Northern Utilities, Inc. New Hampshire Division 2024 / 2025 Annual Cost of Gas Filing Winter and Summer Periods

#### **Tariff Sheets**

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Calculation of proposed Cost of Gas Adjustment
Winter Season

Seventh Revised Page No. 41
Calculation of proposed Cost of Gas Adjustment
Summer Season

Twenty-second Revised Page No. 42
Calculation of proposed Cost of Gas Adjustment
Winter Season

Twenty-first Revised Page No. 43
Calculation of proposed Cost of Gas Adjustment
Summer Season

Thirteenth Revised Page No. 62 LDAC Rates

Thirty-third & Thirty-fourth Revised Page No. 86
Rate Summary (Summer Season)
Residential Rate Classes

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Commercial / Industrial Rate Classes

Northern Utilities, Inc. New Hampshire Division 2024 / 2025 Annual Cost of Gas Filing Winter and Summer Periods

Eighth Revised Page No. 141
Appendix A
Supplier Balancing Charge &
Peaking Service Demand Charge

Seventh Revised Page No. 156 Appendix C Capacity Allocators

Seventh Revised Page No. 158 Appendix D Re-entry Rate & Conversion Rate

#### **Anticipated Cost of Gas**

# New Hampshire Division Period Covered: November 1, 2024 - April 30, 2025

(Col 1)	(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS		
Purchased Gas:		
Demand Costs:	\$5,792,975	
Supply Costs:	\$6,998,660	
Storage & Peaking Gas:		
Demand, Capacity:	\$17,169,362	
Commodity Costs:	\$2,410,256	
Interruptible Included Above	\$0	
Inventory Finance Charge	\$13,513	
Capacity Release, & Asset Management	(\$10,452,218)	
Re-entry Rate & Conversion Rate Revenues	\$ (25,000)	
Total Anticipated Direct Cost of Gas		<u>\$21,907,548</u>
ANTICIPATED INDIRECT COST OF GAS		
Adjustments:		
Prior Period Under/(Over) Collection	\$287,155	
Interest	(\$101,966)	
Refunds	\$0 \$0	
Interruptible Margins Total Adjustments	\$0	\$185,189
Working Capital:		ψ100,100
Total Anticipated Direct Cost of Gas	\$21,907,548	
Working Capital Percentage	0.2160%	
Working Capital Allowance	\$ 44,533	
•	, ,	
Plus: Working Capital Reconciliation (Acct 173)	(\$1,545)	
Total Working Capital Allowance		\$42,988
Bad Debt:		
Bad Debt Allowance	\$152,555	
Plus: Bad Debt Reconciliation (Acct 173)	(\$38,900)	
Total Bad Debt Allowance		\$113,655
1181.4518		0044.500
Local Production and Storage Capacity		\$214,538
Miscellaneous Overhead-80.69% Allocated to Winter Season	1	\$493,751
Total Anticipated Indirect Cost of Gas		\$1,050,121
Total Cost of Gas		\$22,957,669
Issued: October 11, 2024	Issued By:	Daniel Hurstak
Effective Date: November 1, 2024	issucu by.	Vice President and Treasurer
	datad	vioc i resident and measurer
Authorized by NHPUC Order No, in Docket No	, dated	

#### **Anticipated Cost of Gas**

#### New Hampshire Division Period Covered: May 1, 2025 - October 31, 2025

(Col 1)	(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS		
Purchased Gas:		
Demand Costs:	\$ 1,061,050	
Supply Costs:	\$ 1,727,181	
Storage & Peaking Gas:		
Demand, Capacity:	\$ 545,719	
Commodity Costs:	\$ 24,562	
Interruptible Included Above	\$0	
Inventory Finance Charge	\$0	
Capacity Release & Asset Management	\$0	
Re-entry Rate and Conversion Rate Revenues	\$0	
Total Anticipated Direct Cost of Gas		<u>\$ 3,358,511</u>
ANTICIPATED INDIRECT COST OF GAS Adjustments:		
Prior Period Under/(Over) Collection	(\$89,278)	
Interest	(\$88,507)	
Refunds	\$0	
Interruptible Margins	\$0_	
Total Adjustments		(\$177,784)
Working Capital:		
Total Anticipated Direct Cost of Gas	\$3,358,511	
Working Capital Percentage	<u>0.2033%</u>	
Working Capital Allowance	\$6,827	
Plus: Working Capital Reconciliation (Acct 173)	(\$370)	
Total Working Capital Allowance		\$6,457
Bad Debt:		
Bad Debt Allowance	\$25,442	
Plus: Bad Debt Reconciliation (Acct 173)	(\$6,488)	
Total Bad Debt Allowance		\$18,955
Local Production and Storage Capacity		\$0
Miscellaneous Overhead-19.31% Allocated to Summer Season	on	\$118,124
Total Anticipated Indirect Cost of Gas		(\$34,248)
Total Cost of Gas		\$ 3,324,263
Issued: October 11, 2024	Issued By:	Daniel Hurstak
Effective Date: May 1, 2025		Vice President and Treasurer
Authorized by NHPUC Order No, in Docket No	, dated	

#### CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: Novemb	per 1, 2024 - April 30, 2025		
(Col 1)	(Col 2)	(Col 3)	
Total Anticipated Direct Cost of Gas Projected Prorated Sales (11/01/24 - 04/30/25) Direct Cost of Gas Rate	\$21,907,548 33,352,349	<b>\$0.6560</b>	nor thorm
		\$0.6569	per therm
Demand Cost of Gas Rate Commodity Cost of Gas Rate	\$12,485,119 \$9,422,429	\$0.3743 \$0.2825	per therm per therm
Total Direct Cost of Gas Rate	\$21,907,548	\$0.6568	per therm
Total Anticipated Indirect Cost of Gas Projected Prorated Sales (11/01/24 - 04/30/25) Indirect Cost of Gas	\$1,050,121 33,352,349	\$0.0315	per therm
TOTAL PERIOD AVERAGE COST OF GAS		\$0.6883	per therm
		•	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
RESIDENTIAL COST OF GAS RATE -11/01/24	COGwr	\$0.6883	per therm
	Maximum (COG+25%)	\$0.8604	
COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/24	COGwl Maximum (COG+25%)	\$0.6426 \$0.8033	per therm
	Maximum (COG+25%)	φυ.ουσσ	
C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$853,595		
PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF	\$11,496		
C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$865,091		
C&I HLF PROJECTED PRORATED SALES (11/01/25 - 04/30/25)	2,818,450		
DEMAND COST OF GAS RATE	\$0.3069		
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$860,368		
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	(\$3,116)		
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$857,252		
C&I HLF PROJECTED PRORATED SALES (11/01/25 - 04/30/25)	2,818,450		
COMMODITY COST OF GAS RATE	\$0.3042		
INDIRECT COST OF GAS	\$0.0315		
TOTAL C&I HLF COST OF GAS RATE	\$0.6426		
COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/24	COGwh	\$0.6974	per therm
	Maximum (COG+25%)	\$0.8718	
C&I LLF DEMAND COSTS ALLOCATED PER SMBA	\$5,433,739		
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	\$73,181		
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$5,506,921		
C&I LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25)	\$14,203,539		
DEMAND COST OF GAS RATE	\$0.3877		
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$3,966,023		
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	(\$14,364)		
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$3,951,660		
C&I LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25)	14,203,539		
COMMODITY COST OF GAS RATE	\$0.2782		
INDIRECT COST OF GAS	\$0.0315		
TOTAL C&I LLF COST OF GAS RATE	\$0.6974		
Issued: October 11, 2024	logued Pre	Daniel II	luretak
Issued: October 11, 2024 Effective Date: November 1, 2024	Issued By:	Daniel H	

#### CALCULATION OF FIRM SALES COST OF GAS RATE

	Maximum Preapproved Adjustment (COG+25%)*	\$0.5208	
RESIDENTIAL COST OF GAS RATE - 05/01/25	COGwr	\$0.4166	per therm
TOTAL PERIOD AVERAGE COST OF GAS		\$0.4166	per therm
Fotal Anticipated Indirect Cost of Gas Projected Prorated Sales (05/01/25 - 10/31/25) Indirect Cost of Gas	(\$34,248) 7,979,183	(\$0.0043)	per therm
Demand Cost of Gas Rate Commodity Cost of Gas Rate Total Direct Cost of Gas Rate	\$1,606,769 \$ <u>1,751,743</u> \$3,358,511	\$0.2014 \$ <u>0.2195</u> <b>\$0.4209</b>	per therm per therm per therm
Total Anticipated Direct Cost of Gas Projected Prorated Sales (05/01/25 - 10/31/25) Direct Cost of Gas Rate	\$3,358,511 7,979,183	\$0.4209	per therm
(Col 1)	(Col 2)	(Col 3)	

COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/25	COGwl	\$0.3449 per therm
ı	Maximum Preapproved Adjustment (COG+25%)*	\$0.4311
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/3- DEMAND COST OF GAS RATE	\$304,983	
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/3: COMMODITY COST OF GAS RATE	\$516,578	
INDIRECT COST OF GAS	(\$0.0043)	
TOTAL C&I HLF COST OF GAS RATE	\$0.3449	

COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/25	COGwh	\$0.4942 per therm
Maximum Prea	pproved Adjustment (COG+25%)*	\$0.6178
C&I LLF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	\$572,044 \$34,986	
C&I LLF TOTAL ADJUSTED DEMAND COSTS C&I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE	\$607,030 2,176,861 <b>\$0.2789</b>	
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED COMMODITY COSTS C&I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE	\$477,906 \$65 \$477,971 2,176,861 \$0.2196	
INDIRECT COST OF GAS	(\$0.0043)	
TOTAL C&I LLF COST OF GAS RATE	\$0.4942	
Issued: October 11, 2024 Effective Date: May 1, 2025 Authorized by NHPUC Order No, in Docket No. DG 23, dated	Issued By:	Daniel Hurstak Vice President and Treasurer

Thirteenth Revised Page 62 Superseding Twelfth Revised Page 62

Daniel Hurstak

N.H.P.U.C. No. 12 - Gas Northern Utilities, Inc.

#### **Local Delivery Adjustment Clause**

Rate Schedule	GAP	EEC	LRR	ERC	ITMC	RCE	RPC	PTAM	RAAM	LDAC
Residential Heating	\$0.0059	\$0.0545	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0649
Residential Non-Heating	\$0.0059	\$0.0545	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0649
Small C&I	\$0.0059	\$0.0270	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0374
Medium C&I	\$0.0059	\$0.0270	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0374
Large C&I	\$0.0059	\$0.0270	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0374
No Previous Sales Service										

Issued: October 11, 2024

Effective: With Service Rendered On and After November 1, 2024 Issued by:

Authorized by NHPUC Order No. in Docket No. , dated , 2024 Title: Vice President and Treasurer

# NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE RESIDENTIAL RATES

	Winter Season November 2024 - April 2025	Tariff	Total Delivery Rates	<u>Total Billed Rates</u> Tariff Rates, LDAC
	·	Rates	(Includes LDAC)	Plus Cost of Gas
Residential Heating	Tariff Rate R 5:  Monthly Customer Charge	\$22.20	\$22.20	\$22.20
	Base Distribution	\$0.9259	\$1.2015	\$1.8898
	RDAF	\$0.2107		•
	Total Distribution	\$1.1366		
	LDAC	\$0.0649		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.6883		
Residential Heating	Tariff Rate R 10:	1	1	
Low Income	Monthly Customer Charge	\$22.20	\$22.20	\$22.20
LOW INCOME	Base Distribution	\$0.9259	\$1,2015	\$1.8898
	RDAF	\$0.2107	V2010	¥
	Total Distribution	\$1.1366		
	LDAC	\$0.0649		
	Gas Cost Adjustment:	40.00.0		
	Cost of Gas	\$0.6883		
Discount*	Monthly Customer Charge	(\$9.99)	(\$9.99)	(\$9.99)
Discount*	Base Distribution	(\$0.4167)	, ,	(\$0.8212)
Discount*	RDAF	(\$0.0948)		(40:02:2)
No Discount	LDAC	\$0.0000		
	Gas Cost Adjustment:	7		
Discount*	Cost of Gas	(\$0.3097)		
			T	
Residential Non-Heating	Tariff Rate R 6:	405.55		
	Monthly Customer Charge	\$22.20	\$22.20	\$22.20
	Base Distribution	\$1.4005	\$1.5747	\$2.2630
	RDAF	\$0.1093		
	Total Distribution	\$1.5098		
	LDAC	\$0.0649		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.6883		

<sup>\*:</sup> Discount applicable to winter months November through April only.

Issued: October 11, 2024	Issued by:	<b>Daniel Hurstak</b>
Effective: With Service Rendered On and After November 1, 2024	Title:	Vice President and Treasure
Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023,		
Order No in Docket No. DG, dated October,		
Order No in Docket No. DG, dated October		

# NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE RESIDENTIAL RATES

	Summer Season			Total	Total Billed Rates	
	May 2025 - October 2025		Tariff	Delivery Rates	Tariff Rates, LDAC	
			Rates	(Includes LDAC)	Plus Cost of Gas	
Residential Heating	Tariff Rate R 5:					
	Monthly Customer Charge		\$22.20	\$22.20	\$22	2.20
	Base Distribution		\$0.9259	\$1.2932	\$1.7098	
	RDAF		\$0.3024			
	Total Distribution		\$1.2283			
	LDAC		\$0.0649			
	Gas Cost Adjustment:					
	Cost of Gas		\$0.4166			
Residential Heating	Tariff Rate R 10:	П				
Low Income	Monthly Customer Charge		\$22.20	\$22.20	\$25	2.20
LOW INCOME	Base Distribution		\$0.9259	\$1.2932	\$1.7098	
	RDAF		\$0.3024	V.1.2002	<b>4</b>	
	Total Distribution		\$1.2283			
	LDAC		\$0.0649			
	Gas Cost Adjustment:		ψ0.00-10			
	Cost of Gas		\$0.4166			
Discount*	Monthly Customer Charge		\$0.00	\$0.00	·	0.00
Discount*	Base Distribution		\$0.0000	\$0.0000	\$0.0000	
Discount*	RDAF		\$0.0000			
No Discount	LDAC		\$0.0000			
	Gas Cost Adjustment:		_			
Discount*	Cost of Gas		\$0.0000			
Residential Non-Heating	Tariff Rate R 6:	П				
	Monthly Customer Charge		\$22.20	\$22.20	\$22	2.20
	Base Distribution		\$1.4005	\$1.7511	\$2.1677	
	RDAF		\$0.2857		•	
	Total Distribution		\$1.6862			
	LDAC		\$0.0649			
	Gas Cost Adjustment:		70.00.0			
	Cost of Gas		\$0.4166			

<sup>\*:</sup> Discount applicable to winter months November through April only.

Issued: October 11, 2024	Issued by:	<u>Daniel Hurstak</u>
Effective: With Service Rendered On and After May 1, 2025	Title:	Vice President and Treasurer
Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023,		
Order No in Docket No, dated,		
Order No in Docket No, dated,		

# NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE C & I RATES

	Winter Season		Total	Total Billed Rates
	November 2024 - April 20205	Tariff	<b>Delivery Rates</b>	Tariff Rates, LDAC
		Rates	(Includes LDAC)	Plus Cost of Gas
C&I Low Annual/High Winter	Tariff Rate G 40:	<b>#00.00</b>	***	***
	Monthly Customer Charge	\$80.00	\$80.00	\$80.00
	All usage	\$0.2554	\$0.3187	\$1.0161
	RDAF	\$0.0259		
	Total Usage	\$0.2813		
	LDAC	\$0.0374		
	Gas Cost Adjustment: Cost of Gas	\$0.6974		
		ψ0.037-4		
C&I Low Annual/Low Winter	Tariff Rate G 50:	400.00	***	***
	Monthly Customer Charge	\$80.00	\$80.00	\$80.00
	All usage	\$0.2338	\$0.2559	\$0.8985
	RDAF	(\$0.0153)		
	Total Usage	\$0.2185		
	LDAC	\$0.0374		
	Gas Cost Adjustment:	00.0400		
	Cost of Gas	\$0.6426		
C&I Medium Annual/High Winter	Tariff Rate G 41:			
	Monthly Customer Charge	\$225.00	\$225.00	\$225.00
	All usage	\$0.2881	\$0.3514	\$1.0488
	RDAF	\$0.0259		
	Total Usage	\$0.3140		
	LDAC	\$0.0374		
	Gas Cost Adjustment:	******		
	Cost of Gas	\$0.6974		
C&I Medium Annual/Low Winter	Tariff Rate G 51:			
	Monthly Customer Charge	\$225.00	\$225.00	\$225.00
	All usage	\$0.1763	\$0.1984	\$0.8410
	RDAF	(\$0.0153)		
	Total Usage	\$0.1610		
	LDAC	\$0.0374		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.6426		
C&I High Annual/High Winter	Tariff Rate G 42:			
oagirziniaayiligii wilitei	Monthly Customer Charge	\$1,350.00	\$1,350.00	\$1,350.00
	All usage	\$0.2182	\$0.2815	\$0.9789
	RDAF	\$0.0259	40.20.0	<b>V</b> 0.0.00
		\$0.0239		
	Total Usage			
	LDAC	\$0.0374		
	Gas Cost Adjustment:	60.0074		
	Cost of Gas	\$0.6974		
C&I High Annual/Low Winter	Tariff Rate G 52:			
	Monthly Customer Charge	\$1,350.00	\$1,350.00	\$1,350.00
	All usage	\$0.1791	\$0.2012	\$0.8438
	RDAF	(\$0.0153)		
	Total Usage	\$0.1638		
	LDAC	\$0.0374		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.6426		

Issued: October	11, 2024		Issued by:	Daniel Hurstak
Effective: With S	Service Rendered On and Af	ter November 1, 2024	Title:	Vice President and Treasurer
Authorized by N	HPUC Order No. 26,859 in D	ocket No. DG 22-020, date	d July 12, 2023,	
Order No	in Docket No. DG	, dated October		
Order No	in Docket No. DG	, dated October		
and by Order No.	in Docket No	dated		

# NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE C & I RATES

	Summer Season		Total	Total Billed Rates
	May 2025 - October 2025	Tariff	Delivery Rates	Tariff Rates, LDAC
		Rates	(Includes LDAC)	Plus Cost of Gas
C&I Low Annual/High Winter	Tariff Rate G 40:			
	Monthly Customer Charge	\$80.00	\$80.00	\$80.00
	All usage	\$0.2554	\$0.3338	\$0.8280
	RDAF	\$0.0410		
	Total Usage	\$0.2964		
	LDAC	\$0.0374		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.4942		
C&I Low Annual/Low Winter	Tariff Rate G 50:			
	Monthly Customer Charge	\$80.00	\$80.00	\$80.00
	All usage	\$0.2338	\$0.2754	\$0.6203
	RDAF	\$0.0042		
	Total Usage	\$0.2380		
	LDAC	\$0.0374		
	Gas Cost Adjustment:	40.0014		
	Cost of Gas	\$0.3449		
C&I Medium Annual/High Winter	Tariff Rate G 41:			
car wearan Amaay ngn winter	Monthly Customer Charge	\$225.00	\$225.00	\$225.00
	All usage	\$0.2881	\$0.3665	\$0.8607
	RDAF	\$0.0410	ψ0.0000	ψ0.0007
		\$0.3291		
	Total Usage  LDAC	\$0.0374		
	Gas Cost Adjustment:	\$0.0374		
	Cost of Gas	\$0.4942		
C&I Medium Annual/Low Winter	Tariff Rate G 51:			
C&I Medium Annual/Low Winter	Monthly Customer Charge	\$225.00	\$225.00	\$225.00
		\$0.1763	\$0.2179	\$0.5628
	All usage		ΦU.21/9	<b>\$0.5020</b>
	RDAF	\$0.0042		
	Total Usage	\$0.1805		
	LDAC	\$0.0374		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.3449		
C&I High Annual/High Winter	Tariff Rate G 42:			
	Monthly Customer Charge	\$1,350.00	\$1,350.00	\$1,350.00
	All usage	\$0.2182	\$0.2966	\$0.7908
	RDAF	\$0.0410		
	Total Usage	\$0.2592		
	LDAC Gas Cost Adjustment:	\$0.0374		
	Cost of Gas	\$0.4942		
		ψυ. <del>131</del> 2		
C&I High Annual/Low Winter	Tariff Rate G 52:	04.050.00	A. A. A.	A. A.A
	Monthly Customer Charge	\$1,350.00	\$1,350.00	\$1,350.00
	All usage	\$0.1094	\$0.1510	\$0.4959
	RDAF	\$0.0042		
	Total Usage	\$0.1136		
	LDAC	\$0.0374		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.3449		

Issued: October 11, 2024		Issued by:	Daniel Hurstak
Effective: With Service Rendered On and A	After May 1, 2025	Title:	Vice President and Treasurer
Authorized by NHPUC Order No. 26,859 in	Docket No. DG 22-020, date	ed July 12, 2023,	
Order No in Docket No. DG	, dated October		
Order No in Docket No. DG	, dated October		
and by Order No. in Docket No.	dated		

#### VII. DELIVERY SERVICE TERMS AND CONDITION

#### **APPENDIX A**

#### **Schedule of Administrative Fees and Charges**

I. Supplier Balancing Charge: \$0.82 per MMBtu of Daily Imbalance Volumes

- Updated effective every November 1 to reflect the Company's latest balancing resources and associated capacity costs.
- Daily Imbalance Volumes represent the difference between ATV and ATV adjusted for actual EDDs.

<u>II. Peaking Service Demand Charge:</u> \$25.66 per MMBtu per MDPQ per month for November 2024 through April 2025. Provided on Page 6 of Attachment NUI-FXW-6.

• Updated effective every November 1 to reflect the Company's Peaking resources and associated costs.

**III. Company Allowance Calculation:** 0.26% - Provided in Attachment NUI-FXW-3

#### **IV. Supplier Services and Associated Fees:**

<u>SERVICE</u>	PRICING
Pool Administration (required)	• \$0.10/month/customer billed @ marketer level
Non-Daily Metered Pools only	
Standard Passthrough Billing (required)	• \$0.60/customer/month billed @ marketer level
Standard Complete Billing (optional – Passthrough Billing fee not required if this service is elected)	• \$1.50/customer/month billed @ marketer level
Customer Administration (required)	\$10/customer/switch billed @ marketer level

V. Meter Read Charge: \$78.00 when customer phone line is not reporting daily data

VI. Meter Read via Cellular Service: \$20.00 per month

Issued:	October 11, 2024	Issued by	: Danie	el Hurstak
Effective:	November 1, 2024		Vice Pres	sident and Treasurer
Authorized	by NHPUC Order No.	in Docket No. DG 24 -	. dated	

#### **VII. DELIVERY SERVICE TERMS AND CONDITIONS**

### **APPENDIX C**

### **Capacity Allocators**

Capacity Allocators shall be calculated and filed with the Commission each year with the Winter Cost of Gas filing. The following Capacity Allocators shall be applicable for capacity assignments during the period of November 1, 2024 through October 31, 2025.

#### Commercial and Industrial

	High Winter Use	Low Winter Use
Pipeline:	23.54%	59.67%
Storage:	47.85%	25.24%
Peaking:	28.61%	15.09%

Issued:	October 11, 2024		Issued by:	Daniel Hurstak
Effective:	November 1, 2024			Vice President and Treasurer
Authorized	by NHPUC Order No.	in Docket No. DG 24-	, dated	

#### **VII. DELIVERY SERVICE TERMS AND CONDITIONS (continued)**

#### Appendix D

# Re-entry Surcharge and Conversion Surcharge (continued)

#### **D.** Information to be Filed with the Commission:

As part of the annual Cost of Gas filing, the Company shall file with the Commission a report showing the number of customers assessed the Re-entry Surcharge and the Conversion Surcharge and the amount of revenue received for each charge through the prior April 30. Pursuant to the Company's Cost of Gas Clause, the Company will apply such revenues as credits to the Company's New Hampshire Division Cost of Gas.

The following Re-entry Surcharge and Conversion Surcharge shall be applicable for the periods of November 1, 2024 through April 30, 2025 and May 1, 2025 through October 2025.

Effective Dates:	November 1, 2024 – April 30, 2025	May 1, 2025 – October 30, 2025
Re-entry Surcharge:	\$0.0000 per therm	\$0.0112 per therm
Conversion Surcharge, Low Load Factor (G-40, G-41, G-42):	\$0.2014 per therm	\$0.0112 per therm
Conversion Surcharge, High Load Factor (G-50, G-51, G-52):	\$0.2562 per therm	\$0.0112 per therm

Issued: October 11, 2024		Issued by:	Daniel Hurstak
Effective: November 1, 2024		Title:	Vice President and Treasurer
Authorized by NHPUC Order No.	in Docket No. DG	, dated C	October .

#### **Anticipated Cost of Gas**

New Hampshire Division
Period Covered: November 1, 202324 - October 31, 202425
(Col 2)

Period	Covered: Novembe	er 1	, 20 <del>23<u>24</u> -</del> Octo	ober 31, 20 <del>24</del> <u>25</u>		
(Col 1)			(Col 2)			(Col 3)
ANTICIPATED DIRECT COST OF GAS						
Purchased Gas:						
Demand Costs: Supply Costs:	\$ 4,367,366 \$ 7.242,684	\$ \$	5,792,975 6,998,660			
• • •	<del>φ 7,242,004</del>	Φ	0,990,000			
Storage & Peaking Gas:	Ф 40.400.0 <del>7</del> 7	•	47 400 000	`		
Demand, Capacity: Commodity Costs:	\$ 13,183,877 \$ 10,069,783	\$ \$	17,169,362 2,410,256			
Interruptible Included Above	\$	_	2,110,200			
Inventory Finance Charge	\$ 8.639	\$	13,513			
•	, ,,,,,,					
Capacity Release	<del>\$ (10,298,558)</del>	Þ	(10,452,218)			
Re-entry Rate & Conversion Rate Revenues	\$ <del>(25,000)</del>	\$	(25,000)			
Total Anticipated Direct Cost of Gas				\$ 24,548,790	\$	21,907,548
ANTICIPATED INDIRECT COST OF GAS						
Adjustments:						
Prior Period Under/(Over) Collection	\$ (1,375,864)		287,155			
Interest Refunds	\$ (77,319) \$ -	\$ \$	(101,966)			
Interruptible Margins	\$	\$	_			
Total Adjustments	·			\$ <del>(1,453,183)</del>	\$	185,189
Working Capital:						
Total Anticipated Direct Cost of Gas	<del>\$ 24,548,790</del>	\$	21,907,548			
Working Capital Percentage	0.2160%		0.2160%			
Working Capital Allowance Plus: Working Capital Reconciliation (Acct 173)	\$ 53,021 \$ 212	\$ \$	44,533 (1,545)			
Total Working Capital Allowance	Ψ 212	Ψ	(1,040)	\$ 53.232	\$	42,988
Total Working Capital Allowance				Ψ 00,202	Ψ	42,300
Bad Debt:						
Bad Debt Allowance	\$ 136.573	\$	152,555			
Plus: Bad Debt Reconciliation (Acct 173)	\$ 20,873		(38,900)			
Total Bad Debt Allowance		Ť	(,)	<del>\$ 157,446</del>	\$	113,655
Local Production and Storage Capacity				\$ 214.538	\$	214,538
Miscellaneous Overhead-82.3880.69% Allocated	I to Winter Seasor	า		\$ 504.091	\$	493,751
Total Anticipated Indirect Cost of Gas				\$ (523,875)		1,050,121
•				, , ,		, ,
Total Cost of Gas				<del>\$ 24,024,915</del>	\$	22,957,669
Issued: November 7, 2023October 11, 2024				Issued By:		Daniel Hurstak
Effective Date: November 1, 20 <del>23</del> 24 Authorized by NHPUC Order No. <del>26,897</del>	in Docket No. DG	23	085 d	ated <del>October 31, 2</del> 6	าวว	Vice President and Treasurer
Authorized by NITFOC Older No. 20,087,	III DUCKEL NO. DG	∠0-	<del>ooo</del> , u	aicu <del>Volubbi 3 I, 2</del> I	<del>,∠0</del> _	<del>.</del>

#### **Anticipated Cost of Gas**

#### New Hampshire Division Period Covered: May 1, 20<mark>24<u>25</u> - October 31, 20<mark>24</mark><u>25</u></mark>

(Col 1)	(Col 2)	(Col 2)	(Col 3)	(Col 3)
ANTICIPATED DIRECT COST OF GAS				
Purchased Gas: Demand Costs: Supply Costs:	\$ <del>951,984</del> \$1,728,822	\$1,061,050 \$1,727,181		
Storage & Peaking Gas: Demand, Capacity: Commodity Costs:	\$497,977 \$41,833	\$545,719 \$24,562		
Interruptible Included Above	\$0	\$0		
Inventory Finance Charge	\$0	\$0		
Capacity Release & Asset Management	\$0	\$0		
Re-entry Rate & Conversion Rate Revenues	\$0	\$0		
Total Anticipated Direct Cost of Gas			\$3, <del>220,615</del>	<u>\$3,358,511</u>
ANTICIPATED INDIRECT COST OF GAS				
Adjustments: Prior Period Under/(Over) Collection Interest Refunds	\$ <del>298,724</del> <del>(\$47,448)</del> \$0	(\$89,278) (\$88,507) \$0		
Interruptible Margins Total Adjustments	\$0	\$0	<del>\$251,276</del>	<u>(\$177,784)</u>
Working Capital: Total Anticipated Direct Cost of Gas Working Capital Percentage Working Capital Allowance	\$3,220,615 0.2160% \$6,956	\$3,358,511 0.2033% \$6,827		
Plus: Working Capital Reconciliation (Acct 173)	\$45	<u>(\$370)</u>		
Total Working Capital Allowance			<del>\$7,001</del>	<u>\$6,457</u>
Bad Debt:				
Bad Debt Allowance	<del>\$20,484</del>	<u>\$25,442</u>		
Plus: Bad Debt Reconciliation (Acct 173)	<del>\$3,119</del>	<u>(\$6,488)</u>		
Total Bad Debt Allowance			<del>\$23,603</del>	<u>\$18,955</u>
Local Production and Storage Capacity			<del>\$0</del>	<u>\$0</u>
Miscellaneous Overhead-17.6419.31% Allocated to	the Summer Season	n	<del>\$107,784</del>	\$118,124
Total Anticipated Indirect Cost of Gas			\$389,663	<u>(\$34,248)</u>
Total Cost of Gas			\$ <del>3,610,279</del>	<u>\$3,324,263</u>
Issued: November 7, 2023-October 11, 2024 Effective Date: May 1, 20242025			Issued By:	Daniel Hurstak Vice President and Treasurer
Authorized by NHPUC Order No. 26,897, in D	ocket No. DG <del>23-0</del>	<del>85</del> , date	d <del>October 31, 202</del>	<del>23</del>

#### CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: April November 1, 2024 - April 30, 20245

Pe	riod Covered: April November 1, 2024 - Apr	il 30, 2024 <u>5</u>				
(Col 1)	(Col 2)			(Col 3)		
Total Anticipated Direct Cost of Gas Projected Prorated Sales (11/01/234 - 04/30/245)	\$24,487,416 32,992,252	\$21,907,548 33,352,349				
Direct Cost of Gas Rate		30,032,030		\$0.7422	\$0.6569 per	therm
Demand Cost of Gas Rate	<del>\$7,227,684</del>	\$12,485,119		\$0.2191	\$0.3743 per	therm
Commodity Cost of Gas Rate	\$ <u>17,321,106</u>	\$9,422,429		\$0.5250	\$0.2825 per	therm
Total Direct Cost of Gas Rate	<del>\$24,548,790</del>	\$21,907,548		<del>\$0.7441</del>	\$0.6568 per	therm
Total Anticipated Indirect Cost of Gas Projected Prorated Sales (11/01/23 - 04/30/24)	<del>(\$523,875)</del> 	\$1,050,121 33,352,349				
Indirect Cost of Gas	<del>02,002,202</del>	55,552,545		<del>(\$0.0159)</del>	\$0.0315 per	therm
TOTAL PERIOD AVERAGE COST OF GAS						41
TOTAL PERIOD AVERAGE COST OF GAS				<del>\$0.7282</del>	\$0.6883 per	therm
Period ending under-collection to be recovered as determined on 11/22/2023				<del>(\$536,496)</del>		
Projected Sales (12/01/23 - 04/30/2024)				28,662,779		
Per unit change in Cost of Gas (12/01/23 - 04/30/24)				<del>(\$0.0187)</del>		
Period ending under-collection to be recovered as determined on 12/20/2023				<del>(\$548,502)</del>		
Projected Sales (01/01/24 - 04/30/2024)				22,329,709		
Per unit change in Cost of Gas (01/01/24 - 04/30/24)				<del>(\$0.0246)</del>		
Period ending under-collection to be recovered as determined on 02/22/2024				<del>(\$1,510,780)</del>		
Projected Sales (03/01/24 - 04/30/2024)  Per unit change in Cost of Gos (03/01/24 - 04/30/24)				8,550,542		
Per unit change in Cost of Gas (03/01/24 - 04/30/24)				<del>(\$0.1767)</del>		
Period ending under-collection to be recovered as determined on 03/21/2024				<del>\$1,196,317</del>		
Projected Sales (04/01/24 - 04/30/2024)  Per unit change in Cost of Gas (04/01/24 - 04/30/24)				3,109,925		
Per unit change in Cost of Gas (04/01/24 - 04/50/24)				<del>\$0.3847</del>		
RESIDENTIAL COST OF GAS RATE - 04/01/24-11/01/2024	COGwr		\$0.8929	\$0.6883	por	therm
REGIDENTIAL GOOT OF GACTATE - WITH THOMAS	Maximum (COG+25%)		\$0.9103	\$0.8604	per	theim
RESIDENTIAL COST OF GAS RATES - 11/01/2023				\$0.7282		
CHANCE IN PER UNIT COST				<del>(\$0.0187)</del>		
RESIDENTIAL COST OF GAS RATES - 12/01/2023 CHANGE IN PER UNIT COST				\$0.7095 (\$0.0246)		
CHANGE IN PER UNIT COST  RESIDENTIAL COST OF GAS RATES - 01/01/2024				<del>(\$0.0246)</del> \$0.6849		
CHANGE IN PER UNIT COST				(\$0.1767)		
RESIDENTIAL COST OF GAS RATES - 03/01/2024				\$0.5082		
CHANGE IN PER UNIT COST RESIDENTIAL COST OF GAS RATES - 04/01/2024				\$0.3847 \$0.8929		
MESIDENTIAL COST OF SACTOTES - OTTO 112024				<del>\$0.0020</del>		
COM/IND LOW WINTER USE COST OF GAS RATE - 04/01/24 11/01/2024	COGwI		\$0.8234	\$0.6426	per	therm
	Maximum (COG+25%)		\$0.8234	\$0.8033		
COM/IND LOW WINTER USE COST OF GAS RATES - 11/01/2023				\$0.6587		
CHANGE IN PER UNIT COST COM/IND LOW WINTER USE COST OF GAS RATES - 12/01/2023				<del>(\$0.0187)</del> <del>\$0.6400</del>		
CHANGE IN PER UNIT COST				(\$0.0246)		
COM/IND LOW WINTER USE COST OF GAS RATES - 01/01/2024				\$0.6154		
CHANGE IN PER UNIT COST  COM/IND LOW WINTER USE COST OF GAS RATES - 03/01/2024				(\$0.1767) \$0.4387		
CHANGE IN PER UNIT COST				\$0.3847		
COM/IND LOW WINTER USE COST OF GAS RATES - 04/01/2024				\$0.8234		
COLUMN DEMAND COCTO ALLOCATED DED CADA	\$952 EDE					
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF	<u>\$853,595</u>					
	\$11.496					
C&I HLF TOTAL ADJUSTED DEMAND COSTS	<u>\$11,496</u> <u>\$865,091</u>					
C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25)	\$865,091 \$2,818,450					
C&I HLF TOTAL ADJUSTED DEMAND COSTS	<u>\$865,091</u>					
C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25)	\$865,091 \$2,818,450					
C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	\$865.091 \$2.818.450 \$0.3069 \$860.368 (\$3.116)					
C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$865.091 \$2.818.450 \$0.3069 \$860.368 (\$3.116) \$857.252					
CâI HLF TOTAL ADJUSTED DEMAND COSTS CâI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE CâI HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED COMMODITY COSTS CâI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25)	\$865.091 \$2.818.450 \$0.3069 \$860.368 (\$3.116) \$857.252 2.818.450					
C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE	\$865.091 \$2.818.450 \$0.3069 \$860.368 (\$3.116) \$857.252 2.818.450 \$0.3042					
CâI HLF TOTAL ADJUSTED DEMAND COSTS CâI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE CâI HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED COMMODITY COSTS CâI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25)	\$865.091 \$2.818.450 \$0.3069 \$860.368 (\$3.116) \$857.252 2.818.450					
C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE	\$865.091 \$2.818.450 \$0.3069 \$860.368 (\$3.116) \$857.252 2.818.450 \$0.3042 \$0.0315					
C&I HLF TOTAL ADJUSTED DEMAND COSTS CAI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE	\$865.001 \$2.818.450 \$0.3069 \$860.368 (\$3.116) \$857.252 2.818.450 \$0.3042 \$0.0315					
C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS	\$865.091 \$2.818.450 \$0.3069 \$860.368 (\$3.116) \$857.252 2.818.450 \$0.3042 \$0.0315		\$0.9049	<u>\$0.6974</u>	per	therm
C&I HLF TOTAL ADJUSTED DEMAND COSTS CAI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE	\$865.001 \$2.818.450 \$0.3069 \$860.368 (\$3.116) \$857.252 2.818.450 \$0.3042 \$0.0315		\$0.9049 \$0.9253	\$0.6974 \$0.8718	рег	therm
C&I HLF TOTAL ADJUSTED DEMAND COSTS CAI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE	\$865.091 \$2,818.450 \$0,3069 \$860.368 (\$3,116) \$857.252 2.818.450 \$0,3042 \$0,0315 \$0,6426			\$0.8718 \$0.7402	per	· therm
C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY COSTS C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE  COMIND HIGH WINTER USE COST OF GAS RATE - 04/01/24 11/01/2024  COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2023 CHANGE IN PER LINIT COST	\$865.091 \$2,818.450 \$0,3069 \$860.368 (\$3,116) \$857.252 2.818.450 \$0,3042 \$0,0315 \$0,6426			\$0.8718 \$0.7402 (\$0.0187)	рег	therm
C&I HLF TOTAL ADJUSTED DEMAND COSTS CAI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE  COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2023 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/2023	\$865.091 \$2,818.450 \$0,3069 \$860.368 (\$3,116) \$857.252 2.818.450 \$0,3042 \$0,0315 \$0,6426			\$0.8718 \$0.7402 (\$0.0187) \$0.7215	per	* therm
C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY COSTS C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE  COMIND HIGH WINTER USE COST OF GAS RATE - 04/01/24 11/01/2024  COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2023 CHANGE IN PER LINIT COST	\$865.091 \$2,818.450 \$0,3069 \$860.368 (\$3,116) \$857.252 2.818.450 \$0,3042 \$0,0315 \$0,6426			\$0.8718 \$0.7402 (\$0.0187)	per	therm .
C&I HLF TOTAL ADJUSTED DEMAND COSTS CAI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS RATE  COMIND HIGH WINTER USE COST OF GAS RATES - 14/01/2024  COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2023 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/2023 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST	\$865.091 \$2,818.450 \$0,3069 \$860.368 (\$3,116) \$857.252 2.818.450 \$0,3042 \$0,0315 \$0,6426			\$0.8718 \$0.7402 (\$0.0187) \$0.7215 (\$0.0246) \$0.6969 (\$0.1767)	per	therm
C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY COSTS C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS RATE  COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2024  COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/2023 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST	\$865.091 \$2,818.450 \$0,3069 \$860.368 (\$3,116) \$857.252 2.818.450 \$0,3042 \$0,0315 \$0,6426			\$0.8718 \$0.7402 (\$0.0187) \$0.7215 (\$0.0246) \$0.6969 (\$0.1767) \$0.5202	per	therm
C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PORJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY OSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE  COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2024  COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/2023 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE IN PER UNIT COST	\$865.091 \$2,818.450 \$0,3069 \$860.368 (\$3,116) \$857.252 2.818.450 \$0,3042 \$0,0315 \$0,6426			\$0.8718 \$0.7402 (\$0.0187) \$0.7215 (\$0.0246) \$0.6969 (\$0.1767) \$0.5202 \$0.3847	рег	therm
C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY COSTS C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS RATE  COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2024  COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/2023 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST	\$865.091 \$2,818.450 \$0,3069 \$860.368 (\$3,116) \$857.252 2.818.450 \$0,3042 \$0,0315 \$0,6426			\$0.8718 \$0.7402 (\$0.0187) \$0.7215 (\$0.0246) \$0.6969 (\$0.1767) \$0.5202	per	· therm
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CâI HLF TOTAL ADJUSTED DEMAND COSTS CâI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE  CâI HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED COMMODITY COSTS CâI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS TOTAL CâI HLF COST OF GAS RATE  COMIND HIGH WINTER USE COST OF GAS RATES - 14/01/2024  COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/2023 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024  CâI LLF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO CâI LLF CâI LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25)	\$865.091 \$2.818.450 \$0.3069 \$860.368 (\$3.116) \$857.252 2.818.450 \$0.3042 \$0.0315 \$0.6426 COGwh  Maximum (COG+25%)  \$5,433.739 \$73.181 \$5,506.921 \$14,203.539			\$0.8718 \$0.7402 (\$0.0187) \$0.7215 (\$0.0246) \$0.6969 (\$0.1767) \$0.5202 \$0.3847	per	* therm
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C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY COSTS C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE  COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2024  COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2024  COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2023 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/0	\$865.091 \$2.818.450 \$0.3069 \$860.368 (\$3.116) \$857.252 2.818.450 \$0.3042 \$0.0315 \$0.6426  COGwh  Maximum (COG+25%)  \$5,433.739 \$73.181 \$5,506.921 \$14,203.539 \$0.3877. \$3.966.023 (\$14,364) \$3.951.660 14,203.539			\$0.8718 \$0.7402 (\$0.0187) \$0.7215 (\$0.0246) \$0.6969 (\$0.1767) \$0.5202 \$0.3847	per	therm
CâI HLF TOTAL ADJUSTED DEMAND COSTS CâI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE  CâI HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED COMMODITY COSTS CâI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS TOTAL CâI HLF COST OF GAS RATE  COMIND HIGH WINTER USE COST OF GAS RATES - 14/01/2024  COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2023 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 10/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024  CâI LLF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO CâI LLF CâI LLF PORQUETCED PORQATED SALES (11/01/124 - 04/30/25) DEMAND COST OF GAS RATE  CâI LLF PROJECTED PORQATED SALES (11/01/124 - 04/30/25) DEMAND COST OF GAS RATE  CâI LLF PROJECTED PORQATED SALES (11/01/124 - 04/30/25) DEMAND COST OF GAS RATE  CâI LLF TOTAL ADJUSTED COMMODITY COSTS	\$865.091 \$2.818.450 \$0.3069 \$860.368 (\$3.116) \$857.252 2.818.450 \$0.3042 \$0.0315 \$0.6426  COGwh  Maximum (COG+25%)  \$5,506.921 \$11.203.539 \$0.3877 \$3.966.023 \$(\$14.364) \$3.951.660			\$0.8718 \$0.7402 (\$0.0187) \$0.7215 (\$0.0246) \$0.6969 (\$0.1767) \$0.5202 \$0.3847	рег	therm
C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY COSTS C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE  COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2024  COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2024  COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/2023 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST OF	\$865.091 \$2.818.450 \$0.3069 \$860.368 (\$3.116) \$857.252 2.818.450 \$0.3042 \$0.0315 \$0.6426  COGwh  Maximum (COG+25%)  \$5,433.739 \$73.181 \$5,506.921 \$14,203.539 \$0.3877. \$3.966.023 (\$14,364) \$3.951.660 14,203.539			\$0.8718 \$0.7402 (\$0.0187) \$0.7215 (\$0.0246) \$0.6969 (\$0.1767) \$0.5202 \$0.3847	per	therm .
CâI HLF TOTAL ADJUSTED DEMAND COSTS CâI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE  CâI HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY COSTS CâI HLF TOTAL ADJUSTED COMMODITY COSTS CâI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS TOTAL CâI HLF COST OF GAS RATE  COMIND HIGH WINTER USE COST OF GAS RATES - 14/01/2024  COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/2023 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/2023 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024  CAN DE PROJUCTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE  CâI LLF PROJUCTED PRORATED SALES (11/01/24 - 04/30/25) CAN DE TOTAL ADJUSTED DEMAND COSTS CAILLF PROJUCTED PER COMMODITY COSTS CAILLF PROJUCTED PER COMMODITY COSTS CAILLF PROJUCTED PER COMMODITY COSTS CAILLF COMMODITY COSTS CAILCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO CAILLF CAILLF TOTAL ADJUSTED COMMODITY COSTS CAILLF PROJUCTED PER	\$865.091 \$2.818.450 \$0.3059 \$860.368 (\$3.116) \$857.252 2.818.450 \$0.3042 \$0.0315 \$0.6426  COGwh  Maximum (COG+25%)  \$5,433.739 \$73.161 \$5,506.921 \$11.203.539 \$0.3877 \$3,966.023 (\$14,364) \$3,951.660 14.203.539 \$0.2782 \$0.0315			\$0.8718 \$0.7402 (\$0.0187) \$0.7215 (\$0.0246) \$0.6969 (\$0.1767) \$0.5202 \$0.3847	per	* therm
CâI HLF TOTAL ADJUSTED DEMAND COSTS CâI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE  CâI HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY COSTS CâI HLF TOTAL ADJUSTED COMMODITY COSTS CâI HLF TOTAL ADJUSTED COMMODITY COSTS CâI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS TOTAL CâI HLF COST OF GAS RATE  COMIND HIGH WINTER USE COST OF GAS RATES - 14/01/2024  COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/2023 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/2023 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COMIND TO COST OF GAS RATES CALLER PROJECTED PORDATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE	\$865.091 \$2.818.450 \$0.3069 \$860.368 (\$3.116) \$857.252 2.818.450 \$0.3042 \$0.0315 \$0.6426  COGwh  Maximum (COG+25%)  \$5,506.921 \$14.203.539 \$0.3877 \$3.966.023 (\$14.3641 \$3.951.660 14.203.539 \$0.2782			\$0.8718 \$0.7402 (\$0.0187) \$0.7215 (\$0.0246) \$0.6969 (\$0.1767) \$0.5202 \$0.3847	pei	therm
CALLET DETAIL ADJUSTED DEMAND COSTS CALLET PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE  CALLET COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY COSTS CALLET PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS TOTAL CALLET COST OF GAS RATE  COMIND HIGH WINTER USE COST OF GAS RATES - 14/01/2024  COMIND HIGH WINTER USE COST OF GAS RATES - 14/01/2023 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/2023 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/2023 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HICH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HICH WINTER USE COST OF GAS RATES - 04/01/2024 CALLET PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE  CALLET FORJECTION PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS RATE	\$865.091 \$2.818.450 \$0.3059 \$860.368 (\$3.116) \$857.252 2.818.450 \$0.3042 \$0.0315 \$0.6426  COGwh  Maximum (COG+25%)  \$5,433.739 \$73.161 \$5,506.921 \$11.203.539 \$0.3877 \$3,966.023 (\$14,364) \$3,951.660 14.203.539 \$0.2782 \$0.0315			\$0.8718 \$0.7402 \$0.0187) \$0.7215 \$0.6669 \$0.1767) \$0.5202 \$0.3847 \$0.9049	urstak	therm
CâI HLF TOTAL ADJUSTED DEMAND COSTS CâI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE  CâI HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED COMMODITY COSTS CâI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS RATE  INDIRECT COST OF GAS RATE  COMIND HIGH WINTER USE COST OF GAS RATE - 04/01/24 - 11/01/2024  COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2023 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/2023 CHANGE IN PER LINIT COST GOMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024  CASI LLF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO CAI LLF CAI LLF FONJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE  CAI LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO CAI LLF CAI LLF FROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE  CAI LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO CAI LLF CAI LLF FROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS RATE	\$865.091 \$2.818.450 \$0.3069 \$860.368 (\$3.116) \$857.252 2.818.450 \$0.3042 \$0.0315 \$0.6426  COGwh  Maximum (COG+25%)  \$3.161 \$5.506.921 \$14.203.539 \$0.3877 \$3.966.023 (\$14.364) \$3.951.660 14.203.539 \$0.2782 \$0.0315 \$0.6974 Issued By:			\$0.8718 \$0.7402 \$0.0187) \$0.7215 \$0.6060 \$0.1767) \$0.5202 \$0.3847 \$0.9049	urstak	therm

#### CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: <u>August 1, 2024 May 1, 2025</u> - October 31, 2024<u>5</u>

(Col 1)	(Col 2)		(Col 3)		
Total Anticipated Direct Cost of Gas	\$3,220,615	\$3,358,511			
Projected Prorated Sales (05/01/24 <u>5</u> - 10/31/24 <u>5</u> ) <b>Direct Cost of Gas Rate</b>	<del></del>	7,979,183	<del>\$0.4565</del>	\$0.4209	per therm
Demand Cost of Gas Rate	\$1,449,961	\$1,606,769	\$0.2055	\$0.2014	per therm
Commodity Cost of Gas Rate Total Direct Cost of Gas Rate	<del>\$1,770,654</del> <del>\$3,220,615</del>	\$1,751,743 \$3,358,511	<del>\$0.2510</del> <b>\$0.4565</b>	\$0.2195 \$0.4209	per therm per therm
Total Anticipated Indirect Cost of Gas	\$389,663 7,054,322	( <u>\$34,248)</u> 7,979,183			
Projected Prorated Sales (05/01/245 - 10/31/245) Indirect Cost of Gas	7,004,322	7,979,103	<del>\$0.0552</del>	(\$0.0043)	per therm
TOTAL PERIOD AVERAGE COST OF GAS			\$0.5117	\$0.4166	per therm
Period ending over-collection to be recovered - per April Report			(64 004 004)		
Projected sales (05/01/24 - 10/31/24)		_	(\$1,091,991) 		
Per unit change in Cost of Gas (05/01/24 - 10/31/24)			(\$0.1548)		
Period ending over-collection to be recovered - per July Report Projected sales (08/01/24 - 10/31/24)		_	(\$209,698) 		
Per unit change in Cost of Gas (08/01/24 - 10/31/24)			<del>(\$0.0566)</del>		
Period ending over-collection to be recovered per September Report Projected sales (10/01/24 10/31/24)		_	(\$189,624) 		
Per unit change in Cost of Gas (10/01/24 - 10/31/24)			(\$0.0993)		
RESIDENTIAL COST OF GAS RATE -1011/01/24	COGwr	<del>\$0.</del>	<del>2010</del> \$0.4166		per therm
	approved Adjustment (COG+25%)*		<del>396</del> <u>\$0.5208</u>		F
INITIAL RESIDENTIAL COST OF GAS RATES 05/01/2024			<del>\$0.5117</del>		
CHANGE IN PER UNIT COST			<del>(\$0.1548)</del>		
REVISED RESIDENTIAL COST OF GAS RATES 05/01/2024 CHANGE IN PER UNIT COST			<del>\$0.3569</del> <del>(\$0.0566)</del>		
REVISED RESIDENTIAL COST OF GAS RATES - 08/01/2024 CHANGE IN PER UNIT COST			\$0.3003 (\$0.0993)		
REVISED RESIDENTIAL COST OF GAS RATES 10/01/2024			<del>\$0.2010</del>		
COM/IND LOW WINTER USE COST OF GAS RATE -4011/01/24	COGwl	.02	1 <mark>336</mark> \$0.3449		per therm
	approved Adjustment (COG+25%)*		554 <u>\$0.4311</u>		,
INITIAL COM/IND LOW WINTER USE COST OF GAS RATES - 05/01/2024			<del>\$0.4443</del>		
CHANGE IN PER UNIT COST REEVISED COM/IND LOW WINTER USE COST OF GAS RATES - 05/01/2			(\$0.1548) \$0.2895		
CHANGE IN PER UNIT COST			(\$0.0566)		
REVISED COM/IND LOW WINTER USE COST OF GAS RATES - 08/01/20. CHANGE IN PER UNIT COST			\$0.2329 (\$0.0993)		
REVISED COM/IND LOW WINTER USE COST OF GAS RATES - 10/01/20	24		<del>\$0.1336</del>		
C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$287,405				
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF	<u>\$17,578</u>				
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORAITED SALES (05/01/25 - 10/31/25)	\$17,578 \$304,983 2,352,690				
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE	\$17,578 \$304,983 2,352,690 \$0.1296				
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	\$17,578 \$304,983 2,352,690 \$0,1296 \$516,507 \$70				
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	\$17,578 \$304,983 2,352,690 \$0,1296 \$516,507 \$70 \$516,578 2,352,690				
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE	\$17,578 \$304,983 2.352,590 \$0,1296 \$516,507 \$70 \$516,578 2.352,690 \$0,2196				
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS	\$17,578 \$304,983 2,352,590 \$0,1296 \$516,507 \$70 \$516,578 2,352,690 \$0,2196 (\$0,0043)				
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE	\$17,578 \$304,983 2.352,590 \$0,1296 \$516,507 \$70 \$516,578 2.352,690 \$0,2196				
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE	\$17,578 \$304,983 2,352,690 \$0,1296 \$516,507 \$70 \$516,578 2,352,690 \$0,2196 (\$0,0043) \$0,3449		<del>2515</del> \$ <u>0.4942</u>		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE	\$17,578 \$304,983 2,352,690 \$0,1296 \$516,507 \$70 \$516,578 2,352,690 \$0,2196 (\$0,0043)		2 <mark>515 <u>\$0.4942</u> 228 <u>\$0.6</u>178</mark>		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE  COM/IND HIGH WINTER USE COST OF GAS RATE -10/11/01/24  Maximum Prec	\$17,578 \$304,983 2.352,590 \$0,1296 \$516,507 \$70 \$516,578 2.352,690 \$0,2196 \$0,0043) \$0,3449 COGwh		\$0.5622		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE -40/11/01/24  Maximum Pres  INITIAL COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANCE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANCE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANCE IN PER UNIT COST	\$17,578 \$304,983 2,352,590 \$0,1296 \$516,507 \$70 \$516,578 2,352,590 \$0,2196 (\$0,0043) \$0,3449 COGwh		\$0.5622 (\$0.1548) \$0.4074		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE  COM/IND HIGH WINTER USE COST OF GAS RATE -40/11/01/24  Maximum Pres  INITIAL COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202- CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202- CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202- CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202- CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202- CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202- CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202- CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202- CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202- CHANGE IN PER UNIT COST	\$17,578 \$304,983 2,352,690 \$0,1296 \$516,507 \$70 \$516,578 2,352,690 \$0,2196 (\$0,0043) \$0,3449 COGwh		\$0.5622 (\$0.1548) \$0.4074 (\$0.0566) \$0.3508		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS RATE  COM/IND HIGH WINTER USE COST OF GAS RATE -49/11/01/24  Maximum Pres  INITIAL COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/20/24 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/20/24 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/20/24 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/20/24 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 08/01/20/24 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 08/01/20/24 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 08/01/20/24 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/24  CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/26/24 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/26/24  CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/26/24  CHANGE IN PER UNIT COST	\$17,578 \$304,983 2,352,690 \$0,1296 \$516,507 \$70 \$516,578 2,352,690 \$0,2196 (\$0,0043) \$0,3449 COGwh		\$0.5622 (\$0.1548) \$0.4074 (\$0.0566)		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE  COM/IND HIGH WINTER USE COST OF GAS RATE -40/11/01/24  Maximum Pres  INITIAL COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/20/2 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/20/2 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/20/2 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/20/2 CHANGE IN PER UNIT COST	\$17,578 \$304,983 2.352,590 \$0,1296 \$516,507 \$70 \$516,578 2.352,690 \$0.2196 (\$0.0043) \$0.3449 COGwh		\$0.5622 (\$0.1548) \$0.4074 (\$0.0566) \$0.3508 (\$0.0993)		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE  COM/IND HIGH WINTER USE COST OF GAS RATE -40/11/01/24  Maximum Pres INITIAL COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 08/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 08/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 08/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 08/01/202 CALUST COMMODITY COSTS ALLOCATED PER SMBA	\$17,578 \$304,983 2.352,590 \$0.1296 \$516,507 \$70 \$516,578 2.352,690 \$0.2196 \$0.0043) \$0.3449 COGwh		\$0.5622 (\$0.1548) \$0.4074 (\$0.0566) \$0.3508 (\$0.0993)		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE  COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/20 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/20 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/20 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/20 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/20 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/20 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/20 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/20 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/20 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/20 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/20 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/20 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/20 CHANGE IN PER UNIT COST REVISED COM/IND DEMAND COSTS	\$17,578 \$304,983 2,352,590 \$0,1296 \$516,507 \$70 \$516,578 2,352,690 \$0,2196 (\$0,0043) \$0,3449 COGwh supproved Adjustment (COG+25%)*		\$0.5622 (\$0.1548) \$0.4074 (\$0.0566) \$0.3508 (\$0.0993)		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE  C&I HLF PODJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS RATE  COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 08/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 08/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 08/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 08/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 08/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 08/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 08/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/202 CHANGE IN PER UNIT COST OF COST OF COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/202 CHANGE IN PER UNIT COST OF COST OF COM/IND HIGH WINTER USE COST OF CAS RATES - 10/01/202 CHANGE IN PER UNIT COST OF CO	\$17,578 \$304,983 2,352,590 \$0,1296 \$516,507 \$70 \$516,578 2,352,690 \$0,2196 (\$0,0043) \$0,3449 COGwh approved Adjustment (COG+25%)*		\$0.5622 (\$0.1548) \$0.4074 (\$0.0566) \$0.3508 (\$0.0993)		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS  TOTAL C&I HLF COST OF GAS RATE  COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/20 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/20 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/20 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/20 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/20 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/20 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/20 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/20 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/20 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/20 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/20 CALLE TOTAL ADJUSTED DEMAND COSTS C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED COMMODITY REALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$17,578 \$304,983 2.352,590 \$0,1296 \$516,507 \$70 \$516,578 2.352,690 \$0,2196 \$0,0043) \$0,3449 COGwh approved Adjustment (COG+25%)* \$34,986 \$607,030 2,176,861 \$0,2789 \$477,906 \$85 \$477,971		\$0.5622 (\$0.1548) \$0.4074 (\$0.0566) \$0.3508 (\$0.0993)		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS RATE  COM/IND HIGH WINTER USE COST OF GAS RATE -10/11/24  Maximum Prov  INITIAL COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/20/24 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/20/24 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/20/24 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/20/24 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/20/24 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/20/24 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/20/24 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/20/24 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/20/24 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/20/24 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/20/24 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/20/24 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/20/24 CHANGE IN PER UNIT COST OST ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	\$17,578 \$304,983 2,352,590 \$0,1296 \$516,507 \$70 \$516,578 2,352,690 \$0,2196 (\$0,0043) \$0,3449 COGwh approved Adjustment (COG+25%)*		\$0.5622 (\$0.1548) \$0.4074 (\$0.0566) \$0.3508 (\$0.0993)		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE  C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS RATE  COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/202 CAI LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DE MAND REALLOCATION TO C&I LLF C&I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE  C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED COMMODITY COSTS C&I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	\$17,578 \$304,983 2.352,590 \$0,1296 \$516,507 \$70 \$516,578 2.352,680 \$0.2196 (\$0.0043) \$0.3449 COGwh approved Adjustment (COG+25%)*		\$0.5622 (\$0.1548) \$0.4074 (\$0.0566) \$0.3508 (\$0.0993)		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS  TOTAL C&I HLF COST OF GAS RATE  COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 06/01/202 CALLF COMMODITY COST SALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED DEMAND COSTS C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY COSTS ALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED DEMAND COSTS C&I LLF COMMODITY COST SALLOCATION TO TO C&I LLF C&I LLF TOTAL ADJUSTED COMMODITY COSTS C&I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE  C&I LLF TOTAL ADJUSTED COMMODITY COSTS COMMODITY COSTS	\$17,578 \$304,983 2,352,590 \$0,1296 \$516,507 \$70 \$516,578 2,352,690 \$0,2196 \$0,0043) \$0,3449 COGwh approved Adjustment (COG+25%)* \$34,986 \$607,030 2,176,861 \$0,2789 \$477,906 \$65 \$477,971 2,176,861 \$0,2196		\$0.5622 (\$0.1548) \$0.4074 (\$0.0566) \$0.3508 (\$0.0993)		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) DEMAND COST OF GAS RATE  C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25) COMMODITY COST OF GAS RATE  INDIRECT COST OF GAS  TOTAL C&I HLF COST OF GAS RATE  COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/202 CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 10/01/202 CHANGE IN PER UNIT COST OST ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND ROSTS CAI LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO CAI LLF CAI LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO CAI LLF CAI LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO CAI LLF CAI LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY COSTS CAI LLF COMMODITY COSTS ON TOWALL PER SMBA	\$17,578 \$304,983 2,352,590 \$0,1296 \$516,507 \$70 \$516,578 2,352,690 \$0,2196 \$0,0043) \$0,3449 COGwh supproved Adjustment (COG+25%)* \$34,996 \$607,030 2,176,861 \$0,2789 \$477,906 \$65 \$477,971 2,176,861 \$0,2196 \$60,0043)		\$0.6178 \$0.5622 (\$0.1549) \$0.4074 (\$0.056) \$0.3508 (\$0.0993) \$0.2515	iniel Hurstak ident and Treasu	

N.H.P.U.C. No. 12 - Gas

Northern Utilities, Inc.

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Superseding Twelfth Eleventh Revised Page 62

#### **Local Delivery Adjustment Clause**

Rate Schedule	GAP	GAP	EEC	LRR	ERC	ERC	ITMC	RCE	RPC	RPC	PTAM	PTAM	RAAM	RAAM	LDAC	LDAC
Residential Heating	\$0.0059	\$0.0061	\$0.0545	\$0.0000	\$0.0014	<del>\$0.0023</del>	\$0.0000	\$0.0000	\$0.0000	\$0.0269	\$0.0017	\$0.0000	\$0.0014	<del>\$0.0010</del>	\$0.0649	\$0.0908
Residential Non-Heating	\$0.0059	\$0.0061	\$0.0545	\$0.0000	\$0.0014	\$0.0023	\$0.0000	\$0.0000	\$0.0000	\$0.0269	\$0.0017	\$0.0000	\$0.0014	\$0.0010	\$0.0649	\$0.0908
Small C&I	\$0.0059	<del>\$0.0061</del>	\$0.0270	\$0.0000	\$0.0014	<del>\$0.0023</del>	\$0.0000	\$0.0000	\$0.0000	<del>\$0.0011</del>	\$0.0017	<del>\$0.0000</del>	\$0.0014	<del>\$0.0010</del>	\$0.0374	<del>\$0.0375</del>
Medium C&I	\$0.0059	\$0.0061	\$0.0270	\$0.0000	\$0.0014	\$0.0023	\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0017	\$0.0000	\$0.0014	\$0.0010	\$0.0374	\$0.0375
Large C&I	\$0.0059	\$0.0061	\$0.0270	\$0.0000	\$0.0014	\$0.0023	\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0017	\$0.0000	\$0.0014	\$0.0010	\$0.0374	\$0.0375
No Previous Sales Service																

Issued: October 11 December 1, 20243

Effective: With Service Rendered On and After November January 1, 2024

Authorized by NHPUC Order No. 26,911 in Docket No. 23-098, dated December 11, 2023

Issued by: Title: Daniel Hurstak Vice President and Treasurer

#### NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION

#### CURRENTLY EFFECTIVE RESIDENTIAL RATES

	Summer Winter Season November 2024 - October 2024April 2025		ariff ates	Delive	otal ery Rates es LDAC)	Total Bille Tariff Rate Plus Cos	es, LDAC
Residential Heating	Tariff Rate R 5:  Monthly Customer Charge  Base Distribution  RDAF  Total Distribution  LDAC  Gas Cost Adjustment:  Cost of Gas	\$22.20 \$0.9259 \$0.1071 \$1.0330 \$0.0908	\$0.2107 \$1.1366 \$0.0649 \$0.6883	\$ <del>1.1238</del>	\$22.20 <u>\$1.2015</u>	<del>\$1.32</del> 48	\$22.20 <u>\$1.8898</u>
Residential Heating Low income	Tariff Rate R 10:  Monthly Customer Charge  Base Distribution	\$22.20 \$0.9259		\$ <del>1.1238</del>	\$22.20 <u>\$1.2015</u>	\$1.3248	\$22.20 <u>\$1.8898</u>

Residential Heating	Tariff Rate R 10:							
Low income	Monthly Customer Charge		\$22.20			\$22.20		\$22.20
	Base Distribution		\$0.9259		<del>\$1.1238</del>	<u>\$1.2015</u>	<del>\$1.3248</del>	<u>\$1.8898</u>
	RDAF		<del>\$0.1071</del>	<u>\$0.2107</u>				
	Total Distribution		<del>\$1.0330</del>	<u>\$1.1366</u>				
	LDAC		\$0.0908	<u>\$0.0649</u>				
	Gas Cost Adjustment:							
	Cost of Gas		<del>\$0.2010</del>	<u>\$0.6883</u>				
Discount*	Monthly Customer Charge		\$0.00	<u>\$9.99</u>	<del>\$0.00</del>	<u>\$9.99</u>	<del>\$0.00</del>	\$9.99
Discount*	Base Distribution		\$0.0000	(\$0.4167)	\$0.0000	<u>(\$0.5115)</u>	\$0.0000	(\$0.8212)
Discount*	RDAF	.	\$0.0000	(\$0.0948)				
No Discount*	LDAC		\$0.0000					
	Gas Cost Adjustment:							
No Discount*	Cost of Gas		<del>\$0.0000</del>	<u>(\$0.3097)</u>				
Residential Non-Heating	Tariff Rate R 6:	$\dashv$						
	Monthly Customer Charge		\$22.20			\$22.20		\$22.20
	Base Distribution		\$1.4005		\$1.584 <del>6</del>	\$1.5747	\$1.7856	\$2.2630
	RDAF		\$0.0933	\$0.1093				
	Total Distribution		\$1.4938	\$1.5098				
	LDAC		\$0.0908	\$0.0649				
	Gas Cost Adjustment:							
	Cost of Gas		<del>\$0.2010</del>	\$0.6883				

<sup>\*:</sup> Discount applicable to winter months November through April only.

Issued: September 23 October 11, 2024

Effective: With Service Rendered On and After October No. DG 22-020, dated July 12, 2023,
Order No. 26,896 \_\_\_\_\_in Docket No. DG 23-086 \_\_\_\_, dated October 31, 2023 \_\_\_\_,
Order No. 26,897 \_\_\_\_\_in Docket No. DG 23-085 \_\_\_\_, dated October 31, 2023 \_\_\_\_,

#### NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION

#### CURRENTLY EFFECTIVE RESIDENTIAL RATES

	WinterSummer Season			To	otal	Total Bi	Iled Rates
	NovemberMay 20245 - AprilOctober 2025	Tariff		Delive	ry Rates	Tariff Ra	ates, LDAC
		Ra	ites	(Include	s LDAC)	Plus Co	ost of Gas
Residential Heating	Tariff Rate R 5:						
	Monthly Customer Charge	\$22.20			\$22.20		\$22.20
	Base Distribution	\$0.9259		\$1.2015	\$1.2932	<del>\$1.8898</del>	<b>\$1.7098</b>
	RDAF	<del>\$0.2107</del>	\$0.3024				
	Total Distribution	<del>\$1.1366</del>	<b>\$1.2283</b>				
	LDAC	\$0.0649					
	Gas Cost Adjustment:						
	Cost of Gas	\$0.6883	<b>\$0.4166</b>				
Residential Heating	Tariff Rate R 10:						
Low income	Monthly Customer Charge	\$22.20			\$22.20		\$22.20
	Base Distribution	\$0.9259		\$1.2015	\$1.2932	<del>\$1.8898</del>	<u>\$1.7098</u>
	RDAF	<del>\$0.2107</del>	<b>\$0.3024</b>				
	Total Distribution	<del>\$1.1366</del>	<b>\$1.2283</b>				
	LDAC	\$0.0649					
	Gas Cost Adjustment:						
	Cost of Gas	<del>\$0.6883</del>	<u>\$0.4166</u>				
Discount*	Monthly Customer Charge	\$9.99	\$0.0000	<del>\$9.99</del>	\$0.00	<del>\$9.99</del>	\$0.00
Discount*	Base Distribution	\$0.4167	\$0.0000	\$0.5115	\$0.0000	\$0.8212	\$0.0000
Discount*	RDAF	\$0.0948	\$0.00				
No Discount*	LDAC	\$0.0000					
	Gas Cost Adjustment:						
Discount*	Cost of Gas	\$0.3097	<u>\$0.0000</u>				
Residential Non-Heating	Tariff Rate R 6:						
	Monthly Customer Charge	\$22.20			\$22.20		\$22.20

\$1.4005

\$0.1093

<del>\$1.5098</del>

\$0.0649

\$0.6883

\$0.2857

\$1.6862

\$0.4166

\$1.5747

Issued by:

Title:

\$1.7511

<del>\$2.2630</del>

**Daniel Hurstak** 

Vice President and Treasurer

\$2.1677

Issued: September 23 October 11, 2024

Effective: With Service Rendered On and After November 1, 2024May 1, 2025

Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023, Order No. 26,993 in Docket No. DG 23-086 , dated April 12, 2024 ,

Order No. 26,897 in Docket No. DG 23-085 , dated October 31, 2023 ,

Base Distribution

Gas Cost Adjustment:

RDAF Total Distribution

LDAC

Cost of Gas
\*: Discount applicable to winter months November through April only.

# NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE C & I RATES

No	Summer Winter Season wember 2024 - October 2024 April 2025	Tariff Rates	Total Delivery Rates (Includes LDAC)	<u>Total Billed Rates</u> Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter	Tariff Rate G 40:  Monthly Customer Charge Base Distribution  RDAF Total Usage  LDAC Gas Cost Adjustment:  Cost of Gas	\$80.00 \$0.2554 \$0.0008 \$0.2562 \$0.2813 \$0.0375 \$0.0374 \$0.2515 \$0.6974	\$80.00 \$0.2937 \$0.3187	\$80.00 \$0.5452 \$1.0161
C&I Low Annual/Low Winter	Tariff Rate G 50:  Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$80.00 \$0.2338 (\$0.0035) \$0.2303 \$0.2303 \$0.0375 \$0.0374 \$0.1336 \$0.6426	\$80.00 \$0.2678 \$0.2559	\$80.00 \$0.4014 \$0.8985
C&I Medium Annual/High Winter	Tariff Rate G 41:  Monthly Customer Charge Base Distribution  RDAF  Total Usage  LDAC  Gas Cost Adjustment:  Cost of Gas	\$225.00 \$0.2881 \$0.0008 \$0.2889 \$0.3140 \$0.0375 \$0.0374 \$0.2515 \$0.6974	\$225.00 \$0.3264 \$0.3514	\$225.00 \$0.5779 \$1.0488
C&I Medium Annual/Low Winter	Tariff Rate G 51:  Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$225.00 \$0.1763 (\$0.0035) \$0.1728 \$0.0375 \$0.0375 \$0.0374	\$225.00 \$0.2103 \$0.1984	\$225.00 \$0.3439 \$0.8410
C&I High Annual/High Winter	Tariff Rate G 42: Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$1,350.00 \$0.2182 \$0.0008 \$0.2490 \$0.2441 \$0.0375 \$0.0374	\$1,350.00 \$0.2565 \$0.2815	\$1,350.00 \$0.5080 \$0.9789
C&I High Annual/Low Winter	Tariff Rate G 52:  Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$1,350.00 \$0.1094 <u>\$0.1791</u> (\$0.0035) (\$0.0153) \$0.1059 <u>\$0.1638</u> \$0.0375 <u>\$0.0374</u>	\$1,350.00 \$0.1434 \$0.2012	\$1,350.00 \$0.2770 \$0.8438

Issued by:

**Daniel Hurstak** 

Title: Vice President and Treasurer

Issued: September 23October 11, 2024

Effective: With Service Rendered On and AfterOctoberNovember 1, 2024

Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023, Order No. 26,896 \_\_\_\_\_\_ in Docket No. DG 23-086 \_\_\_\_\_\_, dated October 31, 2023 \_\_\_\_\_, Order No. 26,897 \_\_\_\_\_\_ in Docket No. DG 23-085 \_\_\_\_\_\_, dated October 31, 2023 \_\_\_\_\_, and by Order No. 26,911 in Docket No. DE 23-098, dated December 11, 2023.

# NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE C & I RATES

WinterSummer Season NevemberMay 20245 - AprilOctober 2025		NovemberMay 20245 - April October 2025 Tariff Rates		<u>Total Billed Rates</u> Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter	Tariff Rate G 40: Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment:	\$80.00 \$0.2554 \$0.0259 \$0.2813 \$0.2964 \$0.0374	\$80.00 \$0.3187 \$0.3338	\$80.00 <del>\$1.0161</del> <u>\$0.8280</u>
C&I Low Annual/Low Winter	Cost of Gas  Tariff Rate G 50:  Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$0.6974 \$0.4942 \$80.00 \$0.2338 (\$0.0153) \$0.0042 \$0.2185 \$0.2380 \$0.0374 \$0.6426 \$0.3449	\$80.00 \$0.2559 \$0.2754	\$80.00 \$0.8985 \$0.6203
C&I Medium Annual/High Winter	Tariff Rate G 41:  Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$225.00 \$0.2881 \$0.0259 \$0.0410 \$0.3140 \$0.3291 \$0.0374 \$0.6974 \$0.4942	\$225.00 \$0.3514 \$0.3665	\$225.00 \$1.0488 \$0.8607
C&I Medium Annual/Low Winter	Tariff Rate G 51:  Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$225.00 \$0.1763 (\$0.0153) \$0.1610 \$0.0374 \$0.6426 \$0.3449	\$225.00 \$0.1984 \$0.2179	\$225.00 \$0.8410 \$0.5628
C&I High Annual/High Winter	Tariff Rate G 42: Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$1,350.00 \$0.2182 \$0.0259 \$0.0410 \$0.2444 \$0.2592 \$0.0374 \$0.6974 \$0.4942	\$1,350.00 \$0.2815 \$0.2966	\$1,350.00 \$0.9789 \$0.7908
C&I High Annual/Low Winter	Tariff Rate G 52:  Monthly Customer Charge Base Distribution  RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$1,350.00 \$0.1792 (\$0.0153) \$0.1094 (\$0.0153) \$0.0042 \$0.1136 \$0.0374 \$0.6426 \$0.3449	\$1,350.00 \$0.2013 \$0.1510	\$1,350.00 \$0.8439 \$0.4959

Issued: September 23 October 11, 2024

Effective: With Service Rendered On and AfterNovember 1, 2024May 1, 2025

Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023, Order No. 26,896 \_\_\_\_\_\_ in Docket No. DG 23-086 \_\_\_\_\_\_, dated October 31, 2023 \_\_\_\_\_, Order No. 26,897 \_\_\_\_\_ in Docket No. DG 23-085 \_\_\_\_\_\_, dated October 31, 2023 \_\_\_\_\_, and by Order No. 26,911 \_\_\_\_\_ in Docket No. DE 23-098 \_\_\_\_\_\_, dated December 11, 2023 \_\_\_\_\_.

Issued by: <u>Daniel Hurstak</u>
Title: Vice President and Treasurer

#### VII. DELIVERY SERVICE TERMS AND CONDITIONS

#### APPENDIX A

#### **Schedule of Administrative Fees and Charges**

<u>I. Supplier Balancing Charge:</u> <u>\$0.82 per MMBtu</u> of Daily Imbalance Volumes

- Updated effective every November 1 to reflect the Company's latest balancing resources and associated capacity costs.
- Daily Imbalance Volumes represent the difference between ATV and ATV adjusted for actual EDDs.

<u>II. Peaking Service Demand Charge:</u> \$94.4625.66 per MMBtu per MDPQ per month for November 2023-2024 through April 20242025. Provided on Page 6 of Attachment NUI-FXW-6.

• Updated effective every November 1 to reflect the Company's Peaking resources and associated costs.

III. Company Allowance Calculation: 0.7226% - Provided in Attachment NUI-FXW-3

#### IV. Supplier Services and Associated Fees:

<u>SERVICE</u>	PRICING
Pool Administration (required)	• \$0.10/month/customer billed @ marketer level
Non-Daily Metered Pools only	
Standard Passthrough Billing (required)	• \$0.60/customer/month billed @ marketer level
Standard Complete Billing (optional – Passthrough Billing fee not required if this service is elected)	• \$1.50/customer/month billed @ marketer level
Customer Administration (required)	• \$10/customer/switch billed @ marketer level

V. Meter Read Charge: \$78 when customer phone line is not reporting daily data.

VI. Meter Read via Cellular Service: \$20.00 per month

Issued:	November 7 2023 October 11, 2024	Issued by:	Daniel Hurstak
Effective:	November 1, <del>2023</del> 2024		Vice President and
			Treasurer

Authorized by NHPUC Order No. \_\_\_\_\_ in Docket No. DG \_\_\_\_\_ dated \_\_\_\_\_.

#### VII. DELIVERY SERVICE TERMS AND CONDITIONS

#### **APPENDIX C**

#### **Capacity Allocators**

Capacity Allocators shall be calculated and filed with the Commission each year with the Winter Cost of Gas filing. The following Capacity Allocators shall be applicable for capacity assignments during the period of November 1, 2023-2024 through October 31, 2024-2025.

#### Commercial and Industrial

	High Winter Use	Low Winter Use
Pipeline:	<del>14.38</del> <u>23.54</u> %	<del>64.41</del> <u>59.67</u> %
Storage:	4 <del>7.63</del> 47.85%	<del>19.80</del> <u>25.24</u> %
Peaking:	<del>37.99</del> 28.61%	<del>15.79</del> 15.09%

Issued: November 7, 2023 October 11, 2024 Issued by: Daniel Hurstak

Effective: November 1, 2023 2024 Vice President and

Treasurer

Authorized by NHPUC Order No. 26,897 \_\_\_\_\_in Docket No. 23-085 \_\_\_\_, dated October 31, 2023 \_\_\_\_

#### VII. DELIVERY SERVICE TERMS AND CONDITIONS (continued)

#### Appendix D

#### **Re-entry Surcharge and Conversion Surcharge** (continued)

#### D. Information to be Filed with the Commission:

As part of the annual Cost of Gas filing, the Company shall file with the Commission a report showing the number of customers assessed the Re-entry Surcharge and the Conversion Surcharge and the amount of revenue received for each charge through the prior April 30. Pursuant to the Company's Cost of Gas Clause, the Company will apply such revenues as credits to the Company's New Hampshire Division Cost of Gas.

The following Re-entry Surcharge and Conversion Surcharge shall be applicable for the periods of November 1, 2023 2024 through April 30, 2024 2025 and May 1, 2024 2025 through October <del>2024</del>2025.

Effective Dates:	November 1, <del>2023</del> <u>2024</u> – April 30, <del>2024</del> <u>2025</u>	May 1, <del>2024</del> <u>2025</u> – October 30, <del>2024</del> <u>2025</u>
Re-entry Surcharge:	\$0. <del>0431</del> - <u>0000</u> per therm	\$0. <del>0000</del> <u>00112</u> per therm
Conversion Surcharge, Low Load Factor (G-40, G-41, G-42):	\$0.4875 <u>2014</u> per therm	\$0. <del>0000</del> <u>00112</u> per therm
Conversion Surcharge, High Load Factor (G-50, G-51, G-52):	\$0. <del>5690</del> - <u>2562</u> per therm	\$0. <del>0000</del> <u>0112</u> per therm

Issued: November 7, 2023 October 11, 2024 Daniel Hurstak Issued by: Effective: November 1, 2023 2024 Title: Vice President and

Treasurer

Authorized by NHPUC Order No. 26,897 , in Docket No. DG 23-085\_\_\_\_\_, dated October 31,