1,600	\$ 1,835	\$ 2,107	\$ 2,389	\$ 2,450	\$ 2,339	\$ 2,458	\$ 2,175	\$ 2,066	\$ 1,380	\$ -	\$ -	\$ -	\$ 23,527
Subtotal - Commodity Transportation	\$ 2,554	\$ 1,736	\$ 1,817	\$ 3,851	\$ 17,132	\$ 25,725	\$ 25,920	\$ 6,402	\$ 5,197	\$ 3,476	\$ 2,157	\$ 1,491	\$ -	\$ -	\$ -	\$ 97,459
Commodity Cost Estimates	\$ 157,108	\$ 141,889	\$ 286,649	\$ 581,188	\$ 1,086,215	\$ 3,243,184	\$ 4,204,852	\$ 1,975,002	\$ 390,678	\$ 157,827	\$ 94,529	\$ 81,866	\$ -	\$ -	\$ -	\$ 12,400,987
Commodity Cost Reversals	\$ (189,665)	\$ (157,108)	\$ (141,889)	\$ (286,649)	\$ (581,188)	\$ (1,086,215)	\$ (3,243,184)	\$ (4,204,852)	\$ (1,975,002)	\$ (390,678)	\$ (157,827)	\$ (94,529)	\$ -	\$ -	\$ -	\$ (12,508,786)
Subtotal - Estimates	\$ (32,557)	\$ (15,219)	\$ 144,760	\$ 294,539	\$ 505,027	\$ 2,156,969	\$ 961,668	\$ (2,229,850)	\$ (1,584,324)	\$ (232,851)	\$ (63,298)	\$ (12,663)	\$ -	\$ -	\$ -	\$ (107,799)
Subtotal - Supply	\$ 157,220	\$ 142,005	\$ 286,762	\$ 581,430	\$ 1,088,050	\$ 3,248,909	\$ 4,204,836	\$ 1,974,976	\$ 390,881	\$ 151,793	\$ 94,567	\$ 81,994	\$ -	\$ -	\$ -	\$ 12,403,422
Withdrawal - Underground Storage	\$ (233)	\$ 231	\$ 188	\$ 666,407	\$ 812,624	\$ 1,325,641	\$ 757,683	\$ 527,546	\$ (26)	\$ 120	\$ 17	\$ (15)	\$ -	\$ -	\$ -	\$ 4,090,184
ATV Reconciliation Charges	\$ (4,341)	\$ (1,523)	\$ 2,537	\$ 3,578	\$ (7,045)	\$ (34,646)	\$ (14,579)	\$ (3,157)	\$ 2,806	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (56,370)
Off System Sales	\$ (12,626)	\$ -	\$ (19,430)	\$ (5,783)	\$ -	\$ -	\$ (305,451)	\$ (114,320)	\$ -	\$ -	\$ (5,382)	\$ (25,496)	\$ -	\$ -	\$ -	\$ (488,486)
Net OBA Adjustment	\$ (190)	\$ (40)	\$ (189)	\$ (928)	\$ (106)	\$ (4,337)	\$ (1,385)	\$ (4,183)	\$ (3,876)	\$ (106)	\$ 43	\$ (41)	\$ -	\$ -	\$ -	\$ (15,338)
Company Managed	\$ -	\$ -	\$ -	\$ -	\$ (83,283)	\$ (136,354)	\$ (168,104)	\$ (131,414)	\$ -	\$ (54,007)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (573,161)
LNG Withdrawal / Boiloff	\$ 12,512	\$ 9,113	\$ 10,636	\$ 11,971	\$ 22,980	\$ 92,244	\$ 58,523	\$ 10,702	\$ 3,798	\$ 2,561	\$ 1,699	\$ 1,684	\$ -	\$ -	\$ -	\$ 238,424
Supplier Balancing	\$ 1,199	\$ (3,104)	\$ 1,941	\$ (2,106)	\$ 17,712	\$ 20,267	\$ 115,963	\$ 54,217	\$ -	\$ 13,442	\$ 8,018	\$ (13,878)	\$ -	\$ -	\$ -	\$ 213,670
Inventory Finance Charge	\$ 788	\$ 886	\$ 1,162	\$ 1,320	\$ 1,344	\$ 911	\$ 421	\$ 214	\$ 146	\$ 183	\$ 207	\$ 326	\$ -	\$ -	\$ -	\$ 7,908
Subtotal - Other Commodity	\$ (2,891)	\$ 5,562	\$ (3,156)	\$ 674,460	\$ 764,228	\$ 1,263,727	\$ 443,072	\$ 339,605	\$ 2,848	\$ (37,807)	\$ 4,602	\$ (37,420)	\$ -	\$ -	\$ -	\$ 3,416,831
Sales for Resale Estimates	\$ -	\$ (19,430)	\$ (5,783)	\$ (83,283)	\$ (136,354)	\$ (473,555)	\$ (196,558)	\$ (54,007)	\$ -	\$ (5,382)	\$ (25,401)	\$ -	\$ -	\$ -	\$ -	\$ (999,752)
Sales for Resale Reversals	\$ 12,626	\$ -	\$ 19,430	\$ 5,783	\$ 83,283	\$ 136,354	\$ 473,555	\$ 196,558	\$ 54,007	\$ -	\$ 5,382	\$ 25,401	\$ -	\$ -	\$ -	\$ 1,012,378
Subtotal - Estimates	\$ 12,626	\$ (19,430)	\$ 13,647	\$ (77,500)	\$ (53,071)	\$ (337,201)	\$ 276,997	\$ 142,551	\$ 54,007	\$ (5,382)	\$ (20,019)	\$ 25,401	\$ -	\$ -	\$ -	\$ 12,626
Total Commodity Costs	\$ 166,955	\$ 128,137	\$ 297,253	\$ 1,178,391	\$ 1,799,207	\$ 4,175,435	\$ 4,924,904	\$ 2,457,132	\$ 447,736	\$ 108,604	\$ 79,150	\$ 69,975	\$ 97,521	\$ 120,923	\$ 288,625	\$ 16,339,948

(1) Monthly estimates provided in Table 2 of Northern's August 2024 Monthly Cost of Gas Report, submitted in DG 23-085 on August 20, 2024.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
2023-24 ANNUAL COG RECONCILIATION
SCHEDULE 4: PURCHASED GAS COSTS
August 2023 - October 2024

Demand Costs													-----Estimated ⁽¹⁾ -----			Total
	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	
Pipeline Reservation																
Algonquin	\$ 56,591	\$ 56,499	\$ 61,039	\$ 56,995	\$ 66,332	\$ 63,435	\$ 62,765	\$ 70,456	\$ 62,613	\$ 66,419	\$ 62,501	\$ 67,070				\$ 752,715
Emera	\$ 477,983	\$ 481,750	\$ 472,181	\$ 474,871	\$ 481,386	\$ 471,539	\$ 448,339	\$ 446,202	\$ 440,787	\$ 615,853	\$ 632,335	\$ 600,108				\$ 6,043,334
Emera Energy Services LLC	\$ 116,619	\$ 165,228	\$ 159,595	\$ 164,346	\$ 140,777	\$ 152,014	\$ 152,845	\$ 143,245	\$ 153,035	\$ 148,314	\$ 153,175	\$ 147,505				\$ 1,796,699
Granite State	\$ 196,206	\$ 223,137	\$ 223,137	\$ 342,176	\$ 342,176	\$ 342,176	\$ 342,176	\$ 342,176	\$ 342,176	\$ 218,768	\$ 218,768	\$ 218,768				\$ 3,351,841
Iroquois	\$ 12,989	\$ 12,989	\$ 12,254	\$ 12,254	\$ 12,014	\$ 12,014	\$ 12,014	\$ 12,014	\$ 12,014	\$ 12,014	\$ 12,014	\$ 12,014				\$ 146,601
Maritimes	\$ 9,000	\$ 8,978	\$ 505,162	\$ 9,665	\$ 4,911	\$ 11,428	\$ 10,731	\$ 10,572	\$ 12,433	\$ 10,540	\$ 11,454	\$ 10,512				\$ 121,838
Portland	\$ 496,507	\$ 481,439	\$ 505,182	\$ 496,507	\$ 480,518	\$ 486,786	\$ 486,786	\$ 474,249	\$ 486,786	\$ 603,702	\$ 614,077	\$ 603,702				\$ 6,216,242
Tennessee	\$ 127,634	\$ 127,634	\$ 127,634	\$ 127,634	\$ 125,140	\$ 125,140	\$ 125,140	\$ 120,756	\$ 122,646	\$ 122,646	\$ 122,646	\$ 122,646				\$ 1,497,293
Texas Eastern	\$ 3,747	\$ 3,751	\$ 3,751	\$ 3,751	\$ 3,678	\$ 3,678	\$ 7,321	\$ 3,636	\$ 3,636	\$ 3,636	\$ 3,636	\$ 3,636				\$ 44,180
Total Pipeline Reservation	\$ 1,497,276	\$ 1,561,404	\$ 1,574,440	\$ 1,683,445	\$ 1,663,448	\$ 1,663,835	\$ 1,647,959	\$ 1,625,169	\$ 1,634,233	\$ 1,802,807	\$ 1,829,664	\$ 1,787,062				\$ 19,970,742
Product Demand																
Excelon	\$ -	\$ -	\$ -	\$ -	\$ 211,036	\$ 211,036	\$ 211,036	\$ 211,036	\$ 211,036	\$ -	\$ -	\$ -				\$ 1,055,180
Repsol	\$ 323,816	\$ 323,816	\$ 323,816	\$ 323,816	\$ 112,168	\$ 112,168	\$ 112,168	\$ 112,168	\$ 112,168	\$ -	\$ -	\$ -				\$ 1,856,102
Northeast Energy Center	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,850	\$ 16,274	\$ 16,274				\$ 43,398
Total Product Demand	\$ 323,816	\$ 323,816	\$ 323,816	\$ 323,816	\$ 323,204	\$ 323,204	\$ 323,204	\$ 323,204	\$ 323,204	\$ 10,850	\$ 16,274	\$ 16,274				\$ 2,954,681
Storage Pipeline Transportation and Demand Reservation																
Emera	\$ 169,569	\$ 169,569	\$ 169,569	\$ 169,569	\$ 166,249	\$ 166,249	\$ 166,249	\$ 166,249	\$ 166,249	\$ 166,249	\$ 166,249	\$ 166,249				\$ 2,008,268
Tennessee	\$ 4,027	\$ 4,027	\$ 4,027	\$ 4,027	\$ 3,948	\$ 3,948	\$ 3,948	\$ 3,847	\$ 3,905	\$ 3,874	\$ 3,874	\$ 3,874				\$ 47,328
Total Storage & Demand Reservation	\$ 173,596	\$ 173,596	\$ 173,596	\$ 173,596	\$ 170,197	\$ 170,197	\$ 170,197	\$ 170,096	\$ 170,154	\$ 170,123	\$ 170,123	\$ 170,123				\$ 2,055,596
Demand Cost Estimates	\$ 949,583	\$ 959,030	\$ 930,674	\$ 936,765	\$ 948,612	\$ 933,469	\$ 921,587	\$ 927,260	\$ 799,819	\$ 807,100	\$ 800,001	\$ 804,921				\$ 10,718,821
Demand Cost Reversals	\$ (955,206)	\$ (949,583)	\$ (959,030)	\$ (930,674)	\$ (936,765)	\$ (948,612)	\$ (933,469)	\$ (921,587)	\$ (927,260)	\$ (799,819)	\$ (807,100)	\$ (800,001)				\$ (10,869,107)
Subtotal	\$ (5,623)	\$ 9,447	\$ (28,356)	\$ 6,092	\$ 11,846	\$ (15,142)	\$ (11,882)	\$ 5,673	\$ (127,441)	\$ 7,281	\$ (7,099)	\$ 4,920				\$ (150,286)
Capacity Release ⁽²⁾	\$ (1,327,212)	\$ (1,329,420)	\$ (1,324,033)	\$ (1,361,180)	\$ (1,333,683)	\$ (1,336,069)	\$ (1,329,768)	\$ (1,320,762)	\$ (1,325,925)	\$ (1,382,781)	\$ (1,388,225)	\$ (1,381,943)				\$ (16,141,002)
Company Managed	\$ (9,444)	\$ (9,304)	\$ (9,297)	\$ (9,236)	\$ (69,840)	\$ (69,913)	\$ (69,889)	\$ (69,889)	\$ -	\$ (139,253)	\$ (11,595)	\$ (11,575)				\$ (479,235)
Local Production and Storage Allowance	\$ -	\$ -	\$ -	\$ 35,756	\$ 35,756	\$ 35,756	\$ 35,756	\$ 35,756	\$ 35,756	\$ -	\$ -	\$ -				\$ 214,538
Other A&G Allowance	\$ 19,931	\$ 19,931	\$ 19,931	\$ 84,015	\$ 84,015	\$ 84,015	\$ 84,015	\$ 84,015	\$ 84,015	\$ 17,964	\$ 17,964	\$ 17,964				\$ 617,777
Conversion & Re-entry Fees	\$ -	\$ -	\$ -	\$ (34)	\$ (94)	\$ (111)	\$ (404)	\$ (1,165)	\$ (987)	\$ -	\$ -	\$ -				\$ (2,794)
Fuel Tax Recovery	\$ 2,773	\$ -	\$ 1,088	\$ -	\$ 491	\$ 1,157	\$ -	\$ -	\$ -	\$ 957	\$ 2,187	\$ -				\$ 8,654
Total Indirect Demand Costs	\$ (1,313,952)	\$ (1,318,793)	\$ (1,312,311)	\$ (1,250,679)	\$ (1,283,353)	\$ (1,285,164)	\$ (1,280,290)	\$ (1,272,044)	\$ (1,207,140)	\$ (1,503,114)	\$ (1,379,668)	\$ (1,375,555)				\$ (15,782,061)
Estimates - Cap Release & Comp Managed	\$ (6,304)	\$ (6,297)	\$ (6,236)	\$ (66,840)	\$ (66,913)	\$ (66,889)	\$ (66,889)	\$ (66,849)	\$ (66,404)	\$ (8,595)	\$ (8,575)	\$ (8,575)				\$ (445,366)
Reversals - Cap Release & Comp Managed	\$ 6,444	\$ 6,304	\$ 6,297	\$ 6,236	\$ 66,840	\$ 66,913	\$ 66,889	\$ 66,849	\$ 66,404	\$ 8,595	\$ 8,575	\$ 8,575				\$ 443,235
Subtotal	\$ 140	\$ 7	\$ 61	\$ (60,603)	\$ (74)	\$ 24	\$ -	\$ 40	\$ 445	\$ 57,810	\$ 19	\$ -				\$ (2,131)
Annual Demand Costs	\$ 675,253	\$ 749,476	\$ 731,245	\$ 875,667	\$ 885,269	\$ 856,955	\$ 849,189	\$ 852,137	\$ 793,455	\$ 545,757	\$ 629,314	\$ 602,825	\$ 674,343	\$ 665,529	\$ 665,529	\$ 11,051,943
Total Gas Costs	\$ 842,207	\$ 877,613	\$ 1,028,499	\$ 2,054,058	\$ 2,684,475	\$ 5,032,390	\$ 5,774,093	\$ 3,309,270	\$ 1,241,191	\$ 654,360	\$ 708,464	\$ 672,800	\$ 771,864	\$ 786,452	\$ 954,155	\$ 27,391,891

(1) Monthly estimates provided in Table 2 of Northern's August 2024 Monthly Cost of Gas Report, submitted in DG 23-085 on August 20, 2024.

(2) Includes Asset Management Agreement Revenue

REDACTED

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
2023-24 ANNUAL COG RECONCILIATION
COST OF GAS ADJUSTMENT - FORM III, Schedule 4 - UNITS
August 2023 - October 2024

Indicates Confidential Data

Commodity Volumes:	-----Estimated ⁽¹⁾ -----										Total				
	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>		<u>Jun-24</u>	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>
Citadel															
DTE															
Emera Energy Services Corp.															
Repsol															
Shell															
Subtotal - Commodity Supply															
Transportation Volumes															
Granite															
Emera															
Emera Energy Services															
Maritimes															
Tennessee															
Subtotal - Commodity Transportation															
Commodity Volume Estimates															
Commodity Volume Reversals															
Subtotal - Estimates															
Subtotal - Supply															
Withdrawal - Underground Storage															
ATV Reconciliation Charges															
Off System Sales															
Net OBA Adjustment															
Company Managed															
LNG Withdrawal / Boiloff															
Supplier Balancing															
Inventory Finance Charge															
Subtotal - Other Commodity															
Sales for Resale Estimates															
Sales for Resale Reversals															
Subtotal - Estimates															
Total Commodity Volumes															

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
2023-24 ANNUAL COG RECONCILIATION
COST OF GAS ADJUSTMENT - FORM III, Schedule 4 - IN COST PER UNIT
August 2023 - October 2024

Indicates Confidential Data

<u>Commodity Costs per Unit:</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>
Citadel	[REDACTED]														
DTE	[REDACTED]														
Emera Energy Services Corp.	[REDACTED]														
Repsol	[REDACTED]														
Shell	[REDACTED]														
Subtotal - Commodity Supply	[REDACTED]												\$ -	\$ -	\$ -
Granite	[REDACTED]														
Emera	[REDACTED]														
Maritimes	[REDACTED]														
Tennessee	[REDACTED]														
Subtotal - Commodity Transportation	[REDACTED]												n/a	n/a	n/a
Commodity Cost Estimates	[REDACTED]														
Commodity Cost Reversals	[REDACTED]														
Subtotal - Estimates	[REDACTED]												n/a	n/a	n/a
Subtotal - Supply	[REDACTED]														
Withdrawal - Underground Storage	[REDACTED]														
ATV Reconciliation Charges	[REDACTED]														
Off System Sales	[REDACTED]														
Net OBA Adjustment	[REDACTED]														
Company Managed	[REDACTED]														
LNG Withdrawal / Boiloff	[REDACTED]														
Supplier Balancing	[REDACTED]														
Inventory Financing Charge	[REDACTED]														
Subtotal - Other Commodity	[REDACTED]												n/a	n/a	n/a
Off System Sales Estimates	[REDACTED]														
Off System Sales Reversals	[REDACTED]														
Subtotal - Estimates	[REDACTED]														
Total Commodity Costs per unit	[REDACTED]												n/a	n/a	n/a

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
2023-24 ANNUAL COG RECONCILIATION
SCHEDULE 5: PURCHASED AND MADE VOLUMES
August 2023 - October 2024

<i>New Hampshire</i>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Total</u>
Throughput IN													
<i>BTU Factor</i>	1.031	1.029	1.03	1.035	1.036	1.045	1.038	1.033	1.034	1.03	1.031	1.031	
<i>GST Meter Throughput (MCF)</i>	348,424	357,521	471,967	827,017	905,001	1,125,137	973,365	857,199	655,604	451,237	293,904	311,816	7,578,192
<i>Salem Meter (MCF)</i>	14,441	15,607	22,829	54,855	63,013	81,018	71,783	59,835	40,511	21,147	14,633	13,749	473,421
<i>GST Meter Throughput (DTH)</i>	359,225	367,889	486,126	855,963	937,581	1,175,768	1,010,353	885,487	677,895	464,774	303,015	321,482	7,845,557
<i>Salem Meter (DTH)</i>	14,889	16,060	23,514	56,775	65,281	84,664	74,511	61,810	41,888	21,781	15,087	14,175	490,434
<i>LNG/Propane</i>													-
Total Throughput	374,114	383,949	509,640	912,738	1,002,863	1,260,432	1,084,864	947,296	719,783	486,556	318,102	335,658	8,335,992
Throughput OUT													
<i>Residential Gas</i>													
Charged	34,023	33,091	50,258	126,595	234,470	277,737	335,159	255,413	197,891	108,952	43,308	34,924	1,731,821
Uncharged Current	18,076	19,954	28,629	110,620	123,073	177,624	121,152	131,469	82,533	56,074	25,065	18,259	912,528
Uncharged Prior	(19,316)	(18,076)	(19,954)	(28,629)	(110,620)	(123,073)	(177,624)	(121,152)	(131,469)	(82,533)	(56,074)	(25,065)	(913,585)
Total Residential Gas	32,783	34,969	58,933	208,586	246,923	332,288	278,687	265,730	148,955	82,493	12,299	28,118	1,730,764
Interruptible				-	-	-	-	-	-	-	-	-	-
<i>Commercial/Industrial Gas</i>													
Charged	47,050	46,697	67,886	151,310	251,501	302,853	356,940	279,534	214,265	120,857	58,251	47,631	1,944,775
Uncharged Current	24,996	28,159	38,672	112,416	132,030	185,029	132,403	143,937	97,137	62,201	33,714	24,902	1,015,596
Uncharged Prior	(25,905)	(24,996)	(28,159)	(38,672)	(112,416)	(132,030)	(185,029)	(132,403)	(143,937)	(97,137)	(62,201)	(33,714)	(1,016,599)
Total C/I Gas	46,141	49,860	78,399	225,054	271,115	355,852	304,314	291,068	167,465	85,921	29,764	38,819	1,943,772
<i>Transportation</i>													
Charged	293,283	281,137	319,139	424,455	458,400	510,498	510,570	473,705	403,756	346,715	246,770	258,233	4,526,661
Uncharged Current	106,656	117,335	127,923	209,101	188,612	233,384	159,818	189,948	159,784	128,485	106,093	94,459	1,821,598
Uncharged Prior	(91,393)	(106,656)	(117,335)	(127,923)	(209,101)	(188,612)	(233,384)	(159,818)	(189,948)	(159,784)	(128,485)	(106,093)	(1,818,532)
Total Transportation	308,546	291,816	329,727	505,633	437,911	555,270	437,004	503,835	373,592	315,416	224,378	246,599	4,529,727
Company Use	111	101	80	79	167	218	331	280	230	126	44	90	1,857
Total Throughput OUT	387,581	376,746	467,139	939,352	956,116	1,243,628	1,020,336	1,060,913	690,242	483,956	266,485	313,626	8,206,120
Total Throughput IN	374,114	383,949	509,640	912,738	1,002,863	1,260,432	1,084,864	947,296	719,783	486,556	318,102	335,658	8,335,992
Difference IN/OUT	(13,467)	7,203	42,501	(26,615)	46,747	16,804	64,528	(113,617)	29,541	2,600	51,617	22,032	129,872
%													1.56%

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
DEFERRED WORKING CAPITAL ALLOWANCE ON PURCHASED GAS COSTS
August 2023 - October 2024

ANNUAL BALANCE SEASON - Acct 173

	<u>BEGINNING</u> <u>BALANCE</u>	<u>WORKING CAP</u> <u>ALLOWANCE (1)</u>	<u>WORKING CAP</u> <u>PERCENTAGE</u>	<u>WORKING CAP</u> <u>COLLECTIONS</u>	<u>WORKING CAP</u> <u>DEFERRED</u>	<u>ENDING</u> <u>BALANCE</u>	<u>AVE MONTHLY</u> <u>BALANCE</u>	<u>INTEREST</u> <u>RATE</u>	<u>INTEREST</u>	<u>ENDING BAL</u> <u>W/ INTEREST</u>
	A	B	C	D	E = B + D	F = A + E	G = (A + F) / 2	H	I = G * (H / 12)	K = F + I + J
August 2023	\$ (2,422)									
Adjustment	\$ 9									
August 2023	\$ (2,413)	1,765	0.2096%	(1,014)	751	(1,662)	(2,037)	8.25%	(14.01)	(1,676)
September	\$ (1,676)	1,839	0.2096%	(1,072)	768	(908)	(1,292)	8.25%	(8.88)	(917)
October	\$ (917)	2,222	0.2160%	(1,744)	478	(439)	(678)	8.50%	(4.80)	(444)
November	\$ (444)	4,437	0.2160%	(6,833)	(2,396)	(2,840)	(1,642)	8.50%	(11.63)	(2,852)
December	\$ (2,852)	5,798	0.2160%	(8,176)	(2,378)	(5,229)	(4,041)	8.50%	(28.62)	(5,258)
January 2024	\$ (5,258)	10,870	0.2160%	(11,162)	(292)	(5,550)	(5,404)	8.50%	(38.28)	(5,588)
February	\$ (5,588)	12,472	0.2160%	(8,869)	3,603	(1,985)	(3,786)	8.50%	(26.82)	(2,012)
March	\$ (2,012)	7,148	0.2160%	(8,583)	(1,435)	(3,446)	(2,729)	8.50%	(19.33)	(3,466)
April	\$ (3,466)	2,681	0.2160%	(5,320)	(2,639)	(6,105)	(4,785)	8.50%	(33.90)	(6,139)
May	\$ (6,139)	1,413	0.2160%	(1,309)	105	(6,034)	(6,086)	8.50%	(43.11)	(6,077)
June	\$ (6,077)	1,530	0.2160%	(386)	1,145	(4,932)	(5,505)	8.50%	(38.99)	(4,971)
July	\$ (4,971)	1,453	0.2160%	(550)	903	(4,068)	(4,519)	8.50%	(32.01)	(4,100)
Estimated August	\$ (4,100)	1,910	0.2160%	(1,052)	858	(3,242)	(3,671)	8.50%	(26.00)	(3,268)
Estimated September	\$ (3,268)	1,950	0.2160%	(1,032)	918	(2,350)	(2,809)	8.50%	(19.89)	(2,369)
Estimated October	\$ (2,369)	2,000	0.2160%	(1,531)	470	(1,900)	(2,135)	8.50%	(15.12)	(1,915)

(1) Working Capital Allowance calculated by taking monthly Total Gas Costs from Schedule 4, Page 2, and multiplying by (9.30/366)* prime interest rate.

Winter Season Sales Percentage	80.69%
Summer Season Sales Percentage	19.31%
Reconciliation Allocated to Winter Season	\$ (1,545)
Reconciliation Allocated to Summer Season	\$ (370)

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
BAD DEBT EXPENSE - CALCULATION OF COLLECTION ALLOWANCE
August 2023 - October 2024

ANNUAL BALANCE- Acct 173

	<u>BEGINNING BALANCE</u>	<u>ACUTAL BAD DEBT</u>	<u>BAD DEBT COLLECTIONS</u>	<u>DEFERRED BALANCE</u>	<u>ENDING BALANCE</u>	<u>AVE MO BALANCE</u>	<u>INTEREST RATE</u>	<u>INTEREST</u>	<u>END BAL W/ INTEREST</u>
	A	B	C	D = B + C	E = A + D	F = (A + E) / 2	G	H = (F * G) / 12	J = E + H + I
August 2023	(\$10,921)	33,785	(1,494)	32,291	21,370	5,225	8.25%	36	21,406
September	\$21,406	51,585	(1,580)	50,006	71,412	46,409	8.25%	319	71,731
October	\$71,731	15,892	(2,563)	13,329	85,060	78,396	8.50%	555	85,615
November	\$85,615	2,049	(19,151)	(17,101)	68,514	77,065	8.50%	546	69,060
December	\$69,060	7,148	(24,523)	(17,375)	51,685	60,372	8.50%	428	52,112
January 2024	\$52,112	9,702	(33,491)	(23,788)	28,324	40,218	8.50%	285	28,609
February	\$28,609	1,309	(26,600)	(25,291)	3,319	15,964	8.50%	113	3,432
March	\$3,432	1,234	(25,750)	(24,516)	(21,084)	(8,826)	8.50%	(63)	(21,146)
April	(\$21,146)	7,649	(15,990)	(8,340)	(29,487)	(25,317)	8.50%	(179)	(29,666)
May	(\$29,666)	7,191	(30,423)	(23,232)	(52,898)	(41,282)	8.50%	(292)	(53,190)
June	(\$53,190)	4,562	(7,429)	(2,866)	(56,057)	(54,624)	8.50%	(387)	(56,444)
July	(\$56,444)	13,074	(10,605)	2,468	(53,975)	(55,209)	8.50%	(391)	(54,366)
Estimated August	(\$54,366)	15,000	(9,000)	6,000	(48,366)	(51,366)	8.50%	(364)	(48,730)
Estimated September	(\$48,730)	15,000	(12,000)	3,000	(45,730)	(47,230)	8.50%	(335)	(46,065)
Estimated October	(\$46,065)	15,000	(14,000)	1,000	(45,065)	(45,565)	8.50%	(323)	(45,387)

Winter Season Allocation 85.71%
Summer Season Allocation 14.29%

Reconciliation Allocated to Winter Season \$ (38,900)
Reconciliation Allocated to Summer Season \$ (6,488)

Northern Utilities, Inc. - New Hampshire Division
Environmental Response Costs
May 2023 - October 2024

		Beginning Balance	Firm Sales and Transportation (therms)	ERC Rate Recoveries /Passback	Current ERC Recoveries/ Passbacks	Ending Balance
May 2023	(act)	\$ 163,356	4,562,122	\$ 0.0058	\$ 26,458	\$ 136,898.30
June 2023	(act)	\$ 136,898	3,122,292	\$ 0.0058	\$ 18,124	\$ 118,774.55
July 2023	(act)	\$ 118,775	2,674,440	\$ 0.0058	\$ 15,524	\$ 103,250.53
August 2023	(act)	\$ 103,251	2,818,290	\$ 0.0058	\$ 16,338	\$ 86,912.24
September 2023	(act)	\$ 86,912	2,743,740	\$ 0.0058	\$ 15,927	\$ 70,984.77
October 2023	(act)	\$ 70,985	3,427,069	\$ 0.0058	\$ 19,891	\$ 51,093.31
November 2023	(act)	\$ 167,994 ⁽¹⁾	6,101,015	\$ 0.0041 ⁽²⁾	\$ 19,830	\$ 148,164.54
December 2023	(act)	\$ 148,165	8,451,892	\$ 0.0023	\$ 19,458	\$ 128,706.22
January 2024	(act)	\$ 128,706	9,885,841	\$ 0.0023	\$ 22,742	\$ 105,964.35
February 2024	(act)	\$ 105,964	11,040,086	\$ 0.0023	\$ 25,393	\$ 80,571.52
March 2024	(act)	\$ 80,572	9,036,208	\$ 0.0023	\$ 20,784	\$ 59,787.63
April 2024	(act)	\$ 59,788	7,225,716	\$ 0.0023	\$ 16,620	\$ 43,168.00
May 2024	(act)	\$ 43,168	4,794,584	\$ 0.0023	\$ 11,022	\$ 32,145.84
June 2024	(act)	\$ 32,146	2,848,676	\$ 0.0023	\$ 6,546	\$ 25,600.24
July 2024	(act)	\$ 25,600	2,632,282	\$ 0.0023	\$ 6,048	\$ 19,551.98
August 2024	(est)	\$ 19,552	2,655,550	\$ 0.0023	\$ 6,108	\$ 13,444
September 2024	(est)	\$ 13,444	2,806,015	\$ 0.0023	\$ 6,454	\$ 6,990
October 2024	(est)	\$ 6,990	3,476,822	\$ 0.0023	\$ 7,997	\$ (1,006)

(1) November Beginning Balance includes \$116,901.13 amortization from all prior years at 1/7 of annual costs.
(See Section 4.7 of Tariff.)

(2) November Current ERC Recoveries/Passbacks reflect an Average ERC Rate based on actual Firm Sales and Transportation (therms) at \$0.0058 and actual Firm Sales and Transportation (therms) at \$0.0023.

NORTHERN UTILITIES
NEW HAMPSHIRE DIVISION
GAP Reconciliation (1)
May 2023 - October 2024

		<u>Beginning Balance</u>	<u>Program Costs</u>	<u>GAP Recoveries</u>	<u>Ending Balance</u>	<u>Average Monthly Balance</u>	<u>Interest Rate</u>	<u>Interest</u>	<u>Ending Balance w/Interest</u>
		A	B	C	D = A+B-C	E = (A+E)/D	F	G = E*(F/12)	H = D+G
May 2023	Actual	\$ 113,492	\$ 48,482	\$ 16,867	\$ 145,107	\$ 129,300	7.75%	\$ 835	\$ 145,942
June 2023	Actual	\$ 145,942	\$ 1,072	\$ 11,553	\$ 135,461	\$ 140,702	7.75%	\$ 909	\$ 136,369
July 2023	Actual	\$ 136,369	\$ (203)	\$ 9,903	\$ 126,263	\$ 131,316	8.25%	\$ 903	\$ 127,166
August 2023	Actual	\$ 127,166	\$ -	\$ 10,429	\$ 116,737	\$ 121,952	8.25%	\$ 838	\$ 117,576
September 2023	Actual	\$ 117,576	\$ -	\$ 10,148	\$ 107,427	\$ 112,502	8.25%	\$ 773	\$ 108,201
October 2023	Actual	\$ 108,201	\$ -	\$ 12,679	\$ 95,521	\$ 101,861	8.50%	\$ 722	\$ 96,243
November 2023	Actual	\$ 96,243	\$ 23,151	\$ 33,239	\$ 86,155	\$ 91,199	8.50%	\$ 646	\$ 86,801
December 2023	Actual	\$ 86,801	\$ 61,054	\$ 51,545	\$ 96,310	\$ 91,556	8.50%	\$ 649	\$ 96,959
January 2024	Actual	\$ 96,959	\$ 74,237	\$ 60,304	\$ 110,892	\$ 103,925	8.50%	\$ 736	\$ 111,628
February 2024	Actual	\$ 111,628	\$ 88,886	\$ 67,346	\$ 133,168	\$ 122,398	8.50%	\$ 867	\$ 134,035
March 2024	Actual	\$ 134,035	\$ 74,568	\$ 55,124	\$ 153,479	\$ 143,757	8.50%	\$ 1,018	\$ 154,498
April 2024	Actual	\$ 154,498	\$ 71,600	\$ 44,080	\$ 182,018	\$ 168,258	8.50%	\$ 1,192	\$ 183,210
May 2024	Actual	\$ 183,210	\$ 23,768	\$ 29,248	\$ 177,730	\$ 180,470	8.50%	\$ 1,278	\$ 179,008
June 2024	Actual	\$ 179,008	\$ 1,049	\$ 17,384	\$ 162,673	\$ 170,840	8.50%	\$ 1,210	\$ 163,883
July 2024	Actual	\$ 163,883	\$ -	\$ 16,066	\$ 147,817	\$ 155,850	8.50%	\$ 1,104	\$ 148,921
August 2024	Est.	\$ 148,921	\$ -	\$ 16,199	\$ 132,722	\$ 140,821	8.50%	\$ 997	\$ 133,719
September 2024	Est.	\$ 133,719	\$ -	\$ 17,117	\$ 116,603	\$ 125,161	8.50%	\$ 887	\$ 117,489
October 2024	Est.	\$ 117,489	\$ -	\$ 21,209	\$ 96,281	\$ 106,885	8.50%	\$ 757	\$ 97,038

(1) RLIAP renamed GAPRA and subsequently renamed GAP when Regulatory Assessments were removed to the RAAM.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
SALES VARIANCE ANALYSIS

	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>TOTAL</u>
Forecast Bill Month Sales	104,010	115,370	232,948	432,947	633,307	737,366	640,550	544,062	310,993	152,103	98,430	84,103	4,086,189
Actual Sales	<u>81,073</u>	<u>79,789</u>	<u>118,144</u>	<u>277,904</u>	<u>485,972</u>	<u>580,590</u>	<u>692,099</u>	<u>534,947</u>	<u>412,156</u>	<u>229,809</u>	<u>101,559</u>	<u>82,555</u>	<u>3,676,596</u>
Difference	(22,937)	(35,581)	(114,804)	(155,043)	(147,335)	(156,777)	13,698	(9,115)	101,164	77,707	3,129	(1,548)	(409,593)
Normal Bill Month Actual Sales	<u>81,073</u>	<u>79,789</u>	<u>126,184</u>	<u>285,775</u>	<u>502,054</u>	<u>657,226</u>	<u>757,552</u>	<u>599,631</u>	<u>423,503</u>	<u>231,762</u>	<u>107,970</u>	<u>82,555</u>	<u>3,935,074</u>
Actual Sales	<u>81,073</u>	<u>79,789</u>	<u>118,144</u>	<u>277,904</u>	<u>485,972</u>	<u>580,590</u>	<u>692,099</u>	<u>534,947</u>	<u>412,156</u>	<u>229,809</u>	<u>101,559</u>	<u>82,555</u>	<u>3,676,596</u>
Weather Variance	-	-	8,040	7,871	16,083	76,637	65,453	64,684	11,347	1,953	6,411	-	258,478
Total Variance Excluding Weather (excl weather effect)	<u>(22,937)</u>	<u>(35,581)</u>	<u>(106,764)</u>	<u>(147,172)</u>	<u>(131,253)</u>	<u>(80,140)</u>	<u>79,151</u>	<u>55,569</u>	<u>112,510</u>	<u>79,659</u>	<u>9,540</u>	<u>(1,548)</u>	<u>(151,115)</u>
Variance-difference due to meter count -difference in load pattern													(89,432) <u>(61,683)</u>
Total Sales Variance													<u>(151,115)</u>

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
SALES VARIANCE ANALYSIS

	<u>NORMAL MMBtu</u>			<u>METERS</u>		
	2023-24	2023-24	Difference	2023-24	2023-24	Difference
	Forecast	Actual		Forecast	Actual	
Res Heat	1,917,146	1,842,160	(74,986)	344,772	341,308	(3,464)
Res General	22,667	19,655	(3,011)	14,881	14,623	(258)
Total Res	1,939,813	1,861,816	(77,997)	359,653	355,931	(3,722)
G-40	898,328	878,387	(19,941)	56,669	55,829	(840)
G-50	141,739	138,992	(2,747)	9,078	8,678	(400)
G-41	610,949	650,282	39,333	4,761	4,268	(493)
G-51	226,535	216,325	(10,210)	1,761	1,630	(131)
G-42	185,121	135,709	(49,412)	150	140	(10)
G-52	83,704	53,564	(30,140)	41	62	21
Total C & I	2,146,376	2,073,258	(73,118)	72,460	70,607	(1,853)
Total Company	4,086,189	3,935,074	(151,115)	432,114	426,538	(5,576)

	<u>NORMAL AVERAGE USE</u>			<u>Change in Sales Due to</u>		<u>Total Chg</u>	<u>%</u>
	2023-24	2023-24	Difference	<u>Change In:</u>			
	Forecast	Actual		<u>Meter Count</u>	<u>Load Pattern</u>		
Res Heat	5.56	5.40	(0.16)	(19,262)	(55,724)	(74,986)	-3.91%
Res General	1.52	1.34	(0.18)	(394)	(2,617)	(3,011)	-13.28%
Total Res	7.08	6.74	(0.34)	(19,655)	(58,342)	(77,997)	-4.02%
G-40	15.85	15.73	(0.12)	(13,312)	(6,629)	(19,941)	-2.22%
G-50	15.61	16.02	0.40	(6,253)	3,505	(2,747)	-1.94%
G-41	128.33	152.36	24.03	(63,223)	102,556	39,333	6.44%
G-51	128.64	132.71	4.07	(16,851)	6,641	(10,210)	-4.51%
G-42	1,232.89	969.35	(263.54)	(12,517)	(36,896)	(49,412)	-26.69%
G-52	2,033.59	863.93	(1,169.66)	42,378	(72,519)	(30,140)	-36.01%
Total C & I	29.62	29.36	(0.26)	(69,777)	(3,341)	(73,118)	-3.41%
Total Company	9.46	9.23	(0.23)	(89,432)	(61,683)	(151,115)	-3.70%

Northern Utilities, Inc.
Winter and Summer Season Reconciliations

Section A

April 30, 2024 COG Balance - All Components			
1	Actual Ending Balance	-\$2,272,960	Sum of Schedule 2
2	Target Ending Balance	-\$2,636,390	Table 3 - Monthly COG Reports
3			
4	Demand & Commodity Under-collection	\$363,431	LN 2 - LN 1
5			
6	AMA Adjustment - Allocation to Winter	-\$76,829	LN 24
7			
8	Interest	\$554	LN 17 - Section B October
9			
10	Calculated Winter Ending Balance	\$287,155	LN 4 + LN 6 + LN 8
11			
12	Annual Reconciliation Balance	\$197,877	Schedule 1
13			
14	Summer Reconciliation Balance	-\$89,278	LN 12 - LN 10
15			
16	Monthly AMA Revenue Adjustment		
17	Annual AMA Revenue April 23 to Mar 24	-\$10,298,558	
18	Annual AMA Revenue April 24 to Mar 25	-\$10,452,217	
19	Monthly AMA Revenue April 23 to Mar 24	-\$858,213	Annual Revenue / 12
20	Monthly AMA Revenue April 24 to Mar 25	-\$871,018	Annual Revenue / 12
21			
22	Monthly Change in AMA Revenue	-\$12,805	LN 20- LN 19
23			
24	AMA revenue Impact May to Oct	-\$76,829.40	LN 24 * 6

Section B

AMA Adjustment & Interest							
	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Total
Starting balance	\$0.00	-\$90.70	-\$182.05	-\$274.04	-\$366.68	-\$459.98	
AMA Adjustment	-\$12,804.90	-\$12,804.90	-\$12,804.90	-\$12,804.90	-\$12,804.90	-\$12,804.90	-\$76,829.40
AMA Plus Interest	\$0.00	-\$12,895.60	-\$12,986.94	-\$13,078.94	-\$13,171.58	-\$13,264.88	
Interest Rate	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	
Monthly Interest	-\$90.70	-\$91.34	-\$91.99	-\$92.64	-\$93.30	-\$93.96	-\$553.94
Ending Interest	-\$90.70	-\$182.05	-\$274.04	-\$366.68	-\$459.98	-\$553.94	

**Northern Utilities
 NEW HAMPSHIRE (Over) / Undercollection Analysis, Balances and Interest Calculation**

Sales Revenues	Oct-24	Winter						Summer						
		(Forecast) Nov-24	(Forecast) Dec-24	(Forecast) Jan-25	(Forecast) Feb-25	(Forecast) Mar-25	(Forecast) Apr-25	(Forecast) May-25	(Forecast) Jun-25	(Forecast) Jul-25	(Forecast) Aug-25	(Forecast) Sep-25	(Forecast) Oct-25	
Volumes														
Residential Heat & Non Heat		2,142,983	3,134,716	3,649,784	3,170,567	2,692,972	1,539,337	743,796	481,332	411,270	415,809	463,890	933,533	
Sales HLF Classes		369,857	541,019	629,915	547,207	464,779	265,674	507,278	328,274	280,491	283,587	316,379	636,681	
Sales LLF Classes		1,863,887	2,726,459	3,174,446	2,757,641	2,342,247	1,338,858	469,366	303,741	259,529	262,393	292,734	589,098	
Total		4,376,727	6,402,194	7,454,145	6,475,416	5,499,998	3,143,869	1,720,440	1,113,347	951,290	961,789	1,073,003	2,159,313	
Rates														
Residential Heat & Non Heat CGA		\$ 0.6553	\$ 0.6553	\$ 0.6553	\$ 0.6553	\$ 0.6553	\$ 0.6553	\$ 0.3884	\$ 0.3884	\$ 0.3884	\$ 0.3884	\$ 0.3884	\$ 0.3884	
Sales HLF Classes CGA		\$ 0.6135	\$ 0.6135	\$ 0.6135	\$ 0.6135	\$ 0.6135	\$ 0.6135	\$ 0.3197	\$ 0.3197	\$ 0.3197	\$ 0.3197	\$ 0.3197	\$ 0.3197	
Sales LLF Classes CGA		\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 0.6636	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 0.4624	\$ 0.4624	
Revenues														
Residential Heat & Non Heat		\$ (1,404,297)	\$ (2,054,179)	\$ (2,391,703)	\$ (2,077,673)	\$ (1,764,705)	\$ (1,008,728)	\$ (288,890)	\$ (186,949)	\$ (159,737)	\$ (161,500)	\$ (180,175)	\$ (362,584)	
Sales HLF Classes		\$ (226,907)	\$ (331,915)	\$ (386,453)	\$ (335,711)	\$ (285,142)	\$ (162,991)	\$ (162,177)	\$ (104,949)	\$ (89,673)	\$ (90,663)	\$ (101,146)	\$ (203,547)	
Sales LLF Classes		\$ (1,236,876)	\$ (1,809,278)	\$ (2,106,562)	\$ (1,829,971)	\$ (1,554,315)	\$ (888,466)	\$ (217,035)	\$ (140,450)	\$ (120,006)	\$ (121,331)	\$ (135,360)	\$ (272,399)	
Total Sales		\$ (2,868,080)	\$ (4,195,373)	\$ (4,884,719)	\$ (4,243,355)	\$ (3,604,162)	\$ (2,060,185)	\$ (668,102)	\$ (432,348)	\$ (369,417)	\$ (373,494)	\$ (416,682)	\$ (838,530)	
Gas Costs and Credits														
Demand Costs (net of Capacity Assignment)														
Pipeline		\$ 550,482	\$ 550,482	\$ 541,376	\$ 541,376	\$ 541,376	\$ 516,760	\$ 516,760	\$ 516,760	\$ 516,760	\$ 516,760	\$ 471,280	\$ 471,280	
Storage		\$ 961,584	\$ 961,584	\$ 961,584	\$ 961,584	\$ 961,584	\$ 961,584	\$ 961,584	\$ 961,584	\$ 961,584	\$ 961,584	\$ 961,584	\$ 961,584	
On-system Peaking		\$ 79,814	\$ 79,814	\$ 79,814	\$ 79,814	\$ 79,814	\$ 78,937	\$ 12,503	\$ 12,503	\$ 12,503	\$ 12,503	\$ 12,503	\$ 12,503	
Off-System Peaking		\$ 418,739	\$ 418,739	\$ 418,739	\$ 418,739	\$ 418,739	\$ 418,739	\$ 418,739	\$ 418,739	\$ 418,739	\$ 418,739	\$ 418,739	\$ 418,739	
Total Demand Costs		\$ 2,010,618	\$ 2,010,618	\$ 2,001,512	\$ 2,001,512	\$ 2,001,512	\$ 1,976,019	\$ 1,909,586	\$ 1,909,586	\$ 1,909,586	\$ 1,909,586	\$ 1,864,106	\$ 1,864,106	
Asset Management and Capacity Release														
NUI AMA Revenue		\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	
NUI Capacity Release														
NUI AMA Rev & Cap. Release Subtotal		\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	
NH AMA Revenue		\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	
NH Capacity Release														
NH Total Asset Management and Capacity Release		\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	
Re-entry Rate & Conversion Rate Revenue		\$ (4,167)	\$ (4,167)	\$ (4,167)	\$ (4,167)	\$ (4,167)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Net Demand Costs		\$ 1,135,434	\$ 1,135,434	\$ 1,126,327	\$ 1,126,327	\$ 1,126,327	\$ 1,105,001	\$ 1,038,568	\$ 1,038,568	\$ 1,038,568	\$ 1,038,568	\$ 993,088	\$ 993,088	
NUI Commodity Costs														
NUI Total Pipeline Volumes		929,010	1,085,902	1,035,646	935,763	878,443	942,269	531,137	394,263	360,744	362,421	386,923	616,582	
Pipeline Costs Modeled in Sendout™		\$ 2,008,108	\$ 3,382,347	\$ 4,196,421	\$ 3,660,378	\$ 2,481,318	\$ 2,185,936	\$ 1,067,176	\$ 777,487	\$ 682,420	\$ 693,979	\$ 737,929	\$ 1,302,535	
NYMEX Price Used for Forecast		\$ 2,5790	\$ 3,0940	\$ 3,3770	\$ 3,2520	\$ 2,9360	\$ 2,8130	\$ 2,8590	\$ 3,0000	\$ 3,1500	\$ 3,1850	\$ 3,1580	\$ 3,2350	
NYMEX Price Used for Update		\$ 2,7460	\$ 3,2180	\$ 3,4950	\$ 3,3870	\$ 3,1230	\$ 2,9860	\$ 3,0270	\$ 3,1690	\$ 3,3270	\$ 3,3570	\$ 3,3400	\$ 3,4150	
Increase/(Decrease) NYMEX Price		\$ 0.17	\$ 0.12	\$ 0.12	\$ 0.14	\$ 0.19	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.18	\$ 0.17	\$ 0.18	\$ 0.18	
Increase/(Decrease) in Pipeline Costs		\$ 155,145	\$ 134,652	\$ 122,206	\$ 126,328	\$ 164,269	\$ 163,013	\$ 89,231	\$ 66,630	\$ 63,852	\$ 62,336	\$ 70,420	\$ 110,985	
Updated Pipeline Costs		\$ 2,163,253	\$ 3,516,999	\$ 4,318,627	\$ 3,786,706	\$ 2,645,586	\$ 2,348,948	\$ 1,156,407	\$ 844,117	\$ 746,272	\$ 756,315	\$ 808,349	\$ 1,413,519	
New Hampshire Allocated Percentage		36.88%	38.49%	38.27%	38.02%	36.67%	33.39%	32.36%	28.18%	26.30%	26.47%	27.68%	35.01%	
NH Updated Pipeline Costs		\$ 797,857	\$ 1,353,834	\$ 1,652,869	\$ 1,439,626	\$ 970,208	\$ 784,267	\$ 374,244	\$ 237,903	\$ 196,294	\$ 200,206	\$ 223,712	\$ 494,821	
NH Peaking Volumes														
NH Peaking Costs Modeled in Sendout		\$ 6,639	\$ 7,160	\$ 341,306	\$ 6,387	\$ 6,821	\$ 6,010	\$ 4,435	\$ 3,744	\$ 3,611	\$ 3,634	\$ 3,929	\$ 5,203	
Change in NYMEX Price		\$ 3,554	\$ 3,876	\$ 119,531	\$ 4,528	\$ 5,034	\$ 4,435	\$ 4,442	\$ 3,744	\$ 3,611	\$ 3,634	\$ 3,929	\$ 5,203	
Change in NYMEX Price		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
Change in Peaking Costs		\$ 1,109	\$ 888	\$ 40,274	\$ 862	\$ 1,276	\$ 1,040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
NH Updated Peaking Costs		\$ 4,663	\$ 4,764	\$ 159,805	\$ 5,390	\$ 6,309	\$ 5,475	\$ 4,442	\$ 3,744	\$ 3,611	\$ 3,634	\$ 3,929	\$ 5,203	
NH Commodity Costs														
Pipeline		\$ 797,857	\$ 1,353,834	\$ 1,652,869	\$ 1,439,626	\$ 970,208	\$ 784,267	\$ 374,244	\$ 237,903	\$ 196,294	\$ 200,206	\$ 223,712	\$ 494,821	
Storage		\$ 189,392	\$ 440,880	\$ 620,736	\$ 573,324	\$ 444,967	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Peaking		\$ 4,663	\$ 4,764	\$ 159,805	\$ 5,390	\$ 6,309	\$ 5,475	\$ 4,442	\$ 3,744	\$ 3,611	\$ 3,634	\$ 3,929	\$ 5,203	
Total Commodity Costs		\$ 991,911	\$ 1,799,478	\$ 2,433,410	\$ 2,018,340	\$ 1,421,484	\$ 789,741	\$ 378,686	\$ 241,647	\$ 199,905	\$ 203,839	\$ 227,641	\$ 500,025	
Inventory Finance Charge		\$ 1,678	\$ 2,648	\$ 3,159	\$ 2,728	\$ 2,209	\$ 1,091	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Anticipated Direct Cost of Gas		\$ 2,129,023	\$ 2,937,559	\$ 3,562,896	\$ 3,147,396	\$ 2,550,020	\$ 1,895,834	\$ 1,417,254	\$ 1,280,214	\$ 1,238,473	\$ 1,242,407	\$ 1,220,729	\$ 1,493,113	

Northern Utilities
NEW HAMPSHIRE (Over) / Undercollection Ana

Sales Revenues				
Volumes	Winter	Summer	Prior Period	Total
Residential Heat & Non Heat				19,779,992
Sales HLF Classes				5,171,140
Sales LLF Classes				16,380,399
Total	33,352,349	7,979,183		41,331,532
Rates				
Residential Heat & Non Heat CGA				
Sales HLF Classes CGA				
Sales LLF Classes CGA				
Revenues				
Residential Heat & Non Heat				\$ (12,041,122)
Sales HLF Classes				\$ (2,481,274)
Sales LLF Classes				\$ (10,432,049)
Total Sales	\$ (21,855,872)	\$ (3,098,573)		\$ (24,954,445)
Gas Costs and Credits				
				Total
Demand Costs (net of Capacity Assignment)				
Pipeline	\$ 3,241,852	\$ 3,009,601		\$ 6,251,453
Storage	\$ 5,769,502	\$ 5,769,502		\$ 11,539,004
On-system Peaking	\$ 478,005	\$ 75,020		\$ 553,026
Off-System Peaking	\$ 2,512,433	\$ 2,512,433		\$ 5,024,866
Total Demand Costs	\$ 12,001,793	\$ 11,366,556		\$ 23,368,348
Asset Management and Capacity Release				
NUI AMA Revenue				\$ (25,719,400)
NUI Capacity Release				\$ -
NUI AMA Rev & Cap. Release Subtotal				\$ -
NH AMA Revenue				\$ (10,452,218)
NH Capacity Release				\$ -
NH Total Asset Management and Capacity Release		\$ -	\$ -	\$ (10,452,218)
Re-entry Rate & Conversion Rate Revenue	\$ (25,000)	\$ -		\$ (25,000)
Net Demand Costs	\$ 6,754,850	\$ 6,140,447		\$ 12,895,298
NUI Commodity Costs				
NUI Total Pipeline Volumes				
Pipeline Costs Modeled in Sendout™				
NYMEX Price Used for Forecast				
NYMEX Price Used for Update				
Increase/(Decrease) NYMEX Price				
Increase/(Decrease) in Pipeline Costs				
Updated Pipeline Costs				
New Hampshire Allocated Percentage				
NH Updated Pipeline Costs				\$ 8,725,841
NH Peaking Volumes				
NH Peaking Costs Modeled in Sendout				
Change in NYMEX Price				
Change in Peaking Costs				
NH Updated Peaking Costs				
NH Commodity Costs				
Pipeline				\$ 8,725,841
Storage				\$ 2,269,298
Peaking				\$ 210,968
Total Commodity Costs	\$ 9,454,364	\$ 1,751,743		\$ 11,206,107
Inventory Finance Charge	\$ 13,513	\$ -		\$ 13,513
Total Anticipated Direct Cost of Gas	\$ 16,222,728	\$ 7,892,190		\$ 24,114,917

Northern Utilities
NEW HAMPSHIRE (Over) / Undercollection Analysis, Balances and Interest Calculation

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	Oct-24	Winter						Summer					
		(Forecast) Nov-24	(Forecast) Dec-24	(Forecast) Jan-25	(Forecast) Feb-25	(Forecast) Mar-25	(Forecast) Apr-25	(Forecast) May-25	(Forecast) Jun-25	(Forecast) Jul-25	(Forecast) Aug-25	(Forecast) Sep-25	(Forecast) Oct-25
Working Capital													
Total Anticipated Direct Cost of Gas		\$ 2,129,023	\$ 2,937,559	\$ 3,562,896	\$ 3,147,396	\$ 2,550,020	\$ 1,895,834	\$ 1,417,254	\$ 1,280,214	\$ 1,238,473	\$ 1,242,407	\$ 1,220,729	\$ 1,493,113
Working Capital Percentage		0.2160%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%
Working Capital Allowance		\$ 4,598	\$ 6,345	\$ 7,695	\$ 6,798	\$ 5,508	\$ 4,095	\$ 3,061	\$ 2,765	\$ 2,675	\$ 2,683	\$ 2,637	\$ 3,225
Beginning Period Working Capital Balance		\$ (195)	\$ 4,417	\$ 10,813	\$ 18,606	\$ 25,550	\$ 31,246	\$ 35,563	\$ 38,871	\$ 41,905	\$ 44,868	\$ 47,860	\$ 50,824
End of Period Working Capital Allowance		\$ 4,403	\$ 10,762	\$ 18,508	\$ 25,403	\$ 31,058	\$ 35,341	\$ 38,624	\$ 41,637	\$ 44,580	\$ 47,551	\$ 50,496	\$ 54,049
Interest		\$ 14	\$ 51	\$ 98	\$ 147	\$ 189	\$ 222	\$ 247	\$ 268	\$ 288	\$ 308	\$ 328	\$ 350
End of period with Interest	\$ (195)	\$ 4,417	\$ 10,813	\$ 18,606	\$ 25,550	\$ 31,246	\$ 35,563	\$ 38,871	\$ 41,905	\$ 44,868	\$ 47,860	\$ 50,824	\$ 54,398
Bad Debt													
Projected Bad Debt	\$ -	\$ 25,425.82	\$ 25,425.82	\$ 25,425.82	\$ 25,425.82	\$ 25,425.82	\$ 25,425.82	\$ 4,240.38	\$ 4,240.38	\$ 4,240.38	\$ 4,240.38	\$ 4,240.38	\$ 4,240.38
Beginning Period Bad Debt Balance	\$ (45,387)	\$ (20,179)	\$ 5,197	\$ 30,742	\$ 56,458	\$ 82,345	\$ 108,404	\$ 113,381	\$ 118,392	\$ 123,436	\$ 128,513	\$ 133,624	\$ 138,770
End of Period Bad Debt Balance	\$ (19,961)	\$ 5,247	\$ 30,623	\$ 56,168	\$ 81,884	\$ 107,771	\$ 112,645	\$ 117,622	\$ 122,632	\$ 127,676	\$ 132,753	\$ 137,865	\$ 142,977
Interest	\$ (218)	\$ (50)	\$ 119	\$ 290	\$ 461	\$ 634	\$ 737	\$ 770	\$ 803	\$ 837	\$ 871	\$ 905	\$ 939
End of Period Bad Debt Balance with Interest	\$ (45,387)	\$ (20,179)	\$ 5,197	\$ 30,742	\$ 56,458	\$ 82,345	\$ 108,404	\$ 113,381	\$ 118,392	\$ 123,436	\$ 128,513	\$ 133,624	\$ 138,770
Local Production and Storage Capacity		\$ 35,756	\$ 35,756	\$ 35,756	\$ 35,756	\$ 35,756	\$ 35,756	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Miscellaneous Overhead		\$ 82,292	\$ 82,292	\$ 82,292	\$ 82,292	\$ 82,292	\$ 82,292	\$ 19,687	\$ 19,687	\$ 19,687	\$ 19,687	\$ 19,687	\$ 19,687
Gas Cost Other than Bad Debt and Working Capital Over/Under Collection													
Beginning Balance Over/Under Collection	\$ 197,877	\$ (423,883)	\$ (1,570,273)	\$ (2,788,529)	\$ (3,788,290)	\$ (4,752,759)	\$ (4,830,901)	\$ (4,091,705)	\$ (3,248,537)	\$ (2,378,488)	\$ (1,502,782)	\$ (686,320)	\$ (14,378)
Net Costs - Revenues	\$ (621,009)	\$ (1,139,765)	\$ (1,203,774)	\$ (977,911)	\$ (936,094)	\$ (46,303)	\$ 768,840	\$ 867,553	\$ 888,743	\$ 888,601	\$ 823,735	\$ 674,270	\$ 674,270
Ending Balance before Interest	\$ (423,132)	\$ (1,563,648)	\$ (2,774,047)	\$ (3,766,440)	\$ (4,724,383)	\$ (4,799,062)	\$ (4,062,061)	\$ (3,224,151)	\$ (2,359,794)	\$ (1,489,887)	\$ (679,047)	\$ (12,051)	\$ (12,051)
Average Balance	\$ (112,627)	\$ (993,765)	\$ (2,172,160)	\$ (3,277,484)	\$ (4,256,336)	\$ (4,775,910)	\$ (4,446,481)	\$ (3,657,928)	\$ (2,804,166)	\$ (1,934,188)	\$ (1,090,915)	\$ (349,185)	\$ (349,185)
Interest Rate	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%
Interest Expense	\$ (751)	\$ (6,625)	\$ (14,481)	\$ (21,850)	\$ (28,376)	\$ (31,839)	\$ (29,643)	\$ (24,386)	\$ (18,694)	\$ (12,895)	\$ (7,273)	\$ (2,328)	\$ (2,328)
Ending Balance Incl Interest Expense	\$ 197,877	\$ (423,883)	\$ (1,570,273)	\$ (2,788,529)	\$ (3,788,290)	\$ (4,752,759)	\$ (4,830,901)	\$ (4,091,705)	\$ (3,248,537)	\$ (2,378,488)	\$ (1,502,782)	\$ (686,320)	\$ (14,378)
Total Over/Under Collection Ending Balance	\$ 152,295	\$ (439,644)	\$ (1,554,263)	\$ (2,739,181)	\$ (3,706,282)	\$ (4,639,168)	\$ (4,686,934)	\$ (3,939,452)	\$ (3,088,241)	\$ (2,210,185)	\$ (1,326,409)	\$ (501,872)	\$ 178,790
Total Indirect Cost of Gas	\$ 152,295	\$ 147,118	\$ 143,194	\$ 136,905	\$ 128,858	\$ 121,256	\$ 116,585	\$ (1,670)	\$ 3,345	\$ 9,000	\$ 14,862	\$ 20,490	\$ 26,079
Total Cost of Gas	\$ 152,295	\$ 2,276,140	\$ 3,080,753	\$ 3,699,801	\$ 3,276,254	\$ 2,671,276	\$ 2,012,419	\$ 1,415,584	\$ 1,283,559	\$ 1,247,472	\$ 1,257,269	\$ 1,241,219	\$ 1,519,192
Total Interest	\$ -	\$ (955)	\$ (6,624)	\$ (14,264)	\$ (21,413)	\$ (27,726)	\$ (30,984)	\$ (28,659)	\$ (23,348)	\$ (17,603)	\$ (11,749)	\$ (6,074)	\$ (1,073)

Northern Utilities
NEW HAMPSHIRE (Over) / Undercollection Ana

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	Winter	Summer	Prior Period	Total
Working Capital				
Total Anticipated Direct Cost of Gas				\$ 24,114,917
Working Capital Percentage				
Working Capital Allowance	\$ 35,038	\$ 17,046	\$ (195)	\$ 51,889
Beginning Period Working Capital Balance				
End of Period Working Capital Allowance				
Interest	\$ 720	\$ 1,789		\$ 2,509
End of period with Interest				
Bad Debt				
Projected Bad Debt	\$ 152,555	\$ 25,442	\$ (45,387)	\$ 132,610
Beginning Period Bad Debt Balance				
End of Period Bad Debt Balance				
Interest	\$ 1,236	\$ 4,923		\$ 6,160
End of Period Bad Debt Balance with Interest				
Local Production and Storage Capacity				\$ 214,538
				\$ -
Miscellaneous Overhead				\$ 611,875
Gas Cost Other than Bad Debt and Working Capital Over/U				
Beginning Balance Over/Under Collection				\$ (29,864,590)
Net Costs - Revenues				\$ (13,114)
Ending Balance before Interest				\$ (29,877,704)
Average Balance				\$ (29,871,147)
Interest Rate				
Interest Expense				\$ (199,141)
Ending Balance Incl Interest Expense			\$ 197,877	
Total Over/Under Collection Ending Balance				
Total Indirect Cost of Gas	\$ 793,916	\$ 72,106	\$ 152,295	\$ 1,018,317
Total Cost of Gas	\$ 17,016,644	\$ 7,964,296	\$ 152,295	\$ 25,133,235
Total Interest	\$ (101,966)	\$ (88,507)		\$ (190,472)

N.H.P.U.C No. 12
NORTHERN UTILITIES, INC.

Anticipated Cost of Gas

New Hampshire Division
Period Covered: November 1, 2024 - April 31, 2025

Column A	Column B	Column C
1 <u>ANTICIPATED DIRECT COST OF GAS</u>		
2 Purchased Gas for Sales Service:		
3 Demand Costs:	\$ 5,792,975	
4 Supply Costs:	\$ 6,998,660	
5		
6 Storage & Peaking Gas for Sales Service:		
7 Demand, Capacity:	\$ 17,169,362	
8 Commodity Costs:	\$ 2,410,256	
9		
10 Inventory Finance Charge	\$ 13,513	
11		
12 Capacity Release	\$ (10,452,218)	
13		
14 Re-entry Rate & Conversion Rate Revenues	\$ (25,000)	
15		
16 Total Anticipated Direct Cost of Gas		\$ 21,907,548
17		
18 <u>ANTICIPATED INDIRECT COST OF GAS</u>		
19 Adjustments:		
20 Prior Period Under/(Over) Collection	\$ 287,155	
21 Interest	\$ (101,966)	
22 Refunds	\$ -	
23 <u>Interruptible Margins</u>	\$ -	
24 Total Adjustments		\$ 185,189
25		
26 Working Capital:		
27 Total Anticipated Direct Cost of Gas	\$ 21,907,548	
28 Working Capital Allowance Percentage (9.30 [lag days]/366* prime rate)	<u>0.2033%</u>	
29 Working Capital Allowance	\$ 44,533	
30		
31 Plus: Working Capital Reconciliation (Acct 173)	<u>\$ (1,545)</u>	
32		
33 Total Working Capital Allowance		\$ 42,988
34		
35 Bad Debt:		
36 Bad Debt Allowance	\$ 152,555	
37 Plus: Bad Debt Reconciliation (Acct 173)	<u>\$ (38,900)</u>	
38 Total Bad Debt Allowance		\$ 113,655
39		
40 Local Production and Storage Capacity		\$ 214,538
41		
42 Miscellaneous Overhead-80.69% Allocated to Winter Season		<u>\$ 493,751</u>
43		
44 Total Anticipated Indirect Cost of Gas		\$ 1,050,121
45		
46 Total Cost of Gas		<u>\$ 22,957,669</u>

(*) Prime Rate is 8.50%

**N.H.P.U.C No. 12
 NORTHERN UTILITIES, INC.**

Summary

Anticipated Cost of Gas

New Hampshire Division
 Period Covered: November 1, 2024 - April 31, 2025

Column A	Column D
1 <u>ANTICIPATED DIRECT COST OF GAS</u>	
2 Purchased Gas for Sales Service:	
3 Demand Costs:	Attachment NUI-CAK-2, LN 71 + LN 75
4 Supply Costs:	Attachment NUI-CAK-6, LN 14
5	
6 Storage & Peaking Gas for Sales Service:	
7 Demand, Capacity:	Attachment NUI-CAK-2, LN 73 + LN 74
8 Commodity Costs:	Attachment NUI-CAK-6, LN 15 + LN 16
9	
10 Inventory Finance Charge	Attachment NUI-CAK-6, LN 17
11	
12 Capacity Release	-(Attachment NUI-CAK-2, LN 77)
13	
14 Re-entry Rate & Conversion Rate Revenues	Attachment NUI-CAK-2, LN 79
15	
16 Total Anticipated Direct Cost of Gas	Sum (LN 3 : LN 14)
17	
18 <u>ANTICIPATED INDIRECT COST OF GAS</u>	
19 Adjustments:	
20 Prior Period Under/(Over) Collection	Attachment NUI-CAK-10, Page 1
21 Interest	Attachment NUI-CAK-12, LN 94: Total
22 Refunds	
23 <u>Interruptible Margins</u>	-(Attachment NUI-CAK-2, LN 78)
24 Total Adjustments	Sum (LN 20 : LN 23)
25	
26 Working Capital:	
27 Total Anticipated Direct Cost of Gas	LN 16
28 Working Capital Allowance Percentage (9.30 [lag days]/366* prime Tariff - NHPUC No. 12 , Section 6.1	
29 Working Capital Allowance	LN 27 * LN 28
30	
31 Plus: Working Capital Reconciliation (Acct 173)	Attachment NUI-CAK-10, Attachment A
32	
33 Total Working Capital Allowance	Sum (LN 29 : LN 31)
34	
35 Bad Debt:	
36 Bad Debt Allowance	Attachment NUI-CAK-11, LN 16
37 Plus: Bad Debt Reconciliation (Acct 173)	Attachment NUI-10-CAK, Attachment B
38 Total Bad Debt Allowance	LN 36 + LN 37
39	
40 Local Production and Storage Capacity	Attachment NUI-CAK-2, LN 84
41	
42 Miscellaneous Overhead-80.69% Allocated to Winter Season	Attachment NUI-CAK-2, LN 83
43	
44 Total Anticipated Indirect Cost of Gas	Sum (LN 24 : LN 42)
45	
46 Total Cost of Gas	LN 44 + LN 16

(*) Prime Rate is 8.50%

48 CALCULATION OF FIRM SALES COST OF GAS RATE
 49 Period Covered: November 1, 2024 - April 31, 2025

51	Column A	Column B	Column C
52			
53	Total Anticipated Direct Cost of Gas	\$ 21,907,548	
54	Projected Prorated Sales (11/01/24 - 04/30/25)	33,352,349	
55	Direct Cost of Gas Rate		\$ 0.6569 per therm
56			
57	Demand Cost of Gas Rate	\$ 12,485,119	\$ 0.3743 per therm
58	Commodity Cost of Gas Rate	\$ 9,422,429	\$ 0.2825 per therm
59	Total Direct Cost of Gas Rate	\$ 21,907,548	\$ 0.6568 per therm
60			
61	Total Anticipated Indirect Cost of Gas	\$ 1,050,121	
62	Projected Prorated Sales (11/01/24 - 04/30/25)	33,352,349	
63	Indirect Cost of Gas		\$ 0.0315 per therm
64			
65			
66	TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/24		\$ 0.6883 per therm
67			
68	RESIDENTIAL COST OF GAS RATE - 11/01/24	COGwr	\$ 0.6883 per therm
69		Maximum (COG+25%)	\$ 0.8604
70			
71			
72	COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/24	COGwl	\$ 0.6426 per therm
73		Maximum (COG+25%)	\$ 0.8033
74			
75	C&I HLF Demand Costs Allocated per SMBA	\$ 853,595	
76	PLUS: Residential Demand Reallocation to C&I HLF	\$ 11,496	
77	C&I HLF Total Adjusted Demand Costs	\$ 865,091	
78	C&I HLF Projected Prorated Sales (11/01/24 - 04/30/25)	2,818,450	
79	Demand Cost of Gas Rate	\$ 0.3069	
80			
81	C&I HLF Commodity Costs Allocated per SMBA	\$ 860,368	
82	PLUS: Residential Commodity Reallocation to C&I HLF	\$ (3,116)	
83	C&I HLF Total Adjusted Commodity Costs	\$ 857,252	
84	C&I HLF Projected Prorated Sales (11/01/24 - 05/30/25)	2,818,450	
85	Commodity Cost of Gas Rate	\$ 0.3042	
86			
87	Indirect Cost of Gas	\$ 0.0315	
88			
89	Total C&I HLF Cost of Gas Rate	\$ 0.6426	
90			
91			
92	COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/24	COGwh	\$ 0.6974 per therm
93		Maximum (COG+25%)	\$ 0.8718
94			
95	C&I LLF Demand Costs Allocated per SMBA	\$ 5,433,739	
96	PLUS: Residential Demand Reallocation to C&I LLF	\$ 73,181	
97	C&I LLF Total Adjusted Demand Costs	\$ 5,506,921	
98	C&I LLF Projected Prorated Sales (11/01/24 - 04/30/25)	14,203,539	
99	Demand Cost of Gas Rate	\$ 0.3877	
100			
101	C&I LLF Commodity Costs Allocated per SMBA	\$ 3,966,023	
102	PLUS: Residential Commodity Reallocation to C&I LLF	\$ (14,364)	
103	C&I LLF Total Adjusted Commodity Costs	\$ 3,951,660	
104	C&I LLF Projected Prorated Sales (11/01/24 - 04/30/25)	14,203,539	
105	Commodity Cost of Gas Rate	\$ 0.2782	
106			
107	Indirect Cost of Gas	\$ 0.0315	
108			
109	Total C&I LLF Cost of Gas Rate	\$ 0.6974	

48	CALCULATION OF FIRM SALES COST OF GAS RATE	
49	Period Covered: November 1, 2024 - April 31, 2025	
50		
51	Column A	Column D
52		
53	Total Anticipated Direct Cost of Gas	LN 16
54	Projected Prorated Sales (11/01/24 - 04/30/25)	Attachment NUI-CAK-3, LN 11
55	Direct Cost of Gas Rate	LN 53 / LN 54
56		
57	Demand Cost of Gas Rate	Column B : SUM (LN 3 , LN 7 , LN 12) : COLUMN C: LN 57 / LN 54
58	Commodity Cost of Gas Rate	Column B : SUM (LN 4 , LN 8) : COLUMN C: LN 58 / LN 54)
59	Total Direct Cost of Gas Rate	SUM (LN 57 : LN 58)
60		
61	Total Anticipated Indirect Cost of Gas	Column B : LN 44
62	Projected Prorated Sales (11/01/24 - 04/30/25)	Column B : LN 54
63	Indirect Cost of Gas	LN 61 / LN 62
64		
65		
66	TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/24	LN 59 + LN 63
67		
68	RESIDENTIAL COST OF GAS RATE - 11/01/24	LN 66
69		LN 68 * 1.25
70		
71		
72	COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/24	LN 89
73		LN 72 * 1.25
74		
75	C&I HLF Demand Costs Allocated per SMBA	Attachment NUI-CAK-4, LN 170
76	PLUS: Residential Demand Reallocation to C&I HLF	Attachment NUI-CAK-9, LN 16
77	C&I HLF Total Adjusted Demand Costs	Sum (LN 75 : LN 76)
78	C&I HLF Projected Prorated Sales (11/01/24 - 04/30/25)	Attachment NUI-CAK-3, LN 14
79	Demand Cost of Gas Rate	LN 77 / LN 78
80		
81	C&I HLF Commodity Costs Allocated per SMBA	Attachment NUI-CAK-8, LN 83
82	PLUS: Residential Commodity Reallocation to C&I HLF	Attachment NUI-CAK-9, LN 26
83	C&I HLF Total Adjusted Commodity Costs	Sum (LN 81 : LN 82)
84	C&I HLF Projected Prorated Sales (11/01/24 - 05/30/25)	LN 78
85	Commodity Cost of Gas Rate	LN 83 / LN 84
86		
87	Indirect Cost of Gas	LN 63
88		
89	Total C&I HLF Cost of Gas Rate	Sum (LN 79, LN 85, LN 87)
90		
91		
92	COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/24	LN 109
93		LN 92 * 1.25
94		
95	C&I LLF Demand Costs Allocated per SMBA	Attachment NUI-CAK-4, LN 171
96	PLUS: Residential Demand Reallocation to C&I LLF	Attachment NUI-CAK-9, LN 17
97	C&I LLF Total Adjusted Demand Costs	Sum (LN 95 : LN 96)
98	C&I LLF Projected Prorated Sales (11/01/24 - 04/30/25)	Attachment NUI-CAK-3, LN 15
99	Demand Cost of Gas Rate	LN 97 / LN 98
100		
101	C&I LLF Commodity Costs Allocated per SMBA	Attachment NUI-CAK-8, LN 84
102	PLUS: Residential Commodity Reallocation to C&I LLF	Attachment NUI-CAK-9, LN 27
103	C&I LLF Total Adjusted Commodity Costs	Sum (LN 101 : LN 102)
104	C&I LLF Projected Prorated Sales (11/01/24 - 04/30/25)	LN 98
105	Commodity Cost of Gas Rate	LN 103 / LN 104
106		
107	Indirect Cost of Gas	LN 63
108		
109	Total C&I LLF Cost of Gas Rate	Sum (LN 99, LN 105, LN 107)

**N.H.P.U.C No.12
 NORTHERN UTILITIES, INC.**

Anticipated Cost of Gas

Summary Schedule

New Hampshire Division
 Period Covered: May 1, 2025 - October 31, 2025

Column A	Column B	Column C
110 <u>ANTICIPATED DIRECT COST OF GAS</u>		
111 Purchased Gas:		
112 Demand Costs:	\$ 1,061,050	
113 Supply Costs:	\$ 1,727,181	
114		
115 Storage & Peaking Gas:		
116 Demand, Capacity:	\$ 545,719	
117 Commodity Costs:	\$ 24,562	
118		
119 Inventory Finance Charge	\$ -	
120		
121 Capacity Release	\$ -	
122		
123 Re-entry Rate & Conversion Rate Revenues	\$ -	
124		
125 Total Anticipated Direct Cost of Gas		\$ 3,358,511
126		
127 <u>ANTICIPATED INDIRECT COST OF GAS</u>		
128 Adjustments:		
129 Prior Period Under/(Over) Collection	\$ (89,278)	
130 Interest	\$ (88,507)	
131 Refunds	\$ -	
132 Interruptible Margins	\$ -	
133 Total Adjustments		\$ (177,784)
134		
135 Working Capital:		
136 Total Anticipated Direct Cost of Gas	\$ 3,358,511	
137 Working Capital Allowance Percentage (9.30 [lag days]/366* prime rate)	<u>0.2033%</u>	
138 Working Capital Allowance	\$ 6,827	
139 Plus: Working Capital Reconciliation (Acct. 173)	<u>\$ (370)</u>	
140		
141 Total Working Capital Allowance		\$ 6,457
142		
143 Bad Debt:		
144 Projected Bad Debt	\$ 25,442	
145 Plus: Bad Debt Reconciliation (Acct 173)	<u>\$ (6,488)</u>	
146 Total Bad Debt Expense		\$ 18,955
147		
148 Local Production and Storage Capacity		\$ -
149		
150 Miscellaneous Overhead-19.31% Allocated to Summer Season		\$ 118,124
151		
152 Total Anticipated Indirect Cost of Gas		\$ (34,248)
153		
154 Total Cost of Gas		\$ 3,324,263
155		

(*) Prime Rate is 8.50%

**N.H.P.U.C No.12
 NORTHERN UTILITIES, INC.**

Anticipated Cost of Gas

New Hampshire Division
 Period Covered: May 1, 2025 - October 31, 2025

Column A	Column D
110 <u>ANTICIPATED DIRECT COST OF GAS</u>	
111 Purchased Gas:	
112 Demand Costs:	Attachment NUI-CAK-2, LN 71 + LN 75
113 Supply Costs:	Attachment NUI-CAK-6, LN 14
114	
115 Storage & Peaking Gas:	
116 Demand, Capacity:	Attachment NUI-CAK-2, LN 73
117 Commodity Costs:	Attachment NUI-CAK-6, LN 15 + LN 16
118	
119 Inventory Finance Charge	- (Attachment NUI-CAK-6, LN 20)
120	
121 Capacity Release	- (Attachment NUI-CAK-2, LN 77)
122	
123 Re-entry Rate & Conversion Rate Revenues	
124	
125 Total Anticipated Direct Cost of Gas	Sum (LN 112 : LN 123)
126	
127 <u>ANTICIPATED INDIRECT COST OF GAS</u>	
128 Adjustments:	
129 Prior Period Under/(Over) Collection	Attachment NUI-CAK-10, Page 1
130 Interest	Attachment NUI-CAK-12, LN 92: Total
131 Refunds	Company Analysis
132 Interruptible Margins	- (Attachment NUI-CAK-2, LN 78)
133 Total Adjustments	Sum (LN 129 : LN 132)
134	
135 Working Capital:	
136 Total Anticipated Direct Cost of Gas	LN 125
137 Working Capital Allowance Percentage (9.30 [lag days]/366* prime	Tariff - NHPUC No. 12 , Section 6.1
138 Working Capital Allowance	LN 136 * LN 137
139 Plus: Working Capital Reconciliation (Acct. 173)	Attachment NUI-CAK-10, Attachment A
140	
141 Total Working Capital Allowance	Sum (LN 138 : LN 139)
142	
143 Bad Debt:	
144 Projected Bad Debt	Attachment NUI-CAK-11, LN 17
145 Plus: Bad Debt Reconciliation (Acct 173)	Attachment NUI-10-CAK, Attachment B
146 Total Bad Debt Expense	Sum (LN 144 : LN 145)
147	
148 Local Production and Storage Capacity	Attachment NUI-CAK-2, LN 84
149	
150 Miscellaneous Overhead-19.31% Allocated to Summer Season	Attachment NUI-CAK-2, LN 83
151	
152 Total Anticipated Indirect Cost of Gas	Sum (LN 133 : LN 150)
153	
154 Total Cost of Gas	LN 152 + LN 125
155	

(*) Prime Rate is 8.50%

NORTHERN UTILITIES, INC.

156			
157	CALCULATION OF FIRM SALES COST OF GAS RATE		
158	Period Covered: May 1, 2025 - October 31, 2025		
159			
160	Column A	Column B	Column C
161			
162	Total Anticipated Direct Cost of Gas	\$ 3,358,511	
163	Projected Prorated Sales (05/01/25 - 10/31/25)	7,979,183	
164	Direct Cost of Gas Rate		\$ 0.4209 per therm
165			
166	Demand Cost of Gas Rate	\$ 1,606,769	\$ 0.2014 per therm
167	Commodity Cost of Gas Rate	\$ 1,751,743	\$ 0.2195 per therm
168	Total Direct Cost of Gas Rate	\$ 3,358,511	\$ 0.4209 per therm
169			
170	Total Anticipated Indirect Cost of Gas	\$ (34,248)	
171	Projected Prorated Sales (05/01/25 - 10/31/25)	7,979,183	
172	Indirect Cost of Gas		\$ (0.0043) per therm
173			
174			
175	TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/25		\$ 0.4166 per therm
176			
177	RESIDENTIAL COST OF GAS RATE - 05/01/25	COGwr	\$ 0.4166 per therm
178		Maximum (COG+25%)	\$ 0.5208
179			
180			
181	COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/25	COGwl	\$ 0.3449 per therm
182		Maximum (COG+25%)	\$ 0.4311
183			
184	C&I HLF Demand Costs Allocated per SMBA	\$ 287,405	
185	PLUS: Residential Demand Reallocation to C&I HLF	\$ 17,578	
186	C&I HLF Total Adjusted Demand Costs	\$ 304,983	
187	C&I HLF Projected Prorated Sales (05/01/25 - 10/31/25)	2,352,690	
188	Demand Cost of Gas Rate	\$ 0.1296	
189			
190	C&I HLF Commodity Costs Allocated per SMBA	\$ 516,507	
191	PLUS: Residential Commodity Reallocation to C&I HLF	\$ 70	
192	C&I HLF Total Adjusted Commodity Costs	\$ 516,578	
193	C&I HLF Projected Prorated Sales (05/01/25 - 10/31/25)	2,352,690	
194	Commodity Cost of Gas Rate	\$ 0.2196	
195			
196	Indirect Cost of Gas	\$ (0.0043)	
197			
198	Total C&I HLF Cost of Gas Rate	\$ 0.3449	
199			
200			
201	COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/25	COGwh	\$ 0.4942 per therm
202		Maximum (COG+25%)	\$ 0.6178
203			
204	C&I LLF Demand Costs Allocated per SMBA	\$ 572,044	
205	PLUS: Residential Demand Reallocation to C&I LLF	\$ 34,986	
206	C&I LLF Total Adjusted Demand Costs	\$ 607,030	
207	C&I LLF Projected Prorated Sales (05/01/25 - 10/31/25)	2,176,861	
208	Demand Cost of Gas Rate	\$ 0.2789	
209			
210	C&I LLF Commodity Costs Allocated per SMBA	\$ 477,906	
211	PLUS: Residential Commodity Reallocation to C&I LLF	\$ 65	
212	C&I LLF Total Adjusted Commodity Costs	\$ 477,971	
213	C&I LLF Projected Prorated Sales (05/01/25 - 10/31/25)	2,176,861	
214	Commodity Cost of Gas Rate	\$ 0.2196	
215			
216	Indirect Cost of Gas	\$ (0.0043)	
217			
218	Total C&I LLF Cost of Gas Rate	\$ 0.4942	

NORTHERN UTILITIES, INC.

156		
157	CALCULATION OF FIRM SALES COST OF GAS RATE	
158	Period Covered: May 1, 2025 - October 31, 2025	
159		
160	Column A	Column D
161		
162	Total Anticipated Direct Cost of Gas	LN 125
163	Projected Prorated Sales (05/01/25 - 10/31/25)	Attachment NUI-CAK-3, LN 11
164	Direct Cost of Gas Rate	LN 162 / LN 163
165		
166	Demand Cost of Gas Rate	Column B : SUM (LN 112 , LN 116 , LN 121 , LN 123) : Column C: LN166 / LN 13
167	Commodity Cost of Gas Rate	Column B : SUM (LN 113 , LN 117 , LN 119) : COLUMN C: LN167 / LN 163
168	Total Direct Cost of Gas Rate	SUM (LN 166 : LN 167)
169		
170	Total Anticipated Indirect Cost of Gas	Column B : LN 152
171	Projected Prorated Sales (05/01/25 - 10/31/25)	Column B : LN 163
172	Indirect Cost of Gas	LN 170 / LN 171
173		
174		
175	TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/25	LN 168 + LN 172
176		
177	RESIDENTIAL COST OF GAS RATE - 05/01/25	LN 175
178		LN 177 * 1.25
179		
180		
181	COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/25	LN 198
182		LN 181 * 1.25
183		
184	C&I HLF Demand Costs Allocated per SMBA	Attachment NUI-CAK-4, LN 170
185	PLUS: Residential Demand Reallocation to C&I HLF	Attachment NUI-CAK-9, LN 16
186	C&I HLF Total Adjusted Demand Costs	Sum (LN 184 : LN 185)
187	C&I HLF Projected Prorated Sales (05/01/25 - 10/31/25)	Attachment NUI-CAK-3, LN 14
188	Demand Cost of Gas Rate	LN 186 / LN 187
189		
190	C&I HLF Commodity Costs Allocated per SMBA	Attachment NUI-CAK-8, LN 83
191	PLUS: Residential Commodity Reallocation to C&I HLF	Attachment NUI-CAK-9, LN 26
192	C&I HLF Total Adjusted Commodity Costs	Sum (LN 190 : LN 191)
193	C&I HLF Projected Prorated Sales (05/01/25 - 10/31/25)	LN 187
194	Commodity Cost of Gas Rate	LN 192 / LN 193
195		
196	Indirect Cost of Gas	LN 172
197		
198	Total C&I HLF Cost of Gas Rate	Sum (LN 188, LN 194, LN 196)
199		
200		
201	COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/25	LN 218
202		LN 201 * 1.25
203		
204	C&I LLF Demand Costs Allocated per SMBA	Attachment NUI-CAK-4, LN 171
205	PLUS: Residential Demand Reallocation to C&I LLF	Attachment NUI-CAK-9, LN 17
206	C&I LLF Total Adjusted Demand Costs	Sum (LN 204 : LN 205)
207	C&I LLF Projected Prorated Sales (05/01/25 - 10/31/25)	Attachment NUI-CAK-3, LN 15
208	Demand Cost of Gas Rate	LN 206 / LN 207
209		
210	C&I LLF Commodity Costs Allocated per SMBA	Attachment NUI-CAK-8, LN 84
211	PLUS: Residential Commodity Reallocation to C&I LLF	Attachment NUI-CAK-9, LN 27
212	C&I LLF Total Adjusted Commodity Costs	Sum (LN 210 : LN 211)
213	C&I LLF Projected Prorated Sales (05/01/25 - 10/31/25)	LN 207
214	Commodity Cost of Gas Rate	LN 212 / LN 213
215		
216	Indirect Cost of Gas	LN 172
217		
218	Total C&I LLF Cost of Gas Rate	Sum (LN 208, LN 214, LN 216)

NORTHERN UTILITIES, INC.

**N.H.P.U.C No. 12
NORTHERN UTILITIES, INC.**

Anticipated Cost of Gas

New Hampshire Division
Period Covered: November 1, 2024 - October 31, 2025

Column A	Column B	Column C
219 <u>ANTICIPATED DIRECT COST OF GAS</u>		
220 Purchased Gas for Sales Service:		
221 Demand Costs:	\$ 6,854,024	
222 Supply Costs:	\$ 8,725,841	
223		
224 Storage & Peaking Gas for Sales Service:		
225 Demand, Capacity:	\$ 17,715,081	
226 Commodity Costs:	\$ 2,434,818	
227		
228 Inventory Finance Charge	\$ 13,513	
229		
230 Capacity Release	\$ (10,452,218)	
231		
232 Re-entry Rate & Conversion Rate Revenues	\$ (25,000)	
233		
234 Total Anticipated Direct Cost of Gas		\$ 25,266,060
235		
236 <u>ANTICIPATED INDIRECT COST OF GAS</u>		
237 Adjustments:		
238 Prior Period Under/(Over) Collection	\$ 197,877	
239 Interest	\$ (190,472)	
240 Refunds	\$ -	
241 <u>Interruptible Margins</u>	\$ -	
242 Total Adjustments		\$ 7,405
243		
244 Working Capital:		
245 Total Anticipated Direct Cost of Gas	\$ 25,266,060	
246 Working Capital Percentage	<u>0.2033%</u>	
247 Working Capital Allowance	\$ 51,361	
248		
249 Plus: Working Capital Reconciliation (Acct 173)	\$ (1,915)	
250		
251 Total Working Capital Allowance		\$ 49,445
252		
253 Bad Debt:		
254 Bad Debt Allowance	\$ 177,997	
255 Plus: Bad Debt Reconciliation (Acct 173)	\$ (45,387)	
256 Total Bad Debt Allowance		\$ 132,610
257		
258 Local Production and Storage Capacity		\$ 214,538
259		
260 Miscellaneous Overhead		\$ 611,875
261		
262 Total Anticipated Indirect Cost of Gas		\$ 1,015,873
263		
264 Total Cost of Gas		<u>\$ 26,281,933</u>

NORTHERN UTILITIES, INC.

**N.H.P.U.C No. 12
 NORTHERN UTILITIES, INC.**

Anticipated Cost of Gas

New Hampshire Division
 Period Covered: November 1, 2024 - October 31, 2025

Column A	Column D
219 <u>ANTICIPATED DIRECT COST OF GAS</u>	
220 Purchased Gas for Sales Service:	
221 Demand Costs:	LN 3 + LN 112
222 Supply Costs:	LN 4 + LN 113
223	
224 Storage & Peaking Gas for Sales Service:	
225 Demand, Capacity:	LN 7 + LN 116
226 Commodity Costs:	LN 8 + LN 117
227	
228 Inventory Finance Charge	LN 10 + LN 119
229	
230 Capacity Release	LN 12 + LN 121
231	
232 Re-entry Rate & Conversion Rate Revenues	LN 14 + LN 123
233	
234 Total Anticipated Direct Cost of Gas	LN 16 + LN 125
235	
236 <u>ANTICIPATED INDIRECT COST OF GAS</u>	
237 Adjustments:	
238 Prior Period Under/(Over) Collection	LN 20 + LN 129
239 Interest	LN 21 + LN 130
240 Refunds	LN 22 + LN 131
241 <u>Interruptible Margins</u>	LN 23 + LN 132
242 Total Adjustments	LN 24 + LN 133
243	
244 Working Capital:	
245 Total Anticipated Direct Cost of Gas	LN 27 + LN 136
246 Working Capital Percentage	LN 28 + LN 137
247 Working Capital Allowance	LN 29 + LN 138
248	
249 Plus: Working Capital Reconciliation (Acct 173)	LN 31 + LN 139
250	
251 Total Working Capital Allowance	LN 33 + LN 141
252	
253 Bad Debt:	
254 Bad Debt Allowance	LN 36 + LN 144
255 Plus: Bad Debt Reconciliation (Acct 173)	LN 37 + LN 145
256 Total Bad Debt Allowance	LN 38 + LN 146
257	
258 Local Production and Storage Capacity	LN 40 + LN 148
259	
260 Miscellaneous Overhead	LN 42 + LN 150
261	
262 Total Anticipated Indirect Cost of Gas	LN 44 + LN 152
263	
264 Total Cost of Gas	LN 46 + LN 154

Northern Utilities New Hampshire Division
 Cost of Gas Rate Comparison - Residential Rate Classes
 (rates per therm)

Proposed Rates	2023-2024 Actual Cost of Gas Rates							Variance
	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Average Winter 23-24	
November 2024 - April 2025								
\$0.6883	\$0.7282	\$0.7095	\$0.6849	\$0.6849	\$0.5082	\$0.8929	\$0.7014	(\$0.0131)
May 2025 - October 2025							Average Summer 2024	
\$0.4166	\$0.3569	\$0.3569	\$0.3569	\$0.3003	\$0.3003	\$0.2010	\$0.3121	\$0.1046

Northern Utilities
NEW HAMPSHIRE Target Balance Calculation

		Winter						Total
		(Forecast)	(Forecast)	(Forecast)	(Forecast)	(Forecast)	(Forecast)	
Sales Revenues		Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	
1	Volumes							
2	Residential Heat & Non Heat	2,142,983	3,134,716	3,649,784	3,170,567	2,692,972	1,539,337	
3	Sales HLF Classes	369,857	541,019	629,915	547,207	464,779	265,674	
4	Sales LLF Classes	1,863,887	2,726,459	3,174,446	2,757,641	2,342,247	1,338,858	
5	Total	4,376,727	6,402,194	7,454,145	6,475,416	5,499,998	3,143,869	
6	Rates							
7	Residential Heat & Non Heat CGA	\$0.3512	\$0.3512	\$0.3512	\$0.3512	\$0.3512	\$0.3512	
8	Sales HLF Classes CGA	\$0.2899	\$0.2899	\$0.2899	\$0.2899	\$0.2899	\$0.2899	
9	Sales LLF Classes CGA	\$0.3634	\$0.3634	\$0.3634	\$0.3634	\$0.3634	\$0.3634	
10	Revenues							
11	Residential Heat & Non Heat	\$ (752,616)	\$ (1,100,912)	\$ (1,281,804)	\$ (1,113,503)	\$ (945,772)	\$ (540,615)	
12	Sales HLF Classes	\$ (107,221)	\$ (156,842)	\$ (182,612)	\$ (158,635)	\$ (134,739)	\$ (77,019)	
13	Sales LLF Classes	\$ (677,337)	\$ (990,795)	\$ (1,153,594)	\$ (1,002,127)	\$ (851,173)	\$ (486,541)	
14	Total Sales	\$ (1,537,174)	\$ (2,248,549)	\$ (2,618,010)	\$ (2,274,265)	\$ (1,931,684)	\$ (1,104,175)	\$ (11,713,857)
15								
16								
17								
18	Gas Costs and Credits							
19	Demand Costs (net of Capacity Assignment)							
20	Pipeline	\$ 550,482	\$ 550,482	\$ 541,376	\$ 541,376	\$ 541,376	\$ 516,760	
21	Storage	\$ 961,584	\$ 961,584	\$ 961,584	\$ 961,584	\$ 961,584	\$ 961,584	
22	On-system Peaking	\$ 79,814	\$ 79,814	\$ 79,814	\$ 79,814	\$ 79,814	\$ 78,937	
23	Off-System Peaking	\$ 418,739	\$ 418,739	\$ 418,739	\$ 418,739	\$ 418,739	\$ 418,739	
24	Total Demand Costs	\$ 2,010,618	\$ 2,010,618	\$ 2,001,512	\$ 2,001,512	\$ 2,001,512	\$ 1,976,019	
25	Asset Management and Capacity Release							
26	NUI AMA Revenue	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	\$ (2,143,283)	
27	NUI Capacity Release							
28	NUI AMA Rev & Cap. Release Subtotal							
29	NH AMA Revenue	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	
30	NH Capacity Release							
31	NH Total Asset Management and Capacity Release	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	\$ (871,018)	
32	Re-entry Rate & Conversion Rate Revenue	\$ (4,167)	\$ (4,167)	\$ (4,167)	\$ (4,167)	\$ (4,167)		
33								
34	Net Demand Costs	\$ 1,135,434	\$ 1,135,434	\$ 1,126,327	\$ 1,126,327	\$ 1,126,327	\$ 1,105,001	\$ 6,754,850
35								
36								
37								
38								
39								
40								
41								
42								
43	Working Capital							
44	Total Anticipated Direct Cost of Gas	\$ 1,135,434	\$ 1,135,434	\$ 1,126,327	\$ 1,126,327	\$ 1,126,327	\$ 1,105,001	
45	Working Capital Percentage	0.1398%	0.14%	0.14%	0.14%	0.14%	0.14%	
46	Working Capital Allowance	\$ 1,587	\$ 1,587	\$ 1,574	\$ 1,574	\$ 1,574	\$ 1,544	\$ 9,440
47	Beginning Period Working Capital Balance	\$ -	\$ 1,592	\$ 3,195	\$ 4,795	\$ 6,407	\$ 8,029	
48	End of Period Working Capital Allowance	\$ 1,587	\$ 3,179	\$ 4,769	\$ 6,370	\$ 7,981	\$ 9,573	
49	Interest	\$ 5	\$ 16	\$ 27	\$ 37	\$ 48	\$ 59	
50	End of period with Interest	\$ 1,592	\$ 3,195	\$ 4,795	\$ 6,407	\$ 8,029	\$ 9,632	
51	Balance Over/Under Collection	\$ -	\$ (401,482)	\$ (1,519,376)	\$ (3,024,554)	\$ (4,194,866)	\$ (5,029,246)	
52	Net Costs - Revenues	\$ (400,153)	\$ (1,111,528)	\$ (1,490,109)	\$ (1,146,364)	\$ (803,782)	\$ 2,370	
53	Ending Balance before Interest	\$ (400,153)	\$ (1,513,010)	\$ (3,009,485)	\$ (4,170,918)	\$ (4,998,648)	\$ (5,026,875)	
54	Average Balance	\$ (200,077)	\$ (957,246)	\$ (2,264,430)	\$ (3,597,736)	\$ (4,596,757)	\$ (5,028,060)	
55	Interest Rate	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	
56	Interest Expense	\$ (1,328.56)	\$ (6,366)	\$ (15,070)	\$ (23,948)	\$ (30,597)	\$ (33,462)	\$ (110,770)
57	Ending Balance Incl Interest Expense	\$ (401,482)	\$ (1,519,376)	\$ (3,024,554)	\$ (4,194,866)	\$ (5,029,246)	\$ (5,060,337)	\$ (5,060,337)
58								

Northern Utilities, Inc.			
Estimated Gas Supply Demand Costs			
November 2024 through October 2025			
Line	Description	Estimate	Reference
1.	Pipeline Demand Costs	\$ 23,348,678	Page 2 - Annual Pipeline Capacity Cost
2.	Storage Demand Costs	\$ 39,113,520	Page 2 - Annual Storage Capacity Cost
3.	Peaking Allocated Pipeline Demand Costs	\$ 1,716,337	Page 2 - Annual Peaking Capacity Cost
4.	Peaking Contract Costs	\$ 13,016,750	Page 5 - Annual Fixed Charges
5.	Asset Management Revenue	\$ (25,719,400)	Page 6 - Total Asset Management and Capacity Release Revenue
6.	Total Demand Costs	\$ 51,475,885	Sum Lines 1 through 5.

Northern Utilities, Inc.
Pipeline and Storage Demand Billing Determinants by Capacity Path (Dth per Month)
November 2024 through October 2025

Vendor	Contract ID	Description	Negotiated Rate	Reference (Att NUI-FXW-10, Page 2)	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Peak Day Capacity
Tennessee	5083	FTA Zone 0 to Zone 6	No	Line 9	4,605	4,605	4,605	4,605	4,605	4,605	4,605	4,605	4,605	4,605	4,605	4,605	4,605
Tennessee	5083	FTA Zone L to Zone 6	No	Line 10	8,550	8,550	8,550	8,550	8,550	8,550	8,550	8,550	8,550	8,550	8,550	8,550	8,550
Granite	19-100-FT-NN	FT-NN	No	Line 3	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109
Tennessee Long-Haul Pipeline Path					13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109
Texas Eastern	800384	FT-1	No	Line 13	965	965	965	965	965	965	965	965	965	965	965	965	965
Algonquin	93201A1C	AFT-1 (Leidy Hub)	No	Line 1	965	965	965	965	965	965	965	965	965	965	965	965	965
Algonquin	93201A1C	AFT-1 (Transco Zone 6, non-NY)	No	Line 1	286	286	286	286	286	286	286	286	286	286	286	286	286
Algonquin Receipts Pipeline Path					1,251	1,251	1,251	1,251	1,251	1,251	1,251	1,251	1,251	1,251	1,251	1,251	1,251
Tennessee	5292	FT-A Zone 5 to Zone 5	No	Line 12	1,406	1,406	1,406	1,406	1,406	1,406	1,406	1,406	1,406	1,406	1,406	1,406	1,406
Tennessee	39735	FT-A Zone 5 to Zone 5	No	Line 12	929	929	929	929	929	929	929	929	929	929	929	929	929
Granite	19-100-FT-NN	FT-NN	No	Line 3	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327
Tennessee Niagara Pipeline Path					2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327
Iroquois	181003	RTS-1	No	Line 4	5,715	5,715	5,715	5,715	5,715	5,715	5,715	5,715	5,715	5,715	5,715	5,715	5,715
Tennessee	41099	FT-A Zone 5 to Zone 5	No	Line 12	4,267	4,267	4,267	4,267	4,267	4,267	4,267	4,267	4,267	4,267	4,267	4,267	4,267
Algonquin	93002F	AFT-1	No	Line 1	4,211	4,211	4,211	4,211	4,211	4,211	4,211	4,211	4,211	4,211	4,211	4,211	4,211
Tennessee	95196	FT-A Zone 5 to Zone 5	No	Line 12	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382
Iroquois	181003	RTS-1	No	Line 4	854	854	854	854	854	854	854	854	854	854	854	854	854
Tennessee	95196	FT-A Zone 5 to Zone 5	No	Line 12	844	844	844	844	844	844	844	844	844	844	844	844	844
Granite	19-100-FT-NN	FT-NN	No	Line 3	841	841	841	841	841	841	841	841	841	841	841	841	841
Iroquois Receipts Pipeline Path					6,434	6,434	6,434	6,434	6,434	6,434	6,434	6,434	6,434	6,434	6,434	6,434	6,434
Algonquin	510939	AFT-1 (Atlantic Bridge)	Yes	Line 2	7,599	7,599	7,599	7,599	7,599	7,599	7,599	7,599	7,599	7,599	7,599	7,599	7,599
Maritimes	210363	MN365	Yes	Line 5	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500
Atlantic Bridge Ramapo Pipeline Path					7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500
TransCanada	71728	FT Empress to E. Hereford	No	Line 15	12,890	12,890	12,890	12,890	12,890	12,890	12,890	12,890	12,890	12,890	12,890	12,890	12,890
PNGTS	284292	FT (WXP)	Yes	Line 8	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500
Granite	19-100-FT-NN	FT-NN	No	Line 3	12,456	12,456	12,456	12,456	12,456	12,456	12,456	12,456	12,456	12,456	12,456	12,456	12,456
Empress Pipeline Path					12,456	12,456	12,456	12,456	12,456	12,456	12,456	12,456	12,456	12,456	12,456	12,456	12,456
Tennessee	5195	FS-MA Deliverability	No	Page 3, Line 1	4,243	4,243	4,243	4,243	4,243	4,243	4,243	4,243	4,243	4,243	4,243	4,243	4,243
Tennessee	5195	FS-MA Space	No	Page 3, Line 1	259,337	259,337	259,337	259,337	259,337	259,337	259,337	259,337	259,337	259,337	259,337	259,337	259,337
Tennessee	5265	FT-A Zone 4 to Zone 6	No	Line 11	2,653	2,653	2,653	2,653	2,653	2,653	2,653	2,653	2,653	2,653	2,653	2,653	2,653
Granite	19-100-FT-NN	FT-NN	No	Line 3	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644
Tennessee FS-MA Storage Path					2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644
Enbridge	LST155	Firm Storage (MSB)	Yes	Page 3, Line 2	6,000,000	6,000,000	6,000,000	6,000,000	6,000,000	6,000,000	6,000,000	6,000,000	6,000,000	6,000,000	6,000,000	6,000,000	6,000,000
Enbridge	M12256	M12 Dawn to Parkway	No	Line 16	40,720	40,720	40,720	40,720	40,720	40,720	40,720	40,720	40,720	40,720	40,720	40,720	40,720
Enbridge	M12296	M12 Dawn to Parkway	No	Line 16	10,250	10,250	10,250	10,250	10,250	10,250	10,250	10,250	10,250	10,250	10,250	10,250	10,250
Enbridge	M12279	M12 Dawn to Parkway	No	Line 16	10,307	10,307	10,307	10,307	10,307	10,307	10,307	10,307	10,307	10,307	10,307	10,307	10,307
TransCanada	57901	FT Parkway to E. Hereford	No	Line 14	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000
TransCanada	57055	FT Parkway to E. Hereford	No	Line 14	6,003	6,003	6,003	6,003	6,003	6,003	6,003	6,003	6,003	6,003	6,003	6,003	6,003
TransCanada	63265	FT Parkway to E. Hereford	No	Line 14	10,017	10,017	10,017	10,017	10,017	10,017	10,017	10,017	10,017	10,017	10,017	10,017	10,017
TransCanada	67167	FT Parkway to E. Hereford	No	Line 14	10,104	10,104	10,104	10,104	10,104	10,104	10,104	10,104	10,104	10,104	10,104	10,104	10,104
PNGTS	208543	FT (C2C)	Yes	Line 6	40,003	40,003	40,003	40,003	40,003	40,003	40,003	40,003	40,003	40,003	40,003	40,003	40,003
PNGTS	233320	FT (PXP)	Yes	Line 7	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000
PNGTS	240520	FT (WXP)	Yes	Line 8	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000
Granite	19-100-FT-NN	FT-NN	No	Line 3	59,793	59,793	59,793	59,793	59,793	59,793	46,623	46,623	46,623	46,623	46,623	46,623	59,793
Dawn Hub Storage Path					59,793	59,793	59,793	59,793	59,793	59,793	46,623	46,623	46,623	46,623	46,623	46,623	59,793
Granite	19-100-FT-NN	FT-NN	No	Line 3	30,830	30,830	30,830	30,830	30,830	30,830	0	0	0	0	0	0	30,830
Off-System Peaking / Incremental Supply					30,830	30,830	30,830	30,830	30,830	30,830	0	0	0	0	0	0	30,830
Pipeline Capacity					43,077	43,077	43,077	43,077	43,077	43,077	43,077	43,077	43,077	43,077	43,077	43,077	43,077
Storage Capacity					62,437	62,437	62,437	62,437	62,437	62,437	49,267	49,267	49,267	49,267	49,267	49,267	62,437
Peaking Capacity					30,830	30,830	30,830	30,830	30,830	30,830	0	0	0	0	0	0	30,830
Total Capacity					136,344	136,344	136,344	136,344	136,344	136,344	92,344	92,344	92,344	92,344	92,344	92,344	136,344

Northern Utilities, Inc.
Pipeline and Storage Demand Rates (\$ per Dth per Month)
November 2024 through October 2025

Vendor	Contract ID	Description	Negotiated Rate	Reference (Att NUI-FXW-10, Page 2)	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual Cost / Peak Day Capacity		
Tennessee Tennessee Granite	5083 5083 19-100-FT-NN	FTA Zone 0 to Zone 6 FTA Zone L to Zone 6 FT-NN	No No No	Line 9 Line 10 Line 3	\$ 19.3039 \$ 17.1387 \$ 9.2785	\$ 19.3039 \$ 17.1387 \$ 9.2785	\$ 19.3039 \$ 17.1387 \$ 9.2785	\$ 19.3039 \$ 17.1387 \$ 9.2785	\$ 19.3039 \$ 17.1387 \$ 9.2785	\$ 19.3039 \$ 17.1387 \$ 9.2785	\$ 19.3039 \$ 17.1387 \$ 9.2785	\$ 19.3039 \$ 17.1387 \$ 9.2785	\$ 19.3039 \$ 17.1387 \$ 9.2785	\$ 19.3039 \$ 17.1387 \$ 9.2785	\$ 19.3039 \$ 17.1387 \$ 9.2785	\$ 19.3039 \$ 17.1387 \$ 9.2785	\$ 19.3039 \$ 17.1387 \$ 9.2785		
Tennessee Long-Haul Pipeline Path					\$ 27.2379	\$ 27.2379	\$ 27.2379	\$ 27.2379	\$ 27.2379	\$ 27.2379	\$ 27.2379	\$ 27.2379	\$ 27.2379	\$ 27.2379	\$ 27.2379	\$ 27.2379	\$ 27.2379	\$ 27.2379	
Texas Eastern Algonquin Algonquin	800384 93201A1C 93201A1C	FT-1 AFT-1 (Leidy Hub) AFT-1 (Transco Zone 6, non-NY)	No No No	Line 13 Line 1 Line 1	\$ 9.4060 \$ 8.5927 \$ 8.5927	\$ 9.4060 \$ 18.7239 \$ 18.7239	\$ 9.4060 \$ 18.7239 \$ 18.7239	\$ 9.4060 \$ 18.7239 \$ 18.7239	\$ 9.4060 \$ 18.7239 \$ 18.7239	\$ 9.4060 \$ 18.7239 \$ 18.7239	\$ 9.4060 \$ 18.7239 \$ 18.7239	\$ 9.4060 \$ 18.7239 \$ 18.7239	\$ 9.4060 \$ 18.7239 \$ 18.7239	\$ 9.4060 \$ 18.7239 \$ 18.7239	\$ 9.4060 \$ 18.7239 \$ 18.7239	\$ 9.4060 \$ 18.7239 \$ 18.7239	\$ 9.4060 \$ 18.7239 \$ 18.7239	\$ 9.4060 \$ 18.7239 \$ 18.7239	
Algonquin Receipts Pipeline Path					\$ 15.8483	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.9795	\$ 25.1353
Tennessee Tennessee Granite	5292 39735 19-100-FT-NN	FT-A Zone 5 to Zone 5 FT-A Zone 5 to Zone 5 FT-NN	No No No	Line 12 Line 12 Line 3	\$ 5.9701 \$ 5.9701 \$ 9.2785	\$ 5.9701 \$ 5.9701 \$ 9.2785	\$ 5.9701 \$ 5.9701 \$ 9.2785	\$ 5.9701 \$ 5.9701 \$ 9.2785	\$ 5.9701 \$ 5.9701 \$ 9.2785	\$ 5.9701 \$ 5.9701 \$ 9.2785	\$ 5.9701 \$ 5.9701 \$ 9.2785	\$ 5.9701 \$ 5.9701 \$ 9.2785	\$ 5.9701 \$ 5.9701 \$ 9.2785	\$ 5.9701 \$ 5.9701 \$ 9.2785	\$ 5.9701 \$ 5.9701 \$ 9.2785	\$ 5.9701 \$ 5.9701 \$ 9.2785	\$ 5.9701 \$ 5.9701 \$ 9.2785	\$ 5.9701 \$ 5.9701 \$ 9.2785	
Tennessee Niagara Pipeline Path					\$ 15.2691	\$ 15.2691	\$ 15.2691	\$ 15.2691	\$ 15.2691	\$ 15.2691	\$ 15.2691	\$ 15.2691	\$ 15.2691	\$ 15.2691	\$ 15.2691	\$ 15.2691	\$ 15.2691	\$ 15.2691	\$ 15.2691
Iroquois Tennessee Algonquin Tennessee Iroquois Tennessee Granite	181003 41099 93002F 95196 181003 95196 19-100-FT-NN	RTS-1 FT-A Zone 5 to Zone 5 AFT-1 FT-A Zone 5 to Zone 5 RTS-1 FT-A Zone 5 to Zone 5 FT-NN	No No No No No No No	Line 4 Line 12 Line 1 Line 12 Line 4 Line 12 Line 3	\$ 4.2918 \$ 5.9701 \$ 8.5927 \$ 5.9701 \$ 4.2918 \$ 5.9701 \$ 9.2785	\$ 4.2918 \$ 5.9701 \$ 18.7239 \$ 5.9701 \$ 4.2918 \$ 5.9701 \$ 9.2785	\$ 4.2918 \$ 5.9701 \$ 18.7239 \$ 5.9701 \$ 4.2918 \$ 5.9701 \$ 9.2785	\$ 4.2918 \$ 5.9701 \$ 18.7239 \$ 5.9701 \$ 4.2918 \$ 5.9701 \$ 9.2785	\$ 4.2918 \$ 5.9701 \$ 18.7239 \$ 5.9701 \$ 4.2918 \$ 5.9701 \$ 9.2785	\$ 4.2918 \$ 5.9701 \$ 18.7239 \$ 5.9701 \$ 4.2918 \$ 5.9701 \$ 9.2785	\$ 4.2918 \$ 5.9701 \$ 18.7239 \$ 5.9701 \$ 4.2918 \$ 5.9701 \$ 9.2785	\$ 4.2918 \$ 5.9701 \$ 18.7239 \$ 5.9701 \$ 4.2918 \$ 5.9701 \$ 9.2785	\$ 4.2918 \$ 5.9701 \$ 18.7239 \$ 5.9701 \$ 4.2918 \$ 5.9701 \$ 9.2785	\$ 4.2918 \$ 5.9701 \$ 18.7239 \$ 5.9701 \$ 4.2918 \$ 5.9701 \$ 9.2785	\$ 4.2918 \$ 5.9701 \$ 18.7239 \$ 5.9701 \$ 4.2918 \$ 5.9701 \$ 9.2785	\$ 4.2918 \$ 5.9701 \$ 18.7239 \$ 5.9701 \$ 4.2918 \$ 5.9701 \$ 9.2785	\$ 4.2918 \$ 5.9701 \$ 18.7239 \$ 5.9701 \$ 4.2918 \$ 5.9701 \$ 9.2785	\$ 4.2918 \$ 5.9701 \$ 18.7239 \$ 5.9701 \$ 4.2918 \$ 5.9701 \$ 9.2785	
Iroquois Receipts Pipeline Path					\$ 17.2433	\$ 23.8740	\$ 23.8740	\$ 23.8740	\$ 23.8740	\$ 23.8740	\$ 23.8740	\$ 23.8740	\$ 23.8740	\$ 23.8740	\$ 23.8740	\$ 23.8740	\$ 23.8740	\$ 23.8740	\$ 23.3215
Algonquin Maritimes	510939 210363	AFT-1 (Atlantic Bridge) MN365	Yes Yes	Line 2 Line 5	\$ 54.9170 \$ 13.3833	\$ 54.9170 \$ 13.3833	\$ 54.9170 \$ 13.3833	\$ 54.9170 \$ 13.3833	\$ 54.9170 \$ 13.3833	\$ 54.9170 \$ 13.3833	\$ 54.9170 \$ 13.3833	\$ 54.9170 \$ 13.3833	\$ 54.9170 \$ 13.3833	\$ 54.9170 \$ 13.3833	\$ 54.9170 \$ 13.3833	\$ 54.9170 \$ 13.3833	\$ 54.9170 \$ 13.3833	\$ 54.9170 \$ 13.3833	
Atlantic Bridge Ramapo Pipeline Path					\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252
TransCanada PNGTS Granite	71728 284292 19-100-FT-NN	FT Empress to E. Hereford FT (WXP) FT-NN	No Yes No	Line 15 Line 8 Line 3	\$ 33.0953 \$ 24.9417 \$ 9.2785	\$ 33.0953 \$ 24.9417 \$ 9.2785	\$ 33.0953 \$ 24.9417 \$ 9.2785	\$ 33.0953 \$ 24.9417 \$ 9.2785	\$ 33.0953 \$ 24.9417 \$ 9.2785	\$ 33.0953 \$ 24.9417 \$ 9.2785	\$ 33.0953 \$ 24.9417 \$ 9.2785	\$ 33.0953 \$ 24.9417 \$ 9.2785	\$ 33.0953 \$ 24.9417 \$ 9.2785	\$ 33.0953 \$ 24.9417 \$ 9.2785	\$ 33.0953 \$ 24.9417 \$ 9.2785	\$ 33.0953 \$ 24.9417 \$ 9.2785	\$ 33.0953 \$ 24.9417 \$ 9.2785	\$ 33.0953 \$ 24.9417 \$ 9.2785	
Empress Pipeline Path					\$ 68.5555	\$ 68.5555	\$ 68.5555	\$ 68.5555	\$ 68.5555	\$ 68.5555	\$ 68.5555	\$ 68.5555	\$ 68.5555	\$ 68.5555	\$ 68.5555	\$ 68.5555	\$ 68.5555	\$ 68.5555	\$ 68.5555
Tennessee Tennessee Tennessee Granite	5195 5195 5265 19-100-FT-NN	FS-MA Deliverability FS-MA Space FT-A Zone 4 to Zone 6 FT-NN	No No No No	Page 3, Line 1 Page 3, Line 1 Line 11 Line 3	\$ 1.2402 \$ 0.0170 \$ 6.7929 \$ 9.2785	\$ 1.2402 \$ 0.0170 \$ 6.7929 \$ 9.2785	\$ 1.2402 \$ 0.0170 \$ 6.7929 \$ 9.2785	\$ 1.2402 \$ 0.0170 \$ 6.7929 \$ 9.2785	\$ 1.2402 \$ 0.0170 \$ 6.7929 \$ 9.2785	\$ 1.2402 \$ 0.0170 \$ 6.7929 \$ 9.2785	\$ 1.2402 \$ 0.0170 \$ 6.7929 \$ 9.2785	\$ 1.2402 \$ 0.0170 \$ 6.7929 \$ 9.2785	\$ 1.2402 \$ 0.0170 \$ 6.7929 \$ 9.2785	\$ 1.2402 \$ 0.0170 \$ 6.7929 \$ 9.2785	\$ 1.2402 \$ 0.0170 \$ 6.7929 \$ 9.2785	\$ 1.2402 \$ 0.0170 \$ 6.7929 \$ 9.2785	\$ 1.2402 \$ 0.0170 \$ 6.7929 \$ 9.2785	\$ 1.2402 \$ 0.0170 \$ 6.7929 \$ 9.2785	
Tennessee FS-MA Storage Path					\$ 19.7533	\$ 19.7533	\$ 19.7533	\$ 19.7533	\$ 19.7533	\$ 19.7533	\$ 19.7533	\$ 19.7533	\$ 19.7533	\$ 19.7533	\$ 19.7533	\$ 19.7533	\$ 19.7533	\$ 19.7533	\$ 19.7533
Enbridge Enbridge Enbridge Enbridge TransCanada TransCanada TransCanada TransCanada PNGTS PNGTS PNGTS Granite	LST155 M12256 M12296 M12279 57901 57055 63265 67167 208543 233320 240520 19-100-FT-NN	Firm Storage (MSB) M12 Dawn to Parkway M12 Dawn to Parkway M12 Dawn to Parkway FT Parkway to E. Hereford FT Parkway to E. Hereford FT Parkway to E. Hereford FT Parkway to E. Hereford FT (C2C) FT (PXP) FT (WXP) FT-NN	Yes No No No No No No No Yes Yes Yes No	Page 3, Line 2 Line 16 Line 16 Line 16 Line 14 Line 14 Line 14 Line 14 Line 6 Line 7 Line 8 Line 3	\$ 0.0692 \$ 2.9684 \$ 2.9684 \$ 2.9684 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 18.2500 \$ 22.6543 \$ 24.9417 \$ 9.2785	\$ 0.0692 \$ 2.9684 \$ 2.9684 \$ 2.9684 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 18.2500 \$ 22.6543 \$ 24.9417 \$ 9.2785	\$ 0.0692 \$ 2.9684 \$ 2.9684 \$ 2.9684 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 18.2500 \$ 22.6543 \$ 24.9417 \$ 9.2785	\$ 0.0692 \$ 2.9684 \$ 2.9684 \$ 2.9684 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 18.2500 \$ 22.6543 \$ 24.9417 \$ 9.2785	\$ 0.0692 \$ 2.9684 \$ 2.9684 \$ 2.9684 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 18.2500 \$ 22.6543 \$ 24.9417 \$ 9.2785	\$ 0.0692 \$ 2.9684 \$ 2.9684 \$ 2.9684 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 18.2500 \$ 22.6543 \$ 24.9417 \$ 9.2785	\$ 0.0692 \$ 2.9684 \$ 2.9684 \$ 2.9684 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 18.2500 \$ 22.6543 \$ 24.9417 \$ 9.2785	\$ 0.0692 \$ 2.9684 \$ 2.9684 \$ 2.9684 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 18.2500 \$ 22.6543 \$ 24.9417 \$ 9.2785	\$ 0.0692 \$ 2.9684 \$ 2.9684 \$ 2.9684 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 18.2500 \$ 22.6543 \$ 24.9417 \$ 9.2785	\$ 0.0692 \$ 2.9684 \$ 2.9684 \$ 2.9684 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 18.2500 \$ 22.6543 \$ 24.9417 \$ 9.2785	\$ 0.0692 \$ 2.9684 \$ 2.9684 \$ 2.9684 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 18.2500 \$ 22.6543 \$ 24.9417 \$ 9.2785	\$ 0.0692 \$ 2.9684 \$ 2.9684 \$ 2.9684 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 18.2500 \$ 22.6543 \$ 24.9417 \$ 9.2785	\$ 0.0692 \$ 2.9684 \$ 2.9684 \$ 2.9684 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 18.2500 \$ 22.6543 \$ 24.9417 \$ 9.2785	\$ 0.0692 \$ 2.9684 \$ 2.9684 \$ 2.9684 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 18.2500 \$ 22.6543 \$ 24.9417 \$ 9.2785	\$ 0.0692 \$ 2.9684 \$ 2.9684 \$ 2.9684 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 15.1460 \$ 18.2500 \$ 22.6543 \$ 24.9417 \$ 9.2785
Dawn Hub Storage Path					\$ 54.6609	\$ 54.6609	\$ 54.6609	\$ 54.6609	\$ 54.6609	\$ 54.6609	\$ 54.6609	\$ 54.6609	\$ 54.6609	\$ 54.6609	\$ 54.6609	\$ 54.6609	\$ 54.6609	\$ 54.6609	\$ 53.6390
Granite	19-100-FT-NN	FT-NN	No	Line 3	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 4.6393
Off-System Peaking / Incremental Supply					\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 4.6393
Pipeline Capacity Storage Capacity Peaking Capacity					\$ 43.9906 \$ 53.1828 \$ 9.2785	\$ 45.2752 \$ 53.1828 \$ 9.2785	\$ 45.2752 \$ 53.1828 \$ 9.2785	\$ 45.2752 \$ 53.1828 \$ 9.2785	\$ 45.2752 \$ 53.1828 \$ 9.2785	\$ 45.2752 \$ 53.1828 \$ 9.2785	\$ 45.2752 \$ 64.9193 \$ 9.2785	\$ 45.2752 \$ 64.9193 \$ 9.2785	\$ 45.2752 \$ 64.9193 \$ 9.2785	\$ 45.2752 \$ 64.9193 \$ 9.2785	\$ 45.2752 \$ 64.9193 \$ 9.2785	\$ 45.2752 \$ 64.9193 \$ 9.2785	\$ 45.2752 \$ 64.9193 \$ 9.2785	\$ 45.2752 \$ 64.9193 \$ 9.2785	\$ 45.1682 \$ 52.2042 \$ 4.6393
Total Capacity					\$ 40.3510	\$ 40.7568	\$ 40.7568	\$ 40.7568	\$ 40.7568	\$ 40.7568	\$ 40.7568	\$ 55.7556	\$ 55.7556	\$ 55.7556	\$ 55.7556	\$ 55.7556	\$ 55.7556	\$ 55.7556	\$ 39.2259

Northern Utilities, Inc.
Peaking Contract Demand Cost Estimates
November 2024 through October 2025

Denotes Confidential Information

Resource	Supplier	Contract Quantity	Maximum Daily Quantity	Months per Year	Annual Fixed Charges
LNG Contract		75,000	3,000	12	
LNG Trucking				5	
Peaking Contract 1		500,000	25,000	12	
Peaking Contract 2		50,000	10,000	12	
Total Peaking Supply Contract Demand Costs					\$ 13,016,750

REDACTED

Northern Utilities, Inc.
Asset Management and Capacity Release Revenue Projections
November 2024 through October 2025

Denotes Confidential Information

Capacity Path	Projected Revenue
Tennessee Zone 0/L Pools	
Tennessee Niagara	
Iroquois Receipts	
Leidy Hub & Transco Zone 6, non-NY	
Atlantic Bridge	
Union Dawn Storage, PXP Dawn Hub & WXP Dawn Hub	
Total Asset Management	\$ (25,719,400)

Northern Utilities, Inc. New Hampshire Division Retail Marketer Capacity Assignment Revenue Projections November 2024 through October 2025		
Item	Revenue	Reference
Pipeline and Storage Contract Capacity Assignment	\$ (6,704,807)	Page 2
On-System Peaking Service Demand	\$ (99,511)	Page 5
Asset Management Revenue Assigned to Retail Suppliers	\$ 48,159	Page 6
Total Division Capacity Assignment Demand Revenue	\$ (6,756,159)	Sum of Items Above

Northern Utilities, Inc. - New Hampshire Division
Pipeline and Storage Capacity Assignment Demand Revenue by Capacity Path (\$)
November 2024 through October 2025

Vendor	Contract ID	Description	Pipeline / Storage / Peaking	Percentage Contract Assigned	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual	
Tennessee	5083	FTA Zone 0 to Zone 6	Pipeline	11.33%	\$ (10,068)	\$ (10,068)	\$ (10,068)	\$ (10,068)	\$ (10,068)	\$ (10,068)	\$ (10,068)	\$ (10,068)	\$ (10,068)	\$ (10,068)	\$ (10,068)	\$ (10,068)	\$ (120,821)	
Tennessee	5083	FTA Zone L to Zone 6	Pipeline	11.33%	\$ (16,597)	\$ (16,597)	\$ (16,597)	\$ (16,597)	\$ (16,597)	\$ (16,597)	\$ (16,597)	\$ (16,597)	\$ (16,597)	\$ (16,597)	\$ (16,597)	\$ (16,597)	\$ (199,164)	
Granite	19-100-FT-NN	FT-NN	Pipeline	11.33%	\$ (13,776)	\$ (13,776)	\$ (13,776)	\$ (13,776)	\$ (13,776)	\$ (13,776)	\$ (13,776)	\$ (13,776)	\$ (13,776)	\$ (13,776)	\$ (13,776)	\$ (13,776)	\$ (165,316)	
Tennessee Long-Haul Pipeline Path					\$ (40,442)	\$ (40,442)	\$ (40,442)	\$ (40,442)	\$ (40,442)	\$ (40,442)	\$ (40,442)	\$ (40,442)	\$ (40,442)	\$ (40,442)	\$ (40,442)	\$ (40,442)	\$ (485,300)	
Texas Eastern	800384	FT-1	Pipeline	11.33%	\$ (1,028)	\$ (1,028)	\$ (1,028)	\$ (1,028)	\$ (1,028)	\$ (1,028)	\$ (1,028)	\$ (1,028)	\$ (1,028)	\$ (1,028)	\$ (1,028)	\$ (1,028)	\$ (12,337)	
Algonquin	93201A1C	AFT-1 (Leidy Hub)	Pipeline	11.33%	\$ (939)	\$ (2,046)	\$ (2,046)	\$ (2,046)	\$ (2,046)	\$ (2,046)	\$ (2,046)	\$ (2,046)	\$ (2,046)	\$ (2,046)	\$ (2,046)	\$ (2,046)	\$ (23,451)	
Algonquin	93201A1C	AFT-1 (Transco Zone 6, non-NY)	Pipeline	11.33%	\$ (278)	\$ (607)	\$ (607)	\$ (607)	\$ (607)	\$ (607)	\$ (607)	\$ (607)	\$ (607)	\$ (607)	\$ (607)	\$ (607)	\$ (6,950)	
Algonquin Receipts Pipeline Path					\$ (2,246)	\$ (3,681)	\$ (3,681)	\$ (3,681)	\$ (3,681)	\$ (3,681)	\$ (3,681)	\$ (3,681)	\$ (3,681)	\$ (3,681)	\$ (3,681)	\$ (3,681)	\$ (3,681)	\$ (42,737)
Tennessee	5292	FT-A Zone 5 to Zone 5	Pipeline	11.33%	\$ (951)	\$ (951)	\$ (951)	\$ (951)	\$ (951)	\$ (951)	\$ (951)	\$ (951)	\$ (951)	\$ (951)	\$ (951)	\$ (951)	\$ (11,409)	
Tennessee	39735	FT-A Zone 5 to Zone 5	Pipeline	11.33%	\$ (628)	\$ (628)	\$ (628)	\$ (628)	\$ (628)	\$ (628)	\$ (628)	\$ (628)	\$ (628)	\$ (628)	\$ (628)	\$ (628)	\$ (7,538)	
Granite	19-100-FT-NN	FT-NN	Pipeline	11.33%	\$ (2,445)	\$ (2,445)	\$ (2,445)	\$ (2,445)	\$ (2,445)	\$ (2,445)	\$ (2,445)	\$ (2,445)	\$ (2,445)	\$ (2,445)	\$ (2,445)	\$ (2,445)	\$ (29,345)	
Tennessee Niagara Pipeline Path					\$ (4,024)	\$ (4,024)	\$ (4,024)	\$ (4,024)	\$ (4,024)	\$ (4,024)	\$ (4,024)	\$ (4,024)	\$ (4,024)	\$ (4,024)	\$ (4,024)	\$ (4,024)	\$ (4,024)	\$ (48,292)
Iroquois	181003	RTS-1	Pipeline	11.33%	\$ (2,778)	\$ (2,778)	\$ (2,778)	\$ (2,778)	\$ (2,778)	\$ (2,778)	\$ (2,778)	\$ (2,778)	\$ (2,778)	\$ (2,778)	\$ (2,778)	\$ (2,778)	\$ (2,778)	\$ (33,337)
Tennessee	41099	FT-A Zone 5 to Zone 5	Pipeline	11.33%	\$ (2,885)	\$ (2,885)	\$ (2,885)	\$ (2,885)	\$ (2,885)	\$ (2,885)	\$ (2,885)	\$ (2,885)	\$ (2,885)	\$ (2,885)	\$ (2,885)	\$ (2,885)	\$ (2,885)	\$ (34,623)
Algonquin	93002F	AFT-1	Pipeline	11.33%	\$ (4,098)	\$ (8,930)	\$ (8,930)	\$ (8,930)	\$ (8,930)	\$ (8,930)	\$ (8,930)	\$ (8,930)	\$ (8,930)	\$ (8,930)	\$ (8,930)	\$ (8,930)	\$ (8,930)	\$ (102,332)
Tennessee	95196	FT-A Zone 5 to Zone 5	Pipeline	11.33%	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (11,214)
Iroquois	181003	RTS-1	Pipeline	11.33%	\$ (415)	\$ (415)	\$ (415)	\$ (415)	\$ (415)	\$ (415)	\$ (415)	\$ (415)	\$ (415)	\$ (415)	\$ (415)	\$ (415)	\$ (4,982)	
Tennessee	95196	FT-A Zone 5 to Zone 5	Pipeline	11.33%	\$ (571)	\$ (571)	\$ (571)	\$ (571)	\$ (571)	\$ (571)	\$ (571)	\$ (571)	\$ (571)	\$ (571)	\$ (571)	\$ (571)	\$ (6,848)	
Granite	19-100-FT-NN	FT-NN	Pipeline	11.33%	\$ (884)	\$ (884)	\$ (884)	\$ (884)	\$ (884)	\$ (884)	\$ (884)	\$ (884)	\$ (884)	\$ (884)	\$ (884)	\$ (884)	\$ (10,606)	
Iroquois Receipts Pipeline Path					\$ (12,566)	\$ (17,398)	\$ (17,398)	\$ (17,398)	\$ (17,398)	\$ (17,398)	\$ (17,398)	\$ (17,398)	\$ (17,398)	\$ (17,398)	\$ (17,398)	\$ (17,398)	\$ (17,398)	\$ (203,942)
Algonquin	510939	AFT-1 (Atlantic Bridge)	Pipeline	11.33%	\$ (47,266)	\$ (47,266)	\$ (47,266)	\$ (47,266)	\$ (47,266)	\$ (47,266)	\$ (47,266)	\$ (47,266)	\$ (47,266)	\$ (47,266)	\$ (47,266)	\$ (47,266)	\$ (47,266)	\$ (567,192)
Maritimes	210363	MN365	Pipeline	11.33%	\$ (11,369)	\$ (11,369)	\$ (11,369)	\$ (11,369)	\$ (11,369)	\$ (11,369)	\$ (11,369)	\$ (11,369)	\$ (11,369)	\$ (11,369)	\$ (11,369)	\$ (11,369)	\$ (11,369)	\$ (136,424)
Atlantic Bridge Ramapo Pipeline Path					\$ (58,635)	\$ (58,635)	\$ (58,635)	\$ (58,635)	\$ (58,635)	\$ (58,635)	\$ (58,635)	\$ (58,635)	\$ (58,635)	\$ (58,635)	\$ (58,635)	\$ (58,635)	\$ (58,635)	\$ (703,616)
TransCanada	71728	FT Empress to E. Hereford	Pipeline	11.33%	\$ (48,318)	\$ (48,318)	\$ (48,318)	\$ (48,318)	\$ (48,318)	\$ (48,318)	\$ (48,318)	\$ (48,318)	\$ (48,318)	\$ (48,318)	\$ (48,318)	\$ (48,318)	\$ (48,318)	\$ (579,810)
PNGTS	284292	FT (WXP)	Pipeline	11.33%	\$ (35,312)	\$ (35,312)	\$ (35,312)	\$ (35,312)	\$ (35,312)	\$ (35,312)	\$ (35,312)	\$ (35,312)	\$ (35,312)	\$ (35,312)	\$ (35,312)	\$ (35,312)	\$ (35,312)	\$ (423,743)
Granite	19-100-FT-NN	FT-NN	Pipeline	11.33%	\$ (13,090)	\$ (13,090)	\$ (13,090)	\$ (13,090)	\$ (13,090)	\$ (13,090)	\$ (13,090)	\$ (13,090)	\$ (13,090)	\$ (13,090)	\$ (13,090)	\$ (13,090)	\$ (13,090)	\$ (157,084)
Empress Pipeline Path					\$ (96,720)	\$ (96,720)	\$ (96,720)	\$ (96,720)	\$ (96,720)	\$ (96,720)	\$ (96,720)	\$ (96,720)	\$ (96,720)	\$ (96,720)	\$ (96,720)	\$ (96,720)	\$ (96,720)	\$ (1,160,637)
Tennessee	5195	FS-MA Deliverability	Storage	9.94%	\$ (523)	\$ (523)	\$ (523)	\$ (523)	\$ (523)	\$ (523)	\$ (523)	\$ (523)	\$ (523)	\$ (523)	\$ (523)	\$ (523)	\$ (6,280)	
Tennessee	5195	FS-MA Space	Storage	9.94%	\$ (438)	\$ (438)	\$ (438)	\$ (438)	\$ (438)	\$ (438)	\$ (438)	\$ (438)	\$ (438)	\$ (438)	\$ (438)	\$ (438)	\$ (5,261)	
Tennessee	5265	FT-A Zone 4 to Zone 6	Storage	9.94%	\$ (1,792)	\$ (1,792)	\$ (1,792)	\$ (1,792)	\$ (1,792)	\$ (1,792)	\$ (1,792)	\$ (1,792)	\$ (1,792)	\$ (1,792)	\$ (1,792)	\$ (1,792)	\$ (21,506)	
Granite	19-100-FT-NN	FT-NN	Storage	9.94%	\$ (2,439)	\$ (2,439)	\$ (2,439)	\$ (2,439)	\$ (2,439)	\$ (2,439)	\$ (2,439)	\$ (2,439)	\$ (2,439)	\$ (2,439)	\$ (2,439)	\$ (2,439)	\$ (29,272)	
Tennessee FS-MA Storage Path					\$ (5,193)	\$ (5,193)	\$ (5,193)	\$ (5,193)	\$ (5,193)	\$ (5,193)	\$ (5,193)	\$ (5,193)	\$ (5,193)	\$ (5,193)	\$ (5,193)	\$ (5,193)	\$ (5,193)	\$ (62,318)
Enbridge	LST155	Firm Storage (MSB)	Storage	9.94%	\$ (41,269)	\$ (41,269)	\$ (41,269)	\$ (41,269)	\$ (41,269)	\$ (41,269)	\$ (41,269)	\$ (41,269)	\$ (41,269)	\$ (41,269)	\$ (41,269)	\$ (41,269)	\$ (41,269)	\$ (495,232)
Enbridge	M12256	M12 Dawn to Parkway	Storage	9.94%	\$ (12,020)	\$ (12,020)	\$ (12,020)	\$ (12,020)	\$ (12,020)	\$ (12,020)	\$ (12,020)	\$ (12,020)	\$ (12,020)	\$ (12,020)	\$ (12,020)	\$ (12,020)	\$ (144,242)	
Enbridge	M12296	M12 Dawn to Parkway	Storage	9.94%	\$ (3,026)	\$ (3,026)	\$ (3,026)	\$ (3,026)	\$ (3,026)	\$ (3,026)	\$ (3,026)	\$ (3,026)	\$ (3,026)	\$ (3,026)	\$ (3,026)	\$ (3,026)	\$ (36,308)	
Enbridge	M12279	M12 Dawn to Parkway	Storage	9.94%	\$ (3,043)	\$ (3,043)	\$ (3,043)	\$ (3,043)	\$ (3,043)	\$ (3,043)	\$ (3,043)	\$ (3,043)	\$ (3,043)	\$ (3,043)	\$ (3,043)	\$ (3,043)	\$ (36,510)	
TransCanada	57901	FT Parkway to E. Hereford	Storage	9.94%	\$ (51,210)	\$ (51,210)	\$ (51,210)	\$ (51,210)	\$ (51,210)	\$ (51,210)	\$ (51,210)	\$ (51,210)	\$ (51,210)	\$ (51,210)	\$ (51,210)	\$ (51,210)	\$ (614,522)	
TransCanada	57055	FT Parkway to E. Hereford	Storage	9.94%	\$ (9,042)	\$ (9,042)	\$ (9,042)	\$ (9,042)	\$ (9,042)	\$ (9,042)	\$ (9,042)	\$ (9,042)	\$ (9,042)	\$ (9,042)	\$ (9,042)	\$ (9,042)	\$ (108,499)	
TransCanada	63265	FT Parkway to E. Hereford	Storage	9.94%	\$ (15,087)	\$ (15,087)	\$ (15,087)	\$ (15,087)	\$ (15,087)	\$ (15,087)	\$ (15,087)	\$ (15,087)	\$ (15,087)	\$ (15,087)	\$ (15,087)	\$ (15,087)	\$ (181,049)	
TransCanada	67167	FT Parkway to E. Hereford	Storage	9.94%	\$ (15,218)	\$ (15,218)	\$ (15,218)	\$ (15,218)	\$ (15,218)	\$ (15,218)	\$ (15,218)	\$ (15,218)	\$ (15,218)	\$ (15,218)	\$ (15,218)	\$ (15,218)	\$ (182,622)	
PNGTS	208543	FT (C2C)	Storage	9.94%	\$ (72,600)	\$ (72,600)	\$ (72,600)	\$ (72,600)	\$ (72,600)	\$ (72,600)	\$ (72,600)	\$ (72,600)	\$ (72,600)	\$ (72,600)	\$ (72,600)	\$ (72,600)	\$ (871,197)	
PNGTS	233320	FT (PXP)	Storage	9.94%	\$ (22,528)	\$ (22,528)	\$ (22,528)	\$ (22,528)	\$ (22,528)	\$ (22,528)	\$ (22,528)	\$ (22,528)	\$ (22,528)	\$ (22,528)	\$ (22,528)	\$ (22,528)	\$ (270,341)	
PNGTS	240520	FT (WXP)	Storage	9.94%	\$ (24,803)	\$ (24,803)	\$ (24,803)	\$ (24,803)	\$ (24,803)	\$ (24,803)	\$ (24,803)	\$ (24,803)	\$ (24,803)	\$ (24,803)	\$ (24,803)	\$ (24,803)	\$ (297,637)	
Granite	19-100-FT-NN	FT-NN	Storage	9.94%	\$ (55,171)	\$ (55,171)	\$ (55,171)	\$ (55,171)	\$ (55,171)	\$ (55,171)	\$ (43,019)	\$ (43,019)	\$ (43,019)	\$ (43,019)	\$ (43,019)	\$ (43,019)	\$ (589,136)	
Dawn Hub Storage Path					\$ (325,017)	\$ (325,017)	\$ (325,017)	\$ (325,017)	\$ (325,017)	\$ (325,017)	\$ (312,865)	\$ (312,865)	\$ (312,865)	\$ (312,865)	\$ (312,865)	\$ (312,865)	\$ (3,827,296)	
Granite	19-100-FT-NN	FT-NN	Peaking	9.94%	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (170,668)
Off-System Peaking / Incremental Supply					\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (170,668)
Pipeline Capacity					\$ (214,632)	\$ (220,899)	\$ (220,899)	\$ (220,899)	\$ (220,899)	\$ (220,899)	\$ (220,899)	\$ (220,899)	\$ (220,899)	\$ (220,899)	\$ (220,899)	\$ (220,899)	\$ (2,644,525)	
Storage Capacity					\$ (330,210)	\$ (330,210)	\$ (330,210)	\$ (330,210)	\$ (330,210)	\$ (330,210)	\$ (318,059)	\$ (318,059)	\$ (318,059)	\$ (318,059)	\$ (318,059)	\$ (318,059)	\$ (3,889,614)	
Peaking Capacity					\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (28,445)	\$ (170,668)	
Total Capacity					\$ (573,287)	\$ (579,555)	\$ (579,555)	\$ (579,555)	\$ (579,555)	\$ (579,555)	\$ (538,958)	\$ (538,958)	\$ (538,958)	\$ (538,958)	\$ (538,958)	\$ (538,958)	\$ (6,704,807)	

Northern Utilities, Inc. - New Hampshire Division
Pipeline and Storage Demand Assigned Volumes by Capacity Path (Dth per Month)
November 2024 through October 2025

Vendor	Contract ID	Description	Managed / Release	Percentage Assigned	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Peak Day Capacity
Tennessee	5083	FTA Zone 0 to Zone 6	Pipeline	11.33%	(522)	(522)	(522)	(522)	(522)	(522)	(522)	(522)	(522)	(522)	(522)	(522)	(522)
Tennessee	5083	FTA Zone L to Zone 6	Pipeline	11.33%	(968)	(968)	(968)	(968)	(968)	(968)	(968)	(968)	(968)	(968)	(968)	(968)	(968)
Granite	19-100-FT-NN	FT-NN	Pipeline	11.33%	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)
Tennessee Long-Haul Pipeline Path					(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)	(1,485)
Texas Eastern	800384	FT-1	Pipeline	11.33%	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(109)
Algonquin	93201A1C	AFT-1 (Leidy Hub)	Pipeline	11.33%	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(109)
Algonquin	93201A1C	AFT-1 (Transco Zone 6, non-NY)	Pipeline	11.33%	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)
Algonquin Receipts Pipeline Path					(142)	(142)	(142)	(142)	(142)	(142)	(142)	(142)	(142)	(142)	(142)	(142)	(142)
Tennessee	5292	FT-A Zone 5 to Zone 5	Pipeline	11.33%	(159)	(159)	(159)	(159)	(159)	(159)	(159)	(159)	(159)	(159)	(159)	(159)	(159)
Tennessee	39735	FT-A Zone 5 to Zone 5	Pipeline	11.33%	(105)	(105)	(105)	(105)	(105)	(105)	(105)	(105)	(105)	(105)	(105)	(105)	(105)
Granite	19-100-FT-NN	FT-NN	Pipeline	11.33%	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)
Tennessee Niagara Pipeline Path					(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)
Iroquois	181003	RTS-1	Pipeline	11.33%	(647)	(647)	(647)	(647)	(647)	(647)	(647)	(647)	(647)	(647)	(647)	(647)	(647)
Tennessee	41099	FT-A Zone 5 to Zone 5	Pipeline	11.33%	(483)	(483)	(483)	(483)	(483)	(483)	(483)	(483)	(483)	(483)	(483)	(483)	(483)
Algonquin	93002F	AFT-1	Pipeline	11.33%	(477)	(477)	(477)	(477)	(477)	(477)	(477)	(477)	(477)	(477)	(477)	(477)	(477)
Tennessee	95196	FT-A Zone 5 to Zone 5	Pipeline	11.33%	(157)	(157)	(157)	(157)	(157)	(157)	(157)	(157)	(157)	(157)	(157)	(157)	(157)
Iroquois	181003	RTS-1	Pipeline	11.33%	(97)	(97)	(97)	(97)	(97)	(97)	(97)	(97)	(97)	(97)	(97)	(97)	(97)
Tennessee	95196	FT-A Zone 5 to Zone 5	Pipeline	11.33%	(96)	(96)	(96)	(96)	(96)	(96)	(96)	(96)	(96)	(96)	(96)	(96)	(96)
Granite	19-100-FT-NN	FT-NN	Pipeline	11.33%	(95)	(95)	(95)	(95)	(95)	(95)	(95)	(95)	(95)	(95)	(95)	(95)	(95)
Iroquois Receipts Pipeline Path					(729)	(729)	(729)	(729)	(729)	(729)	(729)	(729)	(729)	(729)	(729)	(729)	(729)
Algonquin	510939	AFT-1 (Atlantic Bridge)	Pipeline	11.33%	(861)	(861)	(861)	(861)	(861)	(861)	(861)	(861)	(861)	(861)	(861)	(861)	(861)
Maritimes	210363	MN365	Pipeline	11.33%	(849)	(849)	(849)	(849)	(849)	(849)	(849)	(849)	(849)	(849)	(849)	(849)	(849)
Atlantic Bridge Ramapo Pipeline Path					(849)	(849)	(849)	(849)	(849)	(849)	(849)	(849)	(849)	(849)	(849)	(849)	(849)
TransCanada	71728	FT Empress to E. Hereford	Pipeline	11.33%	(1,460)	(1,460)	(1,460)	(1,460)	(1,460)	(1,460)	(1,460)	(1,460)	(1,460)	(1,460)	(1,460)	(1,460)	(1,460)
PNGTS	284292	FT (WXP)	Pipeline	11.33%	(1,416)	(1,416)	(1,416)	(1,416)	(1,416)	(1,416)	(1,416)	(1,416)	(1,416)	(1,416)	(1,416)	(1,416)	(1,416)
Granite	19-100-FT-NN	FT-NN	Pipeline	11.33%	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)
Empress Pipeline Path					(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)	(1,411)
Tennessee	5195	FS-MA Deliverability	Storage	9.94%	(422)	(422)	(422)	(422)	(422)	(422)	(422)	(422)	(422)	(422)	(422)	(422)	(422)
Tennessee	5195	FS-MA Space	Storage	9.94%	(25,790)	(25,790)	(25,790)	(25,790)	(25,790)	(25,790)	(25,790)	(25,790)	(25,790)	(25,790)	(25,790)	(25,790)	(25,790)
Tennessee	5265	FT-A Zone 4 to Zone 6	Storage	9.94%	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)
Granite	19-100-FT-NN	FT-NN	Storage	9.94%	(263)	(263)	(263)	(263)	(263)	(263)	(263)	(263)	(263)	(263)	(263)	(263)	(263)
Tennessee FS-MA Storage Path					(263)	(263)	(263)	(263)	(263)	(263)	(263)	(263)	(263)	(263)	(263)	(263)	(263)
Enbridge	LST155	Firm Storage (MSB)	Storage	9.94%	(596,665)	(596,665)	(596,665)	(596,665)	(596,665)	(596,665)	(596,665)	(596,665)	(596,665)	(596,665)	(596,665)	(596,665)	(596,665)
Enbridge	M12256	M12 Dawn to Parkway	Storage	9.94%	(4,049)	(4,049)	(4,049)	(4,049)	(4,049)	(4,049)	(4,049)	(4,049)	(4,049)	(4,049)	(4,049)	(4,049)	(4,049)
Enbridge	M12296	M12 Dawn to Parkway	Storage	9.94%	(1,019)	(1,019)	(1,019)	(1,019)	(1,019)	(1,019)	(1,019)	(1,019)	(1,019)	(1,019)	(1,019)	(1,019)	(1,019)
Enbridge	M12279	M12 Dawn to Parkway	Storage	9.94%	(1,025)	(1,025)	(1,025)	(1,025)	(1,025)	(1,025)	(1,025)	(1,025)	(1,025)	(1,025)	(1,025)	(1,025)	(1,025)
TransCanada	57901	FT Parkway to E. Hereford	Storage	9.94%	(3,381)	(3,381)	(3,381)	(3,381)	(3,381)	(3,381)	(3,381)	(3,381)	(3,381)	(3,381)	(3,381)	(3,381)	(3,381)
TransCanada	57055	FT Parkway to E. Hereford	Storage	9.94%	(597)	(597)	(597)	(597)	(597)	(597)	(597)	(597)	(597)	(597)	(597)	(597)	(597)
TransCanada	63265	FT Parkway to E. Hereford	Storage	9.94%	(996)	(996)	(996)	(996)	(996)	(996)	(996)	(996)	(996)	(996)	(996)	(996)	(996)
TransCanada	67167	FT Parkway to E. Hereford	Storage	9.94%	(1,005)	(1,005)	(1,005)	(1,005)	(1,005)	(1,005)	(1,005)	(1,005)	(1,005)	(1,005)	(1,005)	(1,005)	(1,005)
PNGTS	208543	FT (C2C)	Storage	9.94%	(3,978)	(3,978)	(3,978)	(3,978)	(3,978)	(3,978)	(3,978)	(3,978)	(3,978)	(3,978)	(3,978)	(3,978)	(3,978)
PNGTS	233320	FT (PXP)	Storage	9.94%	(994)	(994)	(994)	(994)	(994)	(994)	(994)	(994)	(994)	(994)	(994)	(994)	(994)
PNGTS	240520	FT (WXP)	Storage	9.94%	(994)	(994)	(994)	(994)	(994)	(994)	(994)	(994)	(994)	(994)	(994)	(994)	(994)
Granite	19-100-FT-NN	FT-NN	Storage	9.94%	(5,946)	(5,946)	(5,946)	(5,946)	(5,946)	(5,946)	(4,636)	(4,636)	(4,636)	(4,636)	(4,636)	(4,636)	(5,946)
Dawn Hub Storage Path					(5,946)	(5,946)	(5,946)	(5,946)	(5,946)	(5,946)	(4,636)	(4,636)	(4,636)	(4,636)	(4,636)	(4,636)	(5,946)
Granite	19-100-FT-NN	FT-NN	Peaking	9.94%	(3,066)	(3,066)	(3,066)	(3,066)	(3,066)	(3,066)	0	0	0	0	0	0	(3,066)
Off-System Peaking / Incremental Supply					(3,066)	(3,066)	(3,066)	(3,066)	(3,066)	(3,066)	0	0	0	0	0	0	(3,066)
Pipeline Capacity					(4,879)	(4,879)	(4,879)	(4,879)	(4,879)	(4,879)	(4,879)	(4,879)	(4,879)	(4,879)	(4,879)	(4,879)	(4,879)
Storage Capacity					(6,209)	(6,209)	(6,209)	(6,209)	(6,209)	(6,209)	(4,899)	(4,899)	(4,899)	(4,899)	(4,899)	(4,899)	(6,209)
Peaking Capacity					(3,066)	(3,066)	(3,066)	(3,066)	(3,066)	(3,066)	0	0	0	0	0	0	(3,066)
Total Capacity					(14,154)	(14,154)	(14,154)	(14,154)	(14,154)	(14,154)	(9,778)	(9,778)	(9,778)	(9,778)	(9,778)	(9,778)	(14,154)

Northern Utilities, Inc. - New Hampshire Division
Pipeline and Storage Capacity Assignment Demand Rates (\$ per Dth per Month)
November 2024 through October 2025

Vendor	Contract ID	Description	Managed / Release	Percentage Assigned	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Annual Cost / Peak Day Capacity
Tennessee	5083	FTA Zone 0 to Zone 6	Pipeline	11.33%	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039	\$ 19.3039
Tennessee	5083	FTA Zone L to Zone 6	Pipeline	11.33%	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387	\$ 17.1387
Granite	19-100-FT-NN	FT-NN	Pipeline	11.33%	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785
Tennessee Long-Haul Pipeline Path					\$ 27.2379	\$ 27.2379	\$ 27.2379	\$ 27.2379	\$ 27.2379	\$ 27.2379	\$ 27.2379	\$ 27.2379	\$ 27.2379	\$ 27.2379	\$ 27.2379	\$ 27.2379	\$ 27.2379
Texas Eastern	800384	FT-1	Pipeline	11.33%	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060	\$ 9.4060
Algonquin	93201A1C	AFT-1 (Leidy Hub)	Pipeline	11.33%	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927
Algonquin	93201A1C	AFT-1 (Transco Zone 6, non-NY)	Pipeline	11.33%	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927
Algonquin Receipts Pipeline Path					\$ 15.8483	\$ 15.8483	\$ 15.8483	\$ 15.8483	\$ 15.8483	\$ 15.8483	\$ 15.8483	\$ 15.8483	\$ 15.8483	\$ 15.8483	\$ 15.8483	\$ 15.8483	\$ 15.8483
Tennessee	5292	FT-A Zone 5 to Zone 5	Pipeline	11.33%	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701
Tennessee	39735	FT-A Zone 5 to Zone 5	Pipeline	11.33%	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701
Granite	19-100-FT-NN	FT-NN	Pipeline	11.33%	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785
Tennessee Niagara Pipeline Path					\$ 15.2691	\$ 15.2691	\$ 15.2691	\$ 15.2691	\$ 15.2691	\$ 15.2691	\$ 15.2691	\$ 15.2691	\$ 15.2691	\$ 15.2691	\$ 15.2691	\$ 15.2691	\$ 15.2691
Iroquois	181003	RTS-1	Pipeline	11.33%	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918
Tennessee	41099	FT-A Zone 5 to Zone 5	Pipeline	11.33%	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701
Algonquin	93002F	AFT-1	Pipeline	11.33%	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927	\$ 8.5927
Tennessee	95196	FT-A Zone 5 to Zone 5	Pipeline	11.33%	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701
Iroquois	181003	RTS-1	Pipeline	11.33%	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918	\$ 4.2918
Tennessee	95196	FT-A Zone 5 to Zone 5	Pipeline	11.33%	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701	\$ 5.9701
Granite	19-100-FT-NN	FT-NN	Pipeline	11.33%	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785
Iroquois Receipts Pipeline Path					\$ 17.2433	\$ 17.2433	\$ 17.2433	\$ 17.2433	\$ 17.2433	\$ 17.2433	\$ 17.2433	\$ 17.2433	\$ 17.2433	\$ 17.2433	\$ 17.2433	\$ 17.2433	\$ 17.2433
Algonquin	510939	AFT-1 (Atlantic Bridge)	Pipeline	11.33%	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170	\$ 54.9170
Maritimes	210363	MN365	Pipeline	11.33%	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833	\$ 13.3833
Atlantic Bridge Ramapo Pipeline Path					\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252	\$ 69.0252
TransCanada	71728	FT Empress to E. Hereford	Pipeline	11.33%	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953	\$ 33.0953
PNGTS	284292	FT (WXP)	Pipeline	11.33%	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417
Granite	19-100-FT-NN	FT-NN	Pipeline	11.33%	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785
Empress Pipeline Path					\$ 68.5555	\$ 68.5555	\$ 68.5555	\$ 68.5555	\$ 68.5555	\$ 68.5555	\$ 68.5555	\$ 68.5555	\$ 68.5555	\$ 68.5555	\$ 68.5555	\$ 68.5555	\$ 68.5555
Tennessee	5195	FS-MA Deliverability	Storage	9.94%	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402	\$ 1.2402
Tennessee	5195	FS-MA Space	Storage	9.94%	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170	\$ 0.0170
Tennessee	5265	FT-A Zone 4 to Zone 6	Storage	9.94%	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929	\$ 6.7929
Granite	19-100-FT-NN	FT-NN	Storage	9.94%	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785
Tennessee FS-MA Storage Path					\$ 19.7533	\$ 19.7533	\$ 19.7533	\$ 19.7533	\$ 19.7533	\$ 19.7533	\$ 19.7533	\$ 19.7533	\$ 19.7533	\$ 19.7533	\$ 19.7533	\$ 19.7533	\$ 19.7533
Enbridge	LST155	Firm Storage (MSB)	Storage	9.94%	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692	\$ 0.0692
Enbridge	M12256	M12 Dawn to Parkway	Storage	9.94%	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684
Enbridge	M12296	M12 Dawn to Parkway	Storage	9.94%	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684
Enbridge	M12279	M12 Dawn to Parkway	Storage	9.94%	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684	\$ 2.9684
TransCanada	57901	FT Parkway to E. Hereford	Storage	9.94%	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460
TransCanada	57055	FT Parkway to E. Hereford	Storage	9.94%	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460
TransCanada	63265	FT Parkway to E. Hereford	Storage	9.94%	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460
TransCanada	67167	FT Parkway to E. Hereford	Storage	9.94%	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460	\$ 15.1460
PNGTS	208543	FT (C2C)	Storage	9.94%	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500	\$ 18.2500
PNGTS	233320	FT (PXP)	Storage	9.94%	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543	\$ 22.6543
PNGTS	240520	FT (WXP)	Storage	9.94%	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417	\$ 24.9417
Granite	19-100-FT-NN	FT-NN	Storage	9.94%	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785
Dawn Hub Storage Path					\$ 54.6609	\$ 54.6609	\$ 54.6609	\$ 54.6609	\$ 54.6609	\$ 54.6609	\$ 54.6609	\$ 54.6609	\$ 54.6609	\$ 54.6609	\$ 54.6609	\$ 54.6609	\$ 54.6609
Granite	19-100-FT-NN	FT-NN	Peaking	9.94%	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785
Off-System Peaking / Incremental Supply					\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785
Pipeline Capacity					\$ 43.9906	\$ 45.2752	\$ 45.2752	\$ 45.2752	\$ 45.2752	\$ 45.2752	\$ 45.2752	\$ 45.2752	\$ 45.2752	\$ 45.2752	\$ 45.2752	\$ 45.2752	\$ 45.1682
Storage Capacity					\$ 53.1828	\$ 53.1828	\$ 53.1828	\$ 53.1828	\$ 53.1828	\$ 53.1828	\$ 53.1828	\$ 53.1828	\$ 53.1828	\$ 53.1828	\$ 53.1828	\$ 53.1828	\$ 52.2042
Peaking Capacity					\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 9.2785	\$ 4.6393
Total Capacity					\$ 40.5045	\$ 40.9473	\$ 40.9473	\$ 40.9473	\$ 40.9473	\$ 40.9473	\$ 40.9473	\$ 55.1176	\$ 55.1176	\$ 55.1176	\$ 55.1176	\$ 55.1176	\$ 39.4783

Northern Utilities, Inc. New Hampshire Division On-System Peaking Demand Capacity Assignment Revenues November 2024 through October 2025			
Month	On-System Peaking Demand TCQ	Rate	Demand Revenue
Nov-23	(646)	\$ 25.66	\$ (16,585)
Dec-23	(646)	\$ 25.66	\$ (16,585)
Jan-24	(646)	\$ 25.66	\$ (16,585)
Feb-24	(646)	\$ 25.66	\$ (16,585)
Mar-24	(646)	\$ 25.66	\$ (16,585)
Apr-24	(646)	\$ 25.66	\$ (16,585)
Total Division Peaking Demand Revenue			\$ (99,511)

REDACTED

Northern Utilities, Inc. - New Hampshire Division					
Asset Management and Capacity Release Revenue Assigned to Retail Suppliers					
November 2024 through October 2025					
Indicates Confidential Information					
Resources	Projected Value	Company-Managed Resources	Resource Type	Percentage Capacity Assigned	Annual Value to Retail Marketers
Tennessee Zone 0/L Pools		No	Pipeline	11.33%	
Tennessee Niagara		No	Pipeline	11.33%	
Iroquois Receipts		Yes	Pipeline	11.33%	
Leidy Hub & Transco Zone 6, non-NY		Yes	Pipeline	11.33%	
Atlantic Bridge		No	Pipeline	11.33%	
Union Dawn Storage, PXP Dawn Hub & WXP Dawn Hub		No	Storage	9.94%	
Total Asset Management	\$ (25,719,400)				\$ 48,159

REDACTED

Northern Utilities, Inc.			
New Hampshire Division Peaking Capacity Assignment Demand Rate			
November 2024 through October 2025			
Indicates Confidential Information			
Line	Description	Northern	NH Division
1	Percentage Design Day		42.99%
2	Peaking Plants	6,500	2,794
3	Total	6,500	2,794
4	LNG Demand Costs		
5	Peaking Plants Fixed Costs		\$ 214,538
6	Total On-System Peaking Fixed Costs		
7	NH Division Peaking Service Demand Rate		\$ 25.66

Northern Utilities
New Hampshire Division
Retail Supplier Capacity Assignment Estimates
November 2024 through October 2025

HLF Allocation	59.67%	25.24%	15.09%	100.00%
LLF Allocation	23.54%	47.85%	28.61%	100.00%

	Pipeline	Storage	Peaking	Total
HLF TCQ	2,292	970	580	3,842
LLF TCQ	2,561	5,207	3,113	10,881
Retail Supplier Total	4,879	6,209	3,712	14,800
Northern MDQ	43,077	62,437	37,330	142,844
Cap Assign/ Total MDQ	11.33%	9.94%	9.94%	10.36%

On System
Peaking
On System
Peaking Allocation

6,500
17.41%

Winter Period Re-Entry Surcharge Calculation
(Applicable to Capacity Assigned Customers Returning to Sales Service)

Line	Item	HLF (50, 51, 52)	LLF (40, 41, 42)	Weighted Average	Reference
1	Winter Demand Cost of Gas Rate	\$ 0.3069	\$ 0.3877	\$ 0.3743	See Summary, Winter Demand Cost of Gas Rate for HLF and LLF, respectively
2	Winter Commodity Cost of Gas Rate	\$ 0.3042	\$ 0.2782	\$ 0.2825	See Summary, Winter Commodity Cost of Gas Rate for HLF and LLF, respectively
3	Winter Indirect Cost of Gas	\$ 0.0315	\$ 0.0315	\$ 0.0315	See Summary, Winter Indirect Cost of Gas Rate, Less Prior Period Credits
4	Winter Cost of Gas Rate (Exclusive of Credits)	\$ 0.6426	\$ 0.6974	\$ 0.6883	Sum Lines 1 through 3
5	Winter Cost of Gas Rate for Incumbent Sales Customers	\$ 0.6426	\$ 0.6974	\$ 0.6883	See Attachment NUI-CAK-13, lines 85 and 105 for HLF and LLF, respectively
6	Winter Re-Entry Surcharge	\$ -	\$ -	\$ -	
7	Projected Sales (therms)	2,818,450	14,203,539	17,021,989	See Summary, Winter Projected Prorated Sales for HLF and LLF, respectively

Summer Period Re-Entry Surcharge & Conversion Surcharge Calculation
(Applicable to Capacity Assigned & Capacity Exempt Customers Returning to Sales Service)

Line	Item	HLF (50, 51, 52)	LLF (40, 41, 42)	Weighted Average	Reference
8	Summer Demand Cost of Gas Rate	\$ 0.1296	\$ 0.2789	\$ 0.2542	See Summary, Summer Demand Cost of Gas Rate for HLF and LLF, respectively
9	Summer Commodity Cost of Gas Rate	\$ 0.2196	\$ 0.2196	\$ 0.2196	See Summary, Summer Commodity Cost of Gas Rate for HLF and LLF, respectively
10	Summer Indirect Cost of Gas	\$ 0.0069	\$ 0.0069	\$ 0.0069	See Summary, Summer Indirect Cost of Gas Rate, Less Prior Period Credits
11	Summer Cost of Gas Rate (Exclusive of Credits)	\$ 0.3561	\$ 0.5054	\$ 0.4807	Sum Lines 8 through 10
12	Summer Cost of Gas Rate for Incumbent Sales Customers	\$ 0.3449	\$ 0.4942	\$ 0.4695	See Attachment NUI-CAK-13, lines 209 and 229 for HLF and LLF, respectively
13	Summer Re-Entry Surcharge	\$ 0.0112	\$ 0.0112	\$ 0.0112	Positive Difference between Line 11 and Line 12
14	Projected Sales (therms)	2,352,690	2,176,861	4,529,551	See Summary, Summer Projected Prorated Sales for HLF and LLF, respectively

Winter Period Conversion Surcharge Calculation
(Applicable to Capacity Exempt Customers Returning to Sales Service)

Line	Item	HLF (50, 51, 52)	LLF (40, 41, 42)	Reference
1	LLF Winter Demand Cost of Gas Rate	\$ 0.3877	\$ 0.3877	See Summary, Winter Demand Cost of Gas Rate for LLF
2	LLF Winter Commodity Cost of Gas Rate	\$ 0.2782	\$ 0.2782	See Summary, Winter Commodity Cost of Gas Rate for LLF
3	LLF Winter Indirect Cost of Gas	\$ 0.0315	\$ 0.0315	See Summary, Winter Indirect Cost of Gas Rate, Less Prior Period Credits
4	Floor Price (LLF Winter Cost of Gas Rate, Exclusive of Credits)	\$ 0.6974	\$ 0.6974	Sum Lines 1 through 3.
5	Total Incremental Cost	\$ 0.8988	\$ 0.8988	See Line 15 of Incremental Commodity Price Worksheet
6	Total Conversion Rate	\$ 0.8988	\$ 0.8988	Maximum of Line 4 and Line 5
7	Winter Gas Adjustment Factor for Incumbent Sales Customers	\$ 0.6426	\$ 0.6974	See Attachment NUI-CAK-13, lines 85 and 105 for HLF and LLF, respectively
8	Conversion Surcharge	\$ 0.2562	\$ 0.2014	Positive Difference between Line 6 and Line 7

Incremental Commodity Price Worksheet

Line	Month	10/7/2024 NYMEX Settlement	Projected PNGTS		Projected FOM Index	Projected Non-Capacity Assigned Delivery Service Loads	Comments
			Delivered Basis (10/7/2024 Algonquin Basis plus \$0.75 per Dth)				
1	Nov-24	\$ 2.746	\$ 1.648	\$ 4.394	215,092		0.75
2	Dec-24	\$ 3.218	\$ 5.485	\$ 8.703	225,487		
3	Jan-25	\$ 3.495	\$ 10.180	\$ 13.675	244,130		
4	Feb-25	\$ 3.387	\$ 8.715	\$ 12.102	229,129		
5	Mar-25	\$ 3.123	\$ 2.763	\$ 5.886	225,467		
6	Apr-25	\$ 2.986	\$ 1.160	\$ 4.146	215,177		
7	Winter Period Weighed Average Baseload Price (\$/Dth)			\$ 8.297	1,354,482	Average, Weighted by Loads, Lines 1 through 6	
8	Load Shape Price Factor			\$ 1.049		See Load Shape Price Factor Worksheet	
9	Winter Period Incremental Load Shape Price (\$/Dth)			\$ 8.703		Line 7 times Line 8	
10	Granite Fuel			\$ 0.35%		Granite Tariff	
11	Granite Variable Transport (\$/Dth)			\$ 0.2316		Granite Tariff (IT Daily Rate plus ACA)	
12	Northern City-Gate Price (\$/Dth)			\$ 8.965		Line 9 times (1 plus Line 10) plus Line 11	
13	New Hampshire Division City-Gate Sendout to Sales Ratio			\$ 1.0026		1 plus Company Gas Allowance, FXW-3	
14	Northern Retail Meter Price (\$/Dth)			\$ 8.988		Line 12 times Line 13	
15	Northern Retail Meter Price (\$/therm)			\$ 0.8988		Line 14 divided by 10	

Load Shape Price Factor Worksheet

Month	Date	Historic Delivery Service Loads			Delivery Service Loads Not Subject to Capacity Assignment			2023-2024 Cost Analysis	
		Capacity Assigned	Capacity Exempt	Total	Capacity Assigned	Capacity Exempt	Total	AGT City-Gate Price	AGT City-Gate Cost
Nov-23	11/1/2023	7,645	8,157	15,802	-	8,157	8,157	\$ 4.065	\$ 33,158
Nov-23	11/2/2023	7,532	8,947	16,479	-	8,947	8,947	\$ 2.885	\$ 25,812
Nov-23	11/3/2023	5,595	7,328	12,923	-	7,328	7,328	\$ 1.825	\$ 13,374
Nov-23	11/4/2023	5,035	6,957	11,992	-	6,957	6,957	\$ 1.545	\$ 10,749
Nov-23	11/5/2023	5,861	6,533	12,394	-	6,533	6,533	\$ 1.545	\$ 10,093
Nov-23	11/6/2023	6,023	6,581	12,604	-	6,581	6,581	\$ 1.545	\$ 10,168
Nov-23	11/7/2023	6,055	6,388	12,443	-	6,388	6,388	\$ 1.695	\$ 10,828
Nov-23	11/8/2023	8,147	6,859	15,006	-	6,859	6,859	\$ 2.000	\$ 13,718
Nov-23	11/9/2023	7,894	8,584	16,478	-	8,584	8,584	\$ 1.945	\$ 16,696
Nov-23	11/10/2023	6,865	8,873	15,738	-	8,873	8,873	\$ 2.935	\$ 26,042
Nov-23	11/11/2023	7,749	8,482	16,231	-	8,482	8,482	\$ 2.935	\$ 24,895
Nov-23	11/12/2023	8,491	9,172	17,663	-	9,172	9,172	\$ 2.935	\$ 26,920
Nov-23	11/13/2023	8,071	9,636	17,707	-	9,636	9,636	\$ 2.935	\$ 28,282
Nov-23	11/14/2023	8,011	9,467	17,478	-	9,467	9,467	\$ 2.945	\$ 27,880
Nov-23	11/15/2023	7,382	8,333	15,715	-	8,333	8,333	\$ 2.630	\$ 21,916
Nov-23	11/16/2023	6,718	8,521	15,239	-	8,521	8,521	\$ 2.520	\$ 21,473
Nov-23	11/17/2023	4,289	7,083	11,372	-	7,083	7,083	\$ 2.160	\$ 15,299
Nov-23	11/18/2023	7,279	7,322	14,601	-	7,322	7,322	\$ 3.550	\$ 25,993
Nov-23	11/19/2023	7,322	7,888	15,210	-	7,888	7,888	\$ 3.550	\$ 28,002
Nov-23	11/20/2023	9,507	10,056	19,563	-	10,056	10,056	\$ 3.550	\$ 35,699
Nov-23	11/21/2023	7,779	8,705	16,484	-	8,705	8,705	\$ 3.085	\$ 26,855
Nov-23	11/22/2023	7,067	6,371	13,438	-	6,371	6,371	\$ 2.765	\$ 17,616
Nov-23	11/23/2023	6,452	4,909	11,361	-	4,909	4,909	\$ 4.730	\$ 23,220
Nov-23	11/24/2023	8,535	5,538	14,073	-	5,538	5,538	\$ 4.730	\$ 26,195
Nov-23	11/25/2023	8,335	5,653	13,988	-	5,653	5,653	\$ 4.730	\$ 26,739
Nov-23	11/26/2023	6,467	5,433	11,900	-	5,433	5,433	\$ 4.730	\$ 25,698
Nov-23	11/27/2023	7,790	8,618	16,408	-	8,618	8,618	\$ 4.730	\$ 40,763
Nov-23	11/28/2023	9,160	9,192	18,352	-	9,192	9,192	\$ 8.825	\$ 81,119
Nov-23	11/29/2023	9,236	10,027	19,263	-	10,027	10,027	\$ 10.240	\$ 102,676

Load Shape Price Factor Worksheet

Month	Date	Historic Delivery Service Loads			Delivery Service Loads Not Subject to Capacity Assignment			2023-2024 Cost Analysis	
		Capacity Assigned	Capacity Exempt	Total	Capacity Assigned	Capacity Exempt	Total	AGT City-Gate Price	AGT City-Gate Cost
Nov-23	11/30/2023	7,352	8,868	16,220	-	8,868	8,868	\$ 3.495	\$ 30,994
Dec-23	12/1/2023	5,889	7,613	13,502	-	7,613	7,613	\$ 2.695	\$ 20,517
Dec-23	12/2/2023	6,078	6,940	13,018	-	6,940	6,940	\$ 2.500	\$ 17,350
Dec-23	12/3/2023	7,250	7,702	14,952	-	7,702	7,702	\$ 2.500	\$ 19,255
Dec-23	12/4/2023	8,138	8,166	16,304	-	8,166	8,166	\$ 2.500	\$ 20,415
Dec-23	12/5/2023	9,060	9,339	18,399	-	9,339	9,339	\$ 5.715	\$ 53,372
Dec-23	12/6/2023	10,580	10,116	20,696	-	10,116	10,116	\$ 13.065	\$ 132,166
Dec-23	12/7/2023	9,658	9,674	19,332	-	9,674	9,674	\$ 9.795	\$ 94,757
Dec-23	12/8/2023	7,505	8,638	16,143	-	8,638	8,638	\$ 3.250	\$ 28,074
Dec-23	12/9/2023	5,002	7,029	12,031	-	7,029	7,029	\$ 2.380	\$ 16,729
Dec-23	12/10/2023	4,470	6,506	10,976	-	6,506	6,506	\$ 2.380	\$ 15,484
Dec-23	12/11/2023	8,158	8,490	16,648	-	8,490	8,490	\$ 2.380	\$ 20,206
Dec-23	12/12/2023	8,202	9,042	17,244	-	9,042	9,042	\$ 3.165	\$ 28,618
Dec-23	12/13/2023	9,150	9,294	18,444	-	9,294	9,294	\$ 3.870	\$ 35,968
Dec-23	12/14/2023	8,915	9,123	18,038	-	9,123	9,123	\$ 3.385	\$ 30,881
Dec-23	12/15/2023	6,251	7,604	13,855	-	7,604	7,604	\$ 2.085	\$ 15,854
Dec-23	12/16/2023	6,787	5,597	12,384	-	5,597	5,597	\$ 1.860	\$ 10,410
Dec-23	12/17/2023	5,168	6,551	11,719	-	6,551	6,551	\$ 1.860	\$ 12,185
Dec-23	12/18/2023	5,980	7,482	13,462	-	7,482	7,482	\$ 1.860	\$ 13,917
Dec-23	12/19/2023	8,109	8,173	16,282	-	8,173	8,173	\$ 2.890	\$ 23,620
Dec-23	12/20/2023	8,875	8,701	17,576	-	8,701	8,701	\$ 3.035	\$ 26,408
Dec-23	12/21/2023	10,080	8,965	19,045	-	8,965	8,965	\$ 5.405	\$ 48,456
Dec-23	12/22/2023	8,831	8,673	17,504	-	8,673	8,673	\$ 4.195	\$ 36,383
Dec-23	12/23/2023	6,329	7,230	13,559	-	7,230	7,230	\$ 1.875	\$ 13,556
Dec-23	12/24/2023	5,403	4,805	10,208	-	4,805	4,805	\$ 1.875	\$ 9,009
Dec-23	12/25/2023	5,606	4,677	10,283	-	4,677	4,677	\$ 1.875	\$ 8,769
Dec-23	12/26/2023	6,342	6,706	13,048	-	6,706	6,706	\$ 1.875	\$ 12,574
Dec-23	12/27/2023	6,345	7,184	13,529	-	7,184	7,184	\$ 1.850	\$ 13,290
Dec-23	12/28/2023	7,088	7,386	14,474	-	7,386	7,386	\$ 1.850	\$ 13,664

Load Shape Price Factor Worksheet

Month	Date	Historic Delivery Service Loads			Delivery Service Loads Not Subject to Capacity Assignment			2023-2024 Cost Analysis	
		Capacity Assigned	Capacity Exempt	Total	Capacity Assigned	Capacity Exempt	Total	AGT City-Gate Price	AGT City-Gate Cost
Dec-23	12/29/2023	6,653	7,077	13,730	-	7,077	7,077	\$ 2.065	\$ 14,614
Dec-23	12/30/2023	7,709	7,006	14,715	-	7,006	7,006	\$ 2.065	\$ 14,467
Dec-23	12/31/2023	8,546	7,360	15,906	-	7,360	7,360	\$ 2.065	\$ 15,198
Jan-24	1/1/2024	9,352	6,445	15,797	-	6,445	6,445	\$ 3.150	\$ 20,302
Jan-24	1/2/2024	8,988	8,996	17,984	-	8,996	8,996	\$ 3.150	\$ 28,337
Jan-24	1/3/2024	8,006	8,319	16,325	-	8,319	8,319	\$ 2.980	\$ 24,791
Jan-24	1/4/2024	10,018	9,119	19,137	-	9,119	9,119	\$ 6.790	\$ 61,918
Jan-24	1/5/2024	9,355	9,103	18,458	-	9,103	9,103	\$ 5.405	\$ 49,202
Jan-24	1/6/2024	8,991	8,130	17,121	-	8,130	8,130	\$ 5.025	\$ 40,853
Jan-24	1/7/2024	10,224	8,230	18,454	-	8,230	8,230	\$ 5.025	\$ 41,356
Jan-24	1/8/2024	9,889	8,742	18,631	-	8,742	8,742	\$ 5.025	\$ 43,929
Jan-24	1/9/2024	8,027	7,890	15,917	-	7,890	7,890	\$ 3.345	\$ 26,392
Jan-24	1/10/2024	7,253	7,211	14,464	-	7,211	7,211	\$ 3.945	\$ 28,447
Jan-24	1/11/2024	7,964	8,216	16,180	-	8,216	8,216	\$ 4.035	\$ 33,152
Jan-24	1/12/2024	7,086	7,579	14,665	-	7,579	7,579	\$ 3.215	\$ 24,366
Jan-24	1/13/2024	6,684	6,676	13,360	-	6,676	6,676	\$ 15.845	\$ 105,781
Jan-24	1/14/2024	9,226	6,891	16,117	-	6,891	6,891	\$ 15.845	\$ 109,188
Jan-24	1/15/2024	9,868	7,706	17,574	-	7,706	7,706	\$ 15.845	\$ 122,102
Jan-24	1/16/2024	10,829	9,553	20,382	-	9,553	9,553	\$ 15.845	\$ 151,367
Jan-24	1/17/2024	11,370	9,777	21,147	-	9,777	9,777	\$ 17.330	\$ 169,435
Jan-24	1/18/2024	10,673	9,856	20,529	-	9,856	9,856	\$ 13.345	\$ 131,528
Jan-24	1/19/2024	11,143	9,289	20,432	-	9,289	9,289	\$ 14.870	\$ 138,127
Jan-24	1/20/2024	11,248	8,966	20,214	-	8,966	8,966	\$ 12.755	\$ 114,361
Jan-24	1/21/2024	10,622	9,067	19,689	-	9,067	9,067	\$ 12.755	\$ 115,650
Jan-24	1/22/2024	8,560	8,796	17,356	-	8,796	8,796	\$ 12.755	\$ 112,193
Jan-24	1/23/2024	8,352	9,138	17,490	-	9,138	9,138	\$ 4.720	\$ 43,131
Jan-24	1/24/2024	8,878	8,693	17,571	-	8,693	8,693	\$ 2.710	\$ 23,558
Jan-24	1/25/2024	7,698	8,033	15,731	-	8,033	8,033	\$ 2.490	\$ 20,002
Jan-24	1/26/2024	7,944	8,033	15,977	-	8,033	8,033	\$ 2.475	\$ 19,882

Load Shape Price Factor Worksheet

Month	Date	Historic Delivery Service Loads			Delivery Service Loads Not Subject to Capacity Assignment			2023-2024 Cost Analysis	
		Capacity Assigned	Capacity Exempt	Total	Capacity Assigned	Capacity Exempt	Total	AGT City-Gate Price	AGT City-Gate Cost
Jan-24	1/27/2024	7,482	5,769	13,251	-	5,769	5,769	\$ 4.655	\$ 26,855
Jan-24	1/28/2024	8,016	5,689	13,705	-	5,689	5,689	\$ 4.655	\$ 26,482
Jan-24	1/29/2024	9,446	8,056	17,502	-	8,056	8,056	\$ 4.655	\$ 37,501
Jan-24	1/30/2024	10,028	8,721	18,749	-	8,721	8,721	\$ 8.665	\$ 75,567
Jan-24	1/31/2024	9,232	8,493	17,725	-	8,493	8,493	\$ 4.775	\$ 40,554
Feb-24	2/1/2024	8,211	8,072	16,283	-	8,072	8,072	\$ 3.290	\$ 26,557
Feb-24	2/2/2024	8,152	8,104	16,256	-	8,104	8,104	\$ 4.465	\$ 36,184
Feb-24	2/3/2024	8,905	8,110	17,015	-	8,110	8,110	\$ 6.915	\$ 56,081
Feb-24	2/4/2024	8,693	8,397	17,090	-	8,397	8,397	\$ 6.915	\$ 58,065
Feb-24	2/5/2024	8,777	8,491	17,268	-	8,491	8,491	\$ 6.915	\$ 58,715
Feb-24	2/6/2024	8,800	9,090	17,890	-	9,090	9,090	\$ 5.720	\$ 51,995
Feb-24	2/7/2024	8,745	8,116	16,861	-	8,116	8,116	\$ 4.250	\$ 34,493
Feb-24	2/8/2024	8,394	7,781	16,175	-	7,781	7,781	\$ 2.340	\$ 18,208
Feb-24	2/9/2024	7,908	7,721	15,629	-	7,721	7,721	\$ 1.940	\$ 14,979
Feb-24	2/10/2024	5,145	6,273	11,418	-	6,273	6,273	\$ 1.850	\$ 11,605
Feb-24	2/11/2024	7,144	7,150	14,294	-	7,150	7,150	\$ 1.850	\$ 13,228
Feb-24	2/12/2024	8,032	7,767	15,799	-	7,767	7,767	\$ 1.850	\$ 14,369
Feb-24	2/13/2024	9,406	9,160	18,566	-	9,160	9,160	\$ 5.765	\$ 52,807
Feb-24	2/14/2024	10,675	9,965	20,640	-	9,965	9,965	\$ 5.765	\$ 57,448
Feb-24	2/15/2024	8,874	8,904	17,778	-	8,904	8,904	\$ 3.335	\$ 29,695
Feb-24	2/16/2024	9,105	9,217	18,322	-	9,217	9,217	\$ 2.325	\$ 21,430
Feb-24	2/17/2024	9,576	9,044	18,620	-	9,044	9,044	\$ 2.915	\$ 26,363
Feb-24	2/18/2024	8,983	8,616	17,599	-	8,616	8,616	\$ 2.915	\$ 25,116
Feb-24	2/19/2024	10,264	8,651	18,915	-	8,651	8,651	\$ 2.915	\$ 25,218
Feb-24	2/20/2024	9,303	8,959	18,262	-	8,959	8,959	\$ 2.915	\$ 26,115
Feb-24	2/21/2024	9,124	8,482	17,606	-	8,482	8,482	\$ 2.785	\$ 23,622
Feb-24	2/22/2024	8,016	7,736	15,752	-	7,736	7,736	\$ 2.350	\$ 18,180
Feb-24	2/23/2024	7,411	7,559	14,970	-	7,559	7,559	\$ 2.095	\$ 15,836
Feb-24	2/24/2024	9,893	8,403	18,296	-	8,403	8,403	\$ 3.100	\$ 26,049

Load Shape Price Factor Worksheet

Month	Date	Historic Delivery Service Loads			Delivery Service Loads Not Subject to Capacity Assignment			2023-2024 Cost Analysis	
		Capacity Assigned	Capacity Exempt	Total	Capacity Assigned	Capacity Exempt	Total	AGT City-Gate Price	AGT City-Gate Cost
Feb-24	2/25/2024	8,605	8,521	17,126	-	8,521	8,521	\$ 3.100	\$ 26,415
Feb-24	2/26/2024	6,963	7,745	14,708	-	7,745	7,745	\$ 3.100	\$ 24,010
Feb-24	2/27/2024	6,265	7,968	14,233	-	7,968	7,968	\$ 1.490	\$ 11,872
Feb-24	2/28/2024	6,614	8,001	14,615	-	8,001	8,001	\$ 1.500	\$ 12,002
Feb-24	2/29/2024	10,058	9,360	19,418	-	9,360	9,360	\$ 2.470	\$ 23,119
Mar-24	3/1/2024	7,508	8,237	15,745	-	8,237	8,237	\$ 1.780	\$ 14,662
Mar-24	3/2/2024	5,798	6,528	12,326	-	6,528	6,528	\$ 1.500	\$ 9,792
Mar-24	3/3/2024	5,131	5,809	10,940	-	5,809	5,809	\$ 1.500	\$ 8,714
Mar-24	3/4/2024	7,039	8,098	15,137	-	8,098	8,098	\$ 1.500	\$ 12,147
Mar-24	3/5/2024	6,927	7,587	14,514	-	7,587	7,587	\$ 1.650	\$ 12,519
Mar-24	3/6/2024	6,478	7,817	14,295	-	7,817	7,817	\$ 1.580	\$ 12,351
Mar-24	3/7/2024	7,394	8,123	15,517	-	8,123	8,123	\$ 1.950	\$ 15,840
Mar-24	3/8/2024	7,197	8,000	15,197	-	8,000	8,000	\$ 1.610	\$ 12,880
Mar-24	3/9/2024	6,696	6,942	13,638	-	6,942	6,942	\$ 1.700	\$ 11,801
Mar-24	3/10/2024	7,010	7,602	14,612	-	7,602	7,602	\$ 1.700	\$ 12,923
Mar-24	3/11/2024	8,110	8,308	16,418	-	8,308	8,308	\$ 1.700	\$ 14,124
Mar-24	3/12/2024	7,215	8,498	15,713	-	8,498	8,498	\$ 1.495	\$ 12,705
Mar-24	3/13/2024	6,777	7,846	14,623	-	7,846	7,846	\$ 1.445	\$ 11,337
Mar-24	3/14/2024	6,348	7,649	13,997	-	7,649	7,649	\$ 1.200	\$ 9,179
Mar-24	3/15/2024	6,870	9,375	16,245	-	9,375	9,375	\$ 1.240	\$ 11,625
Mar-24	3/16/2024	5,781	8,316	14,097	-	8,316	8,316	\$ 1.425	\$ 11,850
Mar-24	3/17/2024	6,169	8,861	15,030	-	8,861	8,861	\$ 1.425	\$ 12,627
Mar-24	3/18/2024	7,328	9,066	16,394	-	9,066	9,066	\$ 1.425	\$ 12,919
Mar-24	3/19/2024	7,509	8,916	16,425	-	8,916	8,916	\$ 1.675	\$ 14,934
Mar-24	3/20/2024	8,054	8,399	16,453	-	8,399	8,399	\$ 1.690	\$ 14,194
Mar-24	3/21/2024	9,364	8,911	18,275	-	8,911	8,911	\$ 2.690	\$ 23,971
Mar-24	3/22/2024	7,722	8,313	16,035	-	8,313	8,313	\$ 1.805	\$ 15,005
Mar-24	3/23/2024	8,259	8,310	16,569	-	8,310	8,310	\$ 1.820	\$ 15,124
Mar-24	3/24/2024	8,073	6,678	14,751	-	6,678	6,678	\$ 1.820	\$ 12,154

Load Shape Price Factor Worksheet

Month	Date	Historic Delivery Service Loads			Delivery Service Loads Not Subject to Capacity Assignment			2023-2024 Cost Analysis	
		Capacity Assigned	Capacity Exempt	Total	Capacity Assigned	Capacity Exempt	Total	AGT City-Gate Price	AGT City-Gate Cost
Mar-24	3/25/2024	7,953	8,324	16,277	-	8,324	8,324	\$ 1.820	\$ 15,150
Mar-24	3/26/2024	7,607	8,261	15,868	-	8,261	8,261	\$ 1.660	\$ 13,713
Mar-24	3/27/2024	5,930	7,010	12,940	-	7,010	7,010	\$ 1.590	\$ 11,146
Mar-24	3/28/2024	6,080	7,102	13,182	-	7,102	7,102	\$ 1.515	\$ 10,760
Mar-24	3/29/2024	6,834	7,262	14,096	-	7,262	7,262	\$ 1.515	\$ 11,002
Mar-24	3/30/2024	5,542	6,351	11,893	-	6,351	6,351	\$ 1.515	\$ 9,622
Mar-24	3/31/2024	6,045	6,750	12,795	-	6,750	6,750	\$ 1.515	\$ 10,226
Apr-24	4/1/2024	6,576	7,621	14,197	-	7,621	7,621	\$ 1.600	\$ 12,194
Apr-24	4/2/2024	6,896	8,027	14,923	-	8,027	8,027	\$ 1.880	\$ 15,091
Apr-24	4/3/2024	8,313	7,544	15,857	-	7,544	7,544	\$ 2.035	\$ 15,352
Apr-24	4/4/2024	7,933	6,804	14,737	-	6,804	6,804	\$ 2.090	\$ 14,220
Apr-24	4/5/2024	7,085	6,243	13,328	-	6,243	6,243	\$ 1.800	\$ 11,237
Apr-24	4/6/2024	6,864	5,475	12,339	-	5,475	5,475	\$ 1.670	\$ 9,143
Apr-24	4/7/2024	6,702	6,224	12,926	-	6,224	6,224	\$ 1.670	\$ 10,394
Apr-24	4/8/2024	5,460	6,908	12,368	-	6,908	6,908	\$ 1.670	\$ 11,536
Apr-24	4/9/2024	6,421	7,106	13,527	-	7,106	7,106	\$ 1.485	\$ 10,552
Apr-24	4/10/2024	6,652	7,138	13,790	-	7,138	7,138	\$ 1.605	\$ 11,456
Apr-24	4/11/2024	6,001	7,602	13,603	-	7,602	7,602	\$ 1.545	\$ 11,745
Apr-24	4/12/2024	5,134	7,056	12,190	-	7,056	7,056	\$ 1.510	\$ 10,655
Apr-24	4/13/2024	5,107	6,741	11,848	-	6,741	6,741	\$ 1.220	\$ 8,224
Apr-24	4/14/2024	4,904	7,214	12,118	-	7,214	7,214	\$ 1.220	\$ 8,801
Apr-24	4/15/2024	5,206	7,224	12,430	-	7,224	7,224	\$ 1.220	\$ 8,813
Apr-24	4/16/2024	5,365	8,150	13,515	-	8,150	8,150	\$ 1.345	\$ 10,962
Apr-24	4/17/2024	6,197	8,216	14,413	-	8,216	8,216	\$ 1.405	\$ 11,543
Apr-24	4/18/2024	6,006	7,599	13,605	-	7,599	7,599	\$ 1.470	\$ 11,171
Apr-24	4/19/2024	5,248	7,048	12,296	-	7,048	7,048	\$ 1.485	\$ 10,466
Apr-24	4/20/2024	4,851	6,207	11,058	-	6,207	6,207	\$ 1.505	\$ 9,342
Apr-24	4/21/2024	5,833	6,930	12,763	-	6,930	6,930	\$ 1.505	\$ 10,430
Apr-24	4/22/2024	6,300	7,606	13,906	-	7,606	7,606	\$ 1.505	\$ 11,447

Load Shape Price Factor Worksheet

Month	Date	Historic Delivery Service Loads			Delivery Service Loads Not Subject to Capacity Assignment			2023-2024 Cost Analysis	
		Capacity Assigned	Capacity Exempt	Total	Capacity Assigned	Capacity Exempt	Total	AGT City-Gate Price	AGT City-Gate Cost
Apr-24	4/23/2024	6,015	7,737	13,752	-	7,737	7,737	\$ 1.540	\$ 11,915
Apr-24	4/24/2024	6,768	8,055	14,823	-	8,055	8,055	\$ 1.590	\$ 12,807
Apr-24	4/25/2024	6,044	8,289	14,333	-	8,289	8,289	\$ 1.575	\$ 13,055
Apr-24	4/26/2024	4,512	8,014	12,526	-	8,014	8,014	\$ 1.415	\$ 11,340
Apr-24	4/27/2024	3,227	5,948	9,175	-	5,948	5,948	\$ 1.130	\$ 6,721
Apr-24	4/28/2024	3,770	5,868	9,638	-	5,868	5,868	\$ 1.130	\$ 6,631
Apr-24	4/29/2024	4,517	5,440	9,957	-	5,440	5,440	\$ 1.130	\$ 6,147
Apr-24	4/30/2024	5,866	5,493	11,359	-	5,493	5,493	\$ 1.550	\$ 8,514
Winter Period		1,368,815	1,424,651	2,793,466	-	1,424,651	1,424,651	\$ 3.671	\$ 5,230,024
								Weighted Average Daily Price	\$ 3.671
								Straight Average Daily Price	\$ 3.501
								Load Shape Price Factor	1.049

Month	Projected Delivery Service Loads			Delivery Service Loads Not Subject to Capacity Assignment		
	Capacity Assigned	Capacity Exempt	Total	Capacity Assigned	Capacity Exempt	Total
Nov-23	204,739	215,092	419,831	-	215,092	215,092
Dec-23	230,871	225,487	456,358	-	225,487	225,487
Jan-24	256,133	244,130	500,263	-	244,130	244,130
Feb-24	237,436	229,129	466,565	-	229,129	229,129
Mar-24	235,381	225,467	460,848	-	225,467	225,467
Apr-24	197,347	215,177	412,524	-	215,177	215,177
Winter	1,361,907	1,354,482	2,716,389	-	1,354,482	1,354,482

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Typical Residential Heating Bill

Comparison of Winter 2024-2025 vs. Winter 2023-2024

		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual	
	Typical Usage: therms (*)	44	81	96	116	88	68	494	38	15	12	12	11	17	105	599	
Winter 2024 - 2025																	
4	Customer Charge	units @	\$ 22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20								
5	All	units @	\$0.9259	\$40.70	\$75.35	\$89.09	\$107.43	\$81.69	\$63.28								
6	All	RDAC	\$0.2107	\$9.26	\$17.15	\$20.27	\$24.45	\$18.59	\$14.40								
7		Total Base Rates	\$1,136.66	\$49.96	\$92.50	\$109.36	\$131.87	\$100.28	\$77.68								
7		COG 1	\$0.6883	\$30.25						\$30.25							
8		COG 2	\$0.6883	\$56.01						\$56.01							
9		COG 3	\$0.6883		\$66.23					\$66.23							
10		COG 4	\$0.6883			\$79.86				\$79.86							
11		COG 5	\$0.6883				\$60.73			\$60.73							
12		LDAC	\$0.0649	\$2.85	\$5.28	\$6.24	\$7.53	\$5.73	\$4.44	\$47.04							
13	Summer 2025																
14	Customer Charge	units @	\$ 22.20						\$ 22.20	\$22.20	\$22.20	\$22.20	\$ 22.20	\$22.20	\$133.20		
15	All	units @	\$0.9259						\$34.86	\$13.75	\$11.05	\$10.91	\$10.60	\$16.15	\$97.32		
16	All	RDAC	\$0.3024						\$11.39	\$4.49	\$3.61	\$3.56	\$3.46	\$5.27	\$31.78		
17		Total Base Rates	\$1,228.3						\$46.25	\$18.24	\$14.66	\$14.47	\$14.06	\$21.42	\$129.10		
16		COG 1	\$0.4166						\$15.69						\$15.69		
17		COG 2	\$0.4166							\$6.19					\$6.19		
18		COG 3	\$0.4166								\$4.97				\$4.97		
19		COG 4	\$0.4166									\$4.91			\$4.91		
20		COG 5	\$0.4166										\$4.77		\$4.77		
21		COG 6	\$0.4166											\$7.26	\$7.26		
22		Summer Period Weighted Avg. COG	\$0.4166														
23		LDAC	\$ 0.0649						\$2.44	\$0.96	\$0.77	\$0.76	\$0.74	\$1.13	\$6.82		
24		TOTAL		\$105.26	\$175.99	\$204.04	\$241.46	\$188.94	\$151.36	\$ 86.58	\$ 47.59	\$ 42.61	\$ 42.34	\$ 41.77	\$ 52.02	\$ 312.91	\$1,379.97

Base Rate Change Winter	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Base Rate Change Winter	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RDAC Change Winter	\$ Change	\$7.35	\$13.61	\$16.10	\$19.41	\$14.76	\$11.43	\$82.67	\$82.67
RDAC Change Winter	% Change	7.30%	8.20%	8.47%	8.64%	9.19%	7.34%	8.29%	8.29%
Total Base Rate Change	\$ Change	\$7.35	\$13.61	\$16.10	\$19.41	\$14.76	\$11.43	\$82.67	\$82.67
Total Base Rate Change	% Change	7.30%	8.20%	8.47%	8.64%	9.19%	7.34%	8.29%	8.29%
COG Change Winter	\$ Change	(\$1.75)	(\$1.73)	\$0.33	\$0.39	\$15.89	-\$13.98	(\$0.88)	(\$0.88)
COG Change Winter	% Change	-1.74%	-1.04%	0.17%	0.18%	9.90%	-8.98%	-0.09%	-0.09%
LDAC Change Winter	\$ Change	(\$1.03)	(\$1.90)	(\$2.49)	(\$3.01)	(\$2.29)	(\$1.77)	(\$12.49)	(\$12.49)
LDAC Change Winter	% Change	-1.02%	-1.15%	-1.31%	-1.34%	-1.42%	-1.14%	-1.25%	-1.25%

		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual	
	Typical Usage: therms	44	81	96	116	88	68	494	38	15	12	12	11	17	105	599	
Winter 2023 - 2024																	
28	Customer Charge	units @	\$ 22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20									
29	All	units @	\$0.9259	\$40.70	\$75.35	\$89.09	\$107.43	\$81.69	\$63.28								
30	All	RDAC	\$0.0434	\$1.91	\$3.53	\$4.18	\$5.04	\$3.83	\$2.97								
31		Total Base Rates	\$0.9693	\$42.60	\$78.88	\$93.27	\$112.46	\$85.52	\$66.25								
32		COG 1	\$0.7282	\$32.01						\$32.01							
33		COG 2	\$0.7095	\$57.74						\$57.74							
34		COG 3	\$0.6849		\$65.90					\$65.90							
35		COG 4	\$0.6849			\$79.47				\$79.47							
36		COG 5	\$0.5082				\$44.84			\$44.84							
37		COG 6	\$0.8929					\$61.03		\$61.03							
38		Winter Period Weighted Avg. COG	\$0.8900					\$61.03		\$61.03							
39		LDAC	\$ 0.0883	\$3.88	\$7.19			\$11.07		\$11.07							
40		LDAC 2, January 1	\$ 0.0908		\$8.74	\$10.54	\$8.01	\$6.21		\$33.49							
41	Summer 2024																
43	Customer Charge	units @	\$ 22.20						\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20		
44	All	units @	\$0.9259						\$34.86	\$13.75	\$11.05	\$10.91	\$10.60	\$16.15	\$97.32		
45	All	RDAC	\$0.1071						\$4.03	\$1.59	\$1.28	\$1.26	\$1.23	\$1.87	\$11.26		
46		Total Base Rates	\$1,033.0						\$38.90	\$15.34	\$12.33	\$12.17	\$11.82	\$18.01	\$108.58		
47		COG 1	\$0.3569						\$13.44						\$13.44		
48		COG 2	\$0.3569							\$5.30					\$5.30		
49		COG 3	\$0.3569								\$4.26				\$4.26		
50		COG 4	\$0.3003									\$3.54			\$3.54		
51		COG 5	\$0.3003										\$3.44		\$3.44		
52		COG 6	\$0.2010											\$3.51	\$3.51		
53		Summer Period Weighted Avg. COG	\$0.3185														
54		LDAC	\$ 0.0908						\$3.42	\$1.35	\$1.08	\$1.07	\$1.04	\$1.58	\$9.54		
55		TOTAL		\$100.89	\$166.01	\$190.10	\$224.66	\$160.57	\$155.68	\$77.96	\$44.19	\$39.88	\$38.98	\$38.50	\$45.30	\$284.80	\$1,282.52
56		Change		\$4.57	\$9.99	\$13.93	\$16.80	\$28.37	(\$4.32)	\$8.63	\$3.40	\$2.74	\$3.37	\$3.27	\$6.71	\$28.11	\$97.45
57		% Chg		4.54%	6.02%	7.33%	7.48%	17.67%	-2.77%	11.07%	7.70%	6.86%	8.63%	8.49%	14.82%	9.87%	7.60%

*-Note- Weighted by most recent 12-month actual usage.

NORTHERN UTILITIES, INC. -- NEW HAMPSHIRE DIVISION
Impact of Rate Changes on Residential Heating Bills by Usage Level
Forecast Winter 2023-2024 vs. Actual Winter 2022-2023

Northern Utilities, Inc.
 New Hampshire Division
 Revised Attachment NUI-SED-3
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Residential Heating		
	<u>Winter 2023- 2024</u>	<u>Winter 2024- 2025</u>
Customer Charge	\$22.20	\$22.20
All Therms	\$0.9693	\$1.1366
LDAC**	\$0.0900	\$0.0649
CGA	\$0.6900	\$0.6883

	Usage (Therms)	Winter 2022-2023 Bill Amount	Winter 2023-2024 Bill Amount	Total Bill		Base Rate		CGA		LDAC	
	5	\$30.95	\$31.65	\$0.70	2.3%	\$0.84	2.7%	(\$0.01)	0.0%	(\$0.13)	-0.4%
	10	\$39.69	\$41.10	\$1.41	3.5%	\$1.67	4.2%	(\$0.02)	-0.1%	(\$0.25)	-0.6%
	20	\$57.19	\$60.00	\$2.81	4.9%	\$3.35	5.9%	(\$0.03)	-0.1%	(\$0.50)	-0.9%
	25	\$65.93	\$69.45	\$3.51	5.3%	\$4.18	6.3%	(\$0.04)	-0.1%	(\$0.63)	-1.0%
	30	\$74.68	\$78.89	\$4.22	5.6%	\$5.02	6.7%	(\$0.05)	-0.1%	(\$0.75)	-1.0%
	45	\$100.92	\$107.24	\$6.32	6.3%	\$7.53	7.5%	(\$0.08)	-0.1%	(\$1.13)	-1.1%
	50	\$109.66	\$116.69	\$7.03	6.4%	\$8.37	7.6%	(\$0.09)	-0.1%	(\$1.25)	-1.1%
	75	\$153.40	\$163.94	\$10.54	6.9%	\$12.55	8.2%	(\$0.13)	-0.1%	(\$1.88)	-1.2%
Monthly*	125	\$240.86	\$258.43	\$17.56	7.3%	\$20.91	8.7%	(\$0.22)	-0.1%	(\$3.13)	-1.3%
	150	\$284.59	\$305.67	\$21.08	7.4%	\$25.10	8.8%	(\$0.26)	-0.1%	(\$3.76)	-1.3%
	200	\$372.06	\$400.16	\$28.10	7.6%	\$33.46	9.0%	(\$0.34)	-0.1%	(\$5.01)	-1.3%

* Monthly amount for benchmarking purposes, does not represent the average monthly use of Northern's residential class.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Typical Residential Non-Heating Bill
Comparison of Winter 2024-2025 vs. Winter 2023-2024

		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual		
	Typical Usage: therms (*)	12	18	21	24	20	16	111	12	8	8	8	8	9	53	164		
Winter 2024 - 2025																		
4	Customer Charge	units @	\$ 22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20		
5	All	units @	\$1,400.5	\$16.37	\$25.25	\$29.25	\$34.08	\$27.72	\$22.91	\$155.58								
6	All	RDAC	\$0,1093	\$1.28	\$1.97	\$2.28	\$2.66	\$2.16	\$1.79	\$12.14								
7		Total Base Rates	\$1,5098	\$17.65	\$27.22	\$31.54	\$36.74	\$29.89	\$24.70	\$167.73								
7		COG 1	\$0,6883	\$8.05						\$8.05								
7		COG 2	\$0,6883		\$12.41					\$12.41								
8		COG 3	\$0,6883			\$14.38				\$14.38								
9		COG 4	\$0,6883				\$16.75			\$16.75								
10		COG 5	\$0,6883					\$13.62		\$13.62								
11		COG 6	\$0,6883						\$11.26	\$11.26								
12		LDAC	\$0,0649	\$0.76	\$1.17	\$1.36	\$1.58	\$1.28	\$1.06	\$7.21								
Summer 2025																		
14	Customer Charge	units @	\$ 22.20						\$ 22.20	\$22.20	\$22.20	\$22.20	\$ 22.20	\$22.20	\$133.20			
15	All	units @	\$1,400.5						\$16.97	\$11.69	\$11.27	\$11.27	\$10.57	\$12.26	\$74.02			
16	All	RDAC	\$0,2857						\$3.46	\$2.38	\$2.30	\$2.30	\$2.16	\$2.50	\$15.10			
17		Total Base Rates	\$1,6862						\$20.43	\$14.08	\$13.56	\$13.57	\$12.72	\$14.76	\$89.13			
16		COG 1	\$0,4166						\$5.05						\$5.05			
17		COG 2	\$0,4166							\$3.48					\$3.48			
18		COG 3	\$0,4166								\$3.35				\$3.35			
19		COG 4	\$0,4166									\$3.35			\$3.35			
20		COG 5	\$0,4166										\$3.14		\$3.14			
21		COG 6	\$0,4166											\$3.65	\$3.65			
22		Summer Period Weighted Avg. COG	\$0,4166															
23		LDAC	\$ 0.0649						\$0.79	\$0.54	\$0.52	\$0.52	\$0.49	\$0.57	\$3.43			
24		TOTAL		\$48.65	\$63.00	\$69.47	\$77.26	\$66.99	\$59.22	\$384.60	\$48.47	\$40.29	\$39.64	\$39.65	\$38.56	\$41.17	\$247.78	\$632.38

Base Rate Change Winter	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Base Rate Change Winter	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RDAC Change Winter	\$ Change	\$0.59	\$0.91	\$1.05	\$1.23	\$1.00	\$0.83	\$5.61	\$5.61
RDAC Change Winter	% Change	1.21%	1.45%	1.53%	1.60%	1.59%	1.33%	1.47%	1.47%
Total Base Rate Change	\$ Change	\$0.59	\$0.91	\$1.05	\$1.23	\$1.00	\$0.83	\$5.61	\$5.61
Total Base Rate Change	% Change	1.21%	1.45%	1.53%	1.60%	1.59%	1.33%	1.47%	1.47%
COG Change Winter	\$ Change	(\$0.47)	(\$0.38)	\$0.07	\$0.08	\$3.56	-\$3.35	(\$0.48)	(\$0.48)
COG Change Winter	% Change	-0.96%	-0.61%	0.10%	0.11%	5.66%	-5.38%	-0.12%	-0.12%
LDAC Change Winter	\$ Change	(\$0.27)	(\$0.42)	(\$0.54)	(\$0.63)	(\$0.51)	(\$0.42)	(\$2.80)	(\$2.80)
LDAC Change Winter	% Change	-0.56%	-0.67%	-0.79%	-0.82%	-0.81%	-0.68%	-0.73%	-0.73%

		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual		
	Typical Usage: therms	12	18	21	24	20	16	111	12	8	8	8	8	9	53	164		
Winter 2023 - 2024																		
29	Customer Charge	units @	\$ 22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20			
30	All	units @	\$1,400.5	\$16.37	\$25.25	\$29.25	\$34.08	\$27.72	\$22.91	\$155.58								
31	All	RDAC	\$0,0588	\$0.69	\$1.06	\$1.23	\$1.43	\$1.16	\$0.96	\$6.53								
32		Total Base Rates	\$1,4593	\$17.06	\$26.31	\$30.48	\$35.51	\$28.89	\$23.87	\$162.12								
33		COG 1	\$0,7282	\$8.51						\$8.51								
34		COG 2	\$0,7095		\$12.79					\$12.79								
35		COG 3	\$0,6849			\$14.31				\$14.31								
36		COG 4	\$0,6849				\$16.66			\$16.66								
37		COG 5	\$0,5082					\$10.06		\$10.06								
38		COG 6	\$0,8929						\$14.61	\$14.61								
39		Winter Period Weighted Avg. COG	\$0,6926															
40		LDAC	\$ 0.0883	\$1.03	\$1.59					\$2.62								
41		LDAC 2, January 1	\$ 0.0908			\$1.90	\$2.21	\$1.80	\$1.49	\$7.39								
Summer 2024																		
44	Customer Charge	units @	\$ 22.20						\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20			
45	All	units @	\$1,400.5						\$16.97	\$11.69	\$11.27	\$11.27	\$10.57	\$12.26	\$74.02			
46	All	RDAC	\$0,0933						\$1.13	\$0.78	\$0.75	\$0.75	\$0.70	\$0.82	\$4.93			
47		Total Base Rates	\$1,4938						\$18.10	\$12.47	\$12.02	\$12.02	\$11.27	\$13.07	\$78.96			
48		COG 1	\$0,3569						\$4.32						\$4.32			
49		COG 2	\$0,3569							\$2.98					\$2.98			
50		COG 3	\$0,3569								\$2.87				\$2.87			
51		COG 4	\$0,3003									\$2.42			\$2.42			
52		COG 5	\$0,3003										\$2.27		\$2.27			
53		COG 6	\$0,2010											\$1.76	\$1.76			
54		Summer Period Weighted Avg. COG	\$0,3144															
55		LDAC	\$ 0.0908						\$1.10	\$0.76	\$0.73	\$0.73	\$0.69	\$0.79	\$4.80			
56		TOTAL		\$48.80	\$62.89	\$68.88	\$76.58	\$62.94	\$62.17	\$382.27	\$45.73	\$38.41	\$37.82	\$37.37	\$36.42	\$37.83	\$233.57	\$615.84
57		Change		(\$0.15)	\$0.11	\$0.58	\$0.68	\$4.05	(\$2.94)	\$2.33	\$2.74	\$1.89	\$1.82	\$2.28	\$2.13	\$3.34	\$14.20	\$16.53
58		% Chg		-0.31%	0.17%	0.85%	0.89%	6.44%	-4.74%	0.6%	5.99%	4.92%	4.81%	6.09%	5.86%	8.84%	6.08%	2.68%

*-Note- Weighted by most recent 12-month actual usage.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Typical G-40 Commercial & Industrial Bill

Comparison of Winter 2024-2025 vs. Winter 2023-2024

		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual		
	Typical Usage: therms (*)	134	255	315	377	281	214	1,576	102	33	23	23	22	42	245	1,821		
Winter 2024 - 2025																		
4	Customer Charge	units @	\$ 80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$480.00									
5	All	units @	\$0.2554	\$34.18	\$65.23	\$80.51	\$96.36	\$71.80	\$54.55	\$402.62								
6	All	RDAC	\$0.0259	\$3.47	\$6.61	\$8.16	\$9.77	\$7.28	\$5.53	\$40.83								
7		Total Base Rates	\$0.2813	\$37.64	\$71.84	\$88.67	\$106.13	\$79.08	\$60.09	\$443.45								
6		COG 1	\$0.6974	\$93.32						\$93.32								
7		COG 2	\$0.6974		\$178.11					\$178.11								
8		COG 3	\$0.6974		\$219.84					\$219.84								
9		COG 4	\$0.6974			\$263.11				\$263.11								
10		COG 5	\$0.6974				\$196.05			\$196.05								
11		COG 6	\$0.6974					\$148.97		\$148.97								
12		LDAC	\$0.0374	\$5.00	\$9.55	\$11.79	\$14.11	\$10.51	\$7.99	\$58.96								
Summer 2025																		
14	Customer Charge	units @	\$ 80.00						\$ 80.00	\$80.00	\$80.00	\$80.00	\$ 80.00	\$80.00	\$480.00			
15	All	units @	\$0.2554						\$26.16	\$8.36	\$5.84	\$5.89	\$5.68	\$10.66	\$62.59			
16	All	RDAC	\$0.0410						\$4.20	\$1.34	\$0.94	\$0.95	\$0.91	\$1.71	\$10.05			
17		Total Base Rates	\$0.2964						\$30.36	\$9.71	\$6.78	\$6.84	\$6.59	\$12.37	\$72.63			
16		COG 1	\$0.4942						\$50.62						\$50.62			
17		COG 2	\$0.4942							\$16.18					\$16.18			
18		COG 3	\$0.4942								\$11.30				\$11.30			
19		COG 4	\$0.4942									\$11.40			\$11.40			
20		COG 5	\$0.4942										\$10.98		\$10.98			
21		COG 6	\$0.4942											\$20.62	\$20.62			
22		Summer Period Weighted Avg. COG	\$0.4942															
23		LDAC	\$ 0.0374						\$3.83	\$1.22	\$0.86	\$0.86	\$0.83	\$1.56	\$9.17			
24		TOTAL		\$215.97	\$339.50	\$400.30	\$463.35	\$365.64	\$297.04	\$2,081.81	\$164.81	\$107.11	\$98.94	\$99.10	\$98.40	\$114.54	\$682.91	\$2,764.71
	Base Rate Change Winter	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00								
	Base Rate Change Winter	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								
	RDAC Change Winter	\$ Change	\$1.20	\$2.30	\$2.84	\$3.40	\$2.53	\$1.92	\$14.19									
	RDAC Change Winter	% Change	0.55%	0.67%	0.71%	0.74%	0.81%	0.57%	0.68%									
	Total Base Rate Change	\$ Change	\$1.20	\$2.30	\$2.84	\$3.40	\$2.53	\$1.92	\$14.19									
	Total Base Rate Change	% Change	0.55%	0.67%	0.71%	0.74%	0.81%	0.57%	0.68%									
	COG Change Winter	\$ Change	(\$5.73)	(\$6.15)	\$0.16	\$0.19	\$49.81	-\$44.32	(\$6.05)									
	COG Change Winter	% Change	-2.6%	-1.8%	0.0%	0.0%	15.9%	-13.1%	-0.3%									
	LDAC Change Winter	\$ Change	\$0.16	\$0.31	(\$0.03)	(\$0.04)	(\$0.03)	(\$0.02)	\$0.35									
	LDAC Change Winter	% Change	0.1%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%									
Winter 2023 - 2024																		
25	Typical Usage: therms		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual	
26			134	255	315	377	281	214	1,576	102	33	23	23	22	42	245	1,821	
27	Winter 2023 - 2024																	
28	Customer Charge	units @	\$ 80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$480.00									
29	All	units @	\$0.2554	\$34.18	\$65.23	\$80.51	\$96.36	\$71.80	\$54.55	\$402.62								
30	All	RDAC	\$0.0169	\$2.26	\$4.32	\$5.33	\$6.38	\$4.75	\$3.61	\$26.64								
31		Total Base Rates	\$0.2723	\$36.44	\$69.54	\$85.84	\$102.73	\$76.55	\$58.16	\$429.26								
32		COG 1	\$0.7402	\$99.05						\$99.05								
33		COG 2	\$0.7215		\$184.26					\$184.26								
34		COG 3	\$0.6969		\$219.68					\$219.68								
35		COG 4	\$0.6969			\$262.93				\$262.93								
36		COG 5	\$0.5202				\$146.23			\$146.23								
37		COG 6	\$0.9049					\$193.29		\$193.29								
38		Winter Period Weighted Avg. COG	\$0.7012															
39		LDAC	\$ 0.0362	\$4.84	\$9.25					\$14.09								
40		LDAC 2, January 1	\$ 0.0375			\$11.82	\$14.15	\$10.54	\$8.01	\$44.52								
41																		
42	Summer 2024																	
43	Customer Charge**	units @	\$ 80.00							\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$480.00		
44	All	units @	\$0.2554							\$26.16	\$8.36	\$5.84	\$5.89	\$5.68	\$10.66	\$62.59		
45	All	RDAC	\$0.0008							\$0.08	\$0.03	\$0.02	\$0.02	\$0.02	\$0.03	\$0.20		
46		Total Base Rates	\$0.2562							\$26.24	\$8.39	\$5.86	\$5.91	\$5.69	\$10.69	\$62.78		
47		COG 1	\$0.4074							\$41.73						\$41.73		
48		COG 2	\$0.4074								\$13.34					\$13.34		
49		COG 3	\$0.4074									\$9.32				\$9.32		
50		COG 4	\$0.3508										\$8.09			\$8.09		
51		COG 5	\$0.3508											\$7.80		\$7.80		
52		COG 6	\$0.2515												\$10.49	\$10.49		
53		Summer Period Weighted Avg. COG	\$0.3704															
54		LDAC	\$ 0.0375							\$3.84	\$1.23	\$0.86	\$0.87	\$0.83	\$1.56	\$9.19		
55		TOTAL		\$220.33	\$343.05	\$397.34	\$459.81	\$313.32	\$339.47	\$2,073.32	\$151.81	\$102.96	\$96.04	\$94.87	\$94.32	\$102.75	\$642.74	\$2,716.06
56		Change		(\$4.36)	(\$3.55)	\$2.96	\$3.55	\$52.31	(\$42.42)	\$8.49	\$13.00	\$4.16	\$2.90	\$4.23	\$4.08	\$11.80	\$40.17	\$48.66
57		% Chg		-1.98%	-1.03%	0.75%	0.77%	16.70%	-12.50%	0.41%	8.56%	4.04%	3.02%	4.46%	4.32%	11.48%	6.25%	1.79%

*-Note- Weighted by usage. Actual Weather Normalized.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

**Typical G-41 Commercial & Industrial Bill
 Comparison of Winter 2024-2025 vs. Winter 2023-2024**

		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual
1	Typical Usage: therms (*)	1,651	2,681	3,148	3,627	2,919	2,198	16,223	1,234	527	362	351	378	713	3,566	19,788
2	Winter 2024 - 2025															
4	Customer Charge units @	\$ 225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$1,350.00								
5	All units @	\$0.2881	\$475.65	\$772.42	\$906.84	\$1,044.84	\$840.85	\$633.19	\$355.39	\$151.76	\$104.39	\$101.25	\$109.04	\$205.43	\$1,027.26	
6	All RDAC	\$0.0259	\$42.76	\$69.44	\$81.52	\$93.93	\$75.59	\$56.92	\$50.58	\$21.60	\$14.86	\$14.41	\$15.52	\$29.23	\$146.19	
7	Total Base Rates	\$0.3140	\$518.41	\$841.85	\$988.36	\$1,138.77	\$916.44	\$690.11	\$405.97	\$173.36	\$119.25	\$115.66	\$124.55	\$234.66	\$1,173.45	
6	COG 1	\$0.6974	\$1,151.39					\$1,151.39	\$609.63						\$609.63	
7	COG 2	\$0.6974		\$1,869.78				\$1,869.78	\$260.33	\$260.33					\$260.33	
8	COG 3	\$0.6974			\$2,195.18			\$2,195.18		\$179.07					\$179.07	
9	COG 4	\$0.6974				\$2,529.22		\$2,529.22			\$173.69				\$173.69	
10	COG 5	\$0.6974					\$2,035.43	\$2,035.43				\$173.69			\$173.69	
11	COG 6	\$0.6974						\$1,532.76					\$187.04		\$187.04	
12	LDAC	\$0.0374	\$61.75	\$100.27	\$117.72	\$135.64	\$109.16	\$82.20						\$352.39	\$352.39	
13	Summer 2025															
14	Customer Charge units @	\$ 225.00							\$ 225.00	\$225.00	\$225.00	\$225.00	\$ 225.00	\$225.00	\$1,350.00	
15	All units @	\$0.2881							\$355.39	\$151.76	\$104.39	\$101.25	\$109.04	\$205.43	\$1,027.26	
16	All RDAC	\$0.0410							\$50.58	\$21.60	\$14.86	\$14.41	\$15.52	\$29.23	\$146.19	
17	Total Base Rates	\$0.3291							\$405.97	\$173.36	\$119.25	\$115.66	\$124.55	\$234.66	\$1,173.45	
16	COG 1	\$0.4942							\$609.63						\$609.63	
17	COG 2	\$0.4942								\$260.33					\$260.33	
18	COG 3	\$0.4942									\$179.07				\$179.07	
19	COG 4	\$0.4942										\$173.69			\$173.69	
20	COG 5	\$0.4942											\$187.04		\$187.04	
21	COG 6	\$0.4942												\$352.39	\$352.39	
22	Summer Period Weighted Avg. COG	\$0.4942												\$352.39	\$352.39	
23	LDAC	\$ 0.0374							\$46.14	\$19.70	\$13.55	\$13.14	\$14.15	\$26.67	\$133.36	
24	TOTAL		\$1,956.55	\$3,036.90	\$3,526.26	\$4,028.62	\$3,286.03	\$2,530.07	\$1,286.73	\$ 678.39	\$ 536.87	\$ 527.50	\$ 550.74	\$ 838.72	\$4,418.95	\$22,783.38
	Base Rate Change Winter	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00								
	Base Rate Change Winter	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								
	RDAC Change Winter	\$ Change	\$14.86	\$24.13	\$28.33	\$32.64	\$26.27	\$19.78								
	RDAC Change Winter	% Change	0.59%	0.62%	0.64%	0.64%	0.72%	0.54%								
	Total Base Rate Change	\$ Change	\$14.86	\$24.13	\$28.33	\$32.64	\$26.27	\$19.78								
	Total Base Rate Change	% Change	0.59%	0.62%	0.64%	0.64%	0.72%	0.54%								
	COG Change Winter	\$ Change	(\$70.66)	(\$64.61)	\$1.57	\$1.81	\$517.18	-\$456.05								
	COG Change Winter	% Change	-2.81%	-1.66%	0.04%	0.04%	14.24%	-12.54%								
	LDAC Change Winter	\$ Change	\$1.98	\$3.22	(\$0.31)	(\$0.36)	(\$0.29)	(\$0.22)								
	LDAC Change Winter	% Change	0.079%	0.083%	-0.007%	-0.007%	-0.008%	-0.006%								
25	Typical Usage: therms		1,651	2,681	3,148	3,627	2,919	2,198	1,234	527	362	351	378	713	3,566	19,788
26	Winter 2023 - 2024															
28	Customer Charge units @	\$ 225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$1,350.00								
29	All units @	\$0.2881	\$475.65	\$772.42	\$906.84	\$1,044.84	\$840.85	\$633.19	\$355.39	\$151.76	\$104.39	\$101.25	\$109.04	\$205.43	\$1,027.26	
30	All RDAC	\$0.0169	\$27.90	\$45.31	\$53.20	\$61.29	\$49.32	\$37.14	\$0.99	\$0.42	\$0.29	\$0.28	\$0.30	\$0.57	\$2.85	
31	Total Base Rates	\$0.3050	\$503.55	\$817.73	\$960.04	\$1,106.13	\$890.17	\$670.33	\$356.38	\$152.18	\$104.68	\$101.53	\$109.34	\$206.00	\$1,030.12	
32	COG 1	\$0.7402	\$1,222.05					\$1,222.05	\$502.55						\$502.55	
33	COG 2	\$0.7215		\$1,934.39				\$1,934.39	\$214.61	\$214.61					\$214.61	
34	COG 3	\$0.6969			\$2,193.60			\$2,193.60		\$147.62					\$147.62	
35	COG 4	\$0.6969				\$2,527.41		\$2,527.41			\$123.29				\$123.29	
36	COG 5	\$0.5202					\$1,518.26	\$1,518.26				\$132.76			\$132.76	
37	COG 6	\$0.9049						\$1,988.80					\$179.33		\$179.33	
38	Winter Period Weighted Avg. COG	\$0.7018														
39	LDAC	\$ 0.0362	\$59.77	\$97.05				\$156.82								
40	LDAC 2, January 1	\$ 0.0375			\$118.04	\$136.00	\$109.45	\$82.42								
41																
42	Summer 2024															
43	Customer Charge** units @	\$ 225.00							\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$1,350.00	
44	All units @	\$0.2881							\$355.39	\$151.76	\$104.39	\$101.25	\$109.04	\$205.43	\$1,027.26	
45	All RDAC	\$0.0008							\$0.99	\$0.42	\$0.29	\$0.28	\$0.30	\$0.57	\$2.85	
46	Total Base Rates	\$0.2889							\$356.38	\$152.18	\$104.68	\$101.53	\$109.34	\$206.00	\$1,030.12	
47	COG 1	\$0.4074							\$502.55						\$502.55	
48	COG 2	\$0.4074								\$214.61					\$214.61	
49	COG 3	\$0.4074									\$147.62				\$147.62	
50	COG 4	\$0.3508										\$123.29			\$123.29	
51	COG 5	\$0.3508											\$132.76		\$132.76	
52	COG 6	\$0.2515												\$179.33	\$179.33	
53	Summer Period Weighted Avg. COG	\$0.3646														
54	LDAC	\$ 0.0375							\$46.26	\$19.75	\$13.59	\$13.18	\$14.19	\$26.74	\$133.71	
55	TOTAL		\$2,513.92	\$3,891.89	\$4,456.71	\$5,100.66	\$3,633.05	\$3,636.89	\$1,130.19	\$611.55	\$490.89	\$463.00	\$481.29	\$637.07	\$3,813.99	\$22,099.17
56	Change		(\$557.37)	(\$854.99)	(\$930.45)	(\$1,072.04)	(\$347.02)	(\$1,106.82)	\$156.54	\$66.85	\$45.98	\$64.49	\$69.45	\$201.65	\$604.96	\$684.21
57	% Chg		-22.17%	-21.97%	-20.88%	-21.02%	-9.55%	-30.43%	13.85%	10.93%	9.37%	13.93%	14.43%	31.65%	15.86%	3.10%

*-Note- Weighted by usage. Actual Weather Normalized.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

**Typical G-50 Commercial & Industrial Bill
 Comparison of Winter 2024-2025 vs. Winter 2023-2024**

		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual		
	Typical Usage: therms (*)	153	184	199	232	205	180	1,153	167	148	151	160	152	148	926	2,079		
Winter 2024 - 2025																		
4	Customer Charge	units @	\$ 80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$480.00									
5	All	units @	\$0.2338	\$35.80	\$42.93	\$46.43	\$54.30	\$47.99	\$42.18							\$269.63		
6	All	RDAC	(\$0.0153)	(\$2.34)	(\$2.81)	(\$3.04)	(\$3.55)	(\$3.14)	(\$2.76)							(\$17.64)		
7		Total Base Rates	\$0.2185	\$33.45	\$40.12	\$43.39	\$50.75	\$44.85	\$39.42							\$251.98		
6		COG 1	\$0.6426	\$98.39												\$98.39		
7		COG 2	\$0.6426		\$118.00											\$118.00		
8		COG 3	\$0.6426			\$127.62										\$127.62		
9		COG 4	\$0.6426				\$149.25									\$149.25		
10		COG 5	\$0.6426					\$131.90								\$131.90		
11		COG 6	\$0.6426						\$115.93							\$115.93		
12		LDAC	\$0.0374	\$5.73	\$6.87	\$7.43	\$8.69	\$7.68	\$6.75							\$43.13		
Summer 2025																		
14	Customer Charge	units @	\$ 80.00						\$ 80.00	\$80.00	\$80.00	\$80.00	\$ 80.00	\$80.00		\$480.00		
15	All	units @	\$0.2338						\$39.15	\$34.58	\$35.22	\$37.51	\$35.47	\$34.59		\$216.52		
16	All	RDAC	\$0.0042						\$0.70	\$0.62	\$0.63	\$0.67	\$0.64	\$0.62		\$3.89		
17		Total Base Rates	\$0.2380						\$39.86	\$35.20	\$35.86	\$38.18	\$36.10	\$35.22		\$220.41		
16		COG 1	\$0.3449						\$57.76							\$57.76		
17		COG 2	\$0.3449							\$51.01						\$51.01		
18		COG 3	\$0.3449								\$51.96					\$51.96		
19		COG 4	\$0.3449									\$55.33				\$55.33		
20		COG 5	\$0.3449										\$52.32			\$52.32		
21		COG 6	\$0.3449											\$51.03		\$51.03		
22		Summer Period Weighted Avg. COG	\$0.3449													\$51.03		
23		LDAC	\$ 0.0374							\$6.26	\$5.53	\$5.63	\$6.00	\$5.67	\$5.53	\$34.64		
24		TOTAL		\$217.56	\$244.99	\$258.44	\$288.69	\$264.42	\$242.09	\$1,516.19	\$ 183.88	\$ 171.74	\$ 173.46	\$ 179.51	\$ 174.09	\$ 171.78	\$ 1,054.46	\$2,570.65
	Base Rate Change Winter	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00							\$0.00		
	Base Rate Change Winter	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%							0.00%		
	RDAC Change Winter	\$ Change	(\$2.34)	(\$2.81)	(\$3.04)	(\$3.55)	(\$3.14)	(\$2.76)	(\$17.64)							(\$17.64)		
	RDAC Change Winter	% Change	-1.06%	-1.15%	-1.20%	-1.25%	-1.41%	-1.00%	-1.18%							-1.18%		
	Total Base Rate Change	\$ Change	(\$2.34)	(\$2.81)	(\$3.04)	(\$3.55)	(\$3.14)	(\$2.76)	(\$17.64)							(\$17.64)		
	Total Base Rate Change	% Change	-1.06%	-1.15%	-1.20%	-1.25%	-1.41%	-1.00%	-1.18%							-1.18%		
	COG Change Winter	\$ Change	(\$2.46)	\$0.48	\$5.40	\$6.32	\$41.85	-\$32.62	\$18.97							\$18.97		
	COG Change Winter	% Change	-1.12%	0.19%	2.13%	2.23%	18.73%	-11.84%	1.26%							1.26%		
	LDAC Change Winter	\$ Change	\$0.18	\$0.22	(\$0.02)	(\$0.02)	(\$0.02)	(\$0.02)	\$0.32							\$0.32		
	LDAC Change Winter	% Change	0.08%	0.09%	-0.01%	-0.01%	-0.01%	-0.01%	0.02%							0.02%		
Winter 2023 - 2024																		
25	Customer Charge	units @	\$ 80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$480.00									
29	All	units @	\$0.2338	\$35.80	\$42.93	\$46.43	\$54.30	\$47.99	\$42.18							\$269.63		
30	All	RDAC	(\$0.0112)	(\$1.71)	(\$2.06)	(\$2.22)	(\$2.60)	(\$2.02)	(\$12.92)							(\$12.92)		
31		Total Base Rates	\$0.2226	\$34.08	\$40.87	\$44.21	\$51.70	\$45.69	\$40.16							\$256.71		
32		COG 1	\$0.6587	\$100.85												\$100.85		
33		COG 2	\$0.6400		\$117.52											\$117.52		
34		COG 3	\$0.6154			\$122.22										\$122.22		
35		COG 4	\$0.6154				\$142.94									\$142.94		
36		COG 5	\$0.4387					\$90.05								\$90.05		
37		COG 6	\$0.8234						\$148.54							\$148.54		
38		Winter Period Weighted Avg. COG	\$0.6262													\$12.19		
39		LDAC	\$ 0.0362	\$5.54	\$6.65											\$30.62		
40		LDAC 2, January 1	\$ 0.0375			\$7.45	\$8.71	\$7.70	\$6.77									
Summer 2024																		
43	Customer Charge**	units @	\$ 80.00						\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00		\$480.00		
44	All	units @	\$0.2338						\$39.15	\$34.58	\$35.22	\$37.51	\$35.47	\$34.59		\$216.52		
45	All	RDAC	(\$0.0035)						(\$0.59)	(\$0.52)	(\$0.53)	(\$0.56)	(\$0.53)	(\$0.52)		(\$3.24)		
46		Total Base Rates	\$0.2303						\$38.57	\$34.06	\$34.70	\$36.94	\$34.93	\$34.08		\$213.28		
47		COG 1	\$0.2895						\$48.48							\$48.48		
48		COG 2	\$0.2895							\$42.81						\$42.81		
49		COG 3	\$0.2895								\$43.62					\$43.62		
50		COG 4	\$0.2329									\$37.36				\$37.36		
51		COG 5	\$0.2329										\$35.33			\$35.33		
52		COG 6	\$0.1336											\$19.77		\$19.77		
53		Summer Period Weighted Avg. COG	\$0.2455													\$19.77		
54		LDAC	\$ 0.0375						\$6.28	\$5.55	\$5.65	\$6.02	\$5.69	\$5.55		\$34.73		
55		TOTAL		\$220.47	\$245.04	\$253.87	\$283.35	\$223.43	\$275.46	\$1,501.63	\$ 173.33	\$ 162.42	\$ 163.96	\$ 160.32	\$ 155.95	\$ 139.39	\$955.38	\$2,457.01
56		Change		(\$2.91)	(\$0.06)	\$4.57	\$5.34	\$40.99	(\$33.37)	\$14.56	\$10.55	\$9.32	\$9.49	\$19.19	\$18.14	\$32.39	\$99.08	\$113.64
57		% Chg		-1.32%	-0.02%	1.80%	1.89%	18.35%	-12.12%	0.97%	6.09%	5.74%	5.79%	11.97%	11.63%	23.24%	10.37%	4.63%

*Note- Weighted by usage. Actual Weather Normalized.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

**Typical G-51 Commercial & Industrial Bill
 Comparison of Winter 2024-2025 vs. Winter 2023-2024**

		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual
1	Typical Usage: therms (*)	1,505	1,739	1,817	2,137	1,875	1,611	10,685	1,438	1,198	1,173	1,164	1,117	1,300	7,391	18,076
2	Winter 2024 - 2025															
3																
4	Customer Charge	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 1,350.00								
5	All units @	\$0.1763	\$265.39	\$306.62	\$320.38	\$376.81	\$330.58	\$284.05								
6	All RDAC	(\$0.0153)	(\$23.03)	(\$26.61)	(\$27.80)	(\$32.70)	(\$28.69)	(\$24.65)								
7	Total Base Rates	\$0.1610	\$242.36	\$280.01	\$292.58	\$344.11	\$301.89	\$259.40								
8	COG 1	\$0.6426	\$967.33					\$967.33								
9	COG 2	\$0.6426		\$1,117.61				\$1,117.61								
10	COG 3	\$0.6426		\$1,167.77				\$1,167.77								
11	COG 4	\$0.6426			\$1,373.43			\$1,373.43								
12	COG 5	\$0.6426				\$1,204.93		\$1,204.93								
13	COG 6	\$0.6426					\$1,035.33	\$1,035.33								
14	LDAC	\$0.0374	\$56.30	\$65.05	\$67.97	\$79.94	\$70.13	\$60.26								
15	Summer 2025															
16	Customer Charge	\$ 225.00							\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 1,350.00	
17	All units @	\$0.1763							\$253.57	\$211.18	\$206.85	\$205.24	\$196.99	\$229.21	\$1,303.06	
18	All RDAC	\$0.0042							\$6.04	\$5.03	\$4.93	\$4.89	\$4.69	\$5.46	\$31.04	
19	Total Base Rates	\$0.1805							\$259.61	\$216.21	\$211.78	\$210.13	\$201.69	\$234.67	\$1,334.10	
18	COG 1	\$0.3449							\$496.06						\$496.06	
19	COG 2	\$0.3449								\$413.14					\$413.14	
20	COG 3	\$0.3449									\$404.67				\$404.67	
21	COG 4	\$0.3449										\$401.52			\$401.52	
22	COG 5	\$0.3449											\$385.38		\$385.38	
23	COG 6	\$0.3449												\$448.42	\$448.42	
24	Summer Period Weighted Avg. COG	\$0.3449														
25	LDAC	\$ 0.0374							\$53.79	\$44.80	\$43.88	\$43.54	\$41.79	\$48.63	\$276.43	
26	TOTAL		\$1,490.98	\$1,687.66	\$1,753.32	\$2,022.47	\$1,801.95	\$1,579.98	\$1,034.47	\$ 899.16	\$ 885.33	\$ 880.20	\$ 853.86	\$ 956.72	\$ 5,509.73	\$15,846.10
	Base Rate Change Winter	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00								\$0.00
	Base Rate Change Winter	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								0.00%
	RDAC Change Winter	\$ Change	(\$6.17)	(\$7.13)	(\$7.45)	(\$8.76)	(\$7.69)	(\$6.61)								(\$43.81)
	RDAC Change Winter	% Change	-0.41%	-0.42%	-0.44%	-0.44%	-0.54%	-0.35%								-0.43%
	Total Base Rate Change	\$ Change	(\$6.17)	(\$7.13)	(\$7.45)	(\$8.76)	(\$7.69)	(\$6.61)								-\$43.81
	Total Base Rate Change	% Change	-0.41%	-0.42%	-0.44%	-0.44%	-0.54%	-0.35%								-0.43%
	COG Change Winter	\$ Change	(\$24.24)	\$4.52	\$49.43	\$58.13	\$382.33	-\$291.30								\$178.88
	COG Change Winter	% Change	-1.59%	0.27%	2.89%	2.95%	26.78%	-15.51%								1.75%
	LDAC Change Winter	\$ Change	\$1.81	\$2.09	(\$0.18)	(\$0.21)	(\$0.19)	(\$0.16)								\$3.15
	LDAC Change Winter	% Change	0.12%	0.12%	-0.01%	-0.01%	-0.01%	-0.01%								0.03%
25	Typical Usage: therms	1,505	1,739	1,817	2,137	1,875	1,611	10,685	1,438	1,198	1,173	1,164	1,117	1,300	7,391	18,076
26	Winter 2023 - 2024															
27																
28	Customer Charge	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 1,350.00								
29	All units @	\$0.1763	\$265.39	\$306.62	\$320.38	\$376.81	\$330.58	\$284.05								
30	All RDAC	(\$0.0112)	(\$16.86)	(\$19.48)	(\$20.35)	(\$23.94)	(\$21.00)	(\$18.04)								
31	Total Base Rates	\$0.1651	\$248.53	\$287.14	\$300.03	\$352.87	\$309.58	\$266.00								
32	COG 1	\$0.6587	\$991.56					\$991.56								
33	COG 2	\$0.6400		\$1,113.08				\$1,113.08								
34	COG 3	\$0.6154		\$1,118.34				\$1,118.34								
35	COG 4	\$0.6154			\$1,315.30			\$1,315.30								
36	COG 5	\$0.4387				\$822.60		\$822.60								
37	COG 6	\$0.8234					\$1,326.63	\$1,326.63								
38	Winter Period Weighted Avg. COG	\$0.6259														
39	LDAC	\$ 0.0362	\$54.49	\$62.96	\$68.15	\$80.15	\$70.32	\$60.42								
40	LDAC 2, January 1	\$ 0.0375														
41																
42	Summer 2024															
43	Customer Charge**	\$ 225.00							\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 225.00	\$ 1,350.00	
44	All units @	\$0.1763							\$253.57	\$211.18	\$206.85	\$205.24	\$196.99	\$229.21	\$1,303.06	
45	All RDAC	(\$0.0035)							(\$5.03)	(\$4.19)	(\$4.11)	(\$4.07)	(\$3.91)	(\$4.55)	(\$25.87)	
46	Total Base Rates	\$0.1728							\$248.54	\$206.99	\$202.75	\$201.17	\$193.08	\$224.66	\$1,277.19	
47	COG 1	\$0.2895							\$416.38						\$416.38	
48	COG 2	\$0.2895								\$346.78					\$346.78	
49	COG 3	\$0.2895									\$339.67				\$339.67	
50	COG 4	\$0.2329										\$271.14			\$271.14	
51	COG 5	\$0.2329											\$260.24		\$260.24	
52	COG 6	\$0.1336												\$173.70	\$173.70	
53	Summer Period Weighted Avg. COG	\$0.2446														
54	LDAC	\$ 0.0375							\$53.94	\$44.92	\$44.00	\$43.66	\$41.90	\$48.76	\$277.17	
55	TOTAL		\$1,519.58	\$1,688.18	\$1,711.52	\$1,973.31	\$1,427.49	\$1,878.05	\$943.86	\$823.69	\$811.42	\$740.96	\$720.22	\$672.12	\$4,712.26	\$14,910.40
56	Change		(\$28.60)	(\$0.52)	\$41.80	\$49.16	\$374.45	(\$298.06)	\$90.61	\$75.47	\$73.92	\$139.23	\$133.64	\$284.60	\$797.47	\$935.69
57	% Chg		-1.88%	-0.03%	2.44%	2.49%	26.23%	-15.87%	9.60%	9.16%	9.11%	18.79%	18.56%	42.34%	16.92%	6.28%

*-Note- Weighted by usage. Actual Weather Normalized.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Typical G-52 Commercial & Industrial Bill

Comparison of Winter 2024-2025 vs. Winter 2023-2024

		Nov	Dec	Jan	Feb	Mar	Apr	Winter	May	June	July	August	Sept	October	Summer	Annual
1	Typical Usage: therms (*)	51,851	45,376	47,252	43,875	44,442	40,295	273,091	38,452	32,161	33,533	41,062	38,634	40,261	224,104	497,195
2																
3	Winter 2024 - 2025															
4	Customer Charge	units @ \$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 8,100.00
5	All units @	\$0.1791	\$9,286.55	\$8,126.76	\$8,462.81	\$7,858.07	\$7,959.54	\$7,216.85	\$4,206.64	\$3,518.45	\$3,668.53	\$4,492.18	\$4,226.59	\$4,404.54	\$4,404.54	\$24,516.94
6	All RDAC	(\$0.0153)	(\$793.32)	(\$694.25)	(\$722.95)	(\$671.29)	(\$679.96)	(\$616.51)	\$161.50	\$135.08	\$140.84	\$172.46	\$162.26	\$169.10	\$169.10	\$941.24
7	Total Base Rates	\$0.1638	\$8,493.22	\$7,432.51	\$7,739.86	\$7,186.77	\$7,279.58	\$6,600.33	\$4,368.14	\$3,653.53	\$3,809.37	\$4,664.64	\$4,388.86	\$4,573.63	\$4,573.63	\$25,458.17
8	COG 1	\$0.6426	\$33,319.57						\$13,262.07							\$13,262.07
9	COG 2	\$0.6426		\$29,158.32						\$11,092.46						\$11,092.46
10	COG 3	\$0.6426		\$30,364.05							\$11,565.61					\$11,565.61
11	COG 4	\$0.6426			\$28,194.27							\$14,162.27				\$14,162.27
12	COG 5	\$0.6426				\$28,558.36							\$13,324.97			\$13,324.97
13	COG 6	\$0.6426					\$25,893.62							\$13,885.96		\$13,885.96
14	LDAC	\$0.0374	\$1,939.23	\$1,697.05	\$1,767.22	\$1,640.94	\$1,662.13	\$1,507.04	\$1,438.10	\$1,202.84	\$1,254.14	\$1,535.72	\$1,444.92	\$1,505.76	\$1,505.76	\$8,381.48
15	Summer 2025															
16	Customer Charge	units @ \$ 1,350.00							\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 8,100.00
17	All units @	\$0.1094							\$4,206.64	\$3,518.45	\$3,668.53	\$4,492.18	\$4,226.59	\$4,404.54	\$4,404.54	\$24,516.94
18	All RDAC	\$0.0042							\$161.50	\$135.08	\$140.84	\$172.46	\$162.26	\$169.10	\$169.10	\$941.24
19	Total Base Rates	\$0.1136							\$4,368.14	\$3,653.53	\$3,809.37	\$4,664.64	\$4,388.86	\$4,573.63	\$4,573.63	\$25,458.17
20	COG 1	\$0.3449														\$13,262.07
21	COG 2	\$0.3449								\$11,092.46						\$11,092.46
22	COG 3	\$0.3449									\$11,565.61					\$11,565.61
23	COG 4	\$0.3449										\$14,162.27				\$14,162.27
24	COG 5	\$0.3449											\$13,324.97			\$13,324.97
25	COG 6	\$0.3449												\$13,885.96		\$13,885.96
26	Summer Period Weighted Avg. COG	\$0.3449														
27	LDAC	\$ 0.0374							\$1,438.10	\$1,202.84	\$1,254.14	\$1,535.72	\$1,444.92	\$1,505.76	\$1,505.76	\$8,381.48
28	TOTAL		\$45,102.03	\$39,637.88	\$41,221.13	\$38,371.98	\$38,850.08	\$35,350.98	\$20,418.31	\$17,298.83	\$17,979.13	\$21,712.63	\$20,508.75	\$21,315.35	\$19,232.99	\$357,767.08
	Base Rate Change Winter	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00								\$0.00
	Base Rate Change Winter	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%								0.00%
	RDAC Change Winter	\$ Change	(\$212.59)	(\$186.04)	(\$193.73)	(\$179.89)	(\$182.21)	(\$165.21)								(\$1,119.67)
	RDAC Change Winter	% Change	-0.46%	-0.47%	-0.48%	-0.48%	-0.61%	-0.39%								-0.47%
	Total Base Rate Change	\$ Change	(\$212.59)	(\$186.04)	(\$193.73)	(\$179.89)	(\$182.21)	(\$165.21)								(\$1,119.67)
	Total Base Rate Change	% Change	-0.46%	-0.47%	-0.48%	-0.48%	-0.61%	-0.39%								-0.47%
	COG Change Winter	\$ Change	(\$834.80)	\$117.98	\$1,285.25	\$1,193.41	\$9,061.70	(\$7,286.35)								\$3,538.19
	COG Change Winter	% Change	-1.81%	0.30%	3.20%	3.19%	30.23%	-17.02%								1.50%
	LDAC Change Winter	\$ Change	\$62.22	\$54.45	(\$4.73)	(\$4.39)	(\$4.44)	(\$4.03)								\$99.09
	LDAC Change Winter	% Change	0.14%	0.14%	-0.01%	-0.01%	-0.01%	-0.01%								0.04%
29	Typical Usage: therms	51,851	45,376	47,252	43,875	44,442	40,295	273,091	38,452	32,161	33,533	41,062	38,634	40,261	224,104	497,195
30																
31	Winter 2023 - 2024															
32	Customer Charge	units @ \$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 8,100.00
33	All units @	\$0.1791	\$9,286.55	\$8,126.76	\$8,462.81	\$7,858.07	\$7,959.54	\$7,216.85	\$4,206.64	\$3,518.45	\$3,668.53	\$4,492.18	\$4,226.59	\$4,404.54	\$4,404.54	\$24,516.94
34	All RDAC	(\$0.0112)	(\$580.73)	(\$508.21)	(\$529.22)	(\$491.40)	(\$497.75)	(\$451.30)	\$134.58	(\$112.56)	(\$117.37)	(\$143.72)	(\$135.22)	(\$140.91)	(\$140.91)	(\$794.36)
35	Total Base Rates	\$0.1679	\$8,705.81	\$7,618.55	\$7,933.59	\$7,366.66	\$7,461.80	\$6,765.54	\$4,072.06	\$3,405.89	\$3,551.17	\$4,348.46	\$4,091.37	\$4,263.62	\$4,263.62	\$23,732.57
36	COG 1	\$0.6587	\$34,154.38						\$11,131.83							\$11,131.83
37	COG 2	\$0.6400		\$29,040.35						\$9,310.72						\$9,310.72
38	COG 3	\$0.6154		\$29,078.80							\$9,707.87					\$9,707.87
39	COG 4	\$0.6154			\$27,000.86							\$9,563.33				\$9,563.33
40	COG 5	\$0.4387				\$19,496.66							\$8,997.93			\$8,997.93
41	COG 6	\$0.8234					\$33,178.96							\$5,378.85		\$5,378.85
42	Winter Period Weighted Avg. COG	\$0.6296														
43	LDAC	\$ 0.0362	\$1,877.01	\$1,642.59					\$1,441.95	\$1,206.05	\$1,257.50	\$1,539.82	\$1,448.79	\$1,509.78	\$1,509.78	\$8,403.89
44	LDAC 2, January 1	\$ 0.0375		\$1,771.95	\$1,645.32	\$1,666.57	\$1,511.07									
45																
46	Summer 2024															
47	Customer Charge**	units @ \$ 1,350.00							\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 1,350.00	\$ 8,100.00
48	All units @	\$0.1094							\$4,206.64	\$3,518.45	\$3,668.53	\$4,492.18	\$4,226.59	\$4,404.54	\$4,404.54	\$24,516.94
49	All RDAC	(\$0.0035)							(\$134.58)	(\$112.56)	(\$117.37)	(\$143.72)	(\$135.22)	(\$140.91)	(\$140.91)	(\$794.36)
50	Total Base Rates	\$0.1059							\$4,072.06	\$3,405.89	\$3,551.17	\$4,348.46	\$4,091.37	\$4,263.62	\$4,263.62	\$23,732.57
51	COG 1	\$0.2895														\$11,131.83
52	COG 2	\$0.2895								\$9,310.72						\$9,310.72
53	COG 3	\$0.2895									\$9,707.87					\$9,707.87
54	COG 4	\$0.2329										\$9,563.33				\$9,563.33
55	COG 5	\$0.2329											\$8,997.93			\$8,997.93
56	COG 6	\$0.1336												\$5,378.85		\$5,378.85
57	Summer Period Weighted Avg. COG	\$0.2414														
58	LDAC	\$ 0.0375							\$1,441.95	\$1,206.05	\$1,257.50	\$1,539.82	\$1,448.79	\$1,509.78	\$1,509.78	\$8,403.89
59	TOTAL		\$46,087.21	\$39,651.49	\$40,134.34	\$37,362.85	\$29,975.03	\$42,805.57	\$17,995.84	\$15,272.66	\$15,866.53	\$16,801.62	\$15,888.09	\$12,502.25	\$94,326.99	\$330,343.48
60	Change		(\$985.17)	(\$13.61)	\$1,086.79	\$1,009.13	\$8,875.05	(\$7,454.59)	\$2,422.47	\$2,026.17	\$2,112.59	\$4,911.01	\$4,620.66	\$8,813.10	\$24,906.00	\$27,423.60
61	% Chg		-2.14%	-0.03%	2.71%	2.70%	29.61%	-17.41%	13.46%	13.27%	13.31%	29.23%	29.08%	70.49%	26.40%	8.30%

*Note- Weighted by usage. Actual Weather Normalized.

** Effective August 1, 2022 the Customer Charge increased to \$225.00.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Typical Residential Heating Bill Comparison of Summer 2025 vs. Summer 2024

			May	June	July	August	Sept	October	Summer
1	Typical Usage: therms(*)		38	15	12	12	11	17	105
2	Summer 2025								
3									
4	Customer Charge	units @ \$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20
5	All	units @ \$0.9259	\$34.86	\$13.75	\$11.05	\$10.91	\$10.60	\$16.15	\$97.32
6	All	RDAC \$0.3024	\$11.39	\$4.49	\$3.61	\$3.56	\$3.46	\$5.27	\$31.78
7	Total Base Rates \$1.2283		\$46.25	\$18.24	\$14.66	\$14.47	\$14.06	\$21.42	\$129.10
8	COG 1	\$0.4166	\$15.69						\$15.69
9	COG 2	\$0.4166		\$6.19					\$6.19
10	COG 3	\$0.4166			\$4.97				\$4.97
11	COG 4	\$0.4166				\$4.91			\$4.91
12	COG 5	\$0.4166					\$4.77		\$4.77
13	COG 6	\$0.4166						\$7.26	\$7.26
14	Summer Period Avg. COG \$0.4166*								
15	LDAC	\$0.0649	\$2.44	\$0.96	\$0.77	\$0.76	\$0.74	\$1.13	\$6.82
16	TOTAL		\$86.58	\$47.59	\$42.61	\$42.34	\$41.77	\$52.02	\$312.91
17	Base Rate Change Summer	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Base Rate Change Summer	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
18	RDAC Change Summer	\$ Change	\$7.35	\$2.90	\$2.33	\$2.30	\$2.24	\$3.41	\$20.53
19	RDAC Change Summer	% Change	9.43%	6.56%	5.85%	5.90%	5.81%	7.52%	7.21%
19	Total Base Rate Change \$ Change		\$7.35	\$2.90	\$2.33	\$2.30	\$2.24	\$3.41	\$20.53
20	Total Base Rate Change % Change		9.43%	6.56%	5.85%	5.90%	5.81%	7.52%	7.21%
20	COG Change	\$ Change	\$2.25	\$0.89	\$0.71	\$1.37	\$1.33	\$3.76	\$10.31
21		% Change	2.88%	2.01%	1.79%	3.52%	3.46%	8.30%	3.62%
21	LDAC Change	\$ Change	(\$0.98)	(\$0.38)	(\$0.31)	(\$0.31)	(\$0.30)	(\$0.45)	(\$2.72)
22		% Change	-1.25%	-0.87%	-0.78%	-0.78%	-0.77%	-1.00%	-0.96%
23	Typical Usage: therms		38	15	12	12	11	17	105
24	Summer 2024								
25									
26	Customer Charge	units @ \$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20
27	All	units @ \$0.9259	\$34.86	\$13.75	\$11.05	\$10.91	\$10.60	\$16.15	\$97.32
28	All	RDAC \$0.1071	\$4.03	\$1.59	\$1.28	\$1.26	\$1.23	\$1.87	\$11.26
29	Total Base Rates \$1.0330		\$38.90	\$15.34	\$12.33	\$12.17	\$11.82	\$18.01	\$108.58
30	COG 1	\$0.3569	\$13.44						\$13.44
31	COG 2	\$0.3569		\$5.30					\$5.30
32	COG 3	\$0.3569			\$4.26				\$4.26
33	COG 4	\$0.3003				\$3.54			\$3.54
34	COG 5	\$0.3003					\$3.44		\$3.44
35	COG 6	\$0.2010						\$3.51	\$3.51
36	Summer Period Avg. COG \$0.3185*								
37	LDAC	\$0.0908	\$3.42	\$1.35	\$1.08	\$1.07	\$1.04	\$1.58	\$9.54
38	TOTAL		\$77.96	\$44.19	\$39.88	\$38.98	\$38.50	\$45.30	\$284.80
39	Change		\$8.63	\$3.40	\$2.74	\$3.37	\$3.27	\$6.71	\$28.11
40	% Chg		11.07%	7.70%	6.86%	8.63%	8.49%	14.82%	9.9%

*-Note- Weighted by actual usage.

NORTHERN UTILITIES, INC. -- NEW HAMPSHIRE DIVISION
Impact of Rate Changes on Residential Heating Bills by Usage Level
Forecast Summer 2025 vs. Actual Summer 2024

Residential Heating		
	<u>Summer 2024</u>	<u>Summer 2025</u>
Customer Charge	\$22.20	\$22.20
First 50 Therms**	\$0.7629	\$0.9264
Over 50 therms**	\$0.7629	\$0.9264
LDAC	\$0.0908	\$0.0649
CGA	\$0.3185	\$0.4166

	Usage (Therms)	Summer 2024 Bill Amount	Summer 2025 Bill Amount	Total Bill		Base Rate		COG		LDAC	
				\$	%	\$	%	\$	%	\$	%
	5	\$28.06	\$29.24	\$1.18	4.2%	\$0.82	2.9%	\$0.49	1.7%	(\$0.13)	-0.5%
	10	\$33.92	\$36.28	\$2.36	6.9%	\$1.64	4.8%	\$0.98	2.9%	(\$0.26)	-0.8%
	20	\$45.64	\$50.36	\$4.71	10.3%	\$3.27	7.2%	\$1.96	4.3%	(\$0.52)	-1.1%
Monthly*	25	\$51.51	\$57.40	\$5.89	11.4%	\$4.09	7.9%	\$2.45	4.8%	(\$0.65)	-1.3%
	30	\$57.37	\$64.44	\$7.07	12.3%	\$4.91	8.6%	\$2.94	5.1%	(\$0.78)	-1.4%
	45	\$74.95	\$85.56	\$10.61	14.1%	\$7.36	9.8%	\$4.41	5.9%	(\$1.17)	-1.6%
	50	\$80.81	\$92.60	\$11.78	14.6%	\$8.18	10.1%	\$4.90	6.1%	(\$1.30)	-1.6%
	75	\$110.12	\$127.79	\$17.68	16.1%	\$12.27	11.1%	\$7.36	6.7%	(\$1.94)	-1.8%
	125	\$168.73	\$198.19	\$29.46	17.5%	\$20.44	12.1%	\$12.26	7.3%	(\$3.24)	-1.9%
	150	\$198.03	\$233.39	\$35.35	17.9%	\$24.53	12.4%	\$14.71	7.4%	(\$3.89)	-2.0%
	200	\$256.65	\$303.78	\$47.13	18.4%	\$32.71	12.7%	\$19.61	7.6%	(\$5.18)	-2.0%

* Monthly amount for benchmarking purposes, does not represent the average monthly use of Northern's residential class.

** Average distribution rates.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

**Typical Residential Non-Heating Bill
 Comparison of Summer 2025 vs. Summer 2024**

		May	June	July	August	Sept	October	Summer
1								
2	Typical Usage: therms(*)	12	8	8	8	8	9	53
3	Summer 2025							
4	Customer Charge units @	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20
5	All units @	\$1.4005	\$1.69	\$1.27	\$1.27	\$1.07	\$1.26	\$74.02
6	All RDAC	<u>\$0.2857</u>	<u>\$3.46</u>	<u>\$2.38</u>	<u>\$2.30</u>	<u>\$2.30</u>	<u>\$2.16</u>	<u>\$15.10</u>
7	Total Base Rates	<u>\$1.6862</u>	\$14.08	\$13.56	\$13.57	\$12.72	\$14.76	\$89.13
8	COG 1	\$0.4166	\$5.05					\$5.05
9	COG 2	\$0.4166	\$3.48					\$3.48
10	COG 3	\$0.4166		\$3.35				\$3.35
11	COG 4	\$0.4166			\$3.35			\$3.35
12	COG 5	\$0.4166				\$3.14		\$3.14
13	COG 6	\$0.4166					\$3.65	\$3.65
14	Summer Period Avg. COG	<u>\$0.4166</u> *						
15	LDAC	<u>\$0.0649</u>	\$0.79	\$0.54	\$0.52	\$0.49	\$0.57	\$3.43
16	TOTAL	\$48.47	\$40.29	\$39.64	\$39.65	\$38.56	\$41.17	\$247.78
17	Base Rate Change Summer	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Base Rate Change Summer	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19	RDAC Change Summer	\$ Change	\$2.33	\$1.61	\$1.55	\$1.55	\$1.45	\$1.68
20	RDAC Change Summer	% Change	5.10%	4.18%	4.09%	4.14%	3.99%	4.45%
21	Total Base Rate Change	\$ Change	\$2.33	\$1.61	\$1.55	\$1.55	\$1.45	\$1.68
22	Total Base Rate Change	% Change	5.10%	4.18%	4.09%	4.14%	3.99%	4.45%
23	COG Change	\$ Change	\$0.72	\$0.50	\$0.48	\$0.94	\$0.88	\$1.89
24		% Change	1.58%	1.30%	1.27%	2.50%	2.41%	4.99%
25	LDAC Change	\$ Change	(\$0.31)	(\$0.22)	(\$0.21)	(\$0.21)	(\$0.20)	(\$0.23)
26		% Change	-0.69%	-0.56%	-0.55%	-0.56%	-0.54%	-0.60%
27	Typical Usage: therms	12	8	8	8	8	9	53
28	Summer 2024							
29	Customer Charge units @	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$22.20	\$133.20
30	All units @	\$1.4005	\$1.69	\$1.27	\$1.27	\$1.07	\$1.26	\$74.02
31	All RDAC	<u>\$0.0933</u>	<u>\$1.13</u>	<u>\$0.75</u>	<u>\$0.75</u>	<u>\$0.70</u>	<u>\$0.82</u>	<u>\$4.93</u>
32	Total Base Rates	<u>\$1.4938</u>	\$12.47	\$12.02	\$12.02	\$11.27	\$13.07	\$78.96
33	COG 1	\$0.3569	\$4.32					\$4.32
34	COG 2	\$0.3569	\$2.98					\$2.98
35	COG 3	\$0.3569		\$2.87				\$2.87
36	COG 4	\$0.3003			\$2.42			\$2.42
37	COG 5	\$0.3003				\$2.27		\$2.27
38	COG 6	<u>\$0.2010</u>					\$1.76	\$1.76
39	Summer Period 2020 Avg. COG	<u>\$0.3144</u> *						
40	LDAC	<u>\$0.0908</u>	\$1.10	\$0.76	\$0.73	\$0.69	\$0.79	\$4.80
41	TOTAL	\$45.73	\$38.41	\$37.82	\$37.37	\$36.42	\$37.83	\$233.57
42	Change	\$2.74	\$1.89	\$1.82	\$2.28	\$2.13	\$3.34	\$14.20
43	% Chg	5.99%	4.92%	4.81%	6.09%	5.86%	8.84%	6.08%

*-Note- Weighted by actual usage.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

**Typical G-40 Commercial & Industrial Bill
 Comparison of Summer 2025 vs. Summer 2024**

			May	June	July	August	Sept	October	Summer
1	Typical Usage: therms(*)		102	33	23	23	22	42	245
2	Summer 2025								
3	Summer 2025								
4	Customer Charge	units @ \$ 80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$480.00
5	All	units @ \$0.2554	\$26.16	\$8.36	\$5.84	\$5.89	\$5.68	\$10.66	\$62.59
6	All	RDAC \$0.0410	\$4.20	\$1.34	\$0.94	\$0.95	\$0.91	\$1.71	\$10.05
7		Total Base Rates \$0.2964	\$30.36	\$9.71	\$6.78	\$6.84	\$6.59	\$12.37	\$72.63
8		COG 1 \$0.4942	\$50.62						\$50.62
9		COG 2 \$0.4942		\$16.18					\$16.18
10		COG 3 \$0.4942			\$11.30				\$11.30
11		COG 4 \$0.4942				\$11.40			\$11.40
12		COG 5 \$0.4942					\$10.98		\$10.98
13		COG 6 \$0.4942						\$20.62	\$20.62
14		Summer Period Avg. COG \$0.4942*							
15		LDAC \$0.0374	\$3.83	\$1.22	\$0.86	\$0.86	\$0.83	\$1.56	\$9.17
16		TOTAL	\$164.81	\$107.11	\$98.94	\$99.10	\$98.40	\$114.54	\$682.91
17	Base Rate Change Summer	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Base Rate Change Summer	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19	RDAC Change Summer	\$ Change	\$4.12	\$1.32	\$0.92	\$0.93	\$0.89	\$1.68	\$9.85
20	RDAC Change Summer	% Change	2.31%	1.18%	0.90%	0.92%	0.89%	1.48%	1.53%
21	Total Base Rate Change	\$ Change	\$4.12	\$1.32	\$0.92	\$0.93	\$0.89	\$1.68	\$9.85
22	Total Base Rate Change	% Change	2.31%	1.18%	0.90%	0.92%	0.89%	1.48%	1.53%
23	COG Change	\$ Change	\$8.89	\$2.84	\$1.99	\$3.31	\$3.19	\$10.13	\$30.34
24		% Change	4.99%	2.55%	1.95%	3.28%	3.19%	8.93%	4.72%
25	LDAC Change	\$ Change	-\$0.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.02)
26		% Change	-0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
27	Typical Usage: therms		102	33	23	23	22	42	245
28	Summer 2024								
29	Summer 2024								
30	Customer Charge	units @ \$ 80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$480.00
31	All	units @ \$0.2554	\$26.16	\$8.36	\$5.84	\$5.89	\$5.68	\$10.66	\$62.59
32	All	RDAC \$0.0008	\$0.08	\$0.03	\$0.02	\$0.02	\$0.02	\$0.03	\$0.20
33		Total Base Rates \$0.2562	\$26.24	\$8.39	\$5.86	\$5.91	\$5.69	\$10.69	\$62.78
33		COG 1 \$0.4074	\$41.73						\$41.73
34		COG 2 \$0.4074		\$13.34					\$13.34
35		COG 3 \$0.4074			\$9.32				\$9.32
36		COG 4 \$0.3508				\$8.09			\$8.09
37		COG 5 \$0.3508					\$7.80		\$7.80
38		COG 6 \$0.2515						\$10.49	\$10.49
39		Summer Period 2020 Avg. COG \$0.3704*							
40		LDAC \$0.0375	\$3.84	\$1.23	\$0.86	\$0.87	\$0.83	\$1.56	\$9.19
41		TOTAL	\$178.05	\$111.35	\$101.90	\$100.78	\$100.02	\$113.43	\$642.74
42		Change	(\$13.24)	(\$4.23)	(\$2.96)	(\$1.68)	(\$1.62)	\$1.11	\$40.17
43		% Chg	-7.44%	-3.80%	-2.90%	-1.66%	-1.62%	0.98%	6.25%

*-Note- Weighted by actual usage.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Typical G-41 Commercial & Industrial Bill Comparison of Summer 2025 vs. Summer 2024

			May	June	July	August	Sept	October	Summer
1	Typical Usage: therms(*)		1,234	527	362	351	378	713	3,566
2	Summer 2025								
3	Customer Charge	units @ \$ 225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$1,350.00
4	All	units @ \$0.2881	\$355.39	\$151.76	\$104.39	\$101.25	\$109.04	\$205.43	\$1,027.26
5	All	RDAC \$0.0410	\$50.58	\$21.60	\$14.86	\$14.41	\$15.52	\$29.23	\$146.19
6		Total Base Rates \$0.3291	\$405.97	\$173.36	\$119.25	\$115.66	\$124.55	\$234.66	\$1,173.45
7		COG 1 \$0.4942	\$609.63						\$609.63
8		COG 2 \$0.4942		\$260.33					\$260.33
9		COG 3 \$0.4942			\$179.07				\$179.07
10		COG 4 \$0.4942				\$173.69			\$173.69
11		COG 5 \$0.4942					\$187.04		\$187.04
12		COG 6 \$0.4942						\$352.39	\$352.39
13		Summer Period Avg. COG \$0.4942*							
14		LDAC \$0.0374	\$46.14	\$19.70	\$13.55	\$13.14	\$14.15	\$26.67	\$133.36
15		TOTAL	\$1,286.73	\$678.39	\$536.87	\$527.50	\$550.74	\$838.72	\$4,418.95
16									
17	Base Rate Change Summer	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Base Rate Change Summer	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19	RDAC Change Summer	\$ Change	\$49.59	\$21.18	\$14.57	\$14.13	\$15.21	\$28.66	\$143.34
20	RDAC Change Summer	% Change	4.39%	3.46%	2.97%	3.05%	3.16%	4.50%	3.76%
21	Total Base Rate Change	\$ Change	\$49.59	\$21.18	\$14.57	\$14.13	\$15.21	\$28.66	\$143.34
22	Total Base Rate Change	% Change	4.39%	3.46%	2.97%	3.05%	3.16%	4.50%	3.76%
23	COG Change	\$ Change	\$107.07	\$45.72	\$31.45	\$50.40	\$54.27	\$173.06	\$461.97
24		% Change	9.47%	7.48%	6.41%	10.89%	11.28%	27.16%	12.11%
25	LDAC Change	\$ Change	(\$0.12)	(\$0.05)	(\$0.04)	(\$0.04)	(\$0.04)	(\$0.07)	(\$0.36)
26		% Change	-0.01%	-0.01%	-0.01%	-0.01%	-0.01%	-0.01%	-0.01%
27	Typical Usage: therms		1,234	527	362	351	378	713	3,566
28	Summer 2024								
29	Customer Charge	units @ \$ 225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$1,350.00
30	All	units @ \$0.2881	\$355.39	\$151.76	\$104.39	\$101.25	\$109.04	\$205.43	\$1,027.26
31	All	RDAC \$0.0008	\$0.99	\$0.42	\$0.29	\$0.28	\$0.30	\$0.57	\$2.85
32		Total Base Rates \$0.2889	\$356.38	\$152.18	\$104.68	\$101.53	\$109.34	\$206.00	\$1,030.12
33		COG 1 \$0.4074	\$502.55						\$502.55
34		COG 2 \$0.4074		\$214.61					\$214.61
35		COG 3 \$0.4074			\$147.62				\$147.62
36		COG 4 \$0.3508				\$123.29			\$123.29
37		COG 5 \$0.3508					\$132.76		\$132.76
38		COG 6 \$0.2515						\$179.33	\$179.33
39		Summer Period 2020 Avg. COG \$0.3646*							
40		LDAC \$0.0375	\$46.26	\$19.75	\$13.59	\$13.18	\$14.19	\$26.74	\$133.71
41		TOTAL	\$1,130.19	\$611.55	\$490.89	\$463.00	\$481.29	\$637.07	\$3,813.99
42		Change	\$156.54	\$66.85	\$45.98	\$64.49	\$69.45	\$201.65	\$604.96
43		% Chg	13.85%	10.93%	9.37%	13.93%	14.43%	31.65%	15.86%
44									

*-Note- Weighted by actual usage.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Typical G-42 Commercial & Industrial Bill Comparison of Summer 2025 vs. Summer 2024

			May	June	July	August	Sept	October	Summer
1	Typical Usage: therms(*)		8,263	4,842	4,185	4,857	5,825	8,566	36,538
2									
3	Summer 2025								
4	Customer Charge	units @ \$ 1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$8,100.00
5	All	units @ \$0.2182	\$1,802.98	\$1,056.44	\$913.16	\$1,059.83	\$1,271.05	\$1,869.18	\$7,972.63
6	All	RDAC \$0.0410	\$338.78	\$198.51	\$171.58	\$199.14	\$238.83	\$351.22	\$1,498.07
7		Total Base Rates \$0.2592	\$2,141.76	\$1,254.94	\$1,084.74	\$1,258.97	\$1,509.88	\$2,220.40	\$9,470.70
8		COG 1 \$0.4942	\$4,083.56						\$4,083.56
9		COG 2 \$0.4942		\$2,392.72					\$2,392.72
10		COG 3 \$0.4942			\$2,068.21				\$2,068.21
11		COG 4 \$0.4942				\$2,400.40			\$2,400.40
12		COG 5 \$0.4942					\$2,878.80		\$2,878.80
13		COG 6 \$0.4942						\$4,233.49	\$4,233.49
14		Summer Period Avg. COG \$0.4942 *							
15		LDAC \$0.0374	\$309.03	\$181.08	\$156.52	\$181.66	\$217.86	\$320.38	\$1,366.53
16		TOTAL	\$7,884.35	\$5,178.74	\$4,659.47	\$5,191.02	\$5,956.55	\$8,124.27	\$36,994.40
17	Base Rate Change Summer	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Base Rate Change Summer	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19	RDAC Change Summer	\$ Change	\$332.17	\$194.63	\$168.24	\$195.26	\$234.17	\$344.37	\$1,468.84
20	RDAC Change Summer	% Change	4.86%	4.26%	4.08%	4.54%	4.79%	6.04%	4.83%
21	Total Base Rate Change	\$ Change	\$332.17	\$194.63	\$168.24	\$195.26	\$234.17	\$344.37	\$1,468.84
22	Total Base Rate Change	% Change	4.86%	4.26%	4.08%	4.54%	4.79%	6.04%	4.83%
23	COG Change	\$ Change	\$717.23	\$420.25	\$363.26	\$696.51	\$835.33	\$2,079.05	\$5,111.63
24		% Change	10.49%	9.21%	8.80%	16.20%	17.09%	36.46%	16.80%
25	LDAC Change	\$ Change	-\$0.83	-\$0.48	-\$0.42	-\$0.49	-\$0.58	-\$0.86	(\$3.65)
26		% Change	-0.01%	-0.01%	-0.01%	-0.01%	-0.01%	-0.02%	-0.01%
27									
28	Typical Usage: therms		8,263	4,842	4,185	4,857	5,825	8,566	36,538
29	Summer 2024								
30	Customer Charge	units @ \$ 1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$8,100.00
31	All	units @ \$0.2182	\$1,802.98	\$1,056.44	\$913.16	\$1,059.83	\$1,271.05	\$1,869.18	\$7,972.63
32	All	RDAC \$0.0008	\$6.61	\$3.87	\$3.35	\$3.89	\$4.66	\$6.85	\$29.23
33		Total Base Rates \$0.2190	\$1,809.59	\$1,060.31	\$916.51	\$1,063.71	\$1,275.71	\$1,876.03	\$8,001.86
34		COG 1 \$0.4074	\$3,366.33						\$3,366.33
35		COG 2 \$0.4074		\$1,972.47					\$1,972.47
36		COG 3 \$0.4074			\$1,704.96				\$1,704.96
37		COG 4 \$0.3508				\$1,703.88			\$1,703.88
38		COG 5 \$0.3508					\$2,043.47		\$2,043.47
39		COG 6 \$0.2515						\$2,154.44	\$2,154.44
40		Summer Period 2020 Avg. COG \$0.3543 *							
41		LDAC \$0.0375	\$309.86	\$181.56	\$156.94	\$182.14	\$218.44	\$321.24	\$1,370.18
42		TOTAL	\$6,835.78	\$4,564.34	\$4,128.40	\$4,299.74	\$4,887.63	\$5,701.70	\$30,417.59
43		Change	\$1,048.57	\$614.40	\$531.07	\$891.28	\$1,068.92	\$2,422.56	\$6,576.81
44		% Chg	15.34%	13.46%	12.86%	20.73%	21.87%	42.49%	21.62%

*-Note- Weighted by actual usage.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Typical G-50 Commercial & Industrial Bill Comparison of Summer 2025 vs. Summer 2024

			May	June	July	August	Sept	October	Summer
1	Typical Usage: therms(*)		167	148	151	160	152	148	926
2	Summer 2025								
3	Customer Charge	units @ \$ 80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$480.00
4	All	units @ \$0.2338	\$39.15	\$34.58	\$35.22	\$37.51	\$35.47	\$34.59	\$216.52
5	All	RDAC \$0.0042	\$0.70	\$0.62	\$0.63	\$0.67	\$0.64	\$0.62	\$3.89
6		Total Base Rates \$0.2380	\$39.86	\$35.20	\$35.86	\$38.18	\$36.10	\$35.22	\$220.41
7		COG 1 \$0.3449	\$57.76						\$57.76
8		COG 2 \$0.3449		\$51.01					\$51.01
9		COG 3 \$0.3449			\$51.96				\$51.96
10		COG 4 \$0.3449				\$55.33			\$55.33
11		COG 5 \$0.3449					\$52.32		\$52.32
12		COG 6 \$0.3449						\$51.03	\$51.03
13		Summer Period Avg. COG \$0.3449*							
14		LDAC \$0.0374	\$6.26	\$5.53	\$5.63	\$6.00	\$5.67	\$5.53	\$34.64
15		TOTAL	\$183.88	\$171.74	\$173.46	\$179.51	\$174.09	\$171.78	\$1,054.46
16									
17	Base Rate Change Summer	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Base Rate Change Summer	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19	RDAC Change Summer	\$ Change	\$1.29	\$1.14	\$1.16	\$1.24	\$1.17	\$1.14	\$7.13
20	RDAC Change Summer	% Change	0.74%	0.70%	0.71%	0.77%	0.75%	0.82%	0.75%
21		Total Base Rate Change \$ Change	\$1.29	\$1.14	\$1.16	\$1.24	\$1.17	\$1.14	\$7.13
22		Total Base Rate Change % Change	0.74%	0.70%	0.71%	0.77%	0.75%	0.82%	0.75%
23	COG Change	\$ Change	\$9.28	\$8.19	\$8.35	\$17.97	\$16.99	\$31.27	\$92.04
24		% Change	5.35%	5.04%	5.09%	11.21%	10.89%	22.43%	9.63%
25	LDAC Change	\$ Change	-\$0.02	-\$0.01	-\$0.02	-\$0.02	-\$0.02	-\$0.01	(\$0.09)
26		% Change	-0.01%	-0.01%	-0.01%	-0.01%	-0.01%	-0.01%	-0.01%
27	Typical Usage: therms		167	148	151	160	152	148	926
28	Summer 2024								
29	Customer Charge	units @ \$ 80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$80.00	\$480.00
30	All	units @ \$0.2338	\$39.15	\$34.58	\$35.22	\$37.51	\$35.47	\$34.59	\$216.52
31	All	RDAC (\$0.0035)	(\$0.59)	(\$0.52)	(\$0.53)	(\$0.56)	(\$0.53)	(\$0.52)	(\$3.24)
32		Total Base Rates \$0.2303	\$38.57	\$34.06	\$34.70	\$36.94	\$34.93	\$34.08	\$213.28
33		COG 1 \$0.2895	\$48.48						\$48.48
34		COG 2 \$0.2895		\$42.81					\$42.81
35		COG 3 \$0.2895			\$43.62				\$43.62
36		COG 4 \$0.2329				\$37.36			\$37.36
37		COG 5 \$0.2329					\$35.33		\$35.33
38		COG 6 \$0.1336						\$19.77	\$19.77
39		Summer Period 2020 Avg. COG \$0.2455*							
40		LDAC \$0.0375	\$6.28	\$5.55	\$5.65	\$6.02	\$5.69	\$5.55	\$34.73
41		TOTAL	\$173.33	\$162.42	\$163.96	\$160.32	\$155.95	\$139.39	\$955.38
42		Change	\$10.55	\$9.32	\$9.49	\$19.19	\$18.14	\$32.39	\$99.08
43		% Chg	6.09%	5.74%	5.79%	11.97%	11.63%	23.24%	10.37%

*-Note- Weighted by actual usage.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
Typical G-51 Commercial & Industrial Bill - 7,530 therms/Summer
Comparison of Summer 2025 vs. Summer 2024

		May	June	July	August	Sept	October	Summer
1								
2	Typical Usage: therms(*)	1,438	1,198	1,173	1,164	1,117	1,300	7,391
3	Summer 2025							
4	Customer Chrg units @ \$ 225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$1,350.00
5	All units @ \$0.1763	\$253.57	\$211.18	\$206.85	\$205.24	\$196.99	\$229.21	\$1,303.06
6	All RDAC \$0.0042	\$6.04	\$5.03	\$4.93	\$4.89	\$4.69	\$5.46	\$31.04
7	Total Base Rates \$0.1805	\$259.61	\$216.21	\$211.78	\$210.13	\$201.69	\$234.67	\$1,334.10
8	COG 1 \$0.3449	\$496.06						\$496.06
9	COG 2 \$0.3449		\$413.14					\$413.14
10	COG 3 \$0.3449			\$404.67				\$404.67
11	COG 4 \$0.3449				\$401.52			\$401.52
12	COG 5 \$0.3449					\$385.38		\$385.38
13	COG 6 \$0.3449						\$448.42	\$448.42
14	Summer Period Avg. COG \$0.3449*							
15	LDAC \$0.0374	\$53.79	\$44.80	\$43.88	\$43.54	\$41.79	\$48.63	\$276.43
16	TOTAL	\$1,034.47	\$899.16	\$885.33	\$880.20	\$853.86	\$956.72	\$5,509.73
17	Base Rate Change Summer \$ Change	\$0.00	\$0.00	\$0.00	\$209.32	\$200.90	\$233.76	\$643.99
18	Base Rate Change Summer % Change	0.00%	0.00%	0.00%	28.25%	27.89%	34.78%	13.67%
19	RDAC Change Summer \$ Change	\$6.04	\$5.03	\$4.93	\$4.89	\$4.69	\$5.46	\$31.04
20	RDAC Change Summer % Change	0.64%	0.61%	0.61%	0.66%	0.65%	0.81%	0.66%
21	Total Base Rate Change \$ Change	\$6.04	\$5.03	\$4.93	\$214.21	\$205.60	\$239.23	\$675.03
22	Total Base Rate Change % Change	0.64%	0.61%	0.61%	28.91%	28.55%	35.59%	14.32%
23	COG Change \$ Change	\$79.68	\$66.36	\$65.00	\$130.39	\$125.15	\$274.72	\$741.30
24	COG Change % Change	8.44%	8.06%	8.01%	17.60%	17.38%	40.87%	15.73%
25	LDAC Change \$ Change	(\$0.14)	(\$0.12)	(\$0.12)	(\$0.12)	(\$0.11)	(\$0.13)	(\$0.74)
26	LDAC Change % Change	-0.02%	-0.01%	-0.01%	-0.02%	-0.02%	-0.02%	-0.02%
27								
28	Typical Usage: therms	1,438	1,198	1,173	1,164	1,117	1,300	7,391
29	Summer 2024							
30	Customer Chrg units @ \$ 225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$1,350.00
31	All units @ \$0.1763	\$253.57	\$211.18	\$206.85	\$205.24	\$196.99	\$229.21	\$1,303.06
32	All RDAC (\$0.0035)	(\$5.03)	(\$4.19)	(\$4.11)	(\$4.07)	(\$3.91)	(\$4.55)	(\$25.87)
33	Total Base Rates \$0.1728	\$248.54	\$206.99	\$202.75	\$201.17	\$193.08	\$224.66	\$1,277.19
34	COG 1 \$0.2895	\$416.38						\$416.38
35	COG 2 \$0.2895		\$346.78					\$346.78
36	COG 3 \$0.2895			\$339.67				\$339.67
37	COG 4 \$0.2329				\$271.14			\$271.14
38	COG 5 \$0.2329					\$260.24		\$260.24
39	COG 6 \$0.1336						\$173.70	\$173.70
40	Summer Period 2020 Avg. COG \$0.2446*							
41	LDAC \$0.0375	\$53.94	\$44.92	\$44.00	\$43.66	\$41.90	\$48.76	\$277.17
42	TOTAL	\$943.86	\$823.69	\$811.42	\$740.96	\$720.22	\$672.12	\$4,712.26
43	Change	\$90.61	\$75.47	\$73.92	\$139.23	\$133.64	\$284.60	\$797.47
44	% Chg	9.60%	9.16%	9.11%	18.79%	18.56%	42.34%	16.92%

*-Note- Weighted by actual usage.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

**Typical G-52 Commercial & Industrial Bill
 Comparison of Summer 2025 vs. Summer 2024**

			May	June	July	August	Sept	October	Summer
1	Typical Usage: therms(*)		38,452	32,161	33,533	41,062	38,634	40,261	224,104
2									
3	Summer 2025								
4	Customer Charge	units @ \$ 1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$8,100.00
5	All	units @ \$0.1094	\$4,206.64	\$3,518.45	\$3,668.53	\$4,492.18	\$4,226.59	\$4,404.54	\$24,516.94
6	All	RDAC \$0.0042	\$161.50	\$135.08	\$140.84	\$172.46	\$162.26	\$169.10	\$941.24
7		Total Base Rates \$0.1136	\$4,368.14	\$3,653.53	\$3,809.37	\$4,664.64	\$4,388.86	\$4,573.63	\$25,458.17
8		COG 1 \$0.3449	\$13,262.07						\$13,262.07
9		COG 2 \$0.3449		\$11,092.46					\$11,092.46
10		COG 3 \$0.3449			\$11,565.61				\$11,565.61
11		COG 4 \$0.3449				\$14,162.27			\$14,162.27
12		COG 5 \$0.3449					\$13,324.97		\$13,324.97
13		COG 6 \$0.3449						\$13,885.96	\$13,885.96
14		Summer Period Avg. COG \$0.3449*							
15		LDAC \$0.0374	\$1,438.10	\$1,202.84	\$1,254.14	\$1,535.72	\$1,444.92	\$1,505.76	\$8,381.48
16		TOTAL	\$20,418.31	\$17,298.83	\$17,979.13	\$21,712.63	\$20,508.75	\$21,315.35	\$119,232.99
17	Base Rate Change Summer	\$ Change	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Base Rate Change Summer	% Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
19	RDAC Change Summer	\$ Change	\$296.08	\$247.64	\$258.21	\$316.18	\$297.48	\$310.01	\$1,725.60
20	RDAC Change Summer	% Change	1.65%	1.62%	1.63%	1.88%	1.87%	2.48%	1.83%
21	Total Base Rate Change	\$ Change	\$296.08	\$247.64	\$258.21	\$316.18	\$297.48	\$310.01	\$1,725.60
22	Total Base Rate Change	% Change	1.65%	1.62%	1.63%	1.88%	1.87%	2.48%	1.83%
23	COG Change	\$ Change	\$2,130.24	\$1,781.74	\$1,857.74	\$4,598.94	\$4,327.04	\$8,507.12	\$23,202.81
24		% Change	11.84%	11.67%	11.71%	27.37%	27.23%	68.04%	24.60%
25	LDAC Change	\$ Change	(\$3.85)	(\$3.22)	(\$3.35)	(\$4.11)	(\$3.86)	(\$4.03)	(\$22.41)
26		% Change	-0.02%	-0.02%	-0.02%	-0.02%	-0.02%	-0.03%	-0.02%
27									
28	Typical Usage: therms		38,452	32,161	33,533	41,062	38,634	40,261	224,104
29	Summer 2024								
30	Customer Charge	units @ \$ 1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$1,350.00	\$8,100.00
31	All	units @ \$0.1094	\$4,206.64	\$3,518.45	\$3,668.53	\$4,492.18	\$4,226.59	\$4,404.54	\$24,516.94
32	All	RDAC (\$0.0035)	(\$134.58)	(\$112.56)	(\$117.37)	(\$143.72)	(\$135.22)	(\$140.91)	(\$784.36)
33		Total Base Rates \$0.1059	\$4,072.06	\$3,405.89	\$3,551.17	\$4,348.46	\$4,091.37	\$4,263.62	\$23,732.57
34		COG 1 \$0.2895	\$11,131.83						\$11,131.83
35		COG 2 \$0.2895		\$9,310.72					\$9,310.72
36		COG 3 \$0.2895			\$9,707.87				\$9,707.87
37		COG 4 \$0.2329				\$9,563.33			\$9,563.33
38		COG 5 \$0.2329					\$8,997.93		\$8,997.93
39		COG 6 \$0.1336						\$5,378.85	\$5,378.85
40		Summer Period 2020 Avg. COG \$0.2414*							
41		LDAC \$0.0375	\$1,441.95	\$1,206.05	\$1,257.50	\$1,539.82	\$1,448.79	\$1,509.78	\$8,403.89
42		TOTAL	\$17,995.84	\$15,272.66	\$15,866.53	\$16,801.62	\$15,888.09	\$12,502.25	\$94,326.99
43		Change	\$2,422.47	\$2,026.17	\$2,112.59	\$4,911.01	\$4,620.66	\$8,813.10	\$24,906.00
44		% Chg	13.46%	13.27%	13.31%	29.23%	29.08%	70.49%	26.40%

*-Note- Weighted by actual usage.